ALAMEDA COUNTY

HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

October 3, 1997

StID# 2690

Mr. Scott Hilyard Military Dept., Acct., -#43, P.O. Box 269101, Sacramento, CA 95826-9101 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda. CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Re: Fuel Leak Site Case Closure for the California National Guard Facility, at 16501 Ashland Ave., San Lorenzo 94580

Dear Mr. Hilyard:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

.600 parts per billion(ppb) TPH(g) remains in the ground water in the area of the former underground tank. BTEX levels are 9., 1.3, 74, and 22.(ppb) respectively.

o If a change in the land use is proposed, then an evaluation of risk from exposure to contaminated soil/groundwater must be made.

If you have any questions, please contact this office at (510). 567-6737.

Sincerely

Brian P. Oliva, REHS, REA,

Jun P. Qu

Hazardous Materials Specialist

enclosure:

1. Case Closure Letter, Case Closure Summary

HEALTH CARE SERVICES





DAVID J. KEARS, Agency Director

August 11, 1997

STID #2690

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

Mr. Scott Hilyard Military Dept., Acct.-#43, P.O. Box 269101, Sacramento, CA 95826-9101

Subject: California National Guard Facility, 16501 Ashland Ave., San Lorenzo, CA 94580 - 2,000 gallon gasoline underground storage tank

Dear Mr. Hilyard,

This letter confirms the completion of a site investigation and remedial action for the underground storage tank formerly located at the above described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based upon the available information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground storage tank release is required.

This notice is issued pursuant to a regulation contained in Section 2721(e) of Title 23 of the California Code of Regulations.

Please contact Brian P. Oliva, at (510) 567-6737 if you have any questions regarding this matter.

Sincerely,

Director of Environmental Health Services

enclosure

Chief, Hazardous Materials Division - files Brian P. Oliva, ACDEH Kevin Graves, RWQCB Lori Casias, SWRCB Cheryl Gordon, State Cleanup Fund Jim Ferdinand, Alameda County Fire Department

01-1095

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 1 of 5

Department of Environmental Health أتج يبوه والمطاس يبيمها

AGENCY INFORMATION

Agency name: Alameda County-HazMat

Date:City/State/Zip: Alameda, CA 94502

Responsible staff person: Amy Leech

Date: February 26, 1997

Address: 1131 Harbor Bay Pkwy

Phone: (510) 567-6700

Title: Hazardous Materials Spec.

MAY 0 1 1997

II. CASE INFORMATION

Site facility name: National Guard Organization Maintenance Shop No. 35

Site facility address: 16501 Ashland Ave., San Lorenzo CA 94580

RB LUSTIS Case No: N/A

Local Case No./LOP Case No.: 2690

URF filing date: 12/13/89

SWEEPS No: N/A

Responsible Parties:

Address:

Phone Numbers:

Attn: Scott Hilyard

PO Box 269101

Military Dept., Acct. #42

Sacramento CA 95826-9101

Homer Lin

400 "P" St., 5th Floor

916-445-6939

Office of State Architect Sacramento CA 95814

Special Projects

Tank Size in

Contents:

Closed in-place

Date:

No:

gal.:

or removed?:

04/22/93

2,000 gasoline removed

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Corrosion holes in product piping.

Site characterization complete? Yes

Monitoring Wells installed? Yes

Number: 3

Proper screened interval? Yes

Highest GW depth below ground surface: 4.5 ft

Lowest depth: 9.4 ft (shallow aquifer)

Flow direction: Predominantly to the north but has varied northeast to southwest. (The gradient of the deeper aquifer is unknown. Investigations assumed that sampling of "downgradient" wells screened in the shallow aquifer would address downgradient conditions of the deeper aquifer.)

Most sensitive current use: Commercial

Are drinking water wells affected? No

Aquifer name: N/A

Is surface water affected? No Nearest affected SW name: N/A

Off-site beneficial use impacts (addresses/locations): none

Report(s) on file? YES Where is report(s) filed?

Alameda County, 1131 Harbor Bay Pkwy, Alameda, CA 94502

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 2 of 5

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (cont'd)

Treatment and Disposal of Affected Material:

<u>Materia</u>	<u>l Amount</u>	Action (Treatment	<u>Date</u>
	(include units)	or Disposal w/destination)	
Tank	1-2,000 gallon UST	Erickson, 255 Parr Blvd., Richmond CA	04/22/93
Rinsate	400 gallons	Gibson Oil, 475 Sea Port Blvd., Redwood City CA	04/22/93

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

		COLLEGIANT	DOIGH WHICH WHICH	Cicanu
Contaminant	Soil (pp	m)	Water (ppb)	
	Before ¹	After ²	Before ³	After4
TPH (Gasoline)	73	NA	110,000	$\frac{1}{4,100}$
TPH (Diesel)	17	11	56	ND
Benzene	0.438	Ħ	7,210	18
Toluene	3.4	11	13,500	4.2
Ethylbenzene	1.7	et .	2,680	110
Xylene	10.4	M	12,000	27
MTBE	NT	NT	NT	ND

NT=not tested

Comments (Depth of Remediation, etc.): See "Additional Comments" section.

IV. CLOSURE

Does corrective action protect public health for current land use? Yes

Site management requirements: If a change in land use is proposed or excavation of soils is planned at this site, then an evaluation of risk from exposure to contaminated soil and groundwater must be made.

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommissioned: **Pending case closure approval.**Number Decommissioned: **0** Number Retained: **3 (MW1-MW3)**

List enforcement actions taken: n/a
List enforcement actions rescinded: n/a

V. ADDITIONAL COMMENTS

The National Guard Organization Maintenance Shop No. 35 located at 16501 Ashland Avenue in San Lorenzo, California has been a military staging post since the Korean War era. One 2,000-gallon gasoline underground storage tank (UST) of single-walled steel construction was installed at this site around 1951 and was used intermittently until it was removed in 1993. (See attachment 1 for site location and layout.)

In November and December 1989, the gas tank piping system was upgraded to double walled-fiberglass piping

^{1&}quot;Before" soil sample collected from the gasoline UST pit after the tank was removed in 04/93; TPH-D result collected from boring B-3 at 10 ft. bgs.

² The removal of contaminated soil was not completed at this site.

^{3&}quot;Before" water collected as a "grab" sample from the gasoline UST pit in April 1993, except for TPH-G result was collected from a "grab" groundwater sample from boring B-3 and TPH-D result was collected from boring B-9 in July 1993. 4"After" water represents the max. conc. detected during four quarters of sampling monitoring wells MW1-MW3 from 1993 to 1996.

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 3 of 5

V. ADDITIONAL COMMENTS (cont'd)

and a new diesel UST system was installed. Large corrosion holes were discovered in the gasoline product piping during pipe removal activities. Soil contamination was reportedly observed beneath the piping. County field notes indicate that the contractor was asked to excavate contaminated soil along the pipe trench prior to installing the new pipes. Two soil samples were reportedly collected from stockpile soil and the pipe trench where the corrosion holes were found. (See attachment 2 for sample locations and results.) It is not known if these samples were collected prior to or subsequent to overexcavation of the pipe trench.

In April 1993, the 2,000-gallon gasoline UST was removed. Both the tank and the double-walled piping appeared in good condition. Groundwater was present in the UST pit at 7 feet below ground surface (bgs). Soil was stained and free-product was noted on the groundwater. Sidewall soil samples were collected at both ends of the UST. Up to 73 parts per million (ppm) Total Petroleum Hydrocarbons as Gasoline (TPH-G) and 0.438, 1.7, 3.4, 10.4 ppm benzene, ethylbenzene, toluene, and xylene (BETX), respectively, were identified in sample SL-3 collected at the east end of the pit. Up to 51,000 parts per billion (ppb) TPH-G and 7,210, 2,680, 13,500, 12,000 ppb BETX, respectively, were detected in the "grab" groundwater sample collected from the UST pit. Note that no samples were collected along the pipe trench where contamination was observed in 1989, and no overexcavation of contaminated soils was performed. (See attachment 3 for sample locations and results.)

In July 1993, eleven (11) soil borings (B1-B3, B5, B7, B9, B13-B17) were drilled at the site to assess the extent of soil and groundwater contamination. Forty-six soil samples were collected and analyzed. Only five samples contained detectable concentrations of petroleum hydrocarbons. Up to 450 ppm TPH-G and 2.4 ppm benzene were detected in the 10 ft. sample of boring B-3; this sample was within the capillary fringe. A minimum of one "grab" groundwater sample was collected from each of the boring locations. A free-product sheen was reportedly observed in a "grab" groundwater sample collected from Boring B-13, and up to 110,000 ppb TPH-G and 3,400 ppb benzene were detected in groundwater collected from boring B-3; lead concentrations were below threshold values. (See attachment 4 for sample locations and results.)

Three of the borings B-1, B-14, and B-13 were converted into monitoring wells MW1, MW-2, and MW-3, respectively. (See attachment 4 for boring locations and results and attachment 5 for boring logs and well construction details.)

In order to further define the extent of groundwater contamination at this site, five additional borings (GP-1 through GP-5) were installed in April 1995 in the vicinity of the former UST system and in a grass covered field at San Lorenzo High School located west of the former UST pit. Groundwater sampled from boring GP-5 was collected from a deeper aquifer located between 22 and 25 ft. bgs to determine if any impact of petroleum hydrocarbons had occurred. Groundwater samples collected from these borings were all non-detect for all constituents sought. (See attachment 6 for sample locations and results.)

In November 1996, two additional "grab" groundwater samples GS-1 and GS-2 were collected at the site to assess groundwater conditions north of monitoring well MW-3. TPH-G, TPH-D, and BTEX were non-detect in both samples. (See attachment 7 for sample locations and results.)

Groundwater has been sampled and analyzed from monitoring wells MW-1 through MW-3 four times from July 1993 through August 1996 (7/93, 5/95, 8/95, 8/96). Depth to groundwater has varied from 4.5 ft. bgs to 9.4 ft. bgs. Groundwater gradient has predominantly been toward the north but directions ranging from northeast to southwest have been recorded at this site. Gradient has ranged from 0.006 ft/ft to 0.016 ft/ft.

Up to 4,100 ppb TPH-G and 18, 4.2, 27, and 110 BTEX, respectively, were detected in monitoring well

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 4 of 5

V. ADDITIONAL COMMENTS (cont'd)

MW-3 between 7/93 and 8/96. TPH-G, TPH-D, and BTEX were not detected in MW-1 and MW-2. MTBE was not detected in any of the monitoring wells. (See attachment 8 for historical groundwater data.)

No further investigations are recommended since this site appears to meet the San Francisco RWQCB's definition of a low risk groundwater case:

- 1. The source of contamination was abated by removal of the UST system. Although there are no written reports that overexcavation of contaminated soil occurred at this site, soil samples collected from borings within the vicinity of the UST system were ND for TPH-G and BTEX, except for a sample collected at 10 ft. bgs within the capillary fringe from boring B-3.
- 2. The extent of impact to soil and groundwater has been evaluated at this site by analysis of multiple soil and groundwater samples collected within and in the vicinity of the former UST system.
- 3. Analytical groundwater data collected 4 times over 3 years has shown that the dissolved hydrocarbon plume is not significantly migrating and concentrations have shown significant attenuation since 1993.
- 4. The residual contamination left in soil and groundwater at this site is not expected to significantly impact water wells, deeper drinking water aquifers, surface water, or other sensitive receptors. Shallow groundwater at this site is not used for municipal or domestic purposes. A deeper water-bearing (sandy) layer has been encountered between 22 and 25 feet bgs. "Grab" groundwater samples have been collected from this deeper water-bearing layer in three different locations at the site. TPH-G, TPH-D, and BTEX were non-detect in all samples. (See attachment 9 for sample locations and results.) A well survey completed in 1996 reported there are 27 wells within a 1/2-mile radius of the site. The closest of these wells to the tank area are irrigation wells located approximately 400 feet to the north and 300 feet to the southeast. All wells appear to be screened below the first shallow water bearing layer. (See attachment 10 for well locations.)
- 5. No significant risk to human health was found for outdoor inhalation for commercial exposure scenarios to benzene from soil or groundwater contamination using the ASTM E1739-95 Tier 1 RBSL Look-up Table for a 1x10⁻⁵ excess cancer risk. There are currently no buildings or structures over the soil and groundwater contaminant plume.
- 6. It does not appear that sensitive ecological receptors are currently impacted by the petroleum hydrocarbon release from this site; therefore, an environmental risk analysis was not performed.

A risk management strategy should be developed to:

- If appropriate, mitigate any potential negative impacts posed by the residual contamination remaining on site (e.g., install vapor barriers beneath new building construction).
- Develop a strategy to address any risk posed to the construction or utility worker exposure during earth moving activities in the vicinity of the former tank pit.
- Take precautions to avoid making vertical or lateral conduits that may cause cross contamination between the shallow and deeper aquifers.

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 5 of 5

VI. LOCAL AGENCY REPRESENTATIVE DATA

Name: Amy Leech

Signature:

Reviewed by

Name: Juliet Shin

Signature:

Name: Thomas Peacock

Signature:

VII. RWQCB NOTIFICATION

Date Submitted to RB:

RWQCB Staff Name: Kevin Graves, P.E.

Title: Assoc. Water Resources Control Engineer

Title: Hazardous Materials Specialist

Date: 3/2 8/94

Title: Senior Hazardous Materials Specialist

Date: 3/11/97

Title: Supervising, Hazardous Materials Spec.

Date:

RB Response:

Signature:

Date:

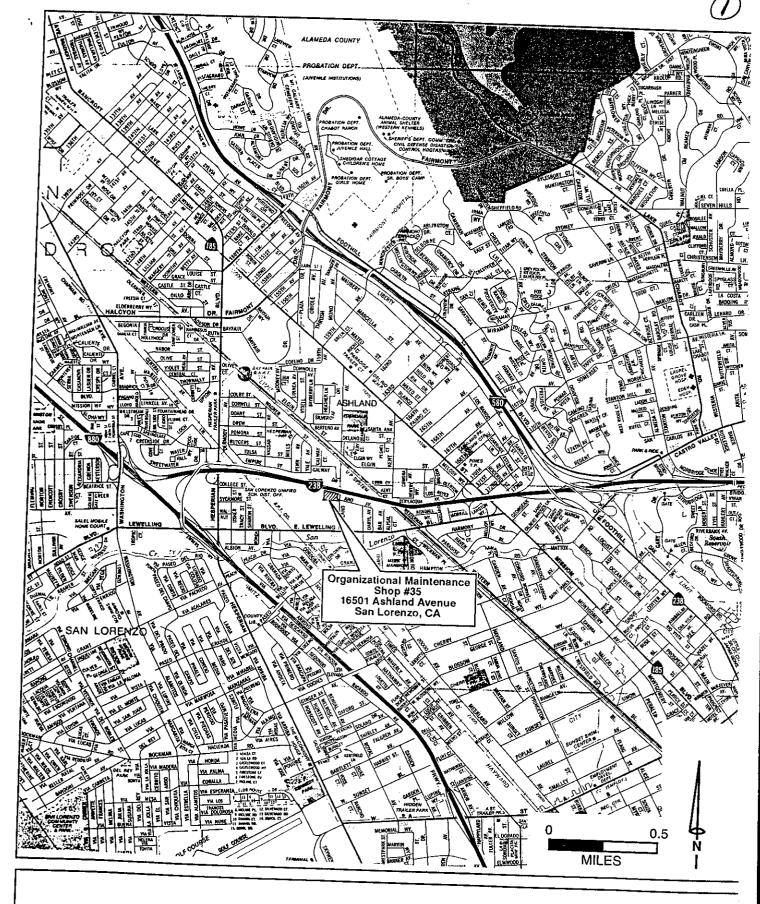


Figure IB

Site Location Map



3423 Investment Boulevard, #8 . Hayward, California 94545

Trace Analysis Laboratory, Inc.

DATE:

12/12/89

LOG NO.:

8125

DATE SAMPLED:

12/4/89

DATE RECEIVED: 12/4/89

CUSTOMER:

R.S. Eagan and Company

REQUESTER: Bob Eagan

PROJECT:

Cal. National Guard, 16501 Ashland Avenue, San Lorenzo, CA

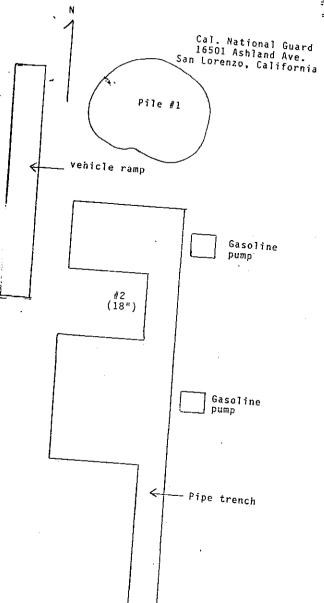
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Total Petroleum Hydro- carbons as Gasoline Modified EPA Method 8020:	mg/kg	250	30	0.9	0.5
Benzene Toluene Xylenes Ethylbenzene	mg/kg mg/kg mg/kg mg/kg	1.6 12 42 8.9	0.8 0.6 2 0.8	< 0.05 < 0.05 < 0.2 0.058	0.05 0.05 0.2 0.05

Louis W. DuPuis

Quality Assurance/Quality Control Manager

LWD:jon

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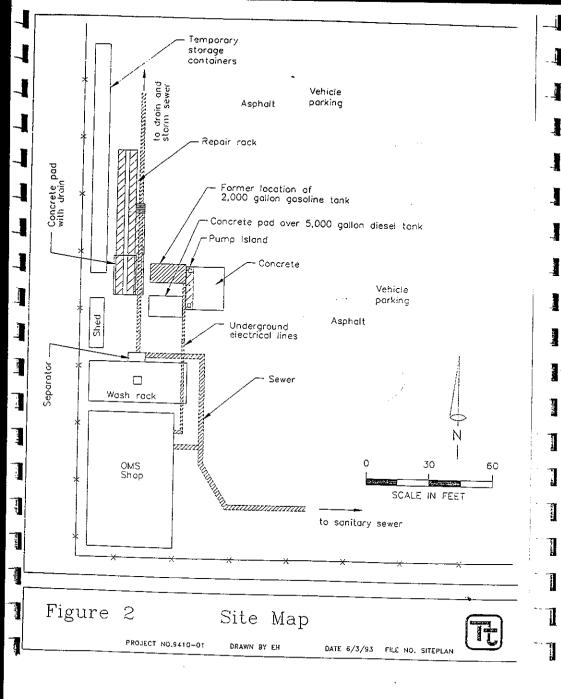


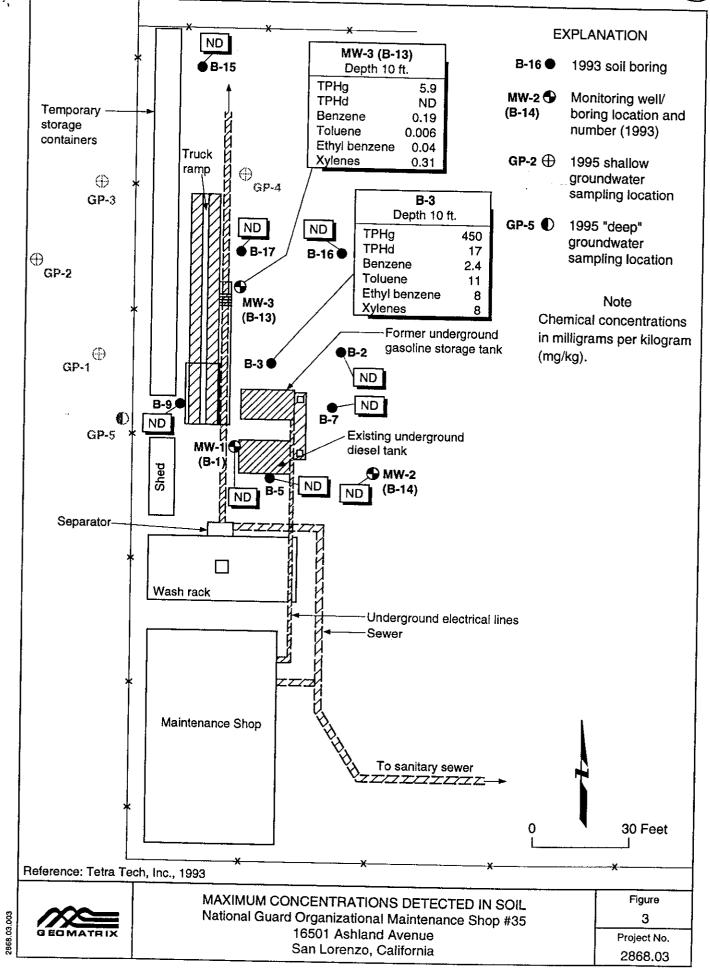
Table I 93
Analytical Results for Ground Water and Soil Samples Collected April 22, 1992
from the Tank Removal Excavation at OMS #35
16501 Ashland Avenue, San Lorenzo, CA

Sample No.	Sample type and location	Depth (ft)	TPH-g (ppm) ¹	Benzene (ppb) ²	Ethyl benzene (ppb)²	Toluene (ppb)²	Xylenes (ppb) ²
SL-I	stockpiled soil	not applicable	297	450	5.790	6,420	35,800
SL-2	ground water from the excavatio	-7	51.4	7,210	2,680	13,500	12,000
SL-3	soil, E sidewall	~5	73	438	1.700	3.410	10,400
SL-4	soil, W sidewall	6.5	ND<1,0	ND <s< td=""><td>ND<5</td><td>ND<5</td><td>ND<15</td></s<>	ND<5	ND<5	ND<15
SL-5	soil, W sidewall	between 6.5 and 7.5	ND<1.0	ND<5	ND<5	ND<5	23

(1) ppm = parts per million = mg/l for water, mg/kg for soil
 (2) ppb = parts per billion = µg/l for water, µg/kg for soil

Lab analytical Reports not included withis report.

TC 9410-01\Workplan



(5)

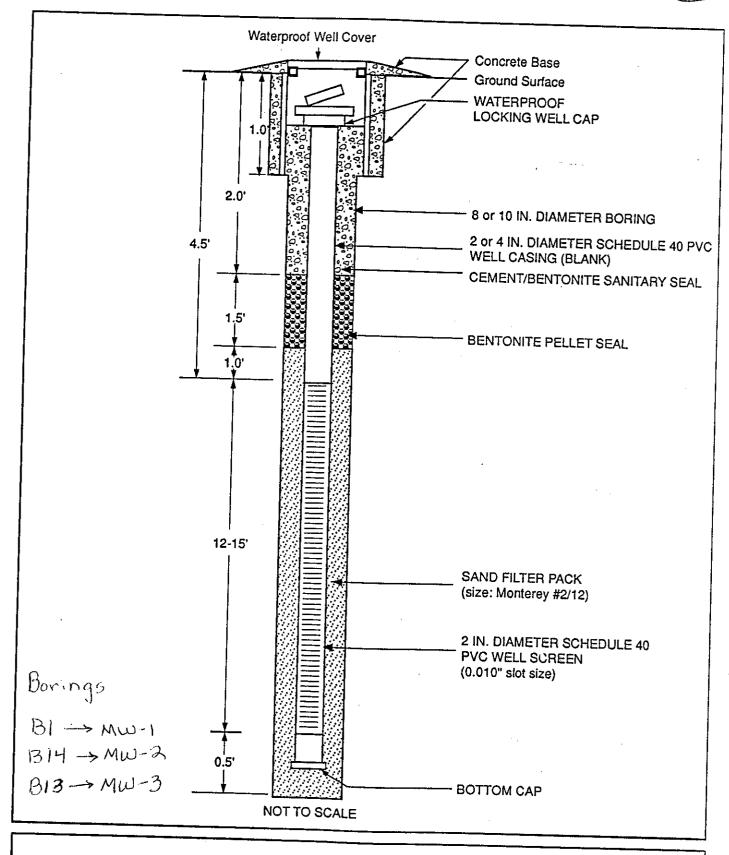


Figure 3 Monitoring Well Construction Diagram



TETRA TECH, INC. FIELD LOG OF BORING

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TETRA TECH, INC. FIELD LOG OF BORING

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TETRA TECH. INC. Boring #: 13 / Hw3 FIELD LOG OF BORING Project Name and Location: SANI COZENZO, CALE #35" Sheet 1 of 2 TC Number: 9410-02 Date and 7/5/43 Time Started: Completion Deoth: /중 Date and Time Completed: 7/5/93 Number of Drive: Samples: 1-liter 1500 Bonno Diameter Bonng Diameter 10" WILLOW SAM ASSEC :Other: Water Level: Frat (date/time): 10.51 7/4/93 69/20 Sampler: Start Start Hammer Wt.: |Orop: (Second (date/time); Boring Location: Nos-ire Drilling Co-Scene Station Franchism Driller P. Rent of THAT PIT Geologist: K.B. S. 1-40 C Sample No. Estimated % of Description Graphic Symbol Comments BKESOLK DK BERNAL CILTY CLAY DAMP 4 De RECORD SILTY, CLAY, DOLLA 1 DE BOOM - PLACE SILTY CLAY OF SECTION 00 10855 MOTILING NO DOOR DHAMP. 7 DE RECOVE CREEN, SILTYCLING DOWN 3 us now ench motione specificans. 1/1/3 CZ g pr green - bunch, surry comy, 10 313-95 M 6 AS ABUT MILE BLACK STATE CONSTRUCTIONS TO COOR STATE OF B13-10 10.6 0920 9720 0920 2 Charle Brain SHITY CLING, SOME MORTHING TO SOME MORTHING 15 613-14.5 3 as above 28 1446. B13-10 Is a above.

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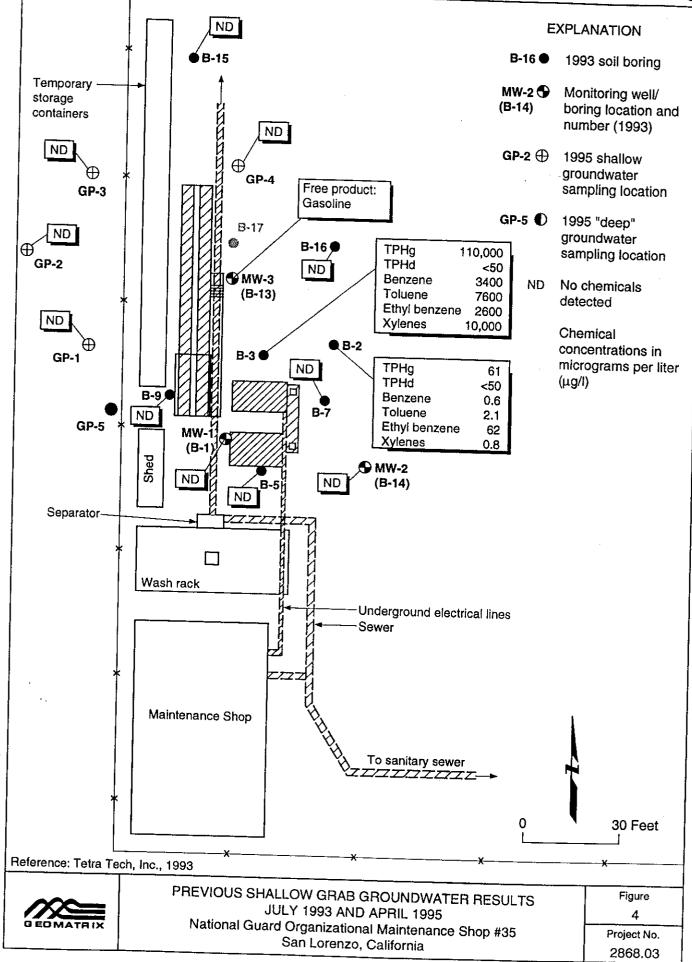
TETRA TECH, INC. FIELD LOG OF BORING

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Boring #: 13 /3 / HW3 Sheet 2 of 2

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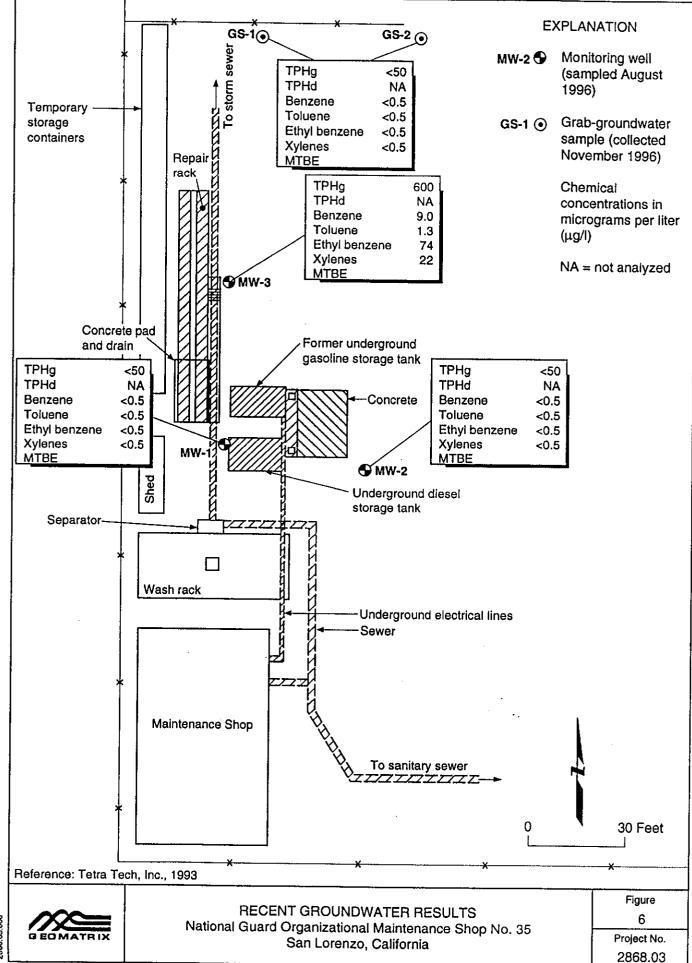




TABLE 4

HISTORICAL WATER LEVEL MEASUREMENTS

National Guard Organizational Maintenance Shop San Lorenzo, California

Well No.	Date	Depth Below TOC ¹ (feet)	TOC Elevation (feet, msl ²)	Groundwater Elevation (feet, msl)
MW-1	11/22/94	8.92	35.53	26.61
	1/6/95	8.31	35,53	27.22
	4/20/95	5.12	35.53	
	5/3/95	5.34	35.53	30.41 30.19
	6/9/95	6.14	35.53	
	7/18/95	6.55	35.53	29.39
	8/11/95	7.13	35,53	28.98
	9/8/95	7.61	35.53	28.40
MW-2	8/9/96	6.73	35.53	27.92
(V) VY -∠	11/22/94	9.41	36.32	28.80
	1/6/95	8.50	36.32	26.91
	4/20/95	6.16	36.32	27.82
	5/3/95	6.13	36.32	30.16
-	6/9/95	6.92	36.32	30.19
	7/18/95	7.47	36.32	29.40
	8/11/95	7.90	36.32	28.85
	9/8/95	8.38	36.32	28.42
	8/9/96	7.51	36.32	27.94
ИW-3	11/22/95	7.89		28.81
	1/6/95	7.03	34.54	26.65
İ	4/20/95	4.55	34.54	27.51
- 1	5/3/95	4.70	34.54	29.99
ı	6/9/95	5.51	34.54	29.84
i	7/18/95	9.00	34.54	29.03
ļ	8/11/95	6.48	34.54	25.54
	9/8/95	6,90	34.54	28.06
	8/9/96	6.10	34.54	27.64
		0.10	· 34.54	28.44

Notes:

TOC = Top of casing (measuring point).

msi = Above mean sea level.

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TABLE 2

MONITORING WELL ANALYTICAL RESULTS¹

National Guard Organizational Maintenance Shop San Lorenzo, California

Concentrations in micrograms per liter (µg/l)

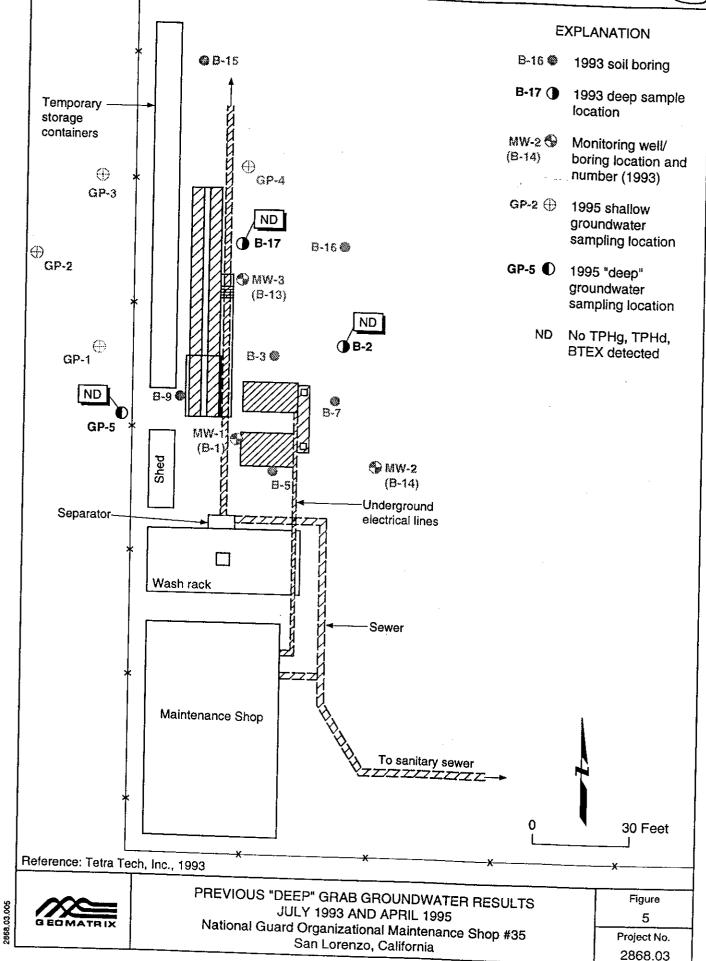
Sample No.	Date Collected	TPHd ²	TPHg ³	Benzene	Toluene	Xylenes	Ethyl-	MTBE
MW-I	7/14/93	ND ⁵	ND	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			benzene	
	5/3/95	<50	,	ND	ИD	ND	ND	NA ⁶
,	· · · · · · i		<50	<0.5	<0.5	<0.5	<0.5	NA
	8/11/95	<50	<50	<0.5	<0.5	<0.5	<0.5	
	8/9/96	NA	<50	<0.5	<0.5	<0.5		NA.
MW-2	7/14/93	ND	ND	ND	ND		<0.5	<5
	5/3/95	<50	<50	<0.5	- 1	ND	ND	ŇΑ
ĺ	8/11/95	<50	<50	· 1	<0.5	<0.5	<0.5	NA
}	8/9/96	NA	-	<0.5	<0.5	<0.5	<0.5	NA
MW-3	7/14/93		<50	<0.5	_<0.5	<0.5	<0.5	<5
		<200	4100	ND	ND	640	ND	NA
	5/3/95	<50	600	18	4.2	27	110	
	8/11/95	<50	710	11	3.2			NA
{	8/9/96	NA	600	9.0		23	110	NA
				9.0	1.3	22	74	<5

Notes:

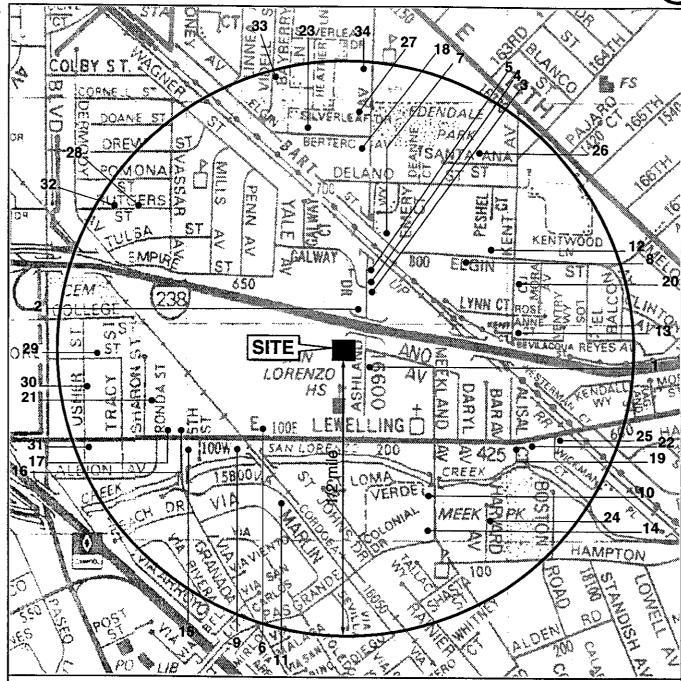
- Chemical analyses performed by Chromalab, Inc., of Pleasanton, California. Laboratory analytical reports detailing the analyses performed, method detection limits for each constituent, and analytical results are
- TPHd = total petroleum hydrocarbons as diesel. Analysis by modified EPA Method 8015.
- TPHg = total petroleum hydrocarbons as gasoline. Analysis by modified EPA Method 8015.
- ND = not detected at or above detection limit; detection limit for these samples is unknown. Sampling conducted and performed by TetraTech, Inc.
- NA = not analyzed.

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EXPLANATION

21 • Approximate location of well. See Table 5 for detailed information.





WELL SURVEY
National Guard Organization Maintenance Shop No. 35
16501 Ashland Avenue
San Lorenzo, California

8 Project No. 2868

Figure