COPY

BASELINE

ENVIRONMENTAL CONSULTING

15 June 1994
S9105-AO

Mr. Francis Collins
Banta Collins
6000 Hollis Street
Emeryville, CA 94608

Subject: Groundwater Monitoring Report, 6050 Hollis Street, Emeryville, California – May 1994

Dear Mr. Collins:

This letter documents the recent groundwater sampling event performed by BASELINE at 6050 Hollis Street, Emeryville, California (Figure 1). A 500-gallon underground fuel tank was removed from the site in 1987. In February 1989, monitoring well MW-H1 was installed immediately downgradient of the former tank location. Installation of the well is documented in a BASELINE report titled *Documentation for Monitoring Well Installation at 6050 Hollis Street, Emeryville* dated 8 March 1989. Two additional monitoring wells, MW-H2 and MW-H3, were installed on the site and sampled in 1991 as documented in a BASELINE report titled *Documentation of Well Installation, Soil Sampling, and Groundwater Sampling at 6050 Hollis Street, Emeryville, California* dated 28 October 1991.

Groundwater Sampling

Groundwater samples were collected from wells MW-H1, MW-H2, and MW-H3 on 24 May 1994 by a BASELINE geologist (Figure 1). The water levels were measured in each well using a dual interface probe prior to purging; the potential presence of floating product was also checked; no floating product was identified in any of the wells. The probe was decontaminated between wells by washing with a trisodium phosphate solution and rinsing with deionized water. A minimum of three and a half well volumes were slowly removed from each well using a double diaphragm pump and new disposable tubing. The wells were purged until the temperature, pH, and electrical conductivity of the groundwater had stabilized. Water levels were allowed to recharge to approximately 90 percent of the original levels before the samples were collected. The purged water and decontamination water were placed into a 55-gallon

5900 Hollis Street, Suite D • Emeryville, CA 94608 • (510) 420-8686 • FAX (510) 420-1707
Emeryville *Petaluma*

sealed and labeled drum on-site for temporary storage. Groundwater sampling forms are included as Attachment A.

New disposable PVC bailers were used to collect groundwater samples from the monitoring wells. The portions of the samples that were to be analyzed for TPH as gasoline and BTEX were decanted into VOA vials from the bottom of the bailers using volatile organic compound (VOC) attachments to minimize turbulence and volatilization. The filled vials were checked to ensure that bubbles were not trapped in the bottles. The portion of the sample that was to be analyzed for TPH as diesel and kerosene was decanted directly into amber glass from the bottom of the bailer without the use of the VOC attachment. The sample bottles were labeled, placed in a cooler with blue ice, and transported for analysis to Curtis & Tompkins, a California certified laboratory.

Findings

The samples collected from wells MW-H1, MW-H2, and MW-H3 had a clear appearance. Groundwater levels in wells MW-H1, MW-H2, and MW-H3 were measured to be 3.98, 6.30, and 3.88 feet below top of casing, respectively (Table 1); the shallowest groundwater levels recorded to date. The groundwater flow direction on 24 May 1994 was determined to be in the N20°W direction at a gradient of 0.037 feet/foot. This is a significant change in direction from previous measurements. The groundwater flow direction and magnitude were calculated using wells MW-H1, MW-H2, and MW-H3. A summary of groundwater flow directions and magnitude during previous and present sampling events are summarized in Table 2.

TPH as gasoline and diesel were identified in the samples from MW-H1 and MW-H3 at concentrations above the reporting limit. Benzene, ethylbenzene, and total xylenes were identified in the sample from MW-H1 above the reporting limit.

BTXE or TPH were not identified in MW-H2.

A summary of analytical results from previous and current sampling events is summarized in Table 3, and the laboratory results are included in Attachment A.

Should you have any questions or need additional information, please do not hesitate to contact us at your convenience.

Sincerely,

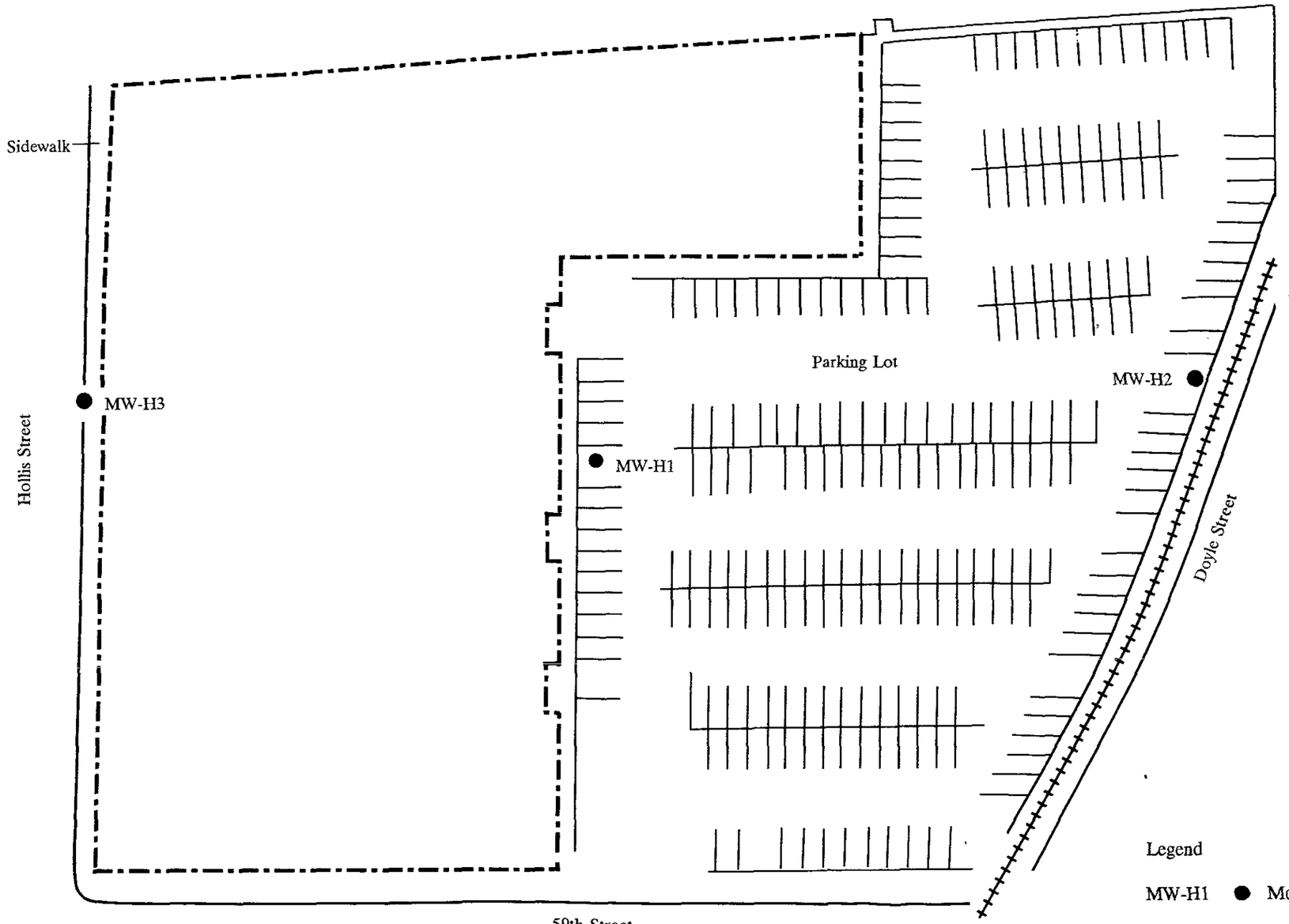
Yane Nordhav
R.G. No. 4009

Bill Scott
Geologist

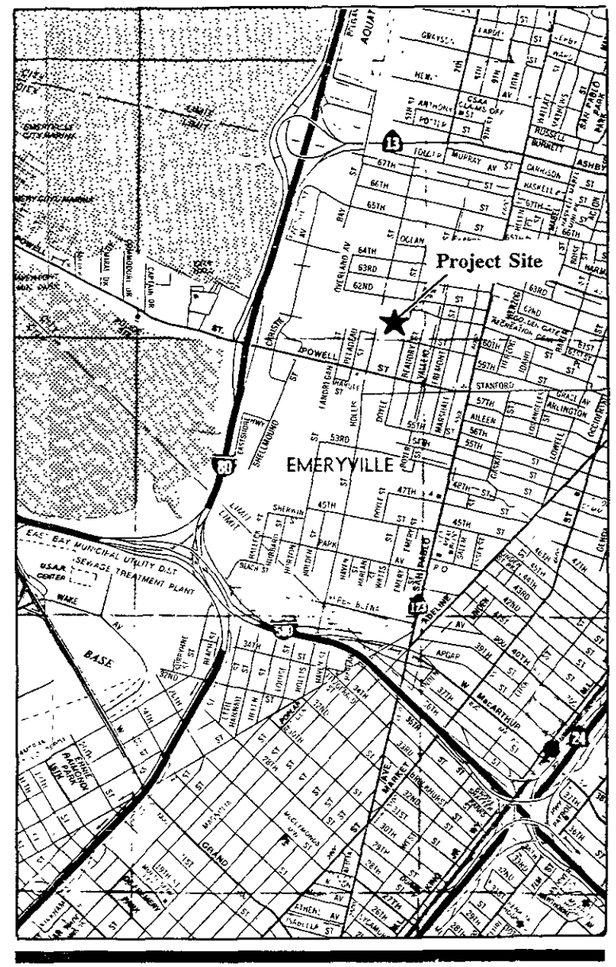
YN/LH/tt
Attachments

SITE PLAN
6050 Hollis Street
Emeryville, California

Figure 1



Regional Location



Legend

MW-H1 ● Monitoring Well

++++++++++ Railroad Track

Approximate

0 50 Feet

BASELINE

TABLE 1

GROUNDWATER LEVEL MEASUREMENTS
6050 Hollis Street, Emeryville

Well	Date	Depth to Water from TOC (feet)	Elevation of TOC (feet msl)	Groundwater Elevation (feet msl)
MW-H1	02/08/89	4.85	18.90	14.05
	05/01/89	5.10		13.80
	09/13/89	5.80		13.10
	12/04/89	5.34		13.56
	03/26/90	6.42		12.48
	07/24/90	5.93		12.97
	11/16/90	5.80		13.10
	03/15/91	4.30		14.60
	09/11/91	5.71		13.19
	09/24/91	5.80		13.10
	05/24/94	3.98		14.92
MW-H2	09/11/91	6.84	21.48	14.64
	09/24/91	6.86		14.62
	05/24/94	6.30		15.18
MW-H3	09/11/91	4.84	16.95	12.11
	09/24/91	4.81		12.14
	05/24/94	3.88		13.07

Notes: msl = mean sea level.
Well locations and groundwater flow directions are shown in Figure 1.

TABLE 2

GROUNDWATER FLOW DIRECTIONS AND MAGNITUDE
6050 Hollis Street, Emeryville

Date	Groundwater Flow Direction	Magnitude (feet/feet)
9/11/91	S30W	0.0068
9/24/91	S13W	0.0099
5/24/94	N20W	0.037

Notes: Groundwater flow direction and magnitude were determined graphically for by three-point method using wells MW-H1, MW-H2 and MW-H3.

TABLE 3

SUMMARY OF ANALYTICAL RESULTS, GROUNDWATER
6050 Hollis Street, Emeryville
(mg/L)

Well	Date	TPH as Gasoline[1]	TPH as Diesel[2]	TPH as Kerosene[2]	Benzene[3]	Toluene[3]	Ethylbenzene[3]	Xylenes[3]
MW-H1	02/10/89	<0.05	<0.5	<0.5	<0.001	<0.001	<0.001	<0.001
	05/01/89	<0.05	<0.5	<0.5	<0.001	<0.001	<0.001	<0.001
	09/13/89	**1.3**	<0.5	<0.5	**0.061**	<0.0005	**0.005**	**0.002**
	12/04/89	**0.41/0.37**	<0.5/<0.5	<0.5/<0.5	**0.0072/0.011**	**0.0032/0.0024**	**0.0028/0.0014**	**0.0032/0.0013**
	03/26/90	**0.7**	<0.5	<0.5	**0.093**	**0.001**	**0.0017**	<0.001
	06/14/90[4]	**0.34**[4]	**0.082**[4]	<0.05[4]	**0.016**[4]	<0.001[4]	<0.001[4]	<0.001[4]
	07/24/90	**0.14**	<0.5	<0.5	**0.006**	<0.0005	<0.0005	**0.0009**
	11/16/90	**1.1**	**0.55**	<0.05	**0.016**	**0.0009**	**0.0018**	**0.0015**
	03/15/91	**0.98/1.0**	<0.05/<0.05	<0.05/<0.05	**0.02/0.017**	**0.0006**/<0.0005	**0.0022/0.0019**	**0.0025/0.0022**
	09/11/91	**1.0**	**0.39**	<0.05	**0.015**	**0.0056**	**0.0027**	**0.0029**
	05/24/94	**3.4**	**0.28**	--[6]	**0.021**	<0.0005	**0.010**	**0.0067**
MW-H2	09/11/91	<0.05	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
	05/24/94	<0.05	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW-H3	09/11/91	<0.05/<0.05	**0.12/0.22**	<0.05/<0.05	<0.0005/<0.0005	<0.0005/<0.0005	<0.0005/<0 0005	<0.0005/<0.0005
	05/24/94	**0.110**[5]	**0.110**	--[6]	<0.0005	<0.0005	<0.0005	<0.0005
Field	06/14/90[4]	<0 05	**0.062**[4]	<0.05	<0.001	<0.001	<0.001	<0.001
Blanks	07/24/90	<0.05	<0.5	<0.5	<0.0005	<0.0005	<0.0005	<0.005
	11/16/90	<0.05	<0.05	<0.05	<0.0005	<0.0005	<0 0005	<0.005

1 Analyzed by EPA Methods 5030/8015 Modified (some of the laboratory reports cite the California DHS Luft Manual).
2 Analyzed by EPA Methods 3510 or 3550/8015 Modified (some of the laboratory reports cite the California DHS Luft Manual).
3 Analyzed by EPA Methods 5030/8020.
4 The field blank for 6/14/90 sampling contained diesel at 0.062 mg/L, therefore all analytical results for MW-H1 for that date may be erroneous.
5 Laboratory report indicates that the chromatogram does not resemble gasoline standard.
6 Quantitated as diesel due to overlap of hydrocarbon ranges.

Notes: Number(s) shown in bold are concentrations identified above detection limit(s).
Well locations are shown in Figure 2.
Groundwater sampling forms and analytical results for the most recent sampling are in Attachment A.
xx/xx indicates duplicate samples.

ATTACHMENT A

GROUNDWATER SAMPLING FORMS AND LABORATORY REPORT

GROUNDWATER SAMPLING

Project no.:	S9150-A0	Well no.:	MW-H1 Date: 5/24/94
Project name:	Banta Collins	Depth of well from TOC (feet):	20
Location:	6050 Hollis Street	Well diameter (inch):	2
	Emeryville, CA	Screened interval from TOC (feet):	6-20
Recorded by:	WKS	TOC elevation (feet):	18.90
Weather:	Overcast	Water level from TOC (feet):	3.98 Time 8:50
Precip in past		Product level from TOC (feet):	None Time 8:50
5 days (inch):	None	Water level (feet msl):	14.92
		Water level measurement device:	Dual interface probe

VOLUME OF WATER TO BE REMOVED BEFORE SAMPLING:

[(20 ft) - (3.98 ft)] × (0.083 ft)² × 3.14 × 7.48 =
Well depth Water level Well radius

2.6 gallons in one well volume
13 gallons in 5 well volumes
10 total gallons removed

CALIBRATION:

	Time	Temp (° C)	pH	EC (µmho/cm)
Calibration Standard:	8:00	20.1	7.00-10.01	1,000
Before Purging:	8:10	20.1	7.00-10.01	900
After Purging:	10:50	19.5	6.99-	900

FIELD MEASUREMENTS:

Time	Temp (° C)	pH	EC (µmho/cm)	Cumulative Gallons Removed	Appearance
9:18	17.3	6.83	800	1	Very slightly turbid, petroleum odor
9:28	17.3	6.86	800	3	Clear
9:32	17.1	7.03	800	4	Clear
9:48	17.4	6.86	800	7	Clear
9:58	17.5	6.89	800	8	Clear
10:08	17.5	6.89	800	10	Clear

Water level after purging prior to sampling (feet): 4.44
Appearance of sample: Clear Time 12:16
Duplicate/blank number: N.A. Time 12:20
Purge method: Double diaphragm pump Time --
Sampling equipment: Disposable PVC bailer VOC attachment: N.A.
Sample containers: 40-ml VOAs and 0.5-liter amber glass
Sample analyses: TEH-d, TEH-k, TVH-g, BTEX Laboratory: Curtis & Tompkins, Ltd.
Decontamination method: TSP and water, DI water rinse Rinsate disposal: Drum MW-HW4

(S9150GW.XLW-6/14/94)

GROUNDWATER SAMPLING

Project no.:	S9150-A0	Well no.:	MW-H2	Date:	5/24/94
Project name:	Banta Collins	Depth of well from TOC (feet):	20		
Location:	6050 Hollis Street	Well diameter (inch):	2		
	Emeryville, CA	Screened interval from TOC (feet):	4.5-20		
Recorded by:	WKS	TOC elevation (feet):	21.48		
Weather:	Overcast	Water level from TOC (feet):	6.30	Time	8:07
Precip in past		Product level from TOC (feet):	None	Time	8:07
5 days (inch):	None	Water level (feet msl):	15.18		
		Water level measurement device:	Dual interface probe		

VOLUME OF WATER TO BE REMOVED BEFORE SAMPLING:

[(20 ft) - (6.30 ft)] × (0.083 ft)² × 3.14 × 7.48 =
Well depth Water level Well radius

2.2 gallons in one well volume
11.2 gallons in 5 well volumes
9 total gallons removed

CALIBRATION:

	Time	Temp (° C)	pH	EC (µmho/cm)
Calibration Standard:	8:00	20.1	7.00-10.01	1,000
Before Purging:	8:10	20.1	7.00-10.01	900
After Purging:	10:50	19.5	6.99-	900

FIELD MEASUREMENTS:

Time	Temp (° C)	pH	EC (µmho/cm)	Cumulative Gallons Removed	Appearance
8:30	16.5	7.06	230	2	Clear with orange precipitate and rootlets in well
8:35	16.4	6.59	220	3	Clear
8:40	16.5	6.65	220	4	Clear
8:55	16.4	6.73	220	7	Clear
9:00	16.6	6.69	220	8	Clear
9:05	16.6		220	9	Clear

Water level after purging prior to sampling (feet):	6.35			Time	12:00
Appearance of sample:	Clear			Time	12:05
Duplicate/blank number:	N.A.			Time	--
Purge method:	Double diaphragm pump				
Sampling equipment:	Disposable PVC bailer	VOC attachment:	N.A.		
Sample containers:	40-ml VOAs and 0.5-liter amber glass				
Sample analyses:	TEH-d, TEH-k, TVH-g, BTEX	Laboratory.	Curtis & Tompkins, Ltd.		
Decontamination method:	TSP and water, DI water rinse	Rinsate disposal:	Drum MW-HW4		

(S9150GW.XLW-6/14/94)

GROUNDWATER SAMPLING

Project no.:	S9150-A0	Well no.:	MW-H3	Date.	5/24/94
Project name:	Banta Collins	Depth of well from TOC (feet):	15		
Location:	6050 Hollis Street	Well diameter (inch):	2		
	Emeryville, CA	Screened interval from TOC (feet):	3-15		
Recorded by:	WKS	TOC elevation (feet):	16.95		
Weather:	Overcast	Water level from TOC (feet):	3.88	Time	8:52
Precip in past		Product level from TOC (feet):	None	Time	8:52
5 days (inch):	None	Water level (feet msl):	13.07		
		Water level measurement device:	Dual interface probe		

VOLUME OF WATER TO BE REMOVED BEFORE SAMPLING:

[(15 ft) - (3.88 ft)] × (0.083 ft)² × 3.14 × 7.48 =
Well depth Water level Well radius

1.8 gallons in one well volume
9.0 gallons in 5 well volumes
9.0 total gallons removed

CALIBRATION:

	Time	Temp (° C)	pH	EC (µmho/cm)
Calibration Standard:	8:00	20.1	7.00-10.01	1,000
Before Purging:	8:10	20.1	7.00-10.01	900
After Purging:	10:50	19.5	6.99-	900

FIELD MEASUREMENTS:

Time	Temp (° C)	pH	EC (µmho/cm)	Cumulative Gallons Removed	Appearance
10:18	17.3	6.93	480	1.5	Clear
10:27	17.5	6.86	600	3.0	Clear
10:33	17.3	6.89	650	5.0	Clear
10:37	17.4	6.96	700	6.0	Clear
10:40	17.3	6.91	750	7.0	Clear
10:43	17.3	6.91	800	8.0	Clear
10:46	17.4		750	9.0	Clear

Water level after purging prior to sampling (feet):	3.90			Time	12:40
Appearance of sample:	Clear			Time	12:40
Duplicate/blank number:	N.A.			Time	--
Purge method:	Double diaphragm pump				
Sampling equipment:	Disposable PVC bailer	VOC attachment:	N.A.		
Sample containers:	40-ml VOAs and 0.5-liter amber glass				
Sample analyses:	TEH-d, TEH-k, TVH-g, BTEX	Laboratory:	Curtis & Tompkins, Ltd.		
Decontamination method:	TSP and water, DI water rinse	Rinsate disposal:	Drum MW-HW4		

(S9150GW.XLW-6/14/94)

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Baseline Environmental
5900 Hollis Street
Suite D
Emeryville, CA 94608

Date: 01-JUN-94
Lab Job Number: 115737
Project ID: S9105-AO
Location: B.Collins 6050 Hollis St.

Reviewed by: Teresa K Morris

Reviewed by:

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Curtis & Tompkins Ltd

LABORATORY NUMBER: 115737
CLIENT: BASELINE ENVIRONMENTAL
PROJECT ID: S9105-AO
LOCATION: B.COLLINS, 6050 HOLLIS ST.

DATE SAMPLED: 05/24/94
DATE RECEIVED: 05/24/94
DATE ANALYZED: 05/26/94
DATE REPORTED: 06/01/94

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions
TVH by California DOHS Method/LUFT Manual October 1989
BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
115737-001	MW-H1	3,400	21	ND(0.5)	10	6.7
115737-002	MW-H2	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)
115737-003	MW-H3	110+	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)

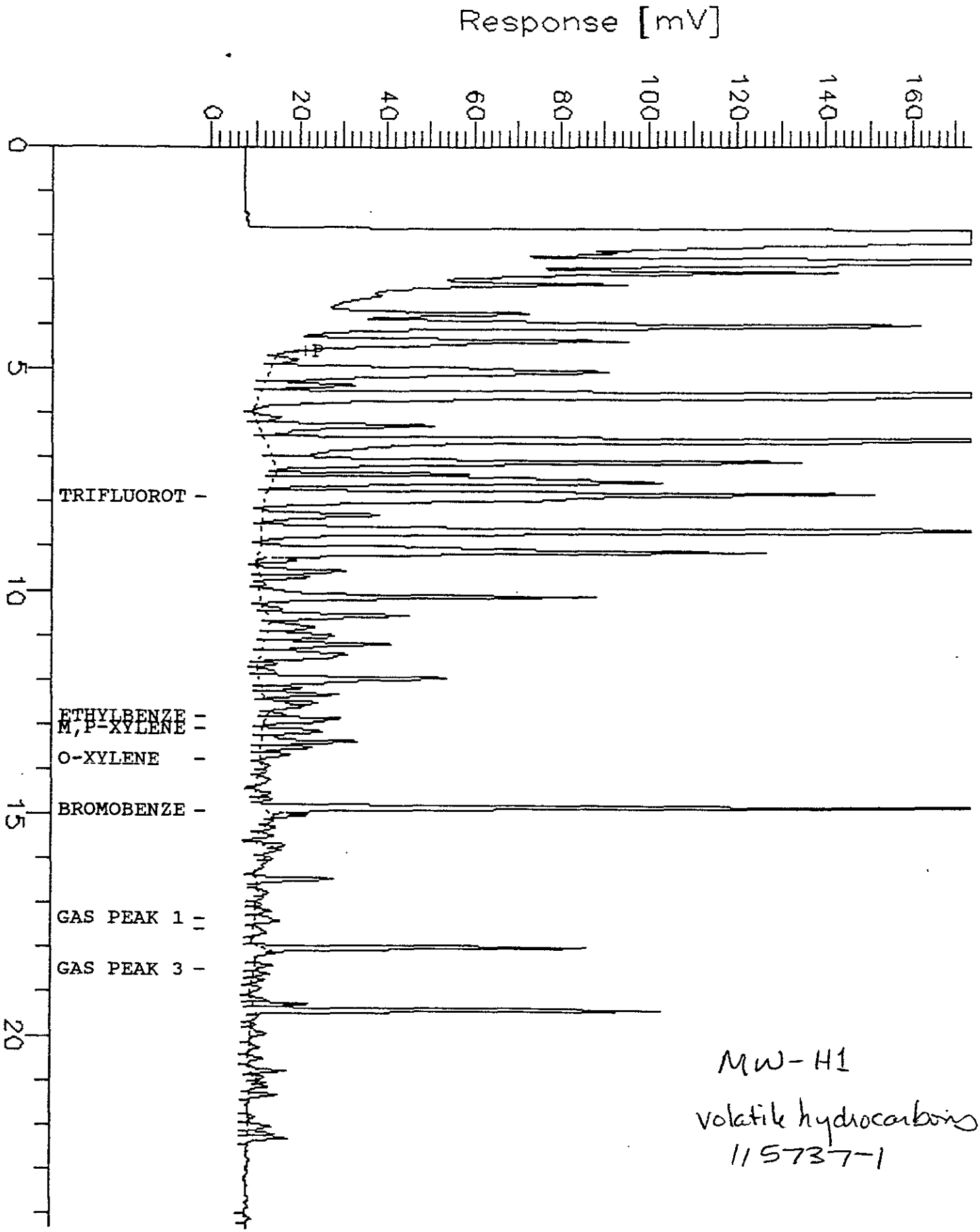
ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.
+ Sample chromatogram does not resemble the gasoline standard; single peaks contributing to the quantitation of the gasoline range.

QA/QC SUMMARY

RPD, %	3
RECOVERY, %	105

TVH - GC-07 RTX-1

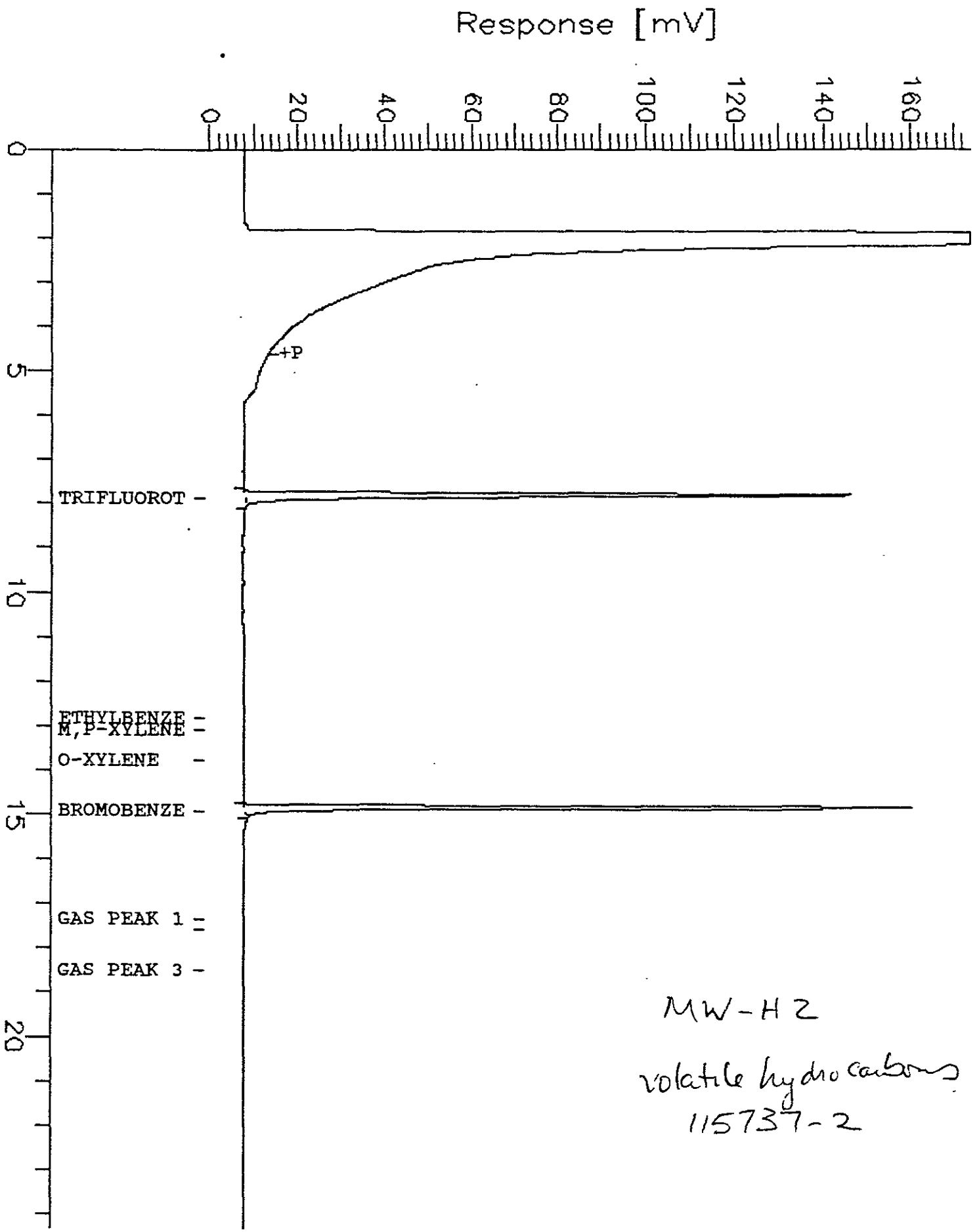
FileName : G:\GC07\145F031.raw
Start Time : 0.00 min
Scale Factor: -1
End Time : 24.33 min
Plot Offset: -1 mV
Date : 5/26/94 11:17 AM
Low Point : -1.11 mV
Plot Scale: 175 mV
Page 1 of 1
High Point : 173.89 mV



MW-H1
volatile hydrocarbons
115737-1

TVH - GC-07 RTX-1

FileName : G:\GC07\145F017.raw
Start Time : 0.00 min
End Time : 24.33 min
Scale Factor: -1
Plot Offset: -1 mV
Date : 5/26/94 2:40 AM
Low Point : -1.13 mV
Plot Scale: 175 mV
Page 1 of 1
High Point : 173.87 mV



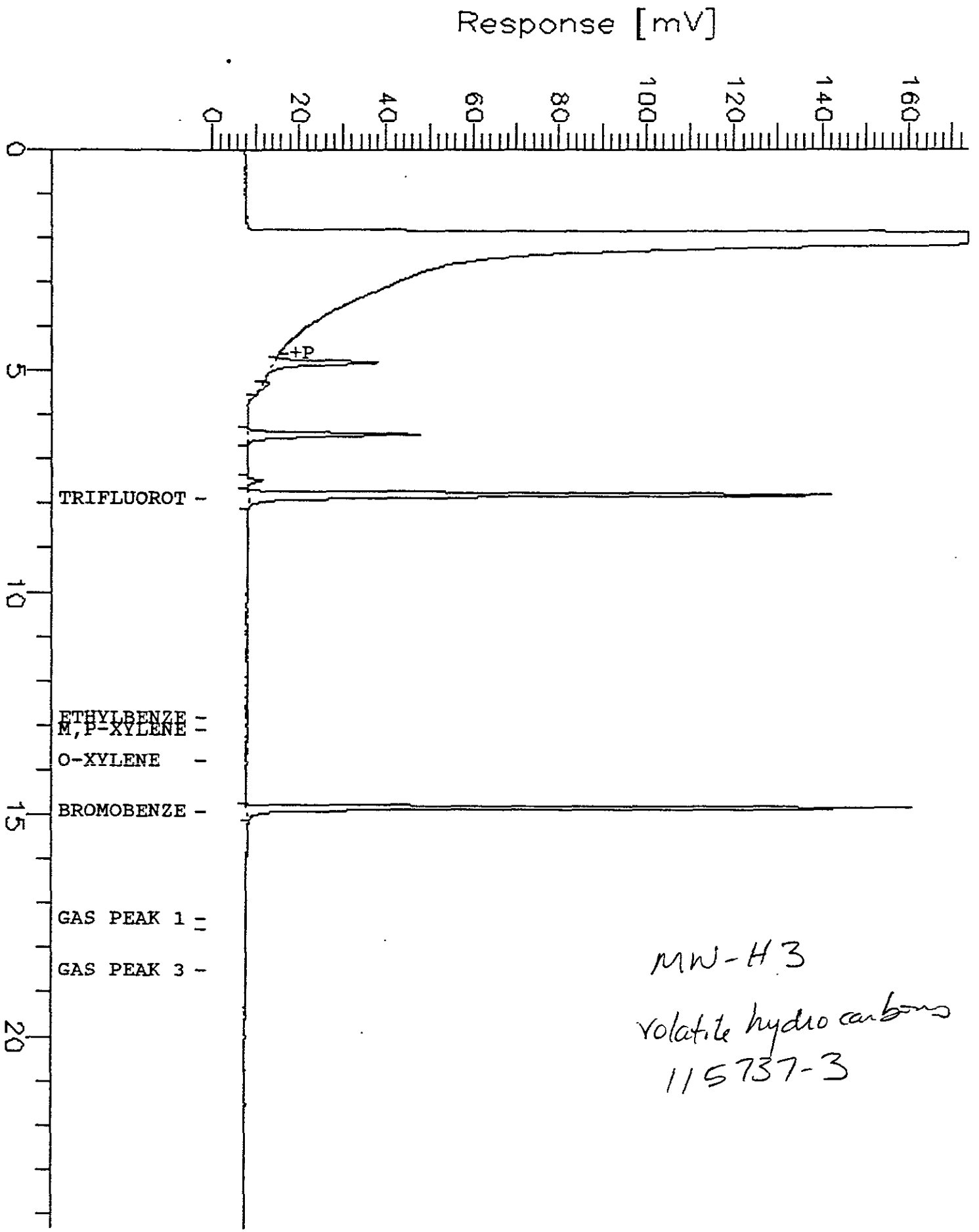
MW-H2

volatile hydrocarbons

115737-2

TVH - GC-07 RTX-1

FileName : G:\GC07\145F018.raw
Start Time : 0.00 min
End Time : 24.33 min
Scale Factor: -1
Plot Offset: -1 mV
Date : 5/26/94 3:14 AM
Low Point : -1.21 mV
Plot Scale: 175 mV
Page 1 of 1
High Point : 173.80 mV



MW-H3

volatile hydrocarbons

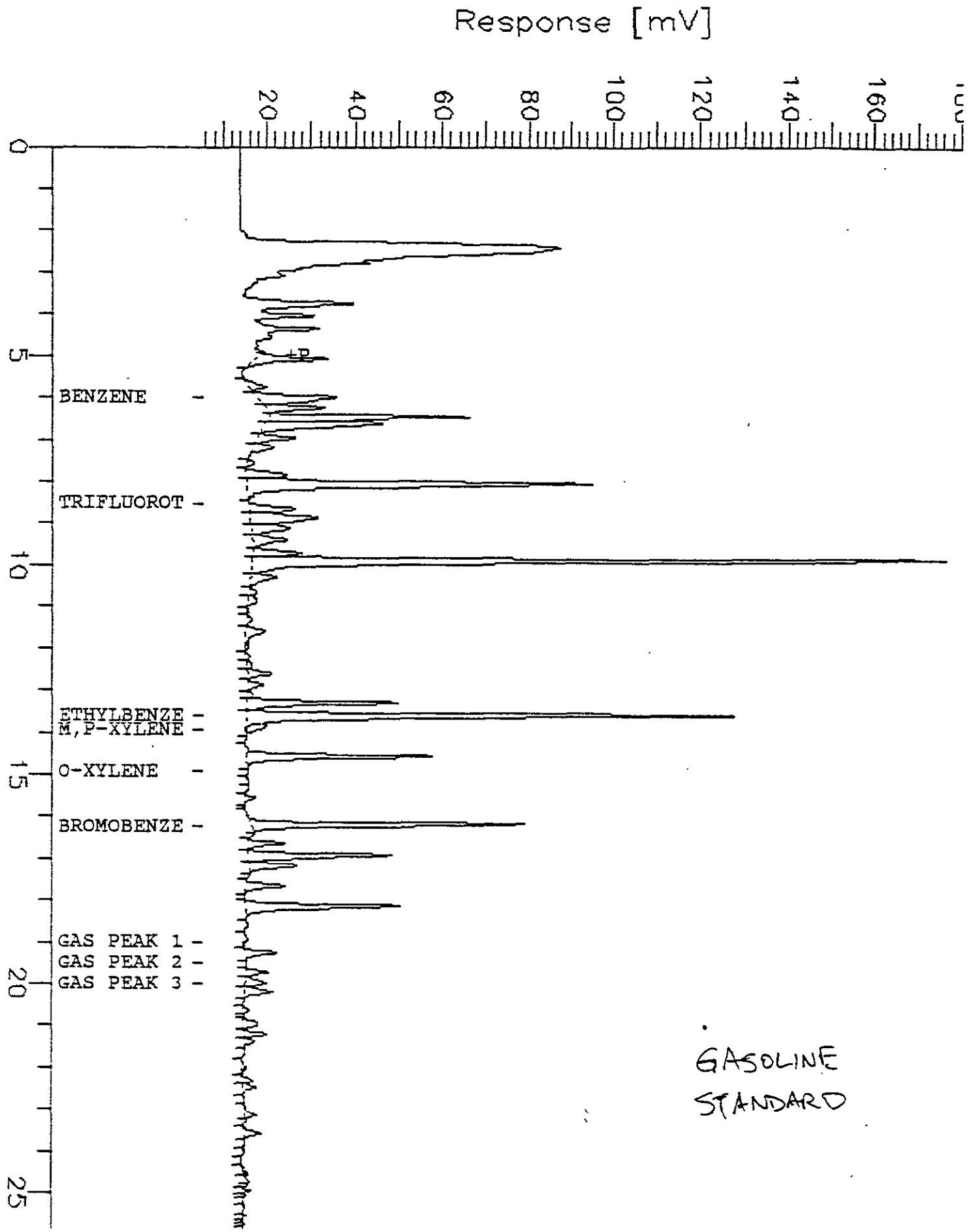
115737-3

TVH - GC-10

FileName : G:\GC10\277A025.raw
Start Time : 0.00 min
End Time : 26.00 min
Scale Factor: -1
Plot Offset: 5 mV

Date : 10/5/93 8:24 AM
Low Point : 5.19 mV
Plot Scale: 175 mV

High Point : 180.19 mV



GASOLINE STANDARD

Curtis & Tompkins, Ltd

LABORATORY NUMBER: 115737
CLIENT: BASELINE ENVIRONMENTAL
PROJECT ID: S9105-AO
LOCATION: B.COLLINS, 6050 HOLLIS ST.

DATE SAMPLED: 05/24/94
DATE RECEIVED: 05/24/94
DATE EXTRACTED: 05/25/94
DATE ANALYZED: 05/27/94
DATE REPORTED: 06/01/94

Extractable Petroleum Hydrocarbons in Aqueous Solutions
California DOHS Method
LUFT Manual October 1989

LAB ID	CLIENT ID	KEROSENE RANGE (ug/L)	DIESEL RANGE (ug/L)	REPORTING LIMIT (ug/L)
115737-001	MW-H1	**	280	50
115737-002	MW-H2	ND	ND	50
115737-003	MW-H3	**	110	50

ND = Not detected at or above reporting limit. Reporting limit applies to all analytes.
** Quantitated as diesel due to overlap of hydrocarbon ranges.

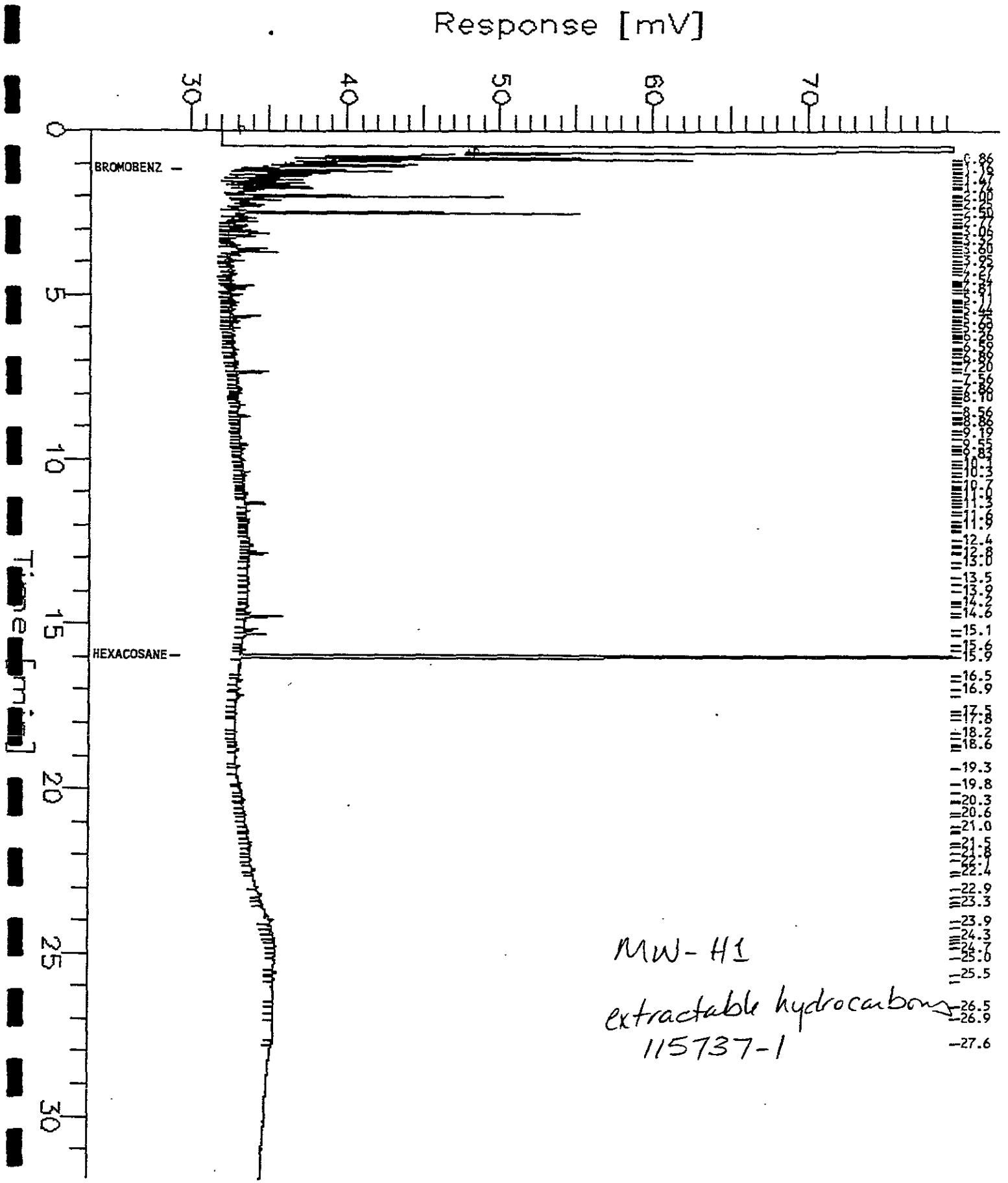
QA/QC SUMMARY:

RPD, %	14
RECOVERY, %	111

TEH Chromatogram

Sample Name : 115737-001 500:2.5
FileName : g:\gc11\chb\1478012.raw
Method : GC11_B.ins
Start Time : 0.00 min End Time : 31.92 min
Scale Factor: -1 Plot Offset: 29 mV

Sample #: 14337 Page 1 of 1
Date : 5/27/94 05:59 PM
Time of Injection: 5/27/94 05:26 PM
Low Point : 29.42 mV High Point : 79.42 mV
Plot Scale: 50 mV

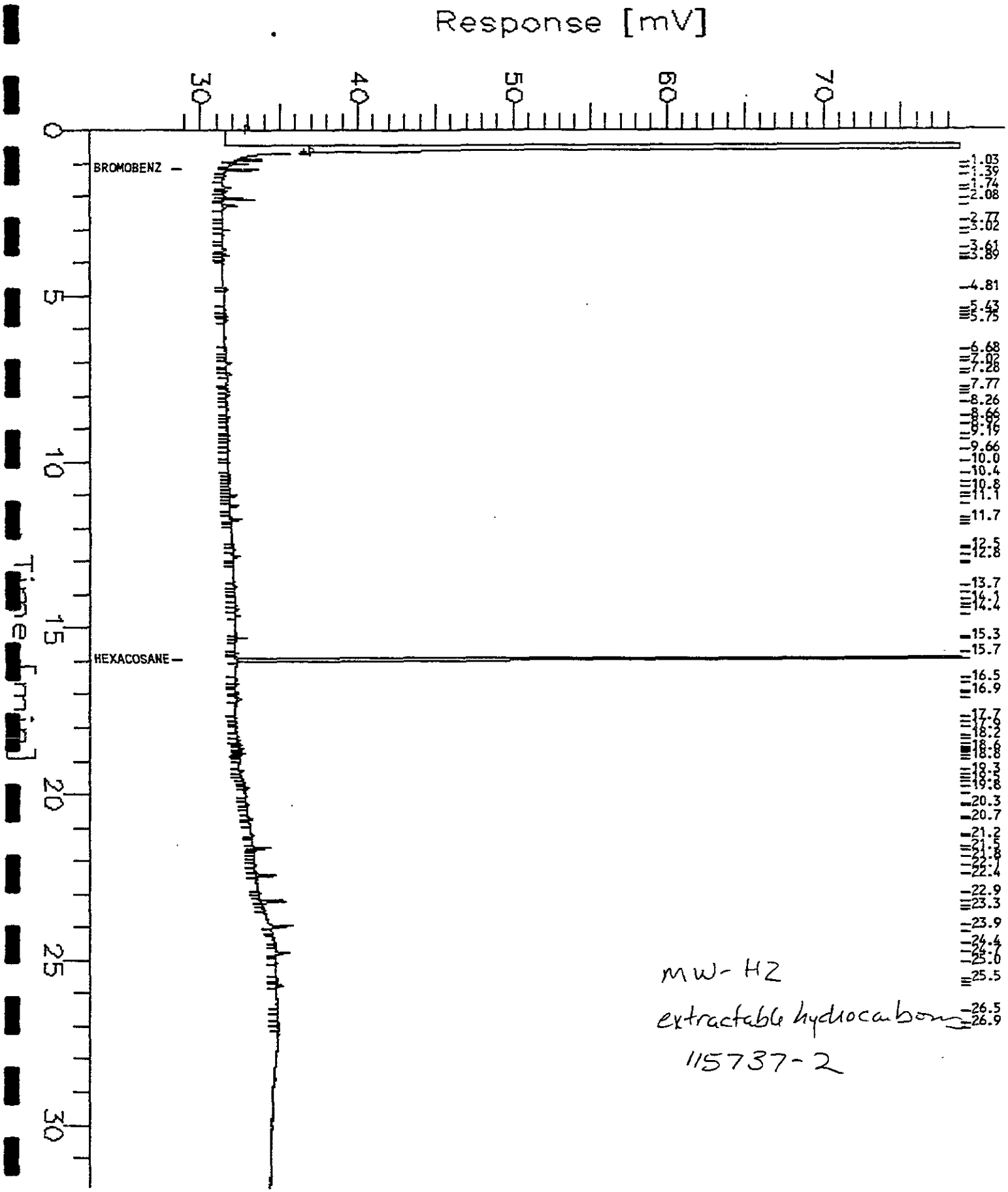


MW-H1
extractable hydrocarbons
115737-1

TEH Chromatogram GC11 CH B

Sample Name : 115737-002 500:2.5
FileName : g:\gc11\chb\1478013.raw
Method : GC11_B.ins
Start Time : 0.00 min End Time : 31.92 min
Scale Factor: -1 Plot Offset: 29 mV

Sample #: 14337 Page 1 of 1
Date : 5/27/94 06:42 PM
Time of Injection: 5/27/94 06:09 PM
Low Point : 28.82 mV High Point : 78.82 mV
Plot Scale: 50 mV



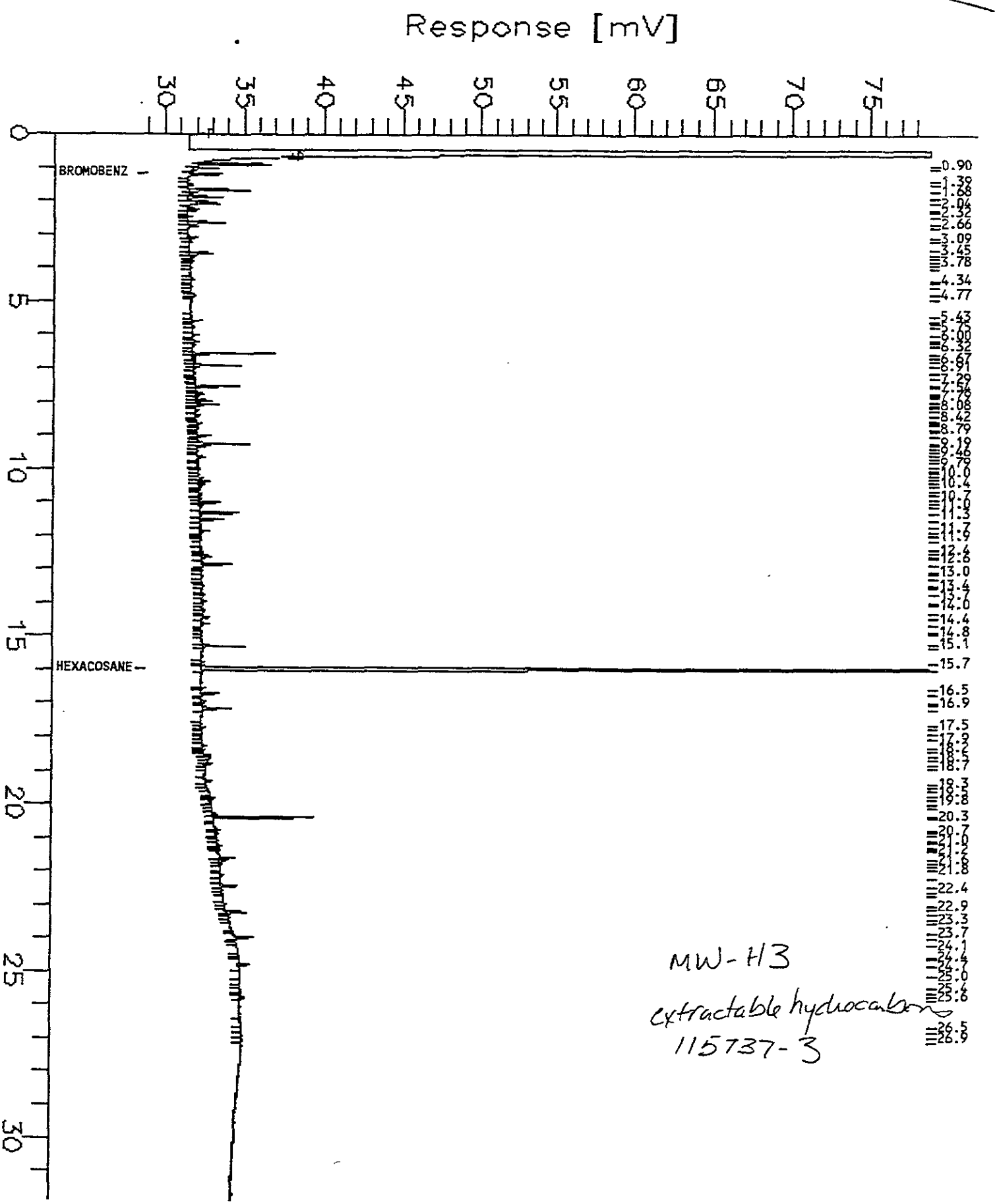
MW-H2
extractable hydrocarbons
115737-2

TEH Chromatog

Sample Name : 115737-003 500:2.5
FileName : g:\gc11\chb\1478014.raw
Method : GC11_B.ins
Start Time : 0.00 min
Scale Factor: -1

End Time : 31.92 min
Plot Offset: 29 mV

Sample #: 14337
Date : 5/27/94 07:26 PM
Time of Injection: 5/27/94 06:53
Low Point : 28.87 mV
High Point :
Plot Scale: 50 mV

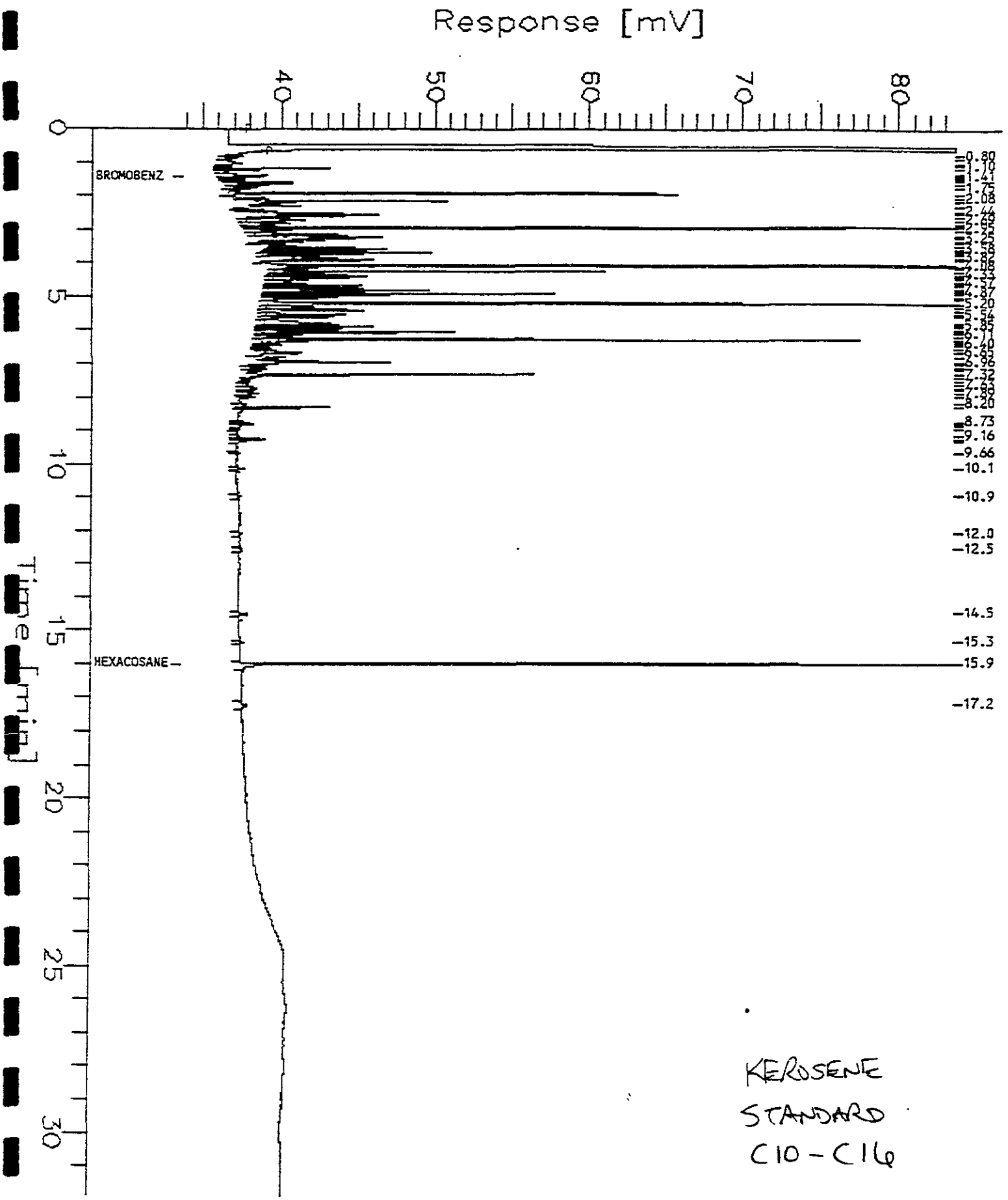


MW-H3
extractable hydrocarbon
115737-3

TEH Chromatogram GC11 CH B

Sample Name : kerosene 235 mg/L
FileName : g:\gc11\chb\277b052.raw
Method : GC11CHB.ins
Start Time : 0.00 min End Time : 31.92 min
Scale Factor: -1 Plot Offset: 34 mV

Sample #: 93ws5584 Page 1 of 1
Date : 10/6/93 4:23 AM
Time of Injection: 10/6/93 3:50 AM
Low Point : 33.64 mV High Point : 83.64 mV
Plot Scale: 50 mV

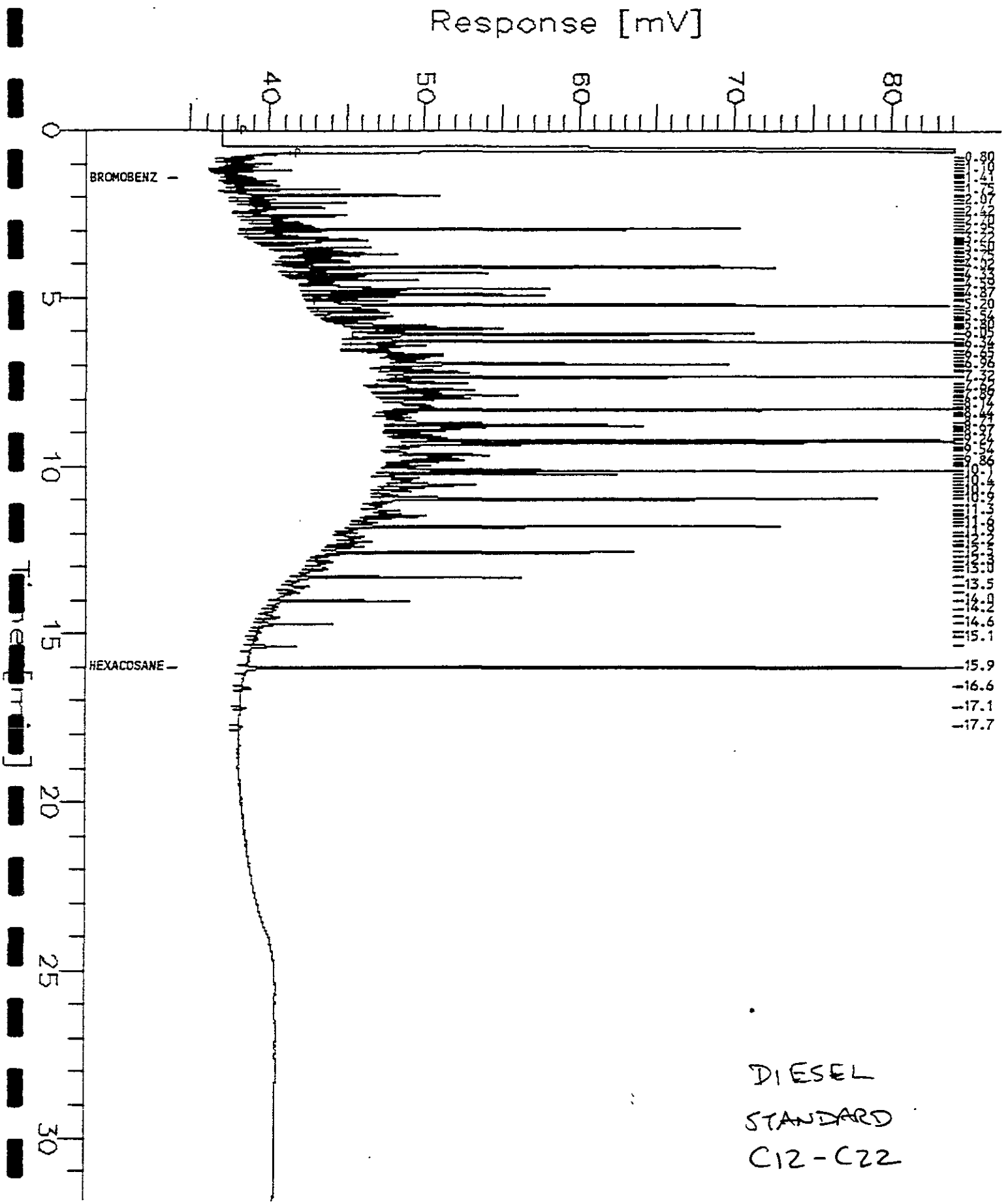


KEROSENE
STANDARD
C10 - C16

TEH Chromatogram GC11 CH B

Sample Name : diesel 513 mg/L
FileName : g:\gc11\chb\277b053.raw
Method : GC11CHB.ins
Start Time : 0.00 min End Time : 31.92 min
Scale Factor: -1 Plot Offset: 34 mV

Sample #: 93ws5585 Page 1 of 1
Date : 10/6/93 5:08 AM
Time of Injection: 10/6/93 4:34 AM
Low Point : 34.13 mV High Point : 84.13 mV
Plot Scale: 50 mV



DIESEL
STANDARD
C12-C22

#5237

BASELINE
5900 Hollis Street, Suite D
Emeryville, CA 94608
(510) 420-8686

CHAIN OF CUSTODY RECORD

Turn-around Time: Normal
Lab: Curtis & Tompkins
BASELINE Contact Person: Bill Scott

Project No.	Project Name and Location
59105-A0	B Collins 6050 Hollis Street

Samplers: (Signature) William E Scott

Sample ID No. Station	Date	Time	Media	Depth	No. of Containers	TEH as diesel + fuel oil (TPH with BTX&E)	TEH as gasoline (TPH with BTX&E)	Oil & Grease	Motor Oil	PNAs	Title 22 Metals	Total Lead						Remarks/ Composite	Detection Limits
-1 MW-H1	5-24-94	12:20	Water		4	X	X												Tri Valley
-2 MW-H2	5-24-94	12:00	Water		4	X	X												1
-3 MW-H3	5-24-94	12:40	Water		4	X	X												1

Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Date / Time	Conditions of Samples Upon Arrival at Laboratory:
				Cold
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Date / Time	Remarks:
				Please include chromatograms with Report
Relinquished by: (Signature) William E Scott	Date / Time 5/24/94 14:30	Received by: (Signature) Teresa Morris	Date / Time 5/24/94 14:30	

CCSTRCDE.FM2

ADMIN(AD4)-5/27/92