

## **ENVIRONMENTAL RESOLUTIONS, INC.**

June 3, 1999  
ERI 200913.R18

Ms. Marla D. Guensler  
Exxon Company, U.S.A.  
P.O. Box 4032  
Concord, California 94524-4032

Subject: Quarterly Groundwater Monitoring Report, Second Quarter 1999, Former Exxon Service Station 7-0236, 6600 East 14th Street, Oakland, California.

Ms. Guensler:

At the request of Exxon Company, U.S.A. (Exxon), Environmental Resolutions, Inc. (ERI) performed the second quarter 1999, groundwater monitoring and sampling event at the subject site. The location of the site is shown on the Site Vicinity Map (Plate 1). The purpose of quarterly monitoring and sampling is to evaluate concentrations of dissolved hydrocarbons in groundwater and groundwater flow direction and gradient.

### **GROUNDWATER MONITORING AND SAMPLING**

On April 23, 1999, ERI measured depth to water (DTW) in existing monitoring wells and collected groundwater samples from select wells for laboratory analysis. Groundwater monitoring and sampling were performed in accordance with ERI's groundwater sampling protocol provided in Attachment A.

Calculated groundwater gradient and flow direction are presented on Plate 2. Historical and recent monitoring data are summarized in Table 1.

### **LABORATORY ANALYSES AND RESULTS**

Groundwater samples were submitted to Sequoia Analytical Laboratories, Inc. (California State Certification Number 1210) in Redwood City, California, under Chain of Custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), total purgeable petroleum hydrocarbons as gasoline (TPPHg), and total extractable petroleum hydrocarbons as diesel (TEPHd) using the methods listed in the notes in Table 1. The laboratory analysis report and Chain of Custody record are attached (Attachment B). Cumulative results of laboratory analysis of groundwater samples are summarized in Table 1. The results of analyses of groundwater samples collected during the recent sampling event are shown on Plate 2.

**LIMITATIONS**

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Company, U.S.A. and any reliance on this report by third parties shall be at such party's sole risk.

ERI recommends forwarding copies of this report to:

Mr. Barney Chan  
Alameda County Health Care Services Agency  
Department of Environmental Health  
1131 Harbor Bay Parkway, Room 250  
Alameda, California 94502-6577

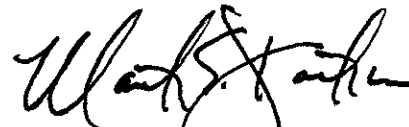
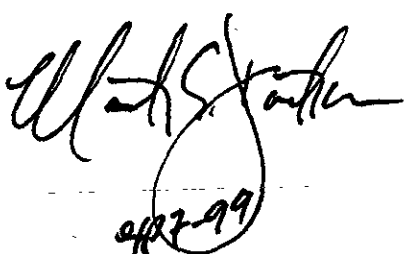
Mr. Stephen Hill  
California Regional Water Quality Control Board  
San Francisco Bay Region  
1515 Clay Street, Suite 1400  
Oakland, California 94612

If you have any questions or comments regarding this report, please call Ms. Tracy A. Faulkner at (415) 382-5985.

Sincerely,  
Environmental Resolutions, Inc.



Ms. Tracy A. Faulkner  
Project Manager



Mark S. Dockum  
R.G. 4412  
C.E.G. 1675

Attachments: Table 1: Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map

Plate 2: Generalized Site Plan

Attachment A: Groundwater Sampling Protocol

Attachment B: Laboratory Analysis Report and Chain of Custody Record

TABLE 1  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0236  
 6600 East 14th Street  
 Oakland, California  
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Well ID # (TOC)	Sampling Date	SUBJ <.....>	DTW feet.....>	Elev. <.....>	TEPHd <.....>	TPPHg <.....>	MTBE <.....>	B <.....>	T <.....>	E <.....>	X <.....>	DO
MW1 (20.20)	3/15/91	NR	7.44	12.76	---	<50	---	<0.3	0.5	0.3	1.3	---
	1/15/92 (H,T)	NR	10.60	9.60	< 300	<50	---	<0.5	0.7	<0.5	0.9	---
	3/23/92 (H,T)	NR	6.38	13.82	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	4/6/92	NR	7.55	12.65	---	---	---	---	---	---	---	---
	7/8/92 (H,T)	NR	9.85	10.35	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	10/13/92 (H,T)	NR	12.95	7.25	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	3/9/93	NLPH	7.38	12.82	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	6/4/93	NLPH	8.55	11.65	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	9/2/93	NLPH	10.85	9.35	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	11/16/93	NLPH	12.43	7.77	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	2/4/94	NLPH	9.10	11.10	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	4/29/94	NLPH	8.45	11.75	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	9/20/94	NLPH	10.73	9.47	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	12/14/94	NLPH	7.35	12.85	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	3/27/95	NLPH	7.06	13.14	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	5/18/95	NLPH	7.32	12.88	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	8/8/95	NLPH	9.24	10.96	<50	<50	< 2.5	<0.5	<0.5	<0.5	<0.5	---
	11/7/95	NLPH	10.74	9.46	<50	<50	< 2.5	<0.5	<0.5	<0.5	<0.5	---
	2/29/96	NLPH	6.80	13.40	53	<50	< 2.5	<0.5	<0.5	<0.5	<0.5	---
	5/10/96	NLPH	8.13	12.07	150	<50	< 2.5	<0.5	<0.5	<0.5	<0.5	---
	8/20/96	NLPH	9.58	10.62	<50	<50	< 2.5	<0.5	<0.5	<0.5	<0.5	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	9.50
	11/27/96	---	---	---	---	---	---	---	---	---	---	11.54
	12/6/96	NLPH	8.10	12.10	---	---	---	---	---	---	---	10.05
	1/19/97	abandoned										
MW2 (19.15)	3/15/91 (H,T)	NR	9.05	10.10	120	1,700	---	190	2.6	12	64	---
	1/15/92 (H,T)	NR	11.60	7.55	1,000	6,800	---	81	<10	320	170	---
	3/23/92 (H,T)	NR	9.42	9.73	3,000	7,100	---	740	30	810	490	---
	4/6/92	NR	9.09	10.06	---	---	---	---	---	---	---	---
	7/8/92	NR	10.08	9.07	2,100	7,000	---	250	14	300	160	---
	10/13/92	NR	12.06	7.09	1,900	3,200	---	97	2.6	97	53	---
	3/9/93	sheen	9.71	9.44	---	---	---	---	---	---	---	---
	6/4/93	sheen	9.40	9.75	---	---	---	---	---	---	---	---
	9/2/93	sheen	10.46	8.69	3,700	11,000	2,500	210	18	260	59	---
	11/16/93 (M*)	NLPH	11.44	7.71	3,300	8,500	---	75	27	51	32	---
	2/4/94	NLPH	10.41	8.74	2,700	4,400	---	120	16	22	7.7	---

TABLE 1  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 7-0236  
 6600 East 14th Street  
 Oakland, California  
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Well ID #	Sampling Date	SUBJ	DTW feet	Elev.	TEPHd	TPPHg	MTBE	B	T	E	X	DO
(TOC)		<.....>			<.....>			ug/L			>	
MW2 (cont.) (19.15)	4/29/94	NLPH	9.51	9.64	2,000	380	---	5.9	0.6	1.6	<0.5	---
	9/20/94	NLPH	10.57	8.58	1,800**	19,000	---	190	29***	110	27***	---
	12/14/94	sheen	8.90	10.25	---	---	---	---	---	---	---	---
	3/27/95	NLPH	7.72	11.43	1,700	6,300	---	210	15	250	43	---
	5/18/95	sheen	8.65	10.50	2,000#	6,000	--	180	9.9	220	55	---
	8/8/95	NLPH	9.67	9.48	2,700	5,300	36,000	110	<20	120	<20	---
	11/7/95	NLPH	10.49	8.66	1,800	6,400	24,000	120	11	95	38	---
	Additional Analyses for general minerals and properties < *											
	2/29/96	NLPH	8.45	10.70	2,500	<5,000	25,000	120	<50	120	<50	---
	5/10/96	NLPH	9.02	10.13	2,300	11,000	26,000	210	120	210	140	---
	8/20/96	NLPH	10.08	9.07	---	---	---	---	---	---	---	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	7.75
	11/27/96	---	---	---	---	---	---	---	---	---	---	6.28
	12/6/96	NLPH	10.21	8.94	1,700	5,800	< 125	170	<25	38	<25	5.21
	1/17/97	NLPH	---	---	---	---	---	---	---	---	---	3.67
(22.19)	2/25/97	NLPH	8.15	14.04	1,500	5,900	4,400	110	14	310	52	2.71
	3/13/97	---	---	---	---	---	---	---	---	---	---	2.46
	4/16/97	---	---	---	---	---	---	---	---	---	---	1.00
	5/21/97	NLPH	10.50	11.69	1,600	5,700	1,800	71	11	240	59	0.85
	6/5/97	---	---	---	---	---	---	---	---	---	---	2.18
	7/11/97	---	---	---	---	---	---	---	---	---	---	1.87
	8/6/97	NLPH	10.80	11.39	1,600	4,100	(1,900)	40	5.2	49	17	1.51
	9/23/97	---	---	---	---	---	---	---	---	---	---	2.36
	10/7/97	NLPH	11.08	11.11	1,200	280	230	1.2	2.4	< 0.5	1.1	1.56
	12/24/97	---	---	---	---	---	---	---	---	---	---	1.23
	1/16/98	NLPH	7.29	14.90	1,200	3,500	3,000	190	14	110	31	1.18
	2/20/98	---	---	---	---	---	---	---	---	---	---	1.30
	3/26/98	---	---	---	---	---	---	---	---	---	---	1.20
	4/17/98	NLPH	8.61	13.58	970	3,200	2,600	150	6.9	37	5.7	1.38
	5/13/98	---	---	---	---	---	---	---	---	---	---	0.45
6/22/98	---	---	---	---	---	---	---	---	---	---	1.09	
7/17/98	NLPH	9.38	12.81	1,300	1,700	1,500	63	< 5.0	< 5.0	< 5.0	0.86	
10/16/98	NLPH	10.41	11.78	1,500	2,000	1,400	22	< 2.0	< 2.0	2.4	---	
1/15/99	NLPH	10.01	12.18	900	2,300	2,200	< 5.0	6.0	< 5.0	6.5	---	
4/23/99	NLPH	7.61	14.58	967	2,140	937	42.3	< 1.0	22.3	< 1.0	---	

DTW range  
 7.2-12" bgs.





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 Former Exxon Service Station 7-0236  
 6600 East 14th Street  
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Well ID # (TOC)	Sampling Date	SUBJ <.....>	DTW feet	Elev. >	TEPHd <.....>	TPPHg <.....>	MTBE <.....>	B <.....>	T <.....>	E <.....>	X <.....>	DO	
MW4 (cont.) (22.58)	7/11/97	---	---	---	---	---	---	---	---	---	---	1.31	
	8/6/97	NLPH	9.74	12.84	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	1.46	
	9/23/97	---	---	---	---	---	---	---	---	---	---	1.50	
	10/7/97	NLPH	10.06	12.52	---	---	---	---	---	---	---	1.65	
	12/24/97	---	---	---	---	---	---	---	---	---	---	1.96	
	1/16/98	NLPH	5.01	17.57	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	1.68	
	2/20/98	---	---	---	---	---	---	---	---	---	---	3.33	
	3/26/98	---	---	---	---	---	---	---	---	---	---	1.65	
	4/17/98	NLPH	7.21	15.37	---	---	---	---	---	---	---	3.10	
	5/13/98	---	---	---	---	---	---	---	---	---	---	0.40	
	6/22/98	---	---	---	---	---	---	---	---	---	---	1.20	
	7/17/98	NLPH	8.46	14.12	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	1.84	
	10/16/98	NLPH	9.84	12.74	---	---	---	---	---	---	---	---	
	1/15/99	NLPH	11.33	11.25	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
	4/23/99	NLPH	7.63	14.95	---	---	---	---	---	---	---	---	
MW5 (16.95)	4/6/92	NR	10.66	6.29	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	7/8/92 *	---	---	---	---	---	---	---	---	---	---	---	
	10/13/92	NR	15.02	1.93	<50	69	---	<0.5	<0.5	<0.5	<0.5	---	
	3/9/93	NLPH	10.27	6.68	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	6/4/93	NLPH	11.35	5.60	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	9/2/93	NLPH	13.15	3.80	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	11/16/93	NLPH	14.35	2.60	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	2/4/94	NLPH	11.83	5.12	60	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	4/29/94	NLPH	11.15	5.80	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	9/20/94	NLPH	12.79	4.16	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	12/14/94	NLPH	9.95	7.00	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	3/27/95	NLPH	9.09	7.86	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	5/18/95	NLPH	10.29	6.66	<50	<50	---	<0.5	4.6	0.65	2.8	---	
	8/8/95	NLPH	11.13	5.82	51	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
	11/7/95	NLPH	12.12	4.83	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
	Additional Analyses for general minerals and properties < **												
	2/29/96	NLPH	9.24	7.71	60	<50	<2.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
	5/10/96	NLPH	10.71	6.24	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	1.6	---
	8/20/96	NLPH	11.45	5.50	---	---	---	---	---	---	---	---	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	---	---
11/27/96	---	---	---	---	---	---	---	---	---	---	---	---	

5-11  
DTW  
range

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 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 7-0236  
 6600 East 14th Street  
 Oakland, California  
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Well ID #	Sampling Date	SUBJ	DTW feet	Elev.	TEPHd	TPPHg	MTBE	B	T	E	X	DO
(TOC)					ug/L							
MW5 (cont.) (16.95)  (19.98)	12/6/96	NLPH	10.70	6.25	90	62	<2.5	1.2	6.5	1.7	11	---
	1/17/97	---	---	---	---	---	---	---	---	---	---	---
	2/25/97	NLPH	10.49	6.46	90	<50	<2.5	1.4	2.4	0.95	7.4	---
	3/13/97	---	---	---	---	---	---	---	---	---	---	---
	4/16/97	---	---	---	---	---	---	---	---	---	---	---
	5/21/97	NLPH	11.31	8.67	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	6/5/97	---	---	---	---	---	---	---	---	---	---	---
	7/11/97	---	---	---	---	---	---	---	---	---	---	---
	8/6/97	NLPH	11.78	8.20	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	9/23/97	---	---	---	---	---	---	---	---	---	---	---
	10/7/97	NLPH	12.26	7.72	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	12/24/97	---	---	---	---	---	---	---	---	---	---	---
	1/16/98	NLPH	8.87	11.11	<50	<50	<2.5	<0.5	<0.5	<0.5	0.64	---
	2/20/98	---	---	---	---	---	---	---	---	---	---	---
	3/26/98	---	---	---	---	---	---	---	---	---	---	---
	4/17/98	NLPH	9.97	10.01	<50	<50	<2.5	0.9	2.2	0.81	3.6	---
	5/13/98	---	---	---	---	---	---	---	---	---	---	---
	6/22/98	---	---	---	---	---	---	---	---	---	---	---
7/17/98	NLPH	11.00	8.98	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
10/16/98	NLPH	11.92	8.06	51	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
1/15/99	NLPH	9.01	10.97	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
4/23/99	NLPH	6.31	13.67	<50	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---	
MW6 (18.79)	4/6/92 (II)	NR	8.29	10.50	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	7/8/92 (H,T)	NR	9.22	9.57	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	10/13/92	NR	11.51	7.28	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	3/9/93	NLPH	8.26	10.53	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	6/4/93	NLPH	8.90	9.89	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	9/2/93	NLPH	9.92	8.87	60	<50	---	<0.5	<0.5	<0.5	<0.5	---
	11/16/93	NLPH	10.65	8.14	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	2/4/94	NLPH	9.26	9.53	80	<50	---	<0.5	<0.5	<0.5	<0.5	---
	4/29/94	NLPH	8.33	10.46	110	<50	---	<0.5	<0.5	<0.5	<0.5	---
	9/20/94	NLPH	9.23	9.56	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	12/14/94	sheen	7.87	10.92	---	---	---	---	---	---	---	---
	3/27/95	NLPH	7.63	11.16	54	56	---	<0.5	<0.5	<0.5	<0.5	---
	5/18/95	NLPH	8.00	10.79	71	56	---	<0.5	<0.5	<0.5	<0.5	---
8/8/95	NLPH	8.92	9.87	60	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	



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 6600 East 14th Street  
 Oakland, California  
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Well ID # (TOC)	Sampling Date	SUBJ < . . . . . >	DTW feet . . . . .	Elev. > . . . . .	TEPHd < . . . . .	TPPHg > . . . . .	MTBE > . . . . .	B ug/L. . . . .	T > . . . . .	E > . . . . .	X > . . . . .	DO	
MW6 (cont.) (18.79)	11/7/95	NLPH	9.77	9.02	<50	<50	4.7	<0.5	<0.5	<0.5	<0.5	---	
	2/29/96	NLPH	7.67	11.12	64	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
	5/10/96	NLPH	8.33	10.46	110	<50	5.4	<0.5	<0.5	<0.5	<0.5	---	
	8/20/96	NLPH	9.16	9.63	---	---	---	---	---	---	---	---	
	10/17/96	---	---	---	---	---	---	---	---	---	---	10.58	
	11/27/96	---	---	---	---	---	---	---	---	---	---	14.17	
	12/6/96	NLPH	8.55	10.24	68	<50	3.9	<0.5	<0.5	<0.5	<0.5	10.33	
	1/17/97	---	---	---	---	---	---	---	---	---	---	11.71	
	(21.84)	2/25/97	NLPH	8.42	13.42	67	<50	6.8	<0.5	<0.5	<0.5	<0.5	10.94
		3/13/97	---	---	---	---	---	---	---	---	---	---	8.88
		4/16/97	---	---	---	---	---	---	---	---	---	---	15.20
		5/21/97	NLPH	9.16	12.68	82	<50	3.4	<0.5	<0.5	<0.5	<0.5	12.38
		6/5/97	---	---	---	---	---	---	---	---	---	---	10.99
		7/11/97	---	---	---	---	---	---	---	---	---	---	10.13
		8/6/97	NLPH	9.82	12.02	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	9.05
		9/23/97	---	---	---	---	---	---	---	---	---	---	6.22
		10/7/97	NLPH	9.85	11.99	89	<50	4.1	<0.5	<0.5	<0.5	<0.5	9.68
		12/24/97	---	---	---	---	---	---	---	---	---	---	2.78
	1/16/98	NLPH	5.50	16.34	93	<50	<2.5	<0.5	<0.5	<0.5	<0.5	2.73	
	2/20/98	---	---	---	---	---	---	---	---	---	---	3.55	
	3/26/98	---	---	---	---	---	---	---	---	---	---	3.90	
4/17/98	NLPH	8.12	13.72	59	<50	<2.5	<0.5	<0.5	<0.5	<0.5	5.08		
5/13/98	---	---	---	---	---	---	---	---	---	---	6.90		
6/22/98	---	---	---	---	---	---	---	---	---	---	8.96		
7/17/98	NLPH	8.81	13.03	63	<50	3.3	<0.5	<0.5	<0.5	<0.5	10.69		
10/16/98	NLPH	9.84	12.00	60	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---		
1/15/99	NLPH	9.55	12.29	<50	<50	3.7	<0.5	<0.5	<0.5	<0.5	---		
4/23/99	NLPH	8.72	13.12	106	<50	14.4	<0.5	<0.5	<0.5	<0.5	---		
MW7 (19.23)	4/6/92	NR	8.34	10.89	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	7/8/92 *	NR	10.30	8.93	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	10/13/92	NR	12.91	6.32	94	670	---	0.8	<0.5	<0.5	2.5	---	
	3/9/93	---	---	---	---	---	---	---	---	---	---	---	
	6/4/93	NLPH	8.68	10.55	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	9/2/93	NLPH	10.80	8.43	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
	11/16/93	NLPH	12.38	6.85	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	
2/4/94	NLPH	9.28	9.95	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---		

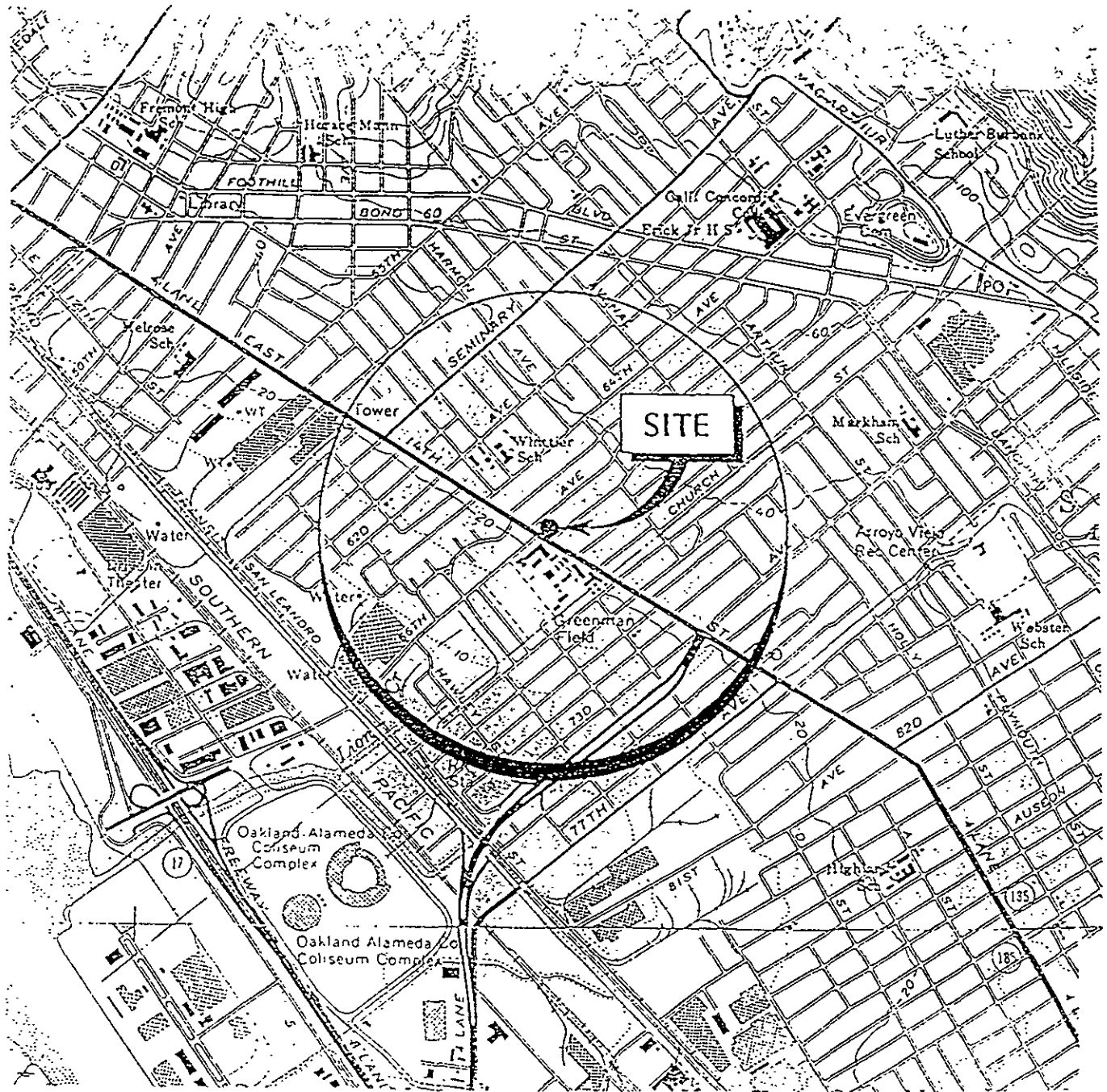
TABLE 1  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 7-0236  
 6600 East 14th Street  
 Oakland, California  
 (Page 8 of 9)

Well ID #	Sampling	SUBJ	DTW	Elev	TEPHd	TPPHg	MTBE	B	T	E	X	DO
(TOC)	Date	< .....	feet.....	>	<	.....	.....	ug/L.....	>			
MW7 (cont.) (19.23)	4/29/94	NLPH	9.19	10.04	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	9/20/94	NLPH	10.85	8.38	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	12/14/94	NLPH	8.44	10.79	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	3/27/95	NLPH	7.54	11.69	280	<50	---	<0.5	<0.5	<0.5	<0.5	---
	5/18/95	NLPH	8.11	11.12	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	8/8/95	NLPH	9.48	9.75	52	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	11/7/95	NLPH	10.83	8.40	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	2/29/96	NLPH	7.70	11.53	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	5/10/96	NLPH	8.76	10.47	<50	<50	<2.5	<0.5	<0.5	<0.5	2.1	---
	8/20/96	NLPH	9.91	9.32	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	1.48
	11/27/96	---	---	---	---	---	---	---	---	---	---	2.71
	12/6/96	NLPH	8.90	10.33	---	---	---	---	---	---	---	8.90
	1/19/97	abandoned										
MW8 (22.60)	1/17/97	---	---	---	---	---	---	---	---	---	---	1.39
	2/25/97	NLPH	7.93	14.67	<50	69	30	<0.5	<0.5	<0.5	<0.5	1.82
	3/13/97	---	---	---	---	---	---	---	---	---	---	1.58
	4/16/97	---	---	---	---	---	---	---	---	---	---	0.81
	5/21/97	NLPH	9.04	13.56	<50	<50	3.5	<0.5	<0.5	<0.5	<0.5	0.74
	6/5/97	---	---	---	---	---	---	---	---	---	---	0.55
	7/11/97	---	---	---	---	---	---	---	---	---	---	0.85
	8/6/97	NLPH	9.90	12.70	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	0.77
	9/23/97	---	---	---	---	---	---	---	---	---	---	0.75
	10/7/97	NLPH	10.23	12.37	<50	100	4.9	1.1	<0.5	<0.5	<0.5	0.82
	12/24/97	---	---	---	---	---	---	---	---	---	---	0.86
	1/16/98	NLPH	4.39	18.21	81	180	9.6	2.8	<0.5	<0.5	0.92	0.94
	2/20/98	---	---	---	---	---	---	---	---	---	---	0.61
	3/26/98	---	---	---	---	---	---	---	---	---	---	0.53
	4/17/98	NLPH	---	---	74	370	27	<0.5	0.94	<0.5	0.79	2.65
	5/13/98	---	---	---	---	---	---	---	---	---	---	0.25
	6/22/98	---	---	---	---	---	---	---	---	---	---	1.38
	7/17/98	NLPH	8.02	14.58	<50	<50	3.3	<0.5	<0.5	<0.5	<0.5	2.09
10/16/98	NLPH	9.78	12.82	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
1/15/99	NLPH	8.40	14.20	<50	<50	<2.5	<0.5	0.97	<0.5	<0.5	---	
4/23/99	NLPH	7.35	15.25	70.1	111	3.45	<0.5	<0.5	<0.5	<0.5	---	

TABLE 1  
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA  
 Former Exxon Service Station 7-0236  
 6600 East 14th Street  
 Oakland, California  
 (Page 9 of 9)

Notes:

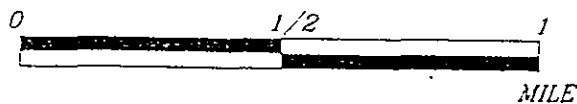
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater. If liquid-phase hydrocarbons present, elevation adjusted using TOC - $(DTW - (PT \times 0.8))$ .
TEPHd	=	Total extractable petroleum hydrocarbons as diesel analyzed using EPA method 8015 (modified).
TPPHg	=	Total purgeable petroleum hydrocarbons as gasoline analyzed using EPA method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA method 5030/8020.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA method 5030/8020.
---	=	Not measured/not analyzed.
<	=	Less than the indicated detection limit shown by the laboratory.
DO	=	Dissolved Oxygen
**	=	Lighter hydrocarbons contribute to diesel range quantitation.
***	=	Results obtained past technical holding time (10/08/94) due to dilution requirements.
C	=	High boiling point hydrocarbons are present in sample.
D	=	Sample pattern does not match diesel standard pattern.
II	=	EPA Method 8010 compounds not detected at or above their respective laboratory detection limits. Exceptions: MW2, 03/15/91, Methylene Chloride detected at 1 ppb. MW3, 03/15/91, Methylene Chloride detected at 21 ppb
M*	=	A compound suspected to be methyl tertiary butyl ether was present
T	=	Total Oil and Grease (TOG) using Standard Method 5520 not detected at or above the laboratory detection limit of 5,000 ppb.
<*	=	Less than stated laboratory detection limits except 490 ppm bicarbonate, 37 ppm calcium, 31 ppm chloride, 390 ppm hardness, 790 ppb iron, 60 ppm magnesium, 4,700 ppb manganese, 1.1 ppm sodium, 61 ppm sulfate, 540 ppm TDS, 730 umhos/cm conductivity, pH=6.9,
<**	=	Less than the stated laboratory detection limits except 200 ppm bicarbonate, 23 ppm calcium, 21 ppm chloride, 78 ppb copper, 190 ppm hardness, 49,000 ppb iron, 44 ppm magnesium, 4,200 ppb manganese, 3.9 ppm potassium, 52 ppm sodium, 60 ppm sulfate, 390 ppm TDS
ug/L	=	micrograms per liter
ppm	=	parts per million



20090001



APPROXIMATE SCALE



Source: U.S.G.S. 7.5 minute topographic quadrangle map Oakland East and San Leandro, Calif. 1980

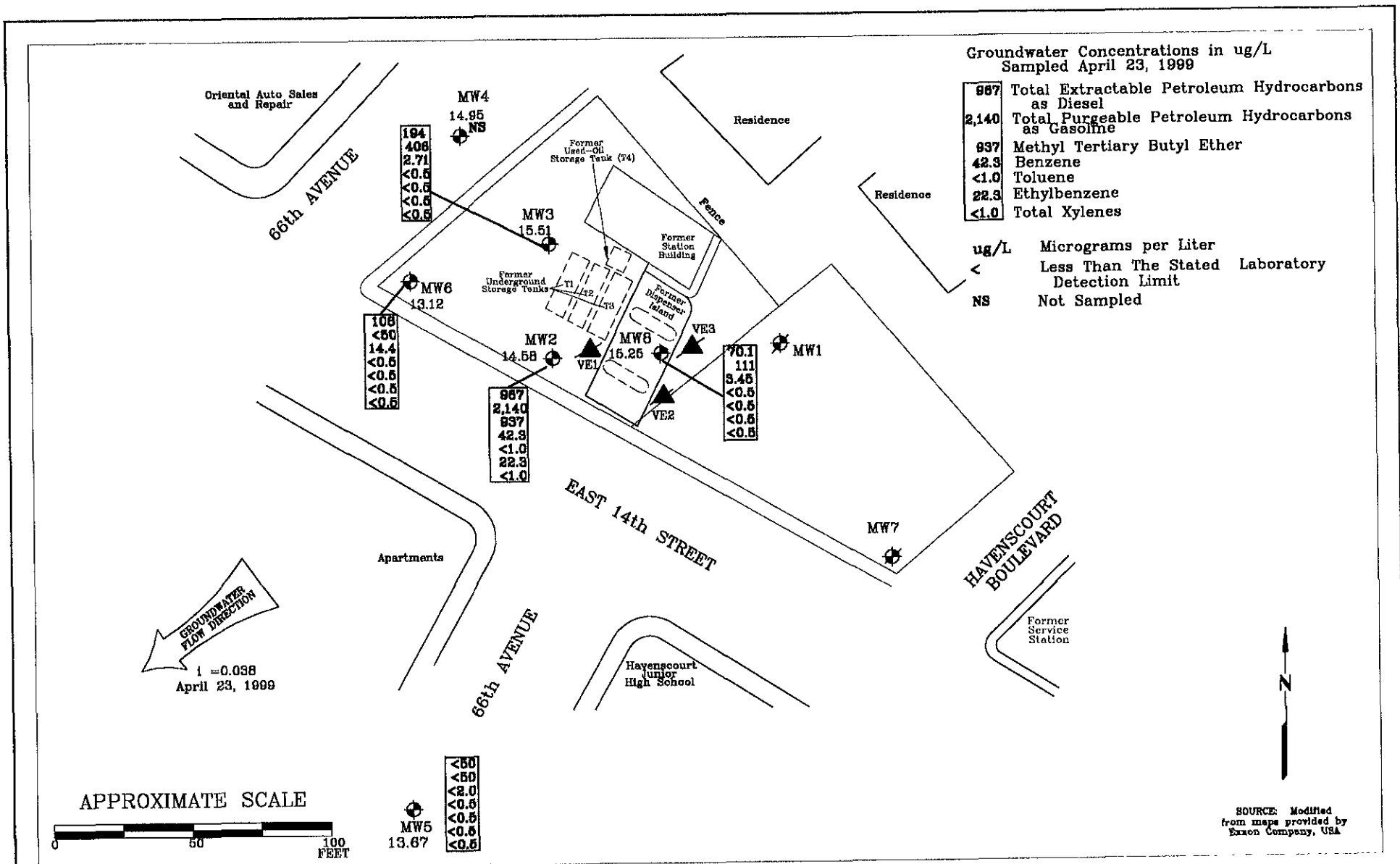


PROJECT ERI 2009

**SITE VICINITY MAP**  
 FORMER EXXON SERVICE STATION 7-0236  
 6600 East 14th Street  
 Oakland, California

PLATE

1



FN 20090002



**GENERALIZED SITE PLAN**

FORMER  
EXXON SERVICE STATION 7-0236  
6600 East 14th Street  
Oakland, California

**EXPLANATION**

- MW8 Groundwater Monitoring Well
- 16.26 Groundwater elevation in feet above mean sea level
- MW7 Groundwater Monitoring Well (Destroyed)
- VE3 Vapor Extraction Well (Destroyed)
- i = Interpreted Groundwater Gradient

**PROJECT NO.**

2009

**PLATE**

2

May 28, 1999

**ATTACHMENT A**  
**GROUNDWATER SAMPLING PROTOCOL**

## GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a MMC Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. Any free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity is obtained, or until a minimum of three well casing volumes are purged. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume =  $\pi r^2 h (7.48)$  where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
$\pi$	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in one well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® bailer. The groundwater is carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

**ATTACHMENT B**

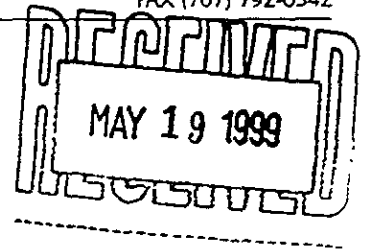
**LABORATORY ANALYSIS REPORT  
AND CHAIN OF CUSTODY RECORD**





# Sequoia Analytical

1455 McDowell Blvd. North, Ste. D  
Petaluma, CA 94954  
(707) 792-1865  
FAX (707) 792-0342



May 18, 1999

Tracy Faulkner  
ERI  
73 Digital Dr. Suite 6  
Novato, CA 94949

RE: Exxon/P904697

Dear Tracy Faulkner:

Enclosed are the results of analyses for sample(s) received by the laboratory on April 26, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Matt Sakai  
Project Manager

CA ELAP Certificate Number 2245





ERI	Project: Exxon	Sampled: 4/23/99
3 Digital Dr. Suite 6	Project Number: 200913X/7-0236	Received: 4/26/99
Novato, CA 94949	Project Manager: Tracy Faulkner	Reported: 5/18/99

**ANALYTICAL REPORT FOR P904697**

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
W-10-MW5	P904697-01	Water	4/23/99
W-7-MW8	P904697-02	Water	4/23/99
W-11-MW6	P904697-03	Water	4/23/99
W-9-MW3	P904697-04	Water	4/23/99
W-9-MW2	P904697-05	Water	4/23/99





ERI	Project: Exxon	Sampled: 4/23/99
3 Digital Dr. Suite 6	Project Number: 200913X/7-0236	Received: 4/26/99
Novato, CA 94949	Project Manager: Tracy Faulkner	Reported: 5/18/99

Sample Description: W-10-MW5  
Laboratory Sample Number: P904697-01

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - Petaluma

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M

Gasoline	9050142	5/6/99	5/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	65.0-135		98.0	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		100	"	

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M

Diesel	9040780	4/30/99	5/13/99		0.0500	ND	mg/l	
Surrogate: <i>o</i> -Terphenyl	"	"	"	50.0-150		75.7	%	





ERI 73 Digital Dr. Suite 6 Novato, CA 94949	Project: Exxon Project Number: 200913X/7-0236 Project Manager: Tracy Faulkner	Sampled: 4/23/99 Received: 4/26/99 Reported: 5/18/99
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Sample Description: W-7-MW8  
Laboratory Sample Number: P904697-02

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - Petaluma

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M

Gasoline	9050142	5/6/99	5/6/99		50.0	111	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	3.45	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		103	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		102	"	

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M

Diesel	9040780	4/30/99	5/13/99		0.0500	0.0701	mg/l	1
Surrogate: o-Terphenyl	"	"	"	50.0-150		94.2	%	





ERI 73 Digital Dr. Suite 6 Novato, CA 94949	Project: Exxon Project Number: 200913X/7-0236 Project Manager: Tracy Faulkner	Sampled: 4/23/99 Received: 4/26/99 Reported: 5/18/99
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Sample Description: W-11-MW6  
Laboratory Sample Number: P904697-03

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - Petaluma

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M

Gasoline	9050142	5/6/99	5/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	14.4	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		94.3	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		97.7	"	

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M

Diesel	9040780	4/30/99	5/13/99		0.0500	0.106	mg/l	1
Surrogate: o-Terphenyl	"	"	"	50.0-150		105	%	





ERI 73 Digital Dr. Suite 6 Novato, CA 94949	Project: Exxon Project Number: 200913X/7-0236 Project Manager: Tracy Faulkner	Sampled: 4/23/99 Received: 4/26/99 Reported: 5/18/99
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Sample Description: **W-9-MW3**  
Laboratory Sample Number: **P904697-04**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - Petaluma

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M

Gasoline	9050142	5/6/99	5/6/99		50.0	406	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	2.71	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	65.0-135		92.7	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		96.7	"	

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M

Diesel	9040780	4/30/99	5/13/99		0.0500	0.194	mg/l	2
Surrogate: <i>o</i> -Terphenyl	"	"	"	50.0-150		101	%	





ERI 73 Digital Dr. Suite 6 Novato, CA 94949	Project: Exxon Project Number: 200913X/7-0236 Project Manager: Tracy Faulkner	Sampled: 4/23/99 Received: 4/26/99 Reported: 5/18/99
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Sample Description: W-9-MW2  
Laboratory Sample Number: P904697-05

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - Petaluma

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M

Gasoline	9050142	5/6/99	5/6/99		100	2140	ug/l	
Benzene	"	"	"		1.00	42.3	"	
Toluene	"	"	"		1.00	ND	"	
Ethylbenzene	"	"	"		1.00	22.3	"	
Xylenes (total)	"	"	"		1.00	ND	"	
Methyl tert-butyl ether	"	"	"		4.00	937	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	65.0-135		100	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		106	"	

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M

Diesel	9040780	4/30/99	5/13/99		0.0500	0.967	mg/l	2
Surrogate: <i>o</i> -Terphenyl	"	"	"	50.0-150		102	%	





ERI 73 Digital Dr. Suite 6 Novato, CA 94949	Project: Exxon Project Number: 200913X/7-0236 Project Manager: Tracy Faulkner	Sampled: 4/23/99 Received: 4/26/99 Reported: 5/18/99
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**Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M/Quality Control  
 Sequoia Analytical - Petaluma**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
<b>Batch: 9050142</b>			<b>Date Prepared: 5/6/99</b>		<b>Extraction Method: EPA 5030 waters</b>					
<b>Blank</b>			<b>9050142-BLK1</b>							
Gasoline	5/6/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.00				
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	300		260	"	65.0-135	86.7			
Surrogate: 4-Bromofluorobenzene	"	300		286	"	65.0-135	95.3			
<b>LCS</b>			<b>9050142-BS1</b>							
Benzene	5/6/99	100		106	ug/l	65.0-135	106			
Toluene	"	100		105	"	65.0-135	105			
Ethylbenzene	"	100		98.2	"	65.0-135	98.2			
Xylenes (total)	"	300		302	"	65.0-135	101			
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	300		289	"	65.0-135	96.3			
<b>Matrix Spike</b>			<b>9050142-MS1 P905097-01</b>							
Benzene	5/6/99	100	ND	101	ug/l	65.0-135	101			
Toluene	"	100	ND	99.2	"	65.0-135	99.2			
Ethylbenzene	"	100	ND	92.3	"	65.0-135	92.3			
Xylenes (total)	"	300	ND	285	"	65.0-135	95.0			
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	300		284	"	65.0-135	94.7			
<b>Matrix Spike Dup</b>			<b>9050142-MSD1 P905097-01</b>							
Benzene	5/6/99	100	ND	110	ug/l	65.0-135	110	20.0	8.53	
Toluene	"	100	ND	109	"	65.0-135	109	20.0	9.41	
Ethylbenzene	"	100	ND	101	"	65.0-135	101	20.0	9.00	
Xylenes (total)	"	300	ND	313	"	65.0-135	104	20.0	9.05	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	300		292	"	65.0-135	97.3			







ERI 73 Digital Dr. Suite 6 Novato, CA 94949	Project: Exxon Project Number: 200913X/7-0236 Project Manager: Tracy Faulkner	Sampled: 4/23/99 Received: 4/26/99 Reported: 5/18/99
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**Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M/Quality Control  
Sequoia Analytical - Petaluma**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
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<u>Batch: 9040780</u>	<u>Date Prepared: 4/30/99</u>	<u>Extraction Method: EPA 3520B</u>								
<u>Blank</u>	<u>9040780-BLK1</u>									
Diesel	5/13/99			ND	mg/l	0.0500				
Surrogate: o-Terphenyl	"	0.100		0.103	"	50.0-150	103			
<u>LCS</u>	<u>9040780-BS1</u>									
Diesel	5/13/99			0.814	mg/l	50.0-150				
Surrogate: o-Terphenyl	"	0.100		0.0943	"	50.0-150	94.3			
<u>LCS Dup</u>	<u>9040780-BSD1</u>									
Diesel	5/13/99			0.802	mg/l	50.0-150		20.0		
Surrogate: o-Terphenyl	"	0.100		0.0889	"	50.0-150	88.9			





ERI  
73 Digital Dr. Suite 6  
Novato, CA 94949

Project: Exxon  
Project Number: 200913X/7-0236  
Project Manager: Tracy Faulkner

Sampled: 4/23/99  
Received: 4/26/99  
Reported: 5/18/99

Notes and Definitions

Note

1 Unknown hydrocarbons quantitated in the diesel range C10-C24.

2 Results in the diesel organics range are primarily due to overlap from a gasoline range product.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

Recov. Recovery

RPD Relative Percent Difference





Sequoia Analytical  
680 Chesapeake Dr.  
Redwood City, CA 94063  
(650) 364-9600 • FAX (650) 364-9233

# EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426  
CHAIN OF CUSTODY

P904697

Consultant's Name: <u>Environmental Resolutions Inc</u>		Site Location: <u>6600 EAST 18th ST</u>
Address: <u>73 DIGITAL DR SUITE 100 NOVATO CA 94949</u>		Consultant Work Release #: <u>CR932502</u>
Project #:	Consultant Project #: <u>2009 130</u>	Laboratory Work Release #:
Project Contact: <u>TRACY FAULKNER</u>	Phone #: <u>(415) 382-9105</u>	EXXON RAS #: <u>7-0236</u>
EXXON Contact: <u>MARLA GUNSNER</u>	Phone #: <u>(925) 246-8226</u>	Sampler's Signature: <u>[Signature]</u>
Sampled by (print): <u>CARL MUKLICH</u>	Air Bill #:	<u>OAKLAND, CA</u>
Shipment Method:		

TAT:  24 hr  48 hr  72 hr  96 hr  Standard (10 day)

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	ANALYSIS REQUIRED				Temperature: _____			
							TPH/Gas BTEX/8015/8020	TPH/Diesel EPA 8015	TRPH S.M. 5520	MTBE 8020	Inbound Seal: Yes No	Outbound Seal: Yes No		
W-10-mw 5	4-23-99	1250	WATER	HCL	3	01	X							
W-10-mw 5	[Large bracket]	1255	[Large bracket]	NONE	2			X						
W-7-mw 8		1300		HCL	3	02	X			X				
W-7-mw 8		1305		NONE	2				X					
W-11-mw 6		1300		HCL	3	03	X				X			
W-11-mw 6		1305		NONE	2					X				
W-9-mw 3		1310		HCL	3	04	X					X		
W-9-mw 3		1315		NONE	2					X				
W-9-mw 2		1315		HCL	3	05	X					X		

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature]</u> ERI	4/23/99	1900	<u>[Signature]</u>	4/20	13:00	
<u>[Signature]</u> MCGUIRE GUSIUDI SEALS INTACT <input type="checkbox"/> NO CONTACT <input type="checkbox"/>	4/26	14:00	<u>[Signature]</u>	4/26	16:00	
COOLER TEMPERATURE <u>5</u> °C						

Pink - Client

Yellow - Sequoia

White - Exxon

