



UST, Product Piping, and Oil/water Separator Removal and Overexcavation Soil Sampling Report

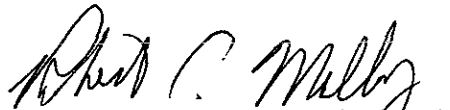
Former Chevron Service Station Number 9-4463
1801 Park Street
Alameda, California

prepared for

Chevron U.S.A. Products Company
6001 Bollinger Canyon Road
San Ramon, California

prepared by

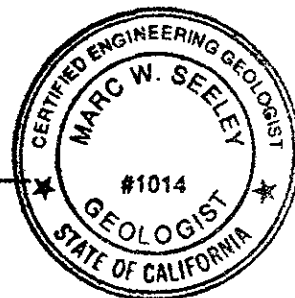
Touchstone Developments



Robert C. Mallory
Project Manager



Marc Seeley CEG #1014
Technical Review



January 19, 1996

INTRODUCTION

This report prepared by Touchstone Developments (Touchstone) documents the removal of gasoline Underground Storage Tanks (USTs), associated piping, and a car wash oil/water separator sump. In addition, this report describes and documents overexcavation activities and disposal of soil generated at the above referenced location (Figure 1).

Gasoline USTs and product piping removal at this location was performed on October 18, 1995. Overexcavation activities and oil/water separator removal were performed on October 31, 1995.

SITE CONDITIONS

The former service station site consisted of three 10,000 gallon gasoline storage tanks, associated product piping, two dispenser islands, and a station building housing a car wash with an oil/water separator. Groundwater was encountered in the UST excavation at approximately 12 feet below ground surface (bgs).

SERVICE STATION FIELD ACTIVITIES

UST and associated piping removal, excavation, and backfill was performed by American Construction of Livermore, California. A Touchstone representative was on site to observe the removal/excavation activities, and to collect soil samples from the excavations and soil stockpiles. Eva Chu from the Alameda County Health Care Services Agency (ACHCSA) and Steven McKinley from the City of Alameda Fire Department were present during the UST removal on October 18, 1995. Also on-site were Mark Miller and Doyle Warnock of Chevron U.S.A. Products Company. Eva Chu was also on-site on October 31, 1995 to observe overexcavation activities in the area of the easternmost pump island. Transportation and disposal of the USTs and associated piping was accomplished by Erickson, Inc. of Richmond, California. UST and piping disposal manifests are presented in Appendix A.

UST Sampling

Soil samples T-1-10.5, T-1-7.0, T-2-11.0, T-3-10.5, T-4-11.0, T-5-10.5, T-6-10.5, and T-7-10.5 were collected from the sidewalls of the gasoline UST excavation, in native soil, at approximately 7 to 11 feet bgs. A water sample was not collected from the UST excavation, with the approval of Eva Chu, due to the close proximity of groundwater monitoring wells to the UST complex. The UST excavation measured approximately 40 feet long by 40 feet wide and 13 feet

deep. Soil sample locations are shown on Figure 2 and analytical data and sample depths are presented in Table A.

Product Piping Sampling

Soil samples P-1-4.0 and P-2-4.0 were collected in native soil from trenches beneath the former product lines at depths of approximately 4 feet bgs. Soil sample locations are shown on Figure 2 and soil sample analytical results are summarized in Table A.

Oil/Water Separator Sampling

Soil samples OWS-N-8.0 and OWS-S-7.5 were collected from beneath a concrete oil/water separator located inside the station building and utilized to recycle car wash water. The samples were collected at depths of approximately 7 1/2 and 8 feet bgs. The sample locations are presented on Figure 2 and soil sample analytical are summarized in Table A.

OVEREXCAVATION SAMPLING ACTIVITIES

Pump Island Excavation Activities

On October 31, 1995, the northeastern pump island, encompassing the area of soil samples T-3-10.5 and P-2-4.0, was overexcavated. The dimensions of the overexcavation were approximately 20 feet long by 10 feet wide by 9 feet bgs deep. Confirmation soil samples PX-1-8.0, PX-2-7.5, and PX-3-7.5 were collected from each sidewall of the overexcavated area. Approximately 100 cubic yards (cy) of soil were removed during overexcavation activities and stockpiled on-site. The pump island overexcavation extent and soil sample locations are shown on Figure 3 and soil sample analytical data are presented in Table B.

STOCKPILE SAMPLING AND DISPOSAL

Soil stockpiles SP-1 through SP-5 represents approximately 250 cy of soil and pea gravel generated from UST and piping removal activities. One discrete soil sample was collected and analyzed for approximately every 50 cy of stockpiled material. Upon receipt of chemical analytical data, stockpiles SP-1 through SP-5 were reused on-site with the approval of Eva Chu of the ACHCSA.

Soil stockpile SP-6(A-D) represents soil generated during overexcavation of the pump island. Four soil samples were collected and combined for approximately every 100 cy of stockpiled material. Upon receipt of chemical analytical data,

soil represented by composite SP-6(A-D) was transported by Allwaste Transportation and Remediation, Inc. (Allwaste) to Browning-Ferris Industries' (BFI) Vasco Road Landfill located in Livermore, California. BFI Non-Hazardous Waste Manifests are presented in Appendix A.

SAMPLING PROTOCOL

Verification soil samples were collected from the excavation sidewalls and/or bottoms at various depths or where hydrocarbon impact was suspected. Soil samples were collected from the excavator or backhoe bucket by removing the top few inches of soil and pushing a clean, six-inch-long, two-inch diameter, brass sample tube into the soil until completely full. The ends of the sample tubes were covered with aluminum foil and sealed with plastic end caps. The samples were then labeled, placed in a cooler with ice, entered on a Chain-of-Custody form and transported to Sequoia Analytical, a State-certified environmental laboratory located in Redwood City, California.

Stockpile Sampling

Four soil samples were collected for approximately every 75-100 cy of material generated and off-hauled from the site. The four samples were then combined in the laboratory and analyzed as one. One discrete soil sample was collected for every 50 cy of soil material reused on-site. All stockpile samples were collected by removing the top 6 to 12 inches of soil, then pushing a sample tube or glass jar into the soil until completely full. The samples were sealed, labeled and handled as described above.

SAMPLE ANALYSIS

Soil samples collected from the UST excavations, product piping trenches, dispensers and associated stockpiles were analyzed for Total Petroleum Hydrocarbons calculated as gasoline (TPH-Gasoline) according to EPA Method 8015 (Modified), Benzene, Toluene, Ethylbenzene and Xylenes (BTEX) according to EPA Method 8020, and Total Lead according to EPA SW-846 6010.

The soil samples collected from the oil/water separator were analyzed for one or more of the following: TPH-Gasoline, BTEX, Total Recoverable Petroleum Hydrocarbons according to Standard Methods method 5520 E&F, Cadmium, Chromium, Lead, Nickel, & Zinc according to EPA Method SW-846. Copies of the analytical laboratory reports and Chain-of-Custody forms are presented in Appendix B.

TABLES

TABLE A
UST Excavation, Product Piping, and Oil/water Separator Sampling Summary
Former Chevron Service Station No. 9-4463
1801 Park Street, Alameda, California
 Results in mg/Kg - parts per million (ppm)

UST Excavation and Piping Sampling Results

Sample ID	Depth (ft.)	Laboratory	Date	TPH-Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Lead
T-1-10.5	10.5	Sequoia	18-Oct-95	ND	ND	ND	ND	ND	ND	ND
T-1-7.0	7	Sequoia	18-Oct-95	37	0.053	ND	0.11	0.31	ND	5.1
T-2-11.0	11	Sequoia	18-Oct-95	ND	0.035	ND	0.0055	0.013	0.08	ND
T-3-10.5	10.5	Sequoia	18-Oct-95	8800	27	400	180	990	ND	ND
T-4-11.0	11	Sequoia	18-Oct-95	ND	0.022	ND	ND	0.0052	0.89	ND
T-5-10.5	10.5	Sequoia	18-Oct-95	ND	0.059	ND	ND	ND	0.26	ND
T-6-10.5	10.5	Sequoia	18-Oct-95	ND	ND	ND	ND	ND	0.25	ND
T-7-10.5	10.5	Sequoia	18-Oct-95	ND	ND	ND	ND	ND	0.64	ND
P-1-4.0	4	Sequoia	18-Oct-95	ND	ND	ND	ND	ND	ND	ND
P-2-4.0	4	Sequoia	18-Oct-95	ND	ND	ND	ND	ND	ND	ND

Oil/water Separator Sampling Results

Sample ID	Depth (ft.)	Laboratory	Date	TPH-Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	TRPH
OWS-N-8.0	8	Sequoia	31-Oct-95	1.7	ND	ND	ND	ND	ND
OWS-S-7.5	7.5	Sequoia	31-Oct-95	ND	ND	ND	ND	ND	ND

TABLE A
UST Excavation, Product Piping, and Oil/water Separator Sampling Summary
Former Chevron Service Station No. 9-4463
1801 Park Street, Alameda, California
 Results in mg/Kg - parts per million (ppm)

Sample ID	Depth (ft.)	Laboratory	Date	Cadmium	Chromium	Lead	Nickel	Zinc
OWS-N-8.0	8	Sequoia	31-Oct-95	ND	34	ND	31	18
OWS-S-7.5	7.5	Sequoia	31-Oct-95	ND	30	ND	30	23

TPH-Gasoline = Total Petroleum Hydrocarbons calculated as Gasoline.

TRPH = Total Recoverable Petroleum Hydrocarbons (SM 5520 E&F Mod.).

MTBE = Methyl t-Butyl Ether.

ND = Not detected at or above laboratory detection limits.

NA = Analysis not requested.

TABLE B
Overexcavation Sampling Summary
Former Chevron Service Station No. 9-4463
1801 Park Street, Alameda, California
 Results in mg/Kg - parts per million (ppm)

Piping Overexcavation Sampling Results

Sample ID	Depth (ft.)	Laboratory	Date	TPH-Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
PX-1-8.0	8	Sequoia	31-Oct-95	1500	ND	37	25	130	ND
PX-2-7.5	7.5	Sequoia	31-Oct-95	2200	ND	47	43	250	ND
PX-3-7.5	7.5	Sequoia	31-Oct-95	310	1.7	14	6.8	35	ND

TPH-Gasoline = Total Petroleum Hydrocarbons calculated as Gasoline.

MTBE = Methyl t-Butyl Ether.

ND = Not detected at or above laboratory detection limits.

TABLE C
Soil Stockpile Sampling Summary
Former Chevron Service Station No. 9-4463
1801 Park Street, Alameda, California

Results in mg/Kg - parts per million (ppm)

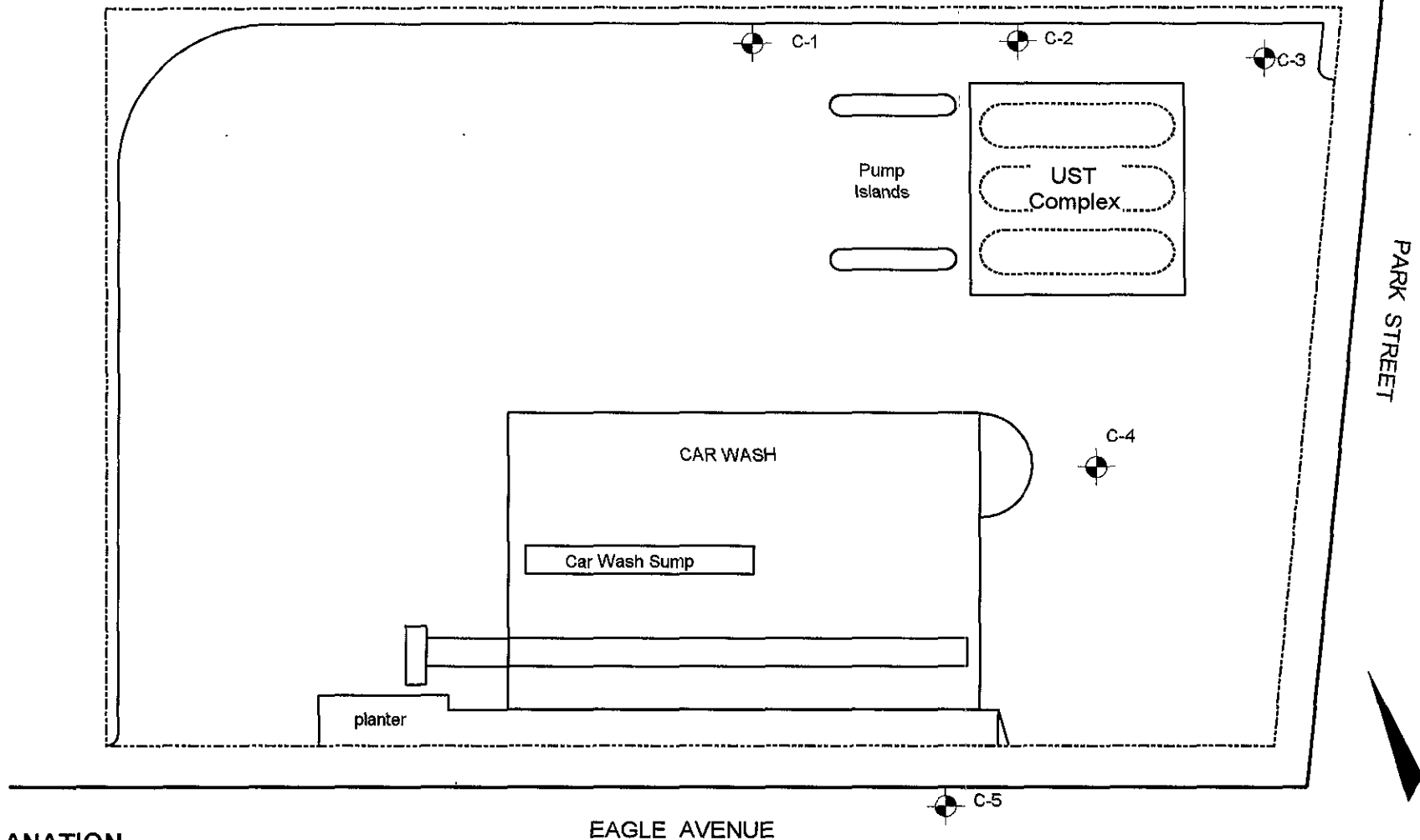
UST and Piping Excavation Soil Stockpile Sampling Results

Sample ID	Laboratory	Date	TPH-Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Lead
SP-1	Sequoia	31-Oct-95	ND	ND	ND	ND	ND	5.6
SP-2	Sequoia	31-Oct-95	ND	ND	0.014	0.0070	0.040	11
SP-3	Sequoia	31-Oct-95	ND	ND	0.015	0.0083	0.042	35
SP-4	Sequoia	31-Oct-95	ND	ND	ND	ND	0.0	8.0
SP-5	Sequoia	31-Oct-95	ND	ND	ND	ND	ND	14
SP-6(A-D)	Sequoia	31-Oct-95	350	ND	9.5	6.8	39.0	13


TPH-Gasoline = Total Petroleum Hydrocarbons calculated as Gasoline.

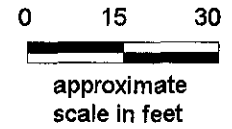
ND = Not detected at or above laboratory detection limits.

FIGURES



EXPLANATION

-  Monitoring Well
- UST Underground Storage Tank

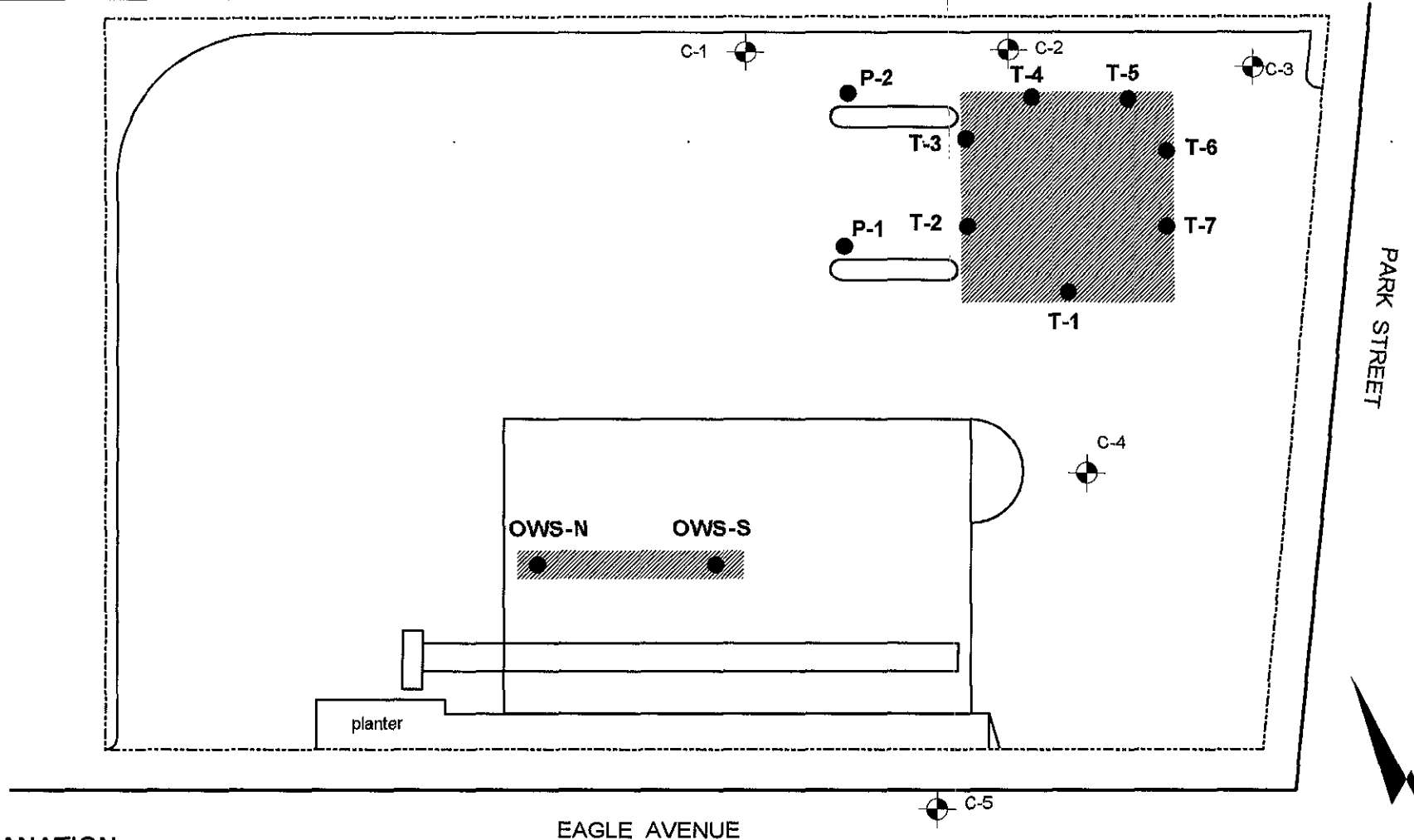


SITE PLAN




Former Chevron Service Station No. 9-4463
 1801 Park Street
 Alameda, California

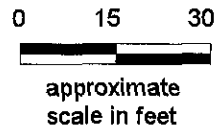
FIGURE
1





EXPLANATION

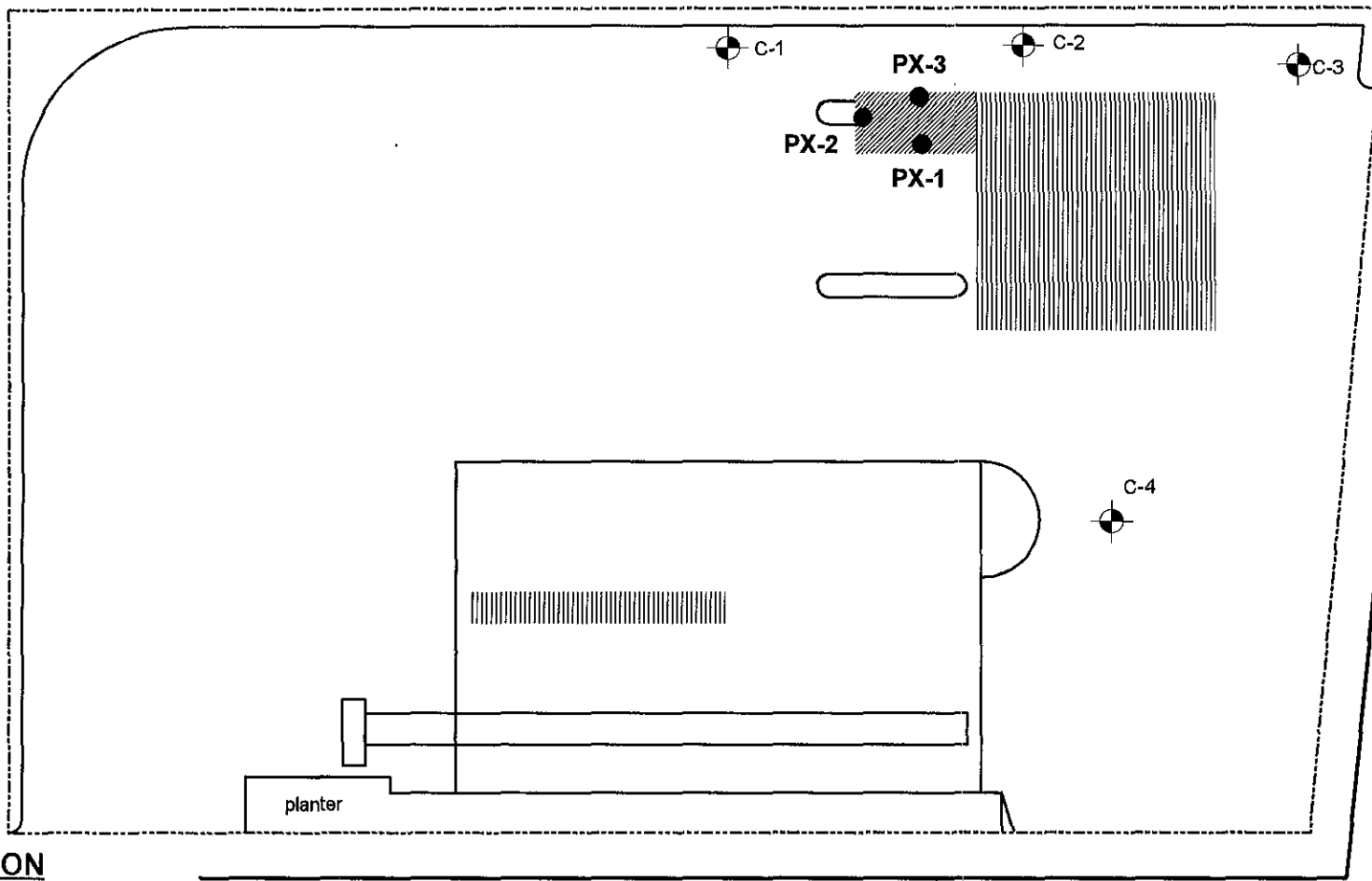
-  Monitoring Well
-  Soil sample location and ID
-  Excavation limits







**UST, PRODUCT ISLAND, AND SUMP
SOIL SAMPLING LOCATION MAP**

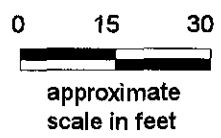
Former Chevron Service Station No. 9-4463
1801 Park Street
Alameda, California

FIGURE
2



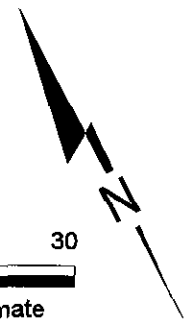
EXPLANATION

-  Monitoring Well
-  ● PX-1 Soil sample location and ID
-  Excavation limits
-  Previous Excavation limits



PARK STREET

EAGLE AVENUE



**PRODUCT ISLAND OVEREXCAVATION
SOIL SAMPLING LOCATION MAP**

Former Chevron Service Station No. 9-4463
1801 Park Street
Alameda, California

FIGURE

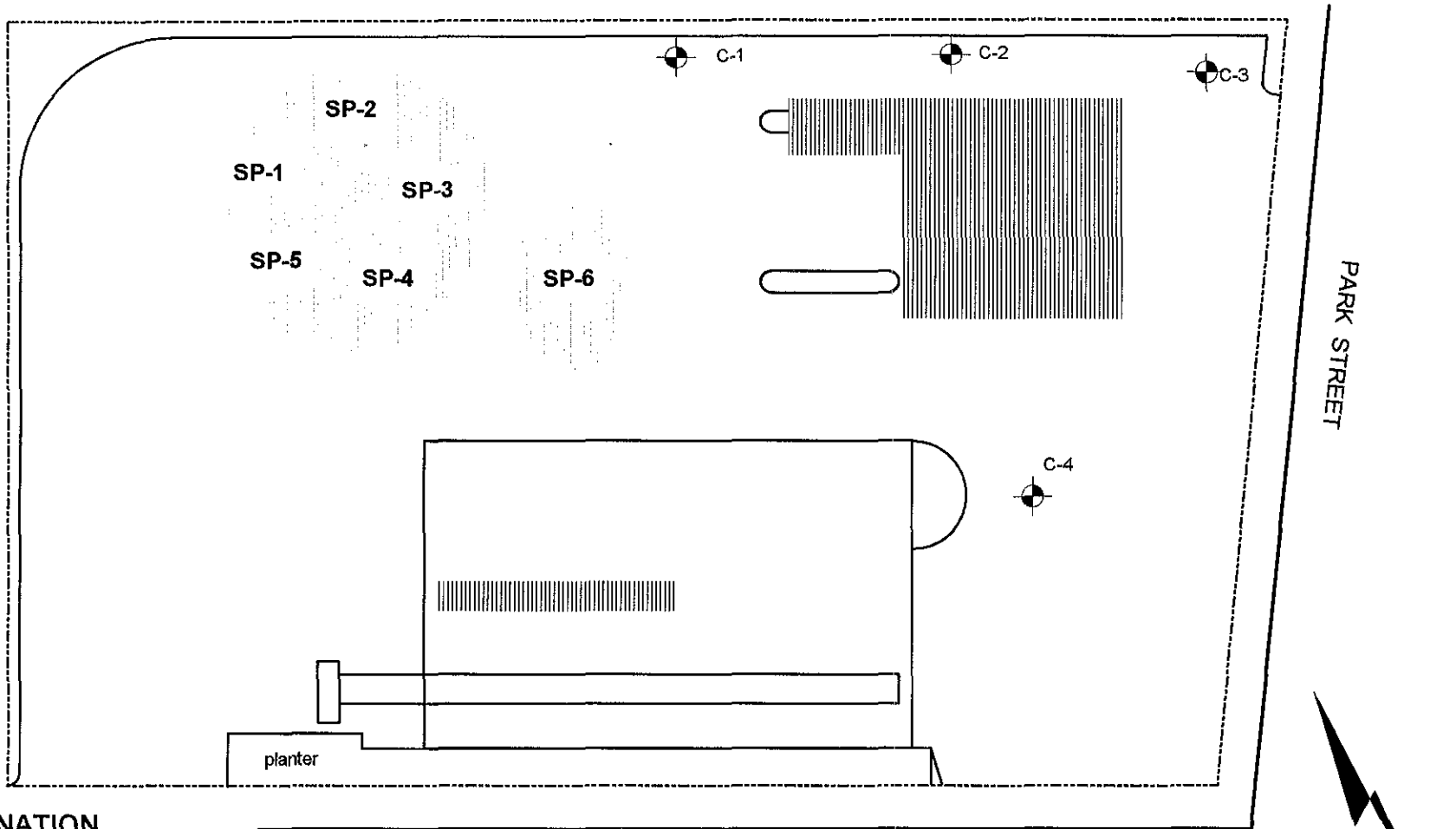
3

PROJECT NO.
9-4463




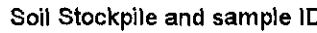
DATE:
1/96

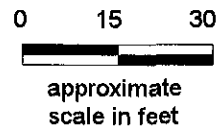
DRAWN BY:
WTJ

BASE MAP
SIERRA CONTOUR MAP 8/94



EXPLANATION

-  Monitoring Well
-  Soil sample location and ID
-  Excavation limits
-  Soil Stockpile and sample ID



SOIL STOCKPILE SAMPLE LOCATION MAP

Former Chevron Service Station No. 9-4463
 1801 Park Street
 Alameda, California

FIGURE

4

PROJECT NO.
9-4463

DATE:
1/96

DRAWN BY:
WTJ

BASE MAP
SIERRA CONTOUR MAP 8/94

APPENDIX A

MANIFESTS

State of California Environmental Protection Agency
Approved OMS No. 2050-0039 (Expires 9-30-96)
Form designed for use on elite (12 pitch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

966819

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. CA11001003228094HL3
Manifest Document No. 966819 of 1

Information in the shaded areas is not required by Federal law

3. Generator's Name and Mailing Address

CHEVRON USA
PO Box 5004
San Ramon CA 94583 0804
Generator's Phone (510) 842-8582

CHEVRON USA
1801 Park Ave DB
ST.
Amenida CA 94501

A. State Manifest Document Number 95592428

B. State Generator's ID HYNA23160714831

5. Transporter 1 Company Name

ERICKSON INC

6. US EPA ID Number CA110019146392

C. State Transporter's ID 610205

D. Transporter's Phone 510 235 1393

7. Transporter 2 Company Name

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address

ERICKSON, INC.
281 FARR BLVD.
BARTONVILLE, CA. 94811

10. US EPA ID Number CA110019146392

G. State Facility's ID CA1100191463921

H. Facility's Phone (510) 235-1393

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)

HAZARDOUS Waste Solid
Waste Empty Storage Tank.

12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	15. Waste Number
001	TF	8165	P	State 512 EPA/Other NONE
				State EPA/Other
				State EPA/Other
				State EPA/Other

12. Additional Descriptions for Materials Listed Above

Qty. 1 Empty Storage Tank(s) #16708
Tank(s) have been inerted with 15
lbs. Dry Ice Per 1000 Gallon Capacity. FIBERGLASS

13. Handling Codes for Wastes Listed Above

a. 99

15. Special Handling Instructions and Additional Information

Keep away from sources of ignition. Always wear hardhats when working around
U.S.T.'s 24 Hr. Contact Name CHEVRON E- & Phone 1.800.231.9623

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name
Doyle Warnock

Signature
Doyle Warnock

Month Day Year
11 01 89 5

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name
Dan Bailey

Signature
Dan Bailey

Month Day Year
11 01 89 5

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name

Signature

Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name
DRE SATO

Signature
DRE SATO

Month Day Year
11 01 89 5

DO NOT WRITE BELOW THIS LINE.

90332471
IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE
CERTIFIED SERVICES COMPANY
255 Parr Boulevard • Richmond, California 94801

NO.18134

CUSTOMER
CHEVRON MARKET
JOB NO.
866819

FOR: ERICKSON, INC. TANK NO. 16704

LOCATION: RICHMOND DATE: 05/10/93 TIME: 16:26

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 10000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1%
ERICKSON, INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN
PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS
WASTE FACILITY.
ERICKSON, INC. HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK
SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration than permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0005 (Expires 9-30-96)
Please print or type Form designed for use on size (12 inch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

96-819

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. CA400003228094463
Manifest Document No. 96-819
2. Page 1 of 1

Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address

CHEVRON U.S.A.
P.O. Box 5004
SARASOTA, CA. 94583

Site Address

1801 PARK ST.
ALAMEDA, CA 94501

A. State Manifest Document Number

95592427

B. State Generator's ID

HH936027483

C. State Transporter's ID

616584

D. Transporter's Phone

510-235-1393

5. Transporter 1 Company Name

ERICKSON

6. US EPA ID Number

CA1009466392

E. State Transporter's ID

F. Transporter's Phone

7. Transporter 2 Company Name

8. US EPA ID Number

G. State Facility's ID

CA1009466392

H. Facility's Phone

(510)235-1393

9. Designated Facility Name and Site Address

ERICKSON, INC.
145 Parr Blvd.
Richmond, CA. 94801

10. US EPA ID Number

CA1009466392

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)

NON-RCRA Hazardous Waste Solid
Waste Empty Storage Tank.

12. Containers
No. Type

1 TP

13. Total Quantity

8.65

14. Unit Wt/Vol

P

1. Waste Number

512

EPA/None

State

EPA/Other

State

EPA/Other

State

EPA/Other

1. Additional Descriptions for Materials Listed Above

Qty. 1 Empty Storage Tank(s) #16-104
Tank(s) have been inerted with 15
lbs. Dry Ice Per 1000 Gallon Capacity.
Fiberglass Tanks

K. Handling Codes for Wastes Listed Above

a. 99

15. Special Handling Instructions and Additional Information

Keep away from sources of ignition. Always wear hardhats when working around
T.S.T.'s 24 Hr. Contact Name Chevron & Phone 1-800-231-0623
Emergency

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed, Typed Name
Doyle Warnock

Signature
Doyle Warnock

Month Day Year
10 18 95

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed, Typed Name
STANLEY D. WILES

Signature
Stanley Wiles

Month Day Year
10 18 95

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed, Typed Name

Signature

Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.

Printed, Typed Name
DAVID SATO

Signature
DIE SATO

Month Day Year
1 0 1 8 95

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-7550

Sign of California Environmental Protection Agency
Form Approved OMB No. 7050-0039 (Expires 9-30-96)
Replaces form of title Form designed for use on other (17-stitch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

966819

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. Manifest Document No. 2. Page 1
CAL:01010031212:5094463:101

Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address
Chapman USA
1801 Pacific Street
1414901A Co-99501
4. Generator's Phone (510) 842 8582
5. Transporter 1 Company Name
BYARS Trucking
6. US EPA ID Number
CALD91823462107
7. Transporter 2 Company Name
8. US EPA ID Number

A. State Manifest Document Number
95592429
B. State Generator's ID
H4YHQ3609174831
C. State Transporter's ID
616583
D. Transporter's Phone
510 473 9580
E. State Transporter's ID
F. Transporter's Phone

9. Designated Facility Name and Site Address
ERICKSON, INC.
255 Park Blvd.
S. Pittsburg, CA. 94561
10. US EPA ID Number
CALD00094663921

G. State Facility's ID
CALD00094663921
H. Facility's Phone
(510)235-1393

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)

a. UN-RARA Hazardous Waste Solid Waste Empty Storage Tank.	12. Containers No. Type	13. Total Quantity	14. Unit Wt/Vol	1. Waste Number State: 512 EPA/Other: NONE
b.	001 TP	0.8165	F	State: EPA/Other:
c.				State: EPA/Other:
d.				State: EPA/Other:

J. Additional Descriptions for Materials Listed Above
Qty. 1 Empty Storage Tank(s) #116703
Tank(s) have been inerted with 15 lbs. Dry Ice Per 1000 Gallon Capacity.
7 filter glass tanks

K. Handling Codes for Wastes Listed Above
a. 99
b.
c.
d.

15. Special Handling Instructions and Additional Information
Keep away from sources of ignition. Always wear hardhats when working around
U.G.S.T.'s 24 Hr. Contact Name: Erickson & Phone: 800-231-0623
Emergency 4

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed, Typed Name: Doyle Warnock
Signature: Doyle Warnock
Month: 10 Day: 18 Year: 95

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed, Typed Name: Al Byars
Signature: Al Byars
Month: 10 Day: 18 Year: 95

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed, Typed Name:
Signature:
Month: Day: Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed, Typed Name: David Sato
Signature: David Sato
Month: 10 Day: 18 Year: 95

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-7550

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO.18132

CUSTOMER
CHEVRON MARKET
JOB NO.
266813

FOR: ERICKSON INC. TANK NO. 16703

LOCATION: RICHMOND DATE: 95/10/23 TIME: 16:23

TEST METHOD VISUAL GASTECH/1311 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 10000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: ~~OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1%~~
~~ERICKSON, INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN~~
~~PROCESSED AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS~~
~~WASTE FACILITY.~~
~~ERICKSON, INC. HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK~~
~~SHIPPED TO US FOR PROCESSING.~~

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO.18131

CUSTOMER
CHEVRON MARKET
JOB NO.
866819

FOR: ERICKSON, INC. TANK NO. 16702

LOCATION: RICHMOND DATE: 95/10/23 TIME: 16:22

TEST METHOD VISUAL CASTECH/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 10000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: ~~OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1%~~
~~ERICKSON, INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN~~
~~WELDED, REWELDED, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS~~
~~WASTE FACILITY.~~
~~ERICKSON, INC. HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK~~
~~SHIPPED TO US FOR PROCESSING.~~

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration than permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.



HAZARDOUS WASTE & ASBESTOS MANIFEST

If waste is asbestos waste, complete Sections I, II, III and IV. If waste is NOT asbestos waste, complete only Sections I, II and III.

No. 714750

Section I

a. Generator Name: CHEVRON USA. b. Generating Location: CHEVRON 55th 9-4-63

c. Address: PO. BOX 5004 d. Address: 1801 PARK STREET
SAN RAMON CA. 94583 ALAMEDA, CA.

e. Phone No.: (510) 842-8134 f. Phone No.: N.A.

If owner of the generating facility differs from the generator, provide:

g. Owner's Name: _____ h. Owner's Phone No.: _____

i. BFI WASTE CODE:

CA	405	120495	54443
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 Containers

j. Description of Waste: SOIL W/ HYDROCARBONS k. Quantity: 18 Units: Y No.: 01 TYPE: T

GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261.

MARK MILLER Richard C. Mully 120695
Generator Authorized Agent Name Signature Shipment Date

TYPE	
DM	- METAL DRUM
DP	- PLASTIC DRUM
B	- BAG
BA	- 6 MIL. PLASTIC BAG or WRAP
T	- TRUCK
O	- OTHER

UNITS	
P	- POUNDS
Y	- YARDS
M ³	- CUBIC METERS
Y ³	- CUBIC YARDS
O	- OTHER

Section II

TRANSPORTER I

a. Name: CROSS TRUCKING h. Name: _____

b. Address: PO BOX 397 i. Address: _____
FORESTVILLE CA 95436

Driver Name/Title: Bob CROSS owner j. Driver Name/Title: _____

d. Phone No.: 707-887-1108 e. Truck No.: 2004 k. Phone No.: _____ i. Truck No.: _____

f. Vehicle License No./State: 9C25477 m. Vehicle License No./State: _____

Acknowledgement of Receipt of Materials: _____ n. _____

g. Bob Cross 120695 Driver Signature Shipment Date

TRANSPORTER II

a. Site Name: _____ c. Phone No.: _____

b. Physical Address: _____ d. Mailing Address: _____

e. Discrepancy Indication Space: _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

f. [Signature] 120695 Name of Authorized Agent Signature Receipt Date

Section III

a. Operator's* Name: _____ b. Operator's* Phone No.: _____

c. Operator's* Address: _____

d. Special Handling Instructions and additional information: _____

OPERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.

e. Operator's* Name & Title: _____ Operator's* Signature _____ Date _____

f. Name and Address of Responsible Agency: _____

g. Friable; Non-friable; Both _____ % friable _____ % nonfriable

* Operator refers to the company which owns, leases, operates, controls, or supervises the facility being demolished or renovated, or the demolition or renovation operation, or both.

RETURN TO GENERATOR



NON-HAZARDOUS SPECIAL WASTE & ASBESTOS MANIFEST

If waste is asbestos waste, complete Sections I, II, III and IV.
If waste is NOT asbestos waste, complete only Sections I, II and III.

No. 714751

Section I: GENERATOR (Generator completes all of Section I)

a. Generator Name: CHEVRON USA. b. Generating Location: CHEVRON SS# 9-4463
 c. Address: P.O. BOX 5004 d. Address: 1801 PARK ST.
SAN RAMON, CA. 94583 ALAMEDA, CA.
 e. Phone No.: (510) 842-8134 f. Phone No.: NA.

If owner of the generating facility differs from the generator, provide:
 g. Owner's Name: _____ h. Owner's Phone No.: _____

i. BFI WASTE CODE:

CA	405	120495	54443
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 Containers:

DM - METAL DRUM
DP - PLASTIC DRUM
B - BAG
BA - 6 MIL. PLASTIC BAG or WRAP
T - TRUCK
O - OTHER

 j. Description of Waste: SOIL W/HYDROCARBONS k. Quantity:

		18	Y	91	T
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 Units: No. TYPE

GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261. FOR CHEVRON USA.

MARC MILLER Generator Authorized Agent Name Signature 120695 Shipment Date

Section II: TRANSPORTER (Transporter I completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z. Transporter II completes h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z.)

TRANSPORTER I
 a. Name: ALL WASTE
 b. Address: P.O. BOX 150
SAN MARTIN CA.
 c. Driver Name/Title: LINDAISE DEBANCIS
 d. Phone No.: 1-800-321-7030 e. Truck No.: 1769
 f. Vehicle License No./State: SP14915
 Acknowledgement of Receipt of Materials.
 g. Linda DeBancis Driver Signature 120695 Shipment Date

TRANSPORTER II
 h. Name: _____
 i. Address: _____
 j. Driver Name/Title: _____
 k. Phone No.: _____ l. Truck No.: _____
 m. Vehicle License No./State: _____
 Acknowledgement of Receipt of Materials.
 n. _____ Driver Signature _____ Shipment Date

Section III: DESTINATION SITE (Generator completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z. Destination site completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z.)

a. Site Name: _____ c. Phone No.: _____
 b. Physical Address: _____ d. Mailing Address: _____
 e. Discrepancy Indication Space: _____
 I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.
 f. [Signature] Name of Authorized Agent Signature 120695 Receipt Date

Section IV: OPERATOR (Generator completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z. Operator* completes e.)

a. Operator's* Name: _____ b. Operator's* Phone No.: _____
 c. Operator's* Address: _____
 d. Special Handling Instructions and additional information: _____
 OPERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.
 e. Operator's* Name & Title: _____ Operator's* Signature _____ Date _____
 f. Name and Address of Responsible Agency: _____
 g. Friable; Non-friable; Both _____ % friable _____ % nonfriable

* Operator refers to the company which owns, leases, operates, controls, or supervises the facility being demolished or renovated, or the demolition or renovation operation, or both.

RETURN TO GENERATOR



NON-HAZARDOUS SPECIAL WASTE & ASBESTOS MANIFEST

If waste is asbestos waste, complete Sections I, II, III and IV.
If waste is NOT asbestos waste, complete only Sections I, II and III.

No. 714752

Section I: GENERATOR (Generator completes all of Section I)

a. Generator Name: CHEVRON USA. b. Generating Location: CHEVRON SJ# 9-4463
 c. Address: PO. BOX 5004 d. Address: 1801 PARK ST.
SAN RAMON, CA. 94583 ALAMEDA, CA.
 e. Phone No.: (510) 842-8134 f. Phone No.: N.A.

If owner of the generating facility differs from the generator, provide:

g. Owner's Name: _____ h. Owner's Phone No.: _____

i. BFI WASTE CODE

CA	405	120495	54443
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 Containers

j. Description of Waste: SOIL W/HYDROCARBONS k. Quantity

		18	Y	01	T
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 No. TYPE

TYPE	
DM	- METAL DRUM
DP	- PLASTIC DRUM
B	- BAG
BA	- 6 MIL. PLASTIC BAG or WRAP
T	- TRUCK
O	- OTHER

GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261. FOR CHEVRON USA.

MARIL MILLER Generator Authorized Agent Name
Robert C. Malloy Signature
120695 Shipment Date

UNITS	
P	- POUNDS
Y	- YARDS
M ³	- CUBIC METERS
Y ³	- CUBIC YARDS
O	- OTHER

Section II: TRANSPORTER (Generator completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z; Transporter I completes e, g, i, k, m, o, q, s, u, w, y, z; Transporter II completes b, d, f, h, j, l, n, p, r, t, v, x, z)

TRANSPORTER I	TRANSPORTER II
a. Name: <u>P.M.S. TRANS</u>	h. Name: _____
b. Address: <u>2620 RESERVOIR</u> <u>NORCO, CA</u>	i. Address: _____
c. Driver Name/Title: <u>DERNIS WEAVER</u>	j. Driver Name/Title: _____
d. Phone No.: <u>(109) 371-0417</u> e. Truck No.: <u>001</u>	k. Phone No.: _____ l. Truck No.: _____
f. Vehicle License No./State: <u>5036103 CA</u>	m. Vehicle License No./State: _____
g. <u>Dennis Weaver</u> Driver Signature <u>120695</u> Shipment Date	n. _____ Driver Signature _____ Shipment Date

Section III: DESTINATION (Generator completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z; Destination site completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z)

a. Site Name: _____ c. Phone No.: _____
 b. Physical Address: _____ d. Mailing Address: _____
 e. Discrepancy Indication Space: _____
 I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.
 f. [Signature] Name of Authorized Agent 120695 Signature Receipt Date

Section IV: ASBESTOS (Generator completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z; Operator* completes a, b, c, d, e, f, g, h, i, j, k, l, m, n, o, p, q, r, s, t, u, v, w, x, y, z)

a. Operator's* Name: _____ b. Operator's* Phone No.: _____
 c. Operator's* Address: _____
 d. Special Handling Instructions and additional information: _____
 OPERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.
 e. Operator's* Name & Title: _____ Operator's* Signature _____ Date _____
 f. Name and Address of Responsible Agency: _____
 g. Friable; Non-friable; Both _____ % friable _____ % nonfriable

* Operator refers to the company which owns, leases, operates, controls, or supervises the facility being demolished or renovated, or the demolition or renovation operation, or both.

RETURN TO GENERATOR



NON-HAZARDOUS SPECIAL WASTE & ASBESTOS MANIFEST

If waste is asbestos waste, complete Sections I, II, III and IV.
If waste is NOT asbestos waste, complete only Sections I, II and III.

No. 714753

Section I. GENERATOR (Generator completes all of Section I)

a. Generator Name: CHEVRON U.S.A. b. Generating Location: CHEVRON SS# 9-4463
 c. Address: PO BOX 5004 d. Address: 1801 PARK ST.
SAN RAMON, CA. 94583 ALAMEDA, CA.
 e. Phone No.: (510) 842-8134 f. Phone No.: N.A.

If owner of the generating facility differs from the generator, provide:
 g. Owner's Name: _____ h. Owner's Phone No.: _____

i. BFI WASTE CODE:

CA	405	120495	54443
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 Containers
 j. Description of Waste: SOIL w/HYDROCARBONS k. Quantity:

		18	Y	01	T
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 Units No. TYPE
 l. TYPE:

DM	-	METAL	DRUM
DP	-	PLASTIC	DRUM
B	-	BAG	
BA	-	6 MIL. PLASTIC	BAG or WRAP
T	-	TRUCK	
O	-	OTHER	

GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261. FOR CHEVRON U.S.A.

MARK MILLER Generator Authorized Agent Name Robert C. Mally Signature 120695 Shipment Date

Section II. TRANSPORTER I (Transporter I completes all of Section II)

a. Name: PMS TRANS
 b. Address: NORCO cal
 c. Driver Name/Title: ROBERT MALLY
 d. Phone No.: _____ e. Truck No.: 3
 f. Vehicle License No./State: 5786108
 Acknowledgement of Receipt of Materials.
 g. [Signature] Driver Signature 120695 Shipment Date

h. Name: _____
 i. Address: _____
 j. Driver Name/Title: _____
 k. Phone No.: _____ l. Truck No.: _____
 m. Vehicle License No./State: _____
 Acknowledgement of Receipt of Materials.
 n. _____ Driver Signature _____ Shipment Date

Section III. RECEIVING FACILITY (Generator completes all of Section III)

a. Site Name: _____ c. Phone No.: _____
 b. Physical Address: _____ d. Mailing Address: _____
 e. Discrepancy Indication Space: _____
 I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.
 f. [Signature] Name of Authorized Agent 120695 Receipt Date

Section IV. ASBESTOS (Generator completes all of Section IV; Operator* completes all of Section IV)

a. Operator's* Name: _____ b. Operator's* Phone No.: _____
 c. Operator's* Address: _____
 d. Special Handling Instructions and additional information: _____
 OPERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.
 e. Operator's* Name & Title: _____ Operator's* Signature _____ Date _____
 f. Name and Address of Responsible Agency: _____
 g. Friable; Non-friable; Both _____ % friable _____ % nonfriable

* Operator refers to the company which owns, leases, operates, controls, or supervises the facility being demolished or renovated, or the demolition or renovation operation, or both.



NON-HAZARDOUS SPECIAL WASTE & ASBESTOS MANIFEST

If waste is asbestos waste, complete Sections I, II, III and IV.
If waste is NOT asbestos waste, complete only Sections I, II and III.

No. 714754

Section I: GENERATOR

a. Generator Name: CHEVRON U.S.A. b. Generating Location: CHEVRON SS# 9-4463
 c. Address: P.O. BOX 5004 d. Address: 1801 PARK ST.
SAN RAMON, CA. 94583 ALAMEDA, CA.
 e. Phone No.: (510) 842-8134 f. Phone No.: N.A.

If owner of the generating facility differs from the generator, provide:

g. Owner's Name: _____ h. Owner's Phone No.: _____

i. BFI WASTE CODE

CA	4	0	S	1	2	0	4	9	S
----	---	---	---	---	---	---	---	---	---

5	4	4	4	3
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 Containers

j. Description of Waste: 500 H/ND OXIDIZING BENTS k. Quantity

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 Units

--	--	--	--	--	--	--	--	--	--

 No.

--	--	--	--	--	--	--	--	--	--

 TYPE

--	--	--	--	--	--	--	--	--	--

TYPE	
DM	- METAL DRUM
DP	- PLASTIC DRUM
B	- BAG
BA	- 6 MIL. PLASTIC BAG or WRAP
T	- TRUCK
O	- OTHER

UNITS	
P	- POUNDS
Y	- YARDS
M ³	- CUBIC METERS
Y ³	- CUBIC YARDS
O	- OTHER

GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261. FOR CHEVRON USA.

MARK MILLER Generator Authorized Agent Name Mark C. Miller Signature

1	2	0	6	9	5
---	---	---	---	---	---

 Shipment Date

Section II: TRANSPORTER

TRANSPORTER I	TRANSPORTER II						
a. Name: <u>ALLWASTE</u>	h. Name: _____						
b. Address: <u>P.O. Box 150</u> <u>San Martin, Ca.</u>	i. Address: _____						
c. Driver Name/Title: <u>David L. Man</u> Driver	j. Driver Name/Title: _____						
d. Phone No.: <u>1-800-321-1012</u>	k. Phone No.: _____						
e. Truck No.: <u>20</u>	l. Truck No.: _____						
f. Vehicle License No./State: <u>9C07980</u> CA	m. Vehicle License No./State: _____						
Acknowledgement of Receipt of Materials.							
g. Driver Signature <u>David L. Man</u> <table border="1" style="display: inline-table;"><tr><td>1</td><td>2</td><td>0</td><td>6</td><td>9</td><td>5</td></tr></table> Shipment Date	1	2	0	6	9	5	n. _____ Driver Signature _____ Shipment Date _____
1	2	0	6	9	5		

Section III: DESTINATION

a. Site Name: _____ c. Phone No.: _____
 b. Physical Address: _____ d. Mailing Address: _____
 e. Discrepancy Indication Space: _____
 I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.
 f. Name of Authorized Agent _____ Signature [Signature]

1	2	0	6	9	5
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 Receipt Date

Section IV: ASBESTOS

a. Operator's* Name: _____ b. Operator's* Phone No.: _____
 c. Operator's* Address: _____
 d. Special Handling Instructions and additional information: _____
 OPERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.
 e. Operator's* Name & Title _____ Print/Type _____ Operator's* Signature _____ Date _____
 f. Name and Address of Responsible Agency: _____
 g. Friable; Non-friable; Both _____ % friable _____ % nonfriable

* Operator refers to the company which owns, leases, operates, controls, or supervises the facility being demolished or renovated, or the demolition or renovation operation, or both.

RETURN TO GENERATOR



NON-HAZARDOUS SPECIAL WASTE & ASBESTOS MANIFEST

If waste is asbestos waste, complete Sections I, II, III and IV.
If waste is NOT asbestos waste, complete only Sections I, II and III.

No. 714755

Section I GENERATOR (Generator completes all of Section I)

a. Generator Name: CHEVRON USA b. Generating Location: CHEVRON # 9-4463
 c. Address: P.O. BOX 5004 d. Address: 1801 PARK ST.
SAN RAMON, CA. 94583 ALAMEDA, CA.
 e. Phone No.: (510) 542 8134 f. Phone No.: N/A

If owner of the generating facility differs from the generator, provide:
 g. Owner's Name: _____ h. Owner's Phone No.: _____

i. BFI WASTE CODE:

CA	98	4	2	0	4	9	5
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5	4	4	4	3
---	---	---	---	---

j. Description of Waste: SOIL w/ HYDROCARBONS* k. Quantity:

--	--	--	--	--

 Units: Y No.:

1	2	6	7	5
---	---	---	---	---

 TYPE:

--	--	--	--	--

CONTAINERS:

--	--	--	--	--

TYPE: DM - METAL DRUM, DP - PLASTIC DRUM, B - BAG, BA - 6 MIL. PLASTIC BAG or WRAP, T - TRUCK, O - OTHER

UNITS: P - POUNDS, Y - YARDS, M³ - CUBIC METERS, Y³ - CUBIC YARDS, O - OTHER

Generator Authorized Agent Name: MARK MILLER Signature: Mark Miller Shipment Date: 12/06/95

Section II TRANSPORTER (Generator completes a-d; Transporter I completes e-g; Transporter II completes h-m)

TRANSPORTER I		TRANSPORTER II						
a. Name: <u>Alameda</u>	h. Name: _____	i. Address: _____	j. Driver Name/Title: _____					
b. Address: <u>12475 Alameda</u> <u>San Ramon, CA</u>	k. Phone No.: _____	l. Truck No.: _____	m. Vehicle License No./State: _____					
c. Driver Name/Title: <u>A. Quinn</u>	e. Truck No.: <u>016</u>	n. Acknowledgement of Receipt of Materials: <table border="1"><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr></table>						
d. Phone No. <u>800 321-1030</u>	f. Vehicle License No./State: <u>CA 5P14903</u>	o. Signature: <u>Mark Miller</u> Shipment Date: <u>12/06/95</u>						

Section III DESTINATION (Generator completes a-d; destination site completes e-f)

a. Site Name: _____ c. Phone No.: _____
 b. Physical Address: _____ d. Mailing Address: _____

e. Discrepancy Indication Space: _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

f. Name of Authorized Agent: _____ Signature: Mark Miller Receipt Date: 12/06/95

Section IV OPERATOR (Generator completes a-b; Operator* completes c-f)

a. Operator's* Name: _____ b. Operator's* Phone No.: _____
 c. Operator's* Address: _____
 d. Special Handling Instructions and additional information: _____

OPERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.

e. Operator's* Name & Title: _____ Operator's* Signature: _____ Date:

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f. Name and Address of Responsible Agency: _____

g. Friable; Non-friable; Both _____ % friable _____ % nonfriable

* Operator refers to the company which owns, leases, operates, controls, or supervises the facility being demolished or renovated, or the demolition or renovation operation, or both.

RETURN TO GENERATOR

VASCO ROAD SANITARY LANDFILL No: 784625

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Date : 12-06-95 Time In: 10:35:19 Time Out: 10:35:19
Ticket # : A68499 CMS # : 1006881 LMS # : 0000881
Customer : CHEVRON U.S.A. PRODUCTS CO.
Vehicle # : 002004 Lic Plate:

SPECIAL
Manifest # : 714750 PO # : 4195930 Transporter: 0
Source Cd : Generator : CHE CHEVRON U.S.A.
Comment : Operator: NGEL
Capacity : 18.00 yd Scale In # : 1 Scale Out #: Stored
Gross Wt : 34.55 Tare Wt: 16.52 Net Wt: 18.03 tn

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Descr	Actual	Bill Qty	\$/Unit	Extended
SOIL	14.00	18.03 TN		

All children must remain in vehicles.
Absolutely no salvaging allowed.

Niños deben de permanecer en los carros
a todas horas.

No se permite llevar cosas del dompe
absolutamente.

THANK YOU FOR YOUR BUSINESS!!!
HAVE A GREAT DAY!!!


DRIVER

CUSTOMER

VASCO ROAD SANITARY LANDFILL No: 784644

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Date : 12-06-95 Time In: 11:04:56 Time Out: 11:04:56
Ticket # : A68518 CMS # : 1006881 LMS # : 0000281
Customer : CHEVRON U.S.A. PRODUCTS CO.
Vehicle # : 001769 Lic Plate:

SPECIAL
Manifest # : 714751 PD # : 4195930 Transporter: 0
Source Cd : Generator : CHE CHEVRON U.S.A.
Comment : Operator: NOEL
Capacity : 18.00 yd Scale In # : 1 Scale Out #: Stored
Gross Wt : 36.07 Tare Wt: 16.75 Net Wt: 19.32 tn

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.


Descr	Actual	Bill Qty	\$/Unit	Extended
SOIL	15.00	19.32 TN		

All children must remain in vehicles.
Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompo absolutamente.

THANK YOU FOR YOUR BUSINESS!!!
HAVE A GREAT DAY!!!


DRIVER
CUSTOMER

VASCO ROAD SANITARY LANDFILL No: 784675

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Date : 12-06-95 Time In: 11:48:39 Time Out: 11:48:39
Ticket # : A68546 CMS # : 1006881 LMS #: 0000081
Customer : CHEVRON U.S.A. PRODUCTS CO.
Vehicle # : P1 Lic Plate:

SPECIAL
Manifest # : 714752 PO #: 4195930 Transporter: D
Source Cd : Generator : CHE CHEVRON U.S.A.
Comment : Operator: NOEL
Capacity : 20.00 yd Scale In # : 1 Scale Out #: Stored
Gross Wt : 36.82 Tare Wt: 15.97 Net Wt: 20.85 tn

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

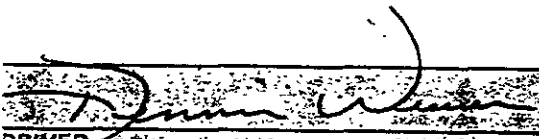
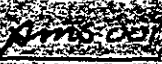
Descr	Actual	Bill Qty	\$/Unit	Extended
SOIL	16.00	20.85 TN		

All children must remain in vehicles.
Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!
HAVE A GREAT DAY!!!


DRIVER 
CUSTOMER

VASCO ROAD SANITARY LANDFILL No: 784676

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Date : 12-06-95 Time In: 11:50:52 Time Out: 11:50:52
Ticket # : A68547 CMS # : 1006881 LMS # : 0000881
Customer : CHEVRON U.S.A. PRODUCTS CO.
Vehicle # : 000003 Lic Plate:


SPECIAL
Manifest # : 714753 PO #: 4195930 Transporter: D
Source Cd : Generator : CHE CHEVRON U.S.A.
Comment : Operator: NOEL
Capacity : 20.00 yd Scale In # : 1 Scale Out #: Stored
Gross Wt : 33.93 Tare Wt: 16.33 Net Wt: 17.60 tn

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Descr	Actual	Bill Qty	\$/Unit	Extended
SOIL	13.00	17.60 TN		

All children must remain in vehicles.
Absolutely no salvaging allowed.
Niños deben de permanecer en los carros a todas horas.
No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!
HAVE A GREAT DAY!!!



DRIVER _____ CUSTOMER _____

VASCO ROAD SANITARY LANDFILL

No: 784681

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Date : 12-06-95 Time In: 12:01:37 Time Out: 12:01:37
Ticket # : A68554 CMS # : 1006881 LMS #: 0000881
Customer : CHEVRON U.S.A. PRODUCTS CO.
Vehicle # : 000020 Lic Plate:

SPECIAL
Manifest # : 714754 PO #: 4135930 Transporter:
Source Cd : Generator : CHE CHEVRON U.S.A.
Comment : Operator: NOEL
Capacity : 18.00 yd Scale In # : 1 Scale Out #: Stored
Gross Wt : 34.55 Tare Wt: 14.99 Net Wt: 19.56 tn

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

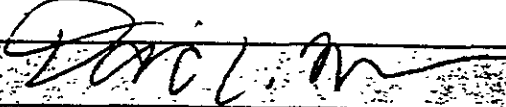
Descr	Actual	Bill Qty	\$/Unit	Extended
SOIL	15.00	19.56 TN		

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permita llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!
HAVE A GREAT DAY!!!



DRIVER _____

CUSTOMER _____

VASCO ROAD SANITARY LANDFILL No: 784693

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Date : 12-06-95 Time In: 12:30:09 Time Out: 12:30:09
Ticket # : A68567 CMS # : 1006881 LMS #: 0000881
Customer : CHEVRON U.S.A. PRODUCTS CO.
Vehicle # : 300016 Lic Plate:

M. Miller

SPECIAL
Manifest # : 714755 PO #: 4195930 Transporter:
Source Cd : Generator : CHE CHEVRON U.S.A.
Comment : MINNIS Operator: NOEL
Capacity : 18.00 yd Scale In # : 1 Scale Out #: Stored
Gross Wt : 33.96 Tare Wt: 15.41 Net Wt: 18.55 tn

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Descr	Actual	Bill Qty	\$/Unit	Extended
SOIL	14.00	18.55 TN		

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!
HAVE A GREAT DAY!!!

C. Minnis
DRIVER
CUSTOMER

APPENDIX B

CHEMICAL ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY FORMS



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463	Sampled: 10/18/95 Received: 10/18/95 Analyzed: see below
Attention: Robert Mallory	Lab Proj. ID: 9510D03	Reported: 10/20/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9510D03-02 Sample Desc : SOLID,T-1-10.5				
Lead	mg/Kg	10/19/95	5.0	N.D.
Lab No: 9510D03-03 Sample Desc : SOLID,T-2-11.0				
Lead	mg/Kg	10/19/95	5.0	N.D.
Lab No: 9510D03-04 Sample Desc : SOLID,T-3-10.5				
Lead	mg/Kg	10/19/95	5.0	N.D.
Lab No: 9510D03-05 Sample Desc : SOLID,T-4-11.0				
Lead	mg/Kg	10/19/95	5.0	N.D.
Lab No: 9510D03-06 Sample Desc : SOLID,T-5-10.5				
Lead	mg/Kg	10/19/95	5.0	N.D.
Lab No: 9510D03-07 Sample Desc : SOLID,T-6-10.5				
Lead	mg/Kg	10/19/95	5.0	N.D.
Lab No: 9510D03-08 Sample Desc : SOLID,T-1-7.0				
Lead	mg/Kg	10/19/95	5.0	5.1

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager





Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Lab Proj. ID: 9510D03	Sampled: 10/18/95 Received: 10/18/95 Analyzed: see below Reported: 10/20/95
Attention: Robert Mallory		

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9510D03-09 Sample Desc : SOLID,T-7-10.5				
Lead	mg/Kg	10/19/95	5.0	N.D.
Lab No: 9510D03-10 Sample Desc : SOLID,P-1-4.0				
Lead	mg/Kg	10/19/95	5.0	N.D.
Lab No: 9510D03-11 Sample Desc : SOLID,P-2-4.0				
Lead	mg/Kg	10/19/95	5.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager





Touchstone Developments	Client Proj. ID: Chevron 9-4463/9-4463	Sampled: 10/18/95
5807 Balboa Drive	Sample Descript: T-1-10.5	Received: 10/18/95
Oakland, CA 94611	Matrix: SOLID	Extracted: 10/19/95
Attention: Robert Mallory	Analysis Method: 8015Mod/8020	Analyzed: 10/19/95
	Lab Number: 9510D03-02	Reported: 10/20/95


QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	90

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager





Touchstone Developments	Client Proj. ID: Chevron 9-4463/9-4463	Sampled: 10/18/95
5807 Balboa Drive	Sample Descript: T-2-11.0	Received: 10/18/95
Oakland, CA 94611	Matrix: SOLID	Extracted: 10/19/95
Attention: Robert Mallory	Analysis Method: 8015Mod/8020	Analyzed: 10/19/95
	Lab Number: 9510D03-03	Reported: 10/20/95

QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	0.080
Benzene	0.0050	0.035
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	0.0055
Xylenes (Total)	0.0050	0.013
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: T-3-10.5 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510D03-04	Sampled: 10/18/95 Received: 10/18/95 Extracted: 10/19/95 Analyzed: 10/20/95 Reported: 10/20/95
-------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------


QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	5000	8800
Methyl t-Butyl Ether	125	N.D.
Benzene	25	27
Toluene	25	400
Ethyl Benzene	25	180
Xylenes (Total)	25	990
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	86

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: T-4-11.0 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510D03-05	Sampled: 10/18/95 Received: 10/18/95 Extracted: 10/19/95 Analyzed: 10/19/95 Reported: 10/20/95
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QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

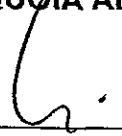
Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	0.89
Benzene	0.0050	0.022
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	0.0052
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: T-5-10.5 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510D03-06	Sampled: 10/18/95 Received: 10/18/95 Extracted: 10/19/95 Analyzed: 10/19/95 Reported: 10/20/95
-------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------


QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	0.26
Benzene	0.0050	0.059
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	85

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: T-6-10.5 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510D03-07	Sampled: 10/18/95 Received: 10/18/95 Extracted: 10/19/95 Analyzed: 10/19/95 Reported: 10/20/95
-------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------

QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	0.25
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: T-1-7.0 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510D03-08	Sampled: 10/18/95 Received: 10/18/95 Extracted: 10/19/95 Analyzed: 10/20/95 Reported: 10/20/95
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QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	10	37
Methyl t-Butyl Ether	0.25	N.D.
Benzene	0.050	0.053
Toluene	0.050	N.D.
Ethyl Benzene	0.050	0.11
Xylenes (Total)	0.050	0.31
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: T-7-10.5 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510D03-09	Sampled: 10/18/95 Received: 10/18/95 Extracted: 10/19/95 Analyzed: 10/19/95 Reported: 10/20/95
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QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

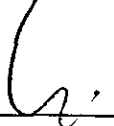
Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	0.64
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	82

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager



Touchstone Developments	Client Proj. ID: Chevron 9-4463/9-4463	Sampled: 10/18/95
5807 Balboa Drive	Sample Descript: P-1-4.0	Received: 10/18/95
Oakland, CA 94611	Matrix: SOLID	Extracted: 10/19/95
	Analysis Method: 8015Mod/8020	Analyzed: 10/19/95
Attention: Robert Mallory	Lab Number: 9510D03-10	Reported: 10/20/95

QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	86

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: P-2-4.0 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510D03-11	Sampled: 10/18/95 Received: 10/18/95 Extracted: 10/19/95 Analyzed: 10/20/95 Reported: 10/20/95
-------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------

QC Batch Number: GC101995BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	84

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager



Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611
Attention: Robert Mallory

Client Proj. ID: Chevron 9-4463/9-4463
Lab Proj. ID: 9510D03

Received: 10/18/95
Reported: 10/20/95

LABORATORY NARRATIVE

TPPH note: sample 9510D03-04 was diluted 5000 fold.
sample 9510D03-08 was diluted 10 fold.

SEQUOIA ANALYTICAL

M Cargasacchi
Project Manager



Touchstone Development
5807 Balboa Drive
Oakland, CA 94611
Attention: Robert Mallory

Client Project ID: Chevron 9-4463/9-4463
Matrix: Solid

Work Order #: 9510D03 02-11

Reported: Oct 23, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101995BTEXEXA	GC101995BTEXEXA	GC101995BTEXEXA	GC101995BTEXEXA
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Padilla	J. Padilla	J. Padilla	J. Padilla
MS/MSD #:	951096711	951096711	951096711	951096711
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	10/19/95	10/19/95	10/19/95	10/19/95
Analyzed Date:	10/19/95	10/19/95	10/19/95	10/19/95
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg

Result:	0.16	0.17	0.17	0.51
MS % Recovery:	80	85	85	85
Dup. Result:	0.16	0.17	0.17	0.50
MSD % Recov.:	80	85	85	83
RPD:	0.0	0.0	0.0	2.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	-	-	-	-
Prepared Date:	-	-	-	-
Analyzed Date:	-	-	-	-
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	-	-	-	-
LCS Result:	-	-	-	-
LCS % Recov.:	-	-	-	-

MS/MSD LCS Control Limits	55-145	47-149	47-155	56-140
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Please Note: -
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mark J. Cargasacchi
Mark J. Cargasacchi
Project Manager



Touchstone Development
5807 Balboa Drive
Oakland, CA 94611
Attention: Robert Mallory

Client Project ID: Chevron 9-4463/9-4463
Matrix: Solid

Work Order #: 9510D03 02-11

Reported: Oct 23, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Beryllium	Cadmium	Chromium	Nickel
QC Batch#:	ME1018956010MDF	ME1018956010MDF	ME1018956010MDF	ME1018956010MDF
Analy. Method:	EPA 6010	EPA 6010	EPA 6010	EPA 6010
Prep. Method:	EPA 3050	EPA 3050	EPA 3050	EPA 3050

Analyst:	C. Medefesser	C. Medefesser	C. Medefesser	C. Medefesser
MS/MSD #:	9510D0302	9510D0302	9510D0302	9510D0302
Sample Conc.:	N.D.	N.D.	39	32
Prepared Date:	10/18/95	10/18/95	10/18/95	10/18/95
Analyzed Date:	10/19/95	10/19/95	10/19/95	10/19/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	100 mg/Kg	100 mg/Kg	100 mg/Kg	100 mg/Kg
Result:	100	100	140	130
MS % Recovery:	100	100	101	98
Dup. Result:	100	100	140	130
MSD % Recov.:	100	100	101	98
RPD:	0.0	0.0	0.0	0.0
RPD Limit:	0-30	0-30	0-30	0-30

LCS #:	BLK101895	BLK101895	BLK101895	BLK101895
Prepared Date:	10/18/95	10/18/95	10/18/95	10/18/95
Analyzed Date:	10/19/95	10/19/95	10/19/95	10/19/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	100 mg/Kg	100 mg/Kg	100 mg/Kg	100 mg/Kg
LCS Result:	110	110	110	110
LCS % Recov.:	110	110	110	110

MS/MSD LCS Control Limits	75-125	75-125	75-125	75-125
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mark J. Cargasacchi
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9510D03.TTT <2>



Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611

Client Proj. ID: Chevron 9-4463

Lab Proj. ID: 9510M06

Sampled: 10/31/95
Received: 10/31/95
Analyzed: see below

Attention: Robert Mallory

Reported: 11/02/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9510M06-04				
Sample Desc : SOLID,OWS-N-8.0				
Cadmium	mg/Kg	11/01/95	0.50	N.D.
Chromium	mg/Kg	11/01/95	0.50	34
Lead	mg/Kg	11/01/95	5.0	N.D.
Nickel	mg/Kg	11/01/95	2.5	31
TRPH (SM 5520 E&F Mod.)	mg/Kg	11/01/95	50	N.D.
Zinc	mg/Kg	11/01/95	0.50	18

Lab No: 9510M06-05
Sample Desc : **SOLID,OWS-S-7.5**

Cadmium	mg/Kg	11/01/95	0.50	N.D.
Chromium	mg/Kg	11/01/95	0.50	30
Lead	mg/Kg	11/01/95	5.0	N.D.
Nickel	mg/Kg	11/01/95	2.5	30
TRPH (SM 5520 E&F Mod.)	mg/Kg	11/01/95	50	N.D.
Zinc	mg/Kg	11/01/95	0.50	23

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager





Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611

Client Proj. ID: Chevron 9-4463
Sample Descript: PX-1-8.0
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9510M06-01

Sampled: 10/31/95
Received: 10/31/95
Extracted: 11/01/95
Analyzed: 11/02/95
Reported: 11/02/95

QC Batch Number: GC110195BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	250	1500
Methyl t-Butyl Ether	6.2	N.D.
Benzene	1.2	N.D.
Toluene	1.2	37
Ethyl Benzene	1.2	25
Xylenes (Total)	1.2	130
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager



Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611

Client Proj. ID: Chevron 9-4463
Sample Descript: PX-2-7.5
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9510M06-02

Sampled: 10/31/95
Received: 10/31/95
Extracted: 11/01/95
Analyzed: 11/02/95
Reported: 11/02/95

QC Batch Number: GC110195BTEXEXA
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	250	2200
Methyl t-Butyl Ether	6.2	N.D.
Benzene	1.2	N.D.
Toluene	1.2	47
Ethyl Benzene	1.2	43
Xylenes (Total)	1.2	250
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	130

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mark Cargasacchi
Project Manager





Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463 Sample Descript: PX-3-7.5 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510M06-03	Sampled: 10/31/95 Received: 10/31/95 Extracted: 11/01/95 Analyzed: 11/02/95 Reported: 11/02/95
QC Batch Number: GC110195BTEXEXA Instrument ID: GCHP06		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	50	310
Methyl t-Butyl Ether	1.2	N.D.
Benzene	0.25	1.7
Toluene	0.25	14
Ethyl Benzene	0.25	6.8
Xylenes (Total)	0.25	35
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager





Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463 Sample Descript: OWS-N-8.0 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510M06-04	Sampled: 10/31/95 Received: 10/31/95 Extracted: 11/01/95 Analyzed: 11/01/95 Reported: 11/02/95
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QC Batch Number: GC110195BTEXEXA
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	1.7
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern: Unidentified HC		>C9
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	110

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager





Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463 Sample Descript: OWS-S-7.5 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510M06-05	Sampled: 10/31/95 Received: 10/31/95 Extracted: 11/01/95 Analyzed: 11/01/95 Reported: 11/02/95
QC Batch Number: GC110195BTEXEXA Instrument ID: GCHP06		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	107

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager





Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611
Attention: Robert Mallory

Client Proj. ID: Chevron 9-4463

Lab Proj. ID: 9510M06

Received: 10/31/95

Reported: 11/02/95

LABORATORY NARRATIVE

TPPH note: sample 9510M06-01 was diluted 250 fold.
sample 9510M06-02 was diluted 250 fold.
sample 9510M06-03 was diluted 50 fold.

SEQUOIA ANALYTICAL


M. Cargasacchi
Project Manager





Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611
Attention: Robert Mallory

Client Project ID: 9-4463, Chevron 9-4463
Matrix: Solid

Work Order #: 9510M06 -01-05

Reported: Nov 3, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC110195BTEXEXA	GC110195BTEXEXA	GC110195BTEXEXA	GC110195BTEXEXA
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	G. Garcia	G. Garcia	G. Garcia	G. Garcia
MS/MSD #:	951016905	951016905	951016905	951016905
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	11/1/95	11/1/95	11/1/95	11/1/95
Analyzed Date:	11/1/95	11/1/95	11/1/95	11/1/95
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg
Result:	0.18	0.18	0.18	0.55
MS % Recovery:	90	90	90	92
Dup. Result:	0.17	0.18	0.18	0.54
MSD % Recov.:	85	90	90	90
RPD:	5.7	0.0	0.0	1.8
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	BLK110195	BLK110195	BLK110195	BLK110195
Prepared Date:	11/1/95	11/1/95	11/1/95	11/1/95
Analyzed Date:	11/1/95	11/1/95	11/1/95	11/1/95
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg
LCS Result:	0.18	0.18	0.18	0.54
LCS % Recov.:	90	90	90	90

MS/MSD LCS Control Limits	55-145	47-149	47-155	56-140
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Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mark J. Cargasacchi
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9510M06.TTT <1>





Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611
Attention: Robert Mallory

Client Project ID: 9-4463, Chevron 9-4463
Matrix: Solid

Work Order #: 9510M06-04-05

Reported: Nov 3, 1995

QUALITY CONTROL DATA REPORT

Analyte: Total Oil & Grease

QC Batch#: OP1031955520EXA

Analy. Method: SM 5520 EF-MOD

Prep. Method: EPA 3550

Analyst: C. Garde

MS/MSD #: 9510K7606

Sample Conc.: N.D.

Prepared Date: 10/31/95

Analyzed Date: 11/1/95

Instrument I.D.#: Manual

Conc. Spiked: 500 mg/Kg

Result: 360

MS % Recovery: 72

Dup. Result: 330

MSD % Recov.: 66

RPD: 8.7

RPD Limit: 60-140

LCS #: BLK103195

Prepared Date: 10/31/95

Analyzed Date: 11/1/95

Instrument I.D.#: Manual

Conc. Spiked: 500 mg/Kg

LCS Result: 370

LCS % Recov.: 74

**MS/MSD
LCS
Control Limits** 70-110

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mark J. Cargasacchi
Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9510M06.TTT <2>



Touchstone Developments Client Project ID: 9-4463, Chevron 9-4463
 5807 Balboa Drive Matrix: Solid
 Oakland, CA 94611
 Attention: Robert Mallory Work Order #: 9510M06-04-05 Reported: Nov 3, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Beryllium	Cadmium	Chromium	Nickel
QC Batch#:	ME1101956010MDE	ME1101956010MDE	ME1101956010MDE	ME1101956010MDE
Analy. Method:	EPA 6010	EPA 6010	EPA 6010	EPA 6010
Prep. Method:	EPA 3050	EPA 3050	EPA 3050	EPA 3050

Analyst:	C. Medefesser	C. Medefesser	C. Medefesser	C. Medefesser
MS/MSD #:	9510M0605	9510M0605	9510M0605	9510M0605
Sample Conc.:	N.D.	N.D.	31	30
Prepared Date:	11/1/95	11/1/95	11/1/95	11/1/95
Analyzed Date:	11/1/95	11/1/95	11/1/95	11/1/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	100 mg/Kg	100 mg/Kg	100 mg/Kg	100 mg/Kg
Result:	100	98	130	130
MS % Recovery:	100	98	99	100
Dup. Result:	100	98	130	130
MSD % Recov.:	100	98	99	100
RPD:	0.0	0.0	0.0	0.0
RPD Limit:	0-30	0-30	0-30	0-30

LCS #:	BLK110195	BLK110195	BLK110195	BLK110195
Prepared Date:	11/1/95	11/1/95	11/1/95	11/1/95
Analyzed Date:	11/1/95	11/1/95	11/1/95	11/1/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	100 mg/Kg	100 mg/Kg	100 mg/Kg	100 mg/Kg
LCS Result:	110	100	110	110
LCS % Recov.:	110	100	110	110

MS/MSD LCS Control Limits	75-125	75-125	75-125	75-125
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Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mark J. Cargasacchi
 Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9510M06.TTT <3>




Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Lab Proj. ID: 9510M13	Sampled: 10/31/95 Received: 10/31/95 Analyzed: see below Reported: 11/08/95
Attention: Robert Mallory		

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9510M13-01 Sample Desc : SOLID,SP-1				
Lead	mg/Kg	11/04/95	5.0	5.6
Lab No: 9510M13-02 Sample Desc : SOLID,SP-2				
Lead	mg/Kg	11/04/95	5.0	11
Lab No: 9510M13-03 Sample Desc : SOLID,SP-3				
Lead	mg/Kg	11/04/95	5.0	35
Lab No: 9510M13-04 Sample Desc : SOLID,SP-4				
Lead	mg/Kg	11/04/95	5.0	8.0
Lab No: 9510M13-05 Sample Desc : SOLID,SP-5				
Lead	mg/Kg	11/04/95	5.0	14
Lab No: 9510M13-06 Sample Desc : SOLID,SP-6(A-D)				
Lead	mg/Kg	11/04/95	5.0	13

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mark Cargasacchi
Project Manager



Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611

Client Proj. ID: Chevron 9-4463/9-4463
Sample Descript: SP-1
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9510M13-01

Sampled: 10/31/95
Received: 10/31/95
Extracted: 11/02/95
Analyzed: 11/02/95
Reported: 11/08/95


QC Batch Number: GC110295BTEXEXA
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	85

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mark Cargasacchi
Project Manager



Touchstone Developments	Client Proj. ID: Chevron 9-4463/9-4463	Sampled: 10/31/95
5807 Balboa Drive	Sample Descript: SP-2	Received: 10/31/95
Oakland, CA 94611	Matrix: SOLID	Extracted: 11/02/95
Attention: Robert Mallory	Analysis Method: 8015Mod/8020	Analyzed: 11/02/95
	Lab Number: 9510M13-02	Reported: 11/08/95

QC Batch Number: GC110295BTEXEXA
Instrument ID: GCHP18


Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	0.014
Ethyl Benzene	0.0050	0.0070
Xylenes (Total)	0.0050	0.040
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	89

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mark Cargasacchi
Project Manager




Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: SP-3 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510M13-03	Sampled: 10/31/95 Received: 10/31/95 Extracted: 11/02/95 Analyzed: 11/02/95 Reported: 11/08/95
Attention: Robert Mallory		
QC Batch Number: GC110295BTEXEXA		
Instrument ID: GCHP18		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	0.015
Ethyl Benzene	0.0050	0.0083
Xylenes (Total)	0.0050	0.042
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: SP-4 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510M13-04	Sampled: 10/31/95 Received: 10/31/95 Extracted: 11/02/95 Analyzed: 11/02/95 Reported: 11/08/95
-------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------

QC Batch Number: GC110295BTEXEXA
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	0.0063
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mark Cargasacchi
Project Manager



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611	Client Proj. ID: Chevron 9-4463/9-4463 Sample Descript: SP-5 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9510M13-05	Sampled: 10/31/95 Received: 10/31/95 Extracted: 11/02/95 Analyzed: 11/03/95 Reported: 11/08/95
QC Batch Number: GC110295BTEXEXA Instrument ID: GCHP18		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager



Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611

Client Proj. ID: Chevron 9-4463/9-4463
Sample Descript: SP-6(A-D)
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9510M13-06

Sampled: 10/31/95
Received: 10/31/95
Extracted: 11/02/95
Analyzed: 11/02/95
Reported: 11/08/95

Attention: Robert Mallory

QC Batch Number: GC110295BTEXEXA
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	100	350
Benzene	0.50	N.D.
Toluene	0.50	9.5
Ethyl Benzene	0.50	6.8
Xylenes (Total)	0.50	39
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mark Cargasacchi
Project Manager



Sequoia
Analytical

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Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611
Attention: Robert Mallory

Client Proj. ID: Chevron 9-4463/9-4463
Lab Proj. ID: 9510M13

Received: 10/31/95

Reported: 11/08/95

LABORATORY NARRATIVE

TPPH note: sample 9510M13-06 was diluted 100 fold.

SEQUOIA ANALYTICAL

M. Cargasacchi
Project Manager



Touchstone Developments
5807 Balboa Drive
Oakland, CA 94611
Attention: Robert Mallory

Client Project ID: Chevron 9-4463/9-4463
Matrix: Solid

Work Order #: 9510M13 -01-06

Reported: Nov 9, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Beryllium	Cadmium	Chromium	Nickel
QC Batch#:	ME1103956010MDE	ME1103956010MDE	ME1103956010MDE	ME1103956010MDE
Analy. Method:	EPA 6010	EPA 6010	EPA 6010	EPA 6010
Prep. Method:	EPA 3050	EPA 3050	EPA 3050	EPA 3050

Analyst:	C. Medefesser	C. Medefesser	C. Medefesser	C. Medefesser
MS/MSD #:	951121401	951121401	951121401	951121401
Sample Conc.:	N.D.	N.D.	26	9.5
Prepared Date:	11/3/95	11/3/95	11/3/95	11/3/95
Analyzed Date:	11/4/95	11/4/95	11/4/95	11/4/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	100 mg/Kg	100 mg/Kg	100 mg/Kg	100 mg/Kg
Result:	100	97	120	110
MS % Recovery:	100	97	94	101
Dup. Result:	100	96	120	110
MSD % Recov.:	100	96	94	101
% RPD:	0.0	1.0	0.0	0.0
RPD Limit:	0-30	0-30	0-30	0-30

LCS #:	BLK110395	BLK110395	BLK110395	BLK110395
Prepared Date:	11/3/95	11/3/95	11/3/95	11/3/95
Analyzed Date:	11/4/95	11/4/95	11/4/95	11/4/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	100 mg/Kg	100 mg/Kg	100 mg/Kg	100 mg/Kg
LCS Result:	100	100	100	100
LCS % Recov.:	100	100	100	100

MS/MSD LCS Control Limits	75-125	75-125	75-125	75-125
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mark J. Cargasacchi
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9510M13.TTT <1>



Touchstone Developments 5807 Balboa Drive Oakland, CA 94611 Attention: Robert Mallory	Client Project ID: Chevron 9-4463/9-4463 Matrix: Solid Work Order #: 9510M13-01-06	Reported: Nov 9, 1995
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QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC110295BTEXEXA	GC110295BTEXEXA	GC110295BTEXEXA	GC110295BTEXEXA
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	D. Jirsa	D. Jirsa	D. Jirsa	D. Jirsa
MS/MSD #:	9510J1101	9510J1101	9510J1101	9510J1101
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	11/2/95	11/2/95	11/2/95	11/2/95
Analyzed Date:	11/2/95	11/2/95	11/2/95	11/2/95
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg
Result:	0.19	0.19	0.19	0.56
MS % Recovery:	95	95	95	93
Dup. Result:	0.19	0.19	0.19	0.57
MSD % Recov.:	95	95	95	95
RPD:	0.0	0.0	0.0	1.8
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	BLK110295	BLK110295	BLK110295	BLK110295
Prepared Date:	11/2/95	11/2/95	11/2/95	11/2/95
Analyzed Date:	11/2/95	11/2/95	11/2/95	11/2/95
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg
LCS Result:	0.21	0.21	0.21	0.63
LCS % Recov.:	105	105	105	105

MS/MSD LCS Control Limits	55-145	47-149	47-155	56-140
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mark J. Cargasacchi
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9510M13.TTT <2>

