

Chevron U.S.A. Products Company

FAX

① Provide well material report.
② Establish AMR

Date 11/22/95

Number of pages including cover sheet 12

To:

Ms. Eva Chu

Alameda County

Phone (510) 567-6762

Fax Phone (510) 337-9335

CC: _____

From:

Mark Miller

Phone (510) 842-8134

Fax Phone (510) 842-8252

REMARKS:

Urgent For your review Reply ASAP Please comment

Enclosed are the historical results as well as the lab data sheets for the most current results pertaining to ground water monitoring. Looks like C-2 has the biggest hit on TPH-G and BTEX immediately down gradient of the former tank pit. Not sure where MTBE is coming from as it is in our up gradient wells also.

Let me know your thoughts regarding our suggestion for vertical profile sampling when you have a chance to review this material. Thank you.



October 3, 1994

Mark Miller
Chevron USA Products Company
P.O. Box 5004
San Ramon, CA 94583

Re: Chevron Service Station #9-4463
1801 Park Street
Alameda, California
SES Project #1-385-04

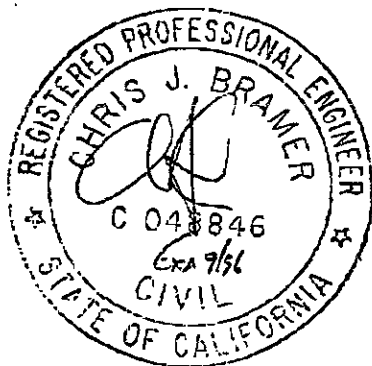
Dear Mr. Miller:

This report presents the results of ground water sampling at Chevron Service Station #9-4463, located at 1801 Park Street in Alameda, California. Four wells, C-2 through C-5 were sampled (Figure 1).

On August 25, 1994, SES personnel visited the site. Water level measurements were collected in all site wells and all wells were checked for the presence of free-phase hydrocarbons. Free-phase hydrocarbons were not present in any of the site wells checked. One well, C-1, was dry. Water level data are shown in Table 1 and ground water elevation contours are included on Figure 1.

The ground water samples were collected on August 25, 1994 in accordance with SES Standard Operating Procedure - Ground Water Sampling (attached). The field water sampling forms for this event are included. All analyses were performed by Superior Precision Analytical, Inc. of Martinez, California. Analytic results for ground water are presented in Table 1. The chain of custody document and laboratory analytic reports are attached. SES is not responsible for laboratory omissions or errors.

Thank you for allowing us to provide services to Chevron. Please call if you have any questions.



Sincerely,
Sierra Environmental Services

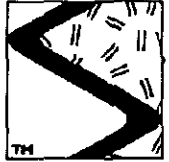
Argy Levton
Argy Levton
Staff Geologist

Chris J. Bramer
Chris J. Bramer
Professional Engineer #C48846

AML/CJB/lmo
38504QM.OC4

cc: Sheldon Nelson, CRTC

Attachments Figure
 Table
 SES Standard Operating Procedure
 Field Water Sampling Forms
 Chain of Custody Document and Laboratory Analytic Reports



SIERRA

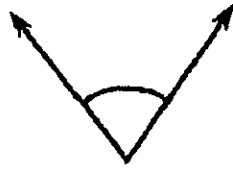
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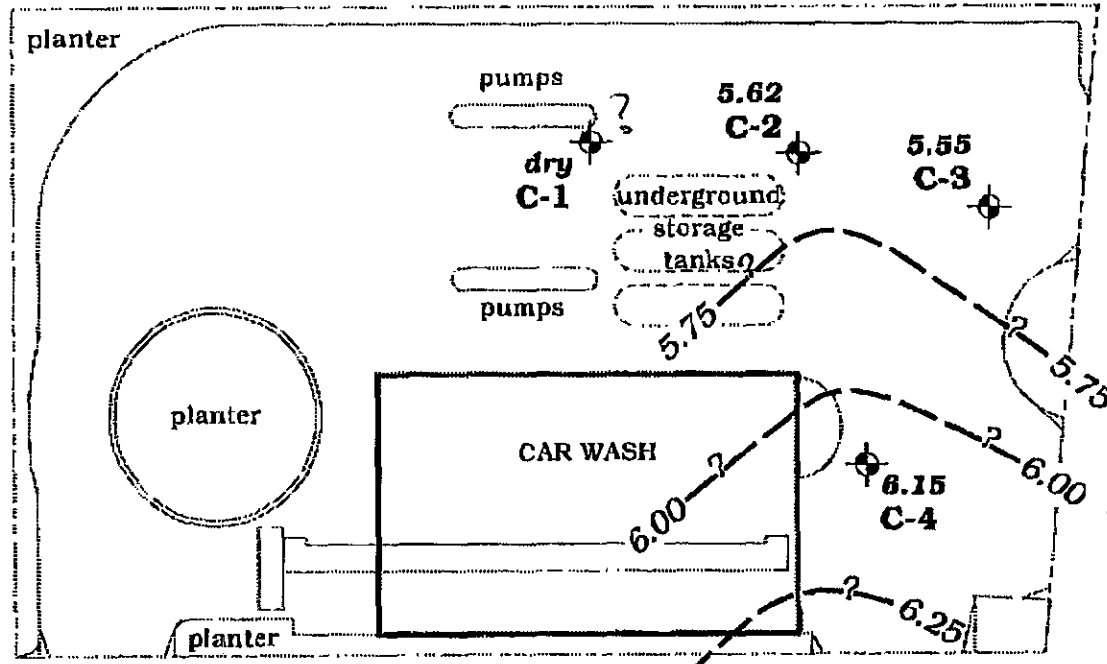
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CHEVRON PRODUCTS

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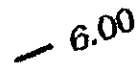
Approximate ground water flow direction at a gradient of 0.006-0.007 ft/ft



PARK STREET

EAGLE AVENUE

EXPLANATION

-  **C-5** Monitoring well
- 6.94** Ground water elevation, in feet
-  **6.00** Ground water elevation contour, dashed where inferred, queried where uncertain

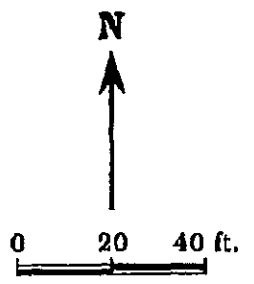


Figure 1. Monitoring Well Locations and Ground Water Elevation Contour Map - August 25, 1994 - Chevron Service Station #9-4463, 1801 Park Street, Alameda, California



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Table 1. Water Level Data and Ground Water Analytic Results - Chevron Service Station #9-4463, 1801 Park Street, Alameda, California

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	Analytic Method	TPPH(G) B T E X				
						←-----ppb----->				
C-1/ 12.93	8/25/94	Dry	---	---	---	---	---	---	---	---
C-2/ 11.96	8/25/94	8.34	5.62	0	8015/8020	<50	<0.5	0.8	<0.5	<0.5
C-3/ 11.70	8/25/94	8.15	5.55	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
C-4/ 12.87	8/25/94	8.72	6.15	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
C-5/ 13.35	8/25/94	7.01	6.34	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
TB-LB	8/25/94	---	---	---	8015/8020	<50	<0.5	<0.5	<0.5	<0.5



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005/013

Table 1. Water Level Data and Ground Water Analytic Results - Chevron Service Station #9-4463, 1801 Park Street, Alameda, California (continued)

EXPLANATION:

- TOC = Top of casing elevation
- DTW = Depth to water
- GWE = Ground water elevation
- msl = Mean sea level
- TPPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline
- B = Benzene
- T = Toluene
- E = Ethylbenzene
- X = Xylenes
- = Not measured/not applicable

ANALYTIC METHODS:

- 8015 = EPA Method 8015/5030 for TPH(G)
- 8020 = EPA Method 8020 for BTEX

NOTES:

Top of casing elevations surveyed on September 16, 1994 by Ronald C. Miller, Professional Engineer #15516.

36504T.WLG



Sequoia Analytical

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FAX TRANSMITTAL

TO

Name Mark Miller
Company Chevron USA
Fax # (510) 842-8252

FROM

Name Don Magarian
Date 11/15/95
Report # Chevron 9-4463/951107-S2
Number of pages (including cover page) 8

COMMENTS

Because access to receiving equipment is not under our control, Sequoia Analytical cannot be responsible for the confidentiality of electronically transmitted data.



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Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Chevron 9-4463/951107-S2 Sample Descript: MW-2 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9511621-01	Sampled: 11/07/95 Received: 11/08/95 Analyzed: 11/09/95 Reported: 11/15/95
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QC Batch Number: GC110995BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	1000	1600
Methyl t-Butyl Ether	50	1200
Benzene	10	440
Toluene	10	N.D.
Ethyl Benzene	10	N.D.
Xylenes (Total)	10	67
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	90

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner

Peggy Penner
Project Manager



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Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Chevron 9-4483/951107-S2 Sample Descript: MW-3 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9511521-02	Sampled: 11/07/95 Received: 11/08/95 Analyzed: 11/10/95 Reported: 11/15/95
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QC Batch Number: GC111095BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	500	N.D.
Methyl t-Butyl Ether	25	6200
Benzene	5.0	N.D.
Toluene	5.0	N.D.
Ethyl Benzene	5.0	N.D.
Xylenes (Total)	5.0	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Peggy Penner
Project Manager



**Sequoia
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Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Chevron 9-4463/851107-S2
Sample Descript: MW-4
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9511521-03

Sampled: 11/07/95
Received: 11/08/95
Analyzed: 11/10/95
Reported: 11/15/95

Attention: Jim Keller

QC Batch Number: GC111095BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	74
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL • ELAP #1210

J. Magan

Peggy Fenner
Project Manager

Page:

3



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Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-4463/951107-S2 Sample Descript: MW-5 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9511521-04	Sampled: 11/07/95 Received: 11/08/95 Analyzed: 11/10/95 Reported: 11/15/95
Attention: Jim Keller		

QC Batch Number: GC111095BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	200
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager



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Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Chevron 9-4463/951107-S2 Sample Descript: TB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9511521-05	Sampled: 11/07/95 Received: 11/08/95 Analyzed: 11/09/95 Reported: 11/15/95
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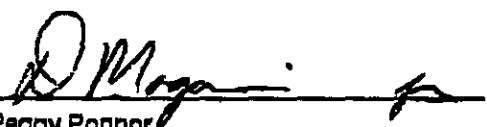
QC Batch Number: GC110995BTEX02A
 Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Peggy Penner
 Project Manager



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Blaine Technical Services	Client Proj. ID: Chevron S-4463/951107-S2	Received: 11/08/95
985 Timothy Drive	Lab Proj. ID: 9511521	Reported: 11/15/95
San Jose, CA 95133		
Attention: Jim Keller		

LABORATORY NARRATIVE

TPPH Note: Sample MW-2 was diluted 20-fold.
Sample MW-3 was diluted 10-fold.

SEQUOIA ANALYTICAL


Peggy Fenner
Project Manager

