

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY
DAVID J. KEARS, Agency Director

October 3, 1997

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

StID# 2690

Mr. Scott Hilyard
Military Dept., Acct., -#43,
P.O. Box 269101,
Sacramento, CA 95826-9101

**Re: Fuel Leak Site Case Closure for the California National
Guard Facility, at 16501 Ashland Ave., San Lorenzo 94580**

Dear Mr. Hilyard:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- o 600 parts per billion (ppb) TPH(g) remains in the ground water in the area of the former underground tank. BTEX levels are 9., 1.3, 74, and 22. (ppb) respectively.
- o If a change in the land use is proposed, then an evaluation of risk from exposure to contaminated soil/groundwater must be made.

If you have any questions, please contact this office at (510) 567-6737.

Sincerely

Brian P. Oliva, REHS, REA,
Hazardous Materials Specialist

enclosure:

1. Case Closure Letter, Case Closure Summary

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

August 11, 1997

STID #2690

REMEDIAL ACTION COMPLETION CERTIFICATION

Mr. Scott Hilyard
Military Dept., Acct.-#43,
P.O. Box 269101,
Sacramento, CA 95826-9101

Subject: California National Guard Facility, 16501 Ashland Ave.,
San Lorenzo, CA 94580 - 2,000 gallon gasoline underground
storage tank

Dear Mr. Hilyard,

This letter confirms the completion of a site investigation and remedial action for the underground storage tank formerly located at the above described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based upon the available information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground storage tank release is required.

This notice is issued pursuant to a regulation contained in Section 2721(e) of Title 23 of the California Code of Regulations.

Please contact Brian P. Oliva, at (510) 567-6737 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung
Director of Environmental Health Services

enclosure

c: Chief, Hazardous Materials Division - files
Brian P. Oliva, ACDEH
Kevin Graves, RWQCB
Lori Casias, SWRCB
Cheryl Gordon, State Cleanup Fund
Jim Ferdinand, Alameda County Fire Department

01-1095

CASE CLOSURE SUMMARY
Leaking Underground Fuel Storage Tank Program
Page 1 of 5

Department of Environmental Health

I. AGENCY INFORMATION
Agency name: **Alameda County-HazMat** Date: **February 26, 1997**
Date/City/State/Zip: **Alameda, CA 94502** Address: **1131 Harbor Bay Pkwy**
Responsible staff person: **Amy Leech** Phone: **(510) 567-6700**
Title: **Hazardous Materials Spec.**

MAY 01 1997

II. CASE INFORMATION
Site facility name: **National Guard Organization Maintenance Shop No. 35**
Site facility address: **16501 Ashland Ave., San Lorenzo CA 94580**
RB LUSTIS Case No: **N/A** Local Case No./LOP Case No.: **2690**
URF filing date: **12/13/89** SWEEPS No: **N/A**

Responsible Parties: **Address:** **Phone Numbers:**
Attn: Scott Hilyard PO Box 269101
Military Dept., Acct. #42 Sacramento CA 95826-9101

c: Homer Lin 400 "P" St., 5th Floor 916-445-6939
Office of State Architect Sacramento CA 95814
Special Projects

<u>Tank No:</u>	<u>Size in gal.:</u>	<u>Contents:</u>	<u>Closed in-place or removed?:</u>	<u>Date:</u>
1	2,000	gasoline	removed	04/22/93

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: **Corrosion holes in product piping.**

Site characterization complete? **Yes**

Monitoring Wells installed? **Yes** Number: **3**

Proper screened interval? **Yes**

Highest GW depth below ground surface: **4.5 ft** Lowest depth: **9.4 ft (shallow aquifer)**

Flow direction: **Predominantly to the north but has varied northeast to southwest. (The gradient of the deeper aquifer is unknown. Investigations assumed that sampling of "downgradient" wells screened in the shallow aquifer would address downgradient conditions of the deeper aquifer.)**

Most sensitive current use: **Commercial**

Are drinking water wells affected? **No** Aquifer name: **N/A**

Is surface water affected? **No** Nearest affected SW name: **N/A**

Off-site beneficial use impacts (addresses/locations): **none**

Report(s) on file? **YES** Where is report(s) filed?
Alameda County, 1131 Harbor Bay Pkwy, Alameda, CA 94502

CASE CLOSURE SUMMARY
Leaking Underground Fuel Storage Tank Program
Page 2 of 5

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (cont'd)

Treatment and Disposal of Affected Material:

<u>Material</u>	<u>Amount</u> (include units)	<u>Action (Treatment or Disposal w/destination)</u>	<u>Date</u>
Tank	1-2,000 gallon UST	Erickson, 255 Parr Blvd., Richmond CA	04/22/93
Rinsate	400 gallons	Gibson Oil, 475 Sea Port Blvd., Redwood City CA	04/22/93

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

<u>Contaminant</u>	<u>Soil (ppm)</u>		<u>Water (ppb)</u>	
	<u>Before¹</u>	<u>After²</u>	<u>Before³</u>	<u>After⁴</u>
TPH (Gasoline)	73	NA	110,000	4,100
TPH (Diesel)	17	"	56	ND
Benzene	0.438	"	7,210	18
Toluene	3.4	"	13,500	4.2
Ethylbenzene	1.7	"	2,680	110
Xylene	10.4	"	12,000	27
MTBE	NT	NT	NT	ND

NT=not tested

¹"Before" soil sample collected from the gasoline UST pit after the tank was removed in 04/93; TPH-D result collected from boring B-3 at 10 ft. bgs.

² The removal of contaminated soil was not completed at this site.

³"Before" water collected as a "grab" sample from the gasoline UST pit in April 1993, except for TPH-G result was collected from a "grab" groundwater sample from boring B-3 and TPH-D result was collected from boring B-9 in July 1993.

⁴"After" water represents the max. conc. detected during four quarters of sampling monitoring wells MW1-MW3 from 1993 to 1996.

Comments (Depth of Remediation, etc.): See "Additional Comments" section.

IV. CLOSURE

Does corrective action protect public health for current land use? **Yes**

Site management requirements: **If a change in land use is proposed or excavation of soils is planned at this site, then an evaluation of risk from exposure to contaminated soil and groundwater must be made.**

Should corrective action be reviewed if land use changes? **YES**

Monitoring wells Decommissioned: **Pending case closure approval.**

Number Decommissioned: **0** Number Retained: **3 (MW1-MW3)**

List enforcement actions taken: **n/a**

List enforcement actions rescinded: **n/a**

V. ADDITIONAL COMMENTS

The National Guard Organization Maintenance Shop No. 35 located at 16501 Ashland Avenue in San Lorenzo, California has been a military staging post since the Korean War era. One 2,000-gallon gasoline underground storage tank (UST) of single-walled steel construction was installed at this site around 1951 and was used intermittently until it was removed in 1993. (See attachment 1 for site location and layout.)

In November and December 1989, the gas tank piping system was upgraded to double walled-fiberglass piping

CASE CLOSURE SUMMARY
Leaking Underground Fuel Storage Tank Program
Page 3 of 5

V. ADDITIONAL COMMENTS (cont'd)

and a new diesel UST system was installed. Large corrosion holes were discovered in the gasoline product piping during pipe removal activities. Soil contamination was reportedly observed beneath the piping. County field notes indicate that the contractor was asked to excavate contaminated soil along the pipe trench prior to installing the new pipes. Two soil samples were reportedly collected from stockpile soil and the pipe trench where the corrosion holes were found. (See attachment 2 for sample locations and results.) It is not known if these samples were collected prior to or subsequent to overexcavation of the pipe trench.

In April 1993, the 2,000-gallon gasoline UST was removed. Both the tank and the double-walled piping appeared in good condition. Groundwater was present in the UST pit at 7 feet below ground surface (bgs). Soil was stained and free-product was noted on the groundwater. Sidewall soil samples were collected at both ends of the UST. Up to 73 parts per million (ppm) Total Petroleum Hydrocarbons as Gasoline (TPH-G) and 0.438, 1.7, 3.4, 10.4 ppm benzene, ethylbenzene, toluene, and xylene (BETX), respectively, were identified in sample SL-3 collected at the east end of the pit. Up to 51,000 parts per billion (ppb) TPH-G and 7,210, 2,680, 13,500, 12,000 ppb BETX, respectively, were detected in the "grab" groundwater sample collected from the UST pit. Note that no samples were collected along the pipe trench where contamination was observed in 1989, and no overexcavation of contaminated soils was performed. (See attachment 3 for sample locations and results.)

In July 1993, eleven (11) soil borings (B1-B3, B5, B7, B9, B13-B17) were drilled at the site to assess the extent of soil and groundwater contamination. Forty-six soil samples were collected and analyzed. Only five samples contained detectable concentrations of petroleum hydrocarbons. Up to 450 ppm TPH-G and 2.4 ppm benzene were detected in the 10 ft. sample of boring B-3; this sample was within the capillary fringe. A minimum of one "grab" groundwater sample was collected from each of the boring locations. A free-product sheen was reportedly observed in a "grab" groundwater sample collected from Boring B-13, and up to 110,000 ppb TPH-G and 3,400 ppb benzene were detected in groundwater collected from boring B-3; lead concentrations were below threshold values. (See attachment 4 for sample locations and results.)

Three of the borings B-1, B-14, and B-13 were converted into monitoring wells MW1, MW-2, and MW-3, respectively. (See attachment 4 for boring locations and results and attachment 5 for boring logs and well construction details.)

In order to further define the extent of groundwater contamination at this site, five additional borings (GP-1 through GP-5) were installed in April 1995 in the vicinity of the former UST system and in a grass covered field at San Lorenzo High School located west of the former UST pit. Groundwater sampled from boring GP-5 was collected from a deeper aquifer located between 22 and 25 ft. bgs to determine if any impact of petroleum hydrocarbons had occurred. Groundwater samples collected from these borings were all non-detect for all constituents sought. (See attachment 6 for sample locations and results.)

In November 1996, two additional "grab" groundwater samples GS-1 and GS-2 were collected at the site to assess groundwater conditions north of monitoring well MW-3. TPH-G, TPH-D, and BTEX were non-detect in both samples. (See attachment 7 for sample locations and results.)

Groundwater has been sampled and analyzed from monitoring wells MW-1 through MW-3 four times from July 1993 through August 1996 (7/93, 5/95, 8/95, 8/96). Depth to groundwater has varied from 4.5 ft. bgs to 9.4 ft. bgs. Groundwater gradient has predominantly been toward the north but directions ranging from northeast to southwest have been recorded at this site. Gradient has ranged from 0.006 ft/ft to 0.016 ft/ft.

Up to 4,100 ppb TPH-G and 18, 4.2, 27, and 110 BTEX, respectively, were detected in monitoring well

CASE CLOSURE SUMMARY
Leaking Underground Fuel Storage Tank Program
Page 4 of 5

V. ADDITIONAL COMMENTS (cont'd)

MW-3 between 7/93 and 8/96. TPH-G, TPH-D, and BTEX were not detected in MW-1 and MW-2. MTBE was not detected in any of the monitoring wells. (See attachment 8 for historical groundwater data.)

No further investigations are recommended since this site appears to meet the San Francisco RWQCB's definition of a low risk groundwater case:

1. The source of contamination was abated by removal of the UST system. Although there are no written reports that overexcavation of contaminated soil occurred at this site, soil samples collected from borings within the vicinity of the UST system were ND for TPH-G and BTEX, except for a sample collected at 10 ft. bgs within the capillary fringe from boring B-3.
2. The extent of impact to soil and groundwater has been evaluated at this site by analysis of multiple soil and groundwater samples collected within and in the vicinity of the former UST system.
3. Analytical groundwater data collected 4 times over 3 years has shown that the dissolved hydrocarbon plume is not significantly migrating and concentrations have shown significant attenuation since 1993.
4. The residual contamination left in soil and groundwater at this site is not expected to significantly impact water wells, deeper drinking water aquifers, surface water, or other sensitive receptors. Shallow groundwater at this site is not used for municipal or domestic purposes. A deeper water-bearing (sandy) layer has been encountered between 22 and 25 feet bgs. "Grab" groundwater samples have been collected from this deeper water-bearing layer in three different locations at the site. TPH-G, TPH-D, and BTEX were non-detect in all samples. (See attachment 9 for sample locations and results.) A well survey completed in 1996 reported there are 27 wells within a 1/2-mile radius of the site. The closest of these wells to the tank area are irrigation wells located approximately 400 feet to the north and 300 feet to the southeast. All wells appear to be screened below the first shallow water bearing layer. (See attachment 10 for well locations.)
5. No significant risk to human health was found for outdoor inhalation for commercial exposure scenarios to benzene from soil or groundwater contamination using the ASTM E1739-95 Tier 1 RBSL Look-up Table for a 1×10^{-5} excess cancer risk. There are currently no buildings or structures over the soil and groundwater contaminant plume.
6. It does not appear that sensitive ecological receptors are currently impacted by the petroleum hydrocarbon release from this site; therefore, an environmental risk analysis was not performed.

A risk management strategy should be developed to:

- If appropriate, mitigate any potential negative impacts posed by the residual contamination remaining on site (e.g., install vapor barriers beneath new building construction).
- Develop a strategy to address any risk posed to the construction or utility worker exposure during earth moving activities in the vicinity of the former tank pit.
- Take precautions to avoid making vertical or lateral conduits that may cause cross contamination between the shallow and deeper aquifers.

CASE CLOSURE SUMMARY
Leaking Underground Fuel Storage Tank Program
Page 5 of 5

VI. LOCAL AGENCY REPRESENTATIVE DATA

Name: Amy Leech

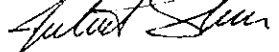
Signature: 

Title: Hazardous Materials Specialist

Date: 3/28/94

Reviewed by

Name: Juliet Shin

Signature: 

Title: Senior Hazardous Materials Specialist

Date: 3/11/97

Name: Thomas Peacock

Signature: 

Title: Supervising, Hazardous Materials Spec.

Date: 3-27-97


VII. RWQCB NOTIFICATION

Date Submitted to RB:

RWQCB Staff Name: Kevin Graves, P.E.

Title: Assoc. Water Resources Control Engineer

RB Response: 

Signature: 

Date: 4/21/97

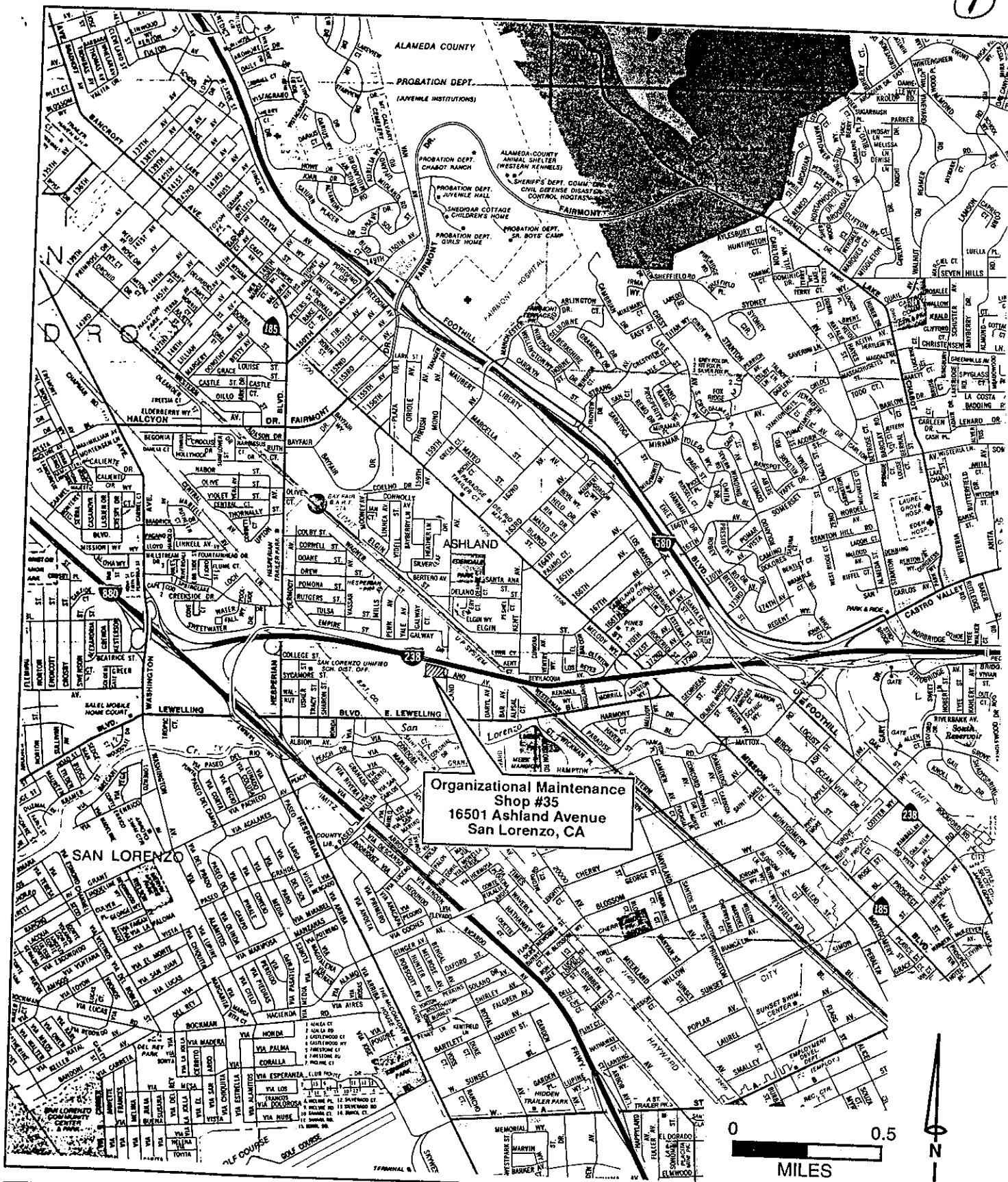
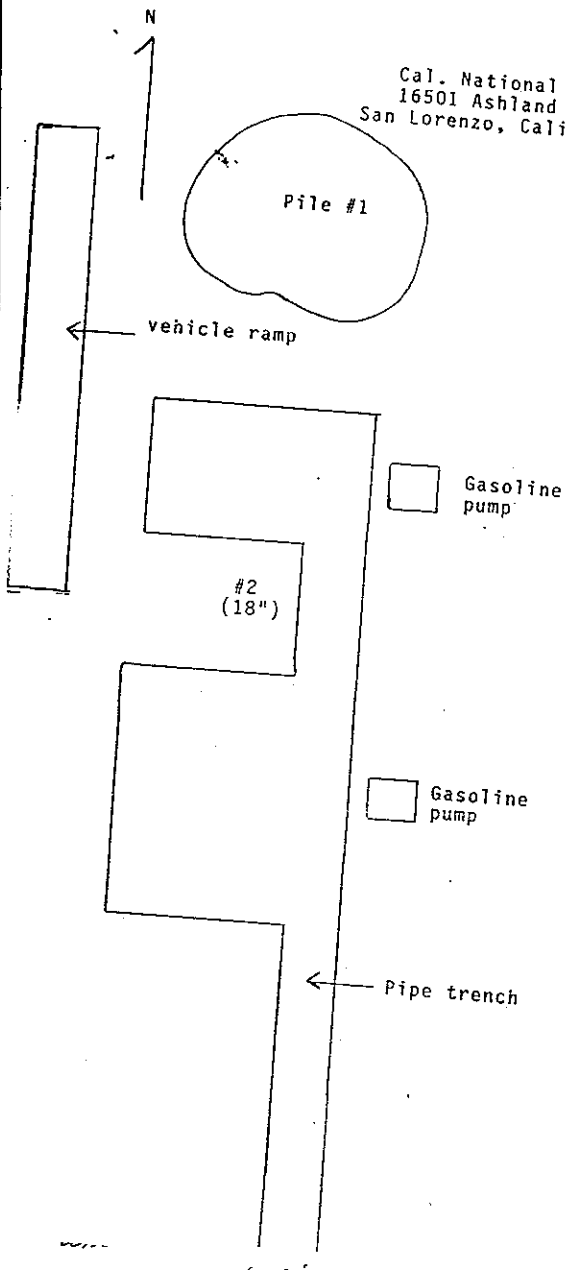


Figure 1B Site Location Map



Cal. National Guard
16501 Ashland Ave.
San Lorenzo, California



DATE: 12/12/89
LOG NO.: 8125
DATE SAMPLED: 12/4/89
DATE RECEIVED: 12/4/89

CUSTOMER: R.S. Eagan and Company
REQUESTER: Bob Eagan
PROJECT: Cal. National Guard, 16501 Ashland Avenue, San Lorenzo, CA

Constituent	Units	Sample Type: Soil			
		Sitepile No. 1		beneath piping No. 2	
		Concentration	Detection Limit	Concentration	Detection Limit
DHS Method:					
Total Petroleum Hydrocarbons as Gasoline	mg/kg	250	30	0.9	0.6
Modified EPA Method 8020:					
Benzene	mg/kg	1.6	0.8	< 0.05	0.05
Toluene	mg/kg	12	0.6	< 0.05	0.05
Xylenes	mg/kg	42	2	< 0.2	0.2
Ethylbenzene	mg/kg	8.9	0.8	0.058	0.05

Louis W. DuPuis
Louis W. DuPuis
Quality Assurance/Quality Control Manager

LWD:jon

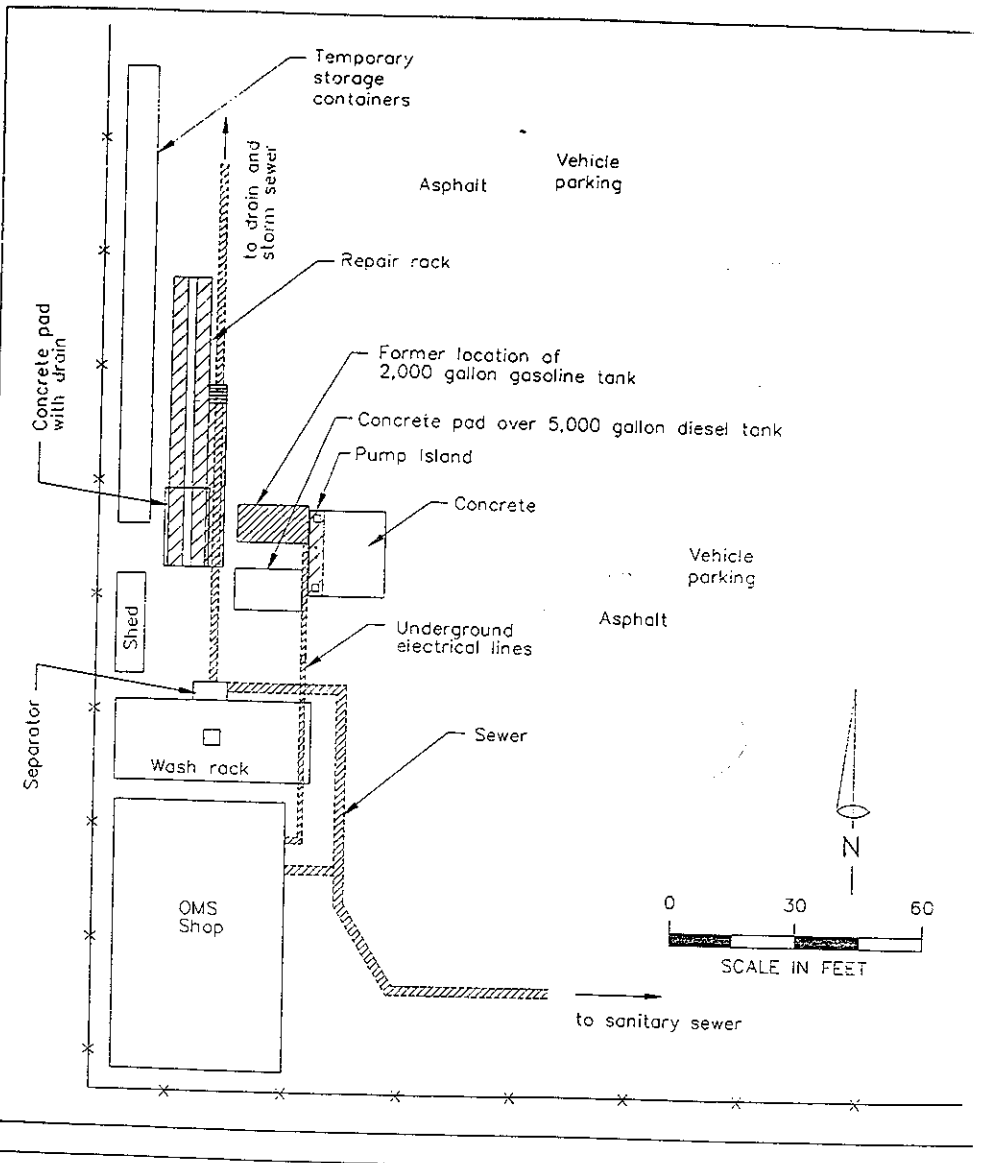


Figure 2 Site Map
 PROJECT NO. 9410-01 DRAWN BY EH DATE 6/3/93 FILE NO. SITEPLAN

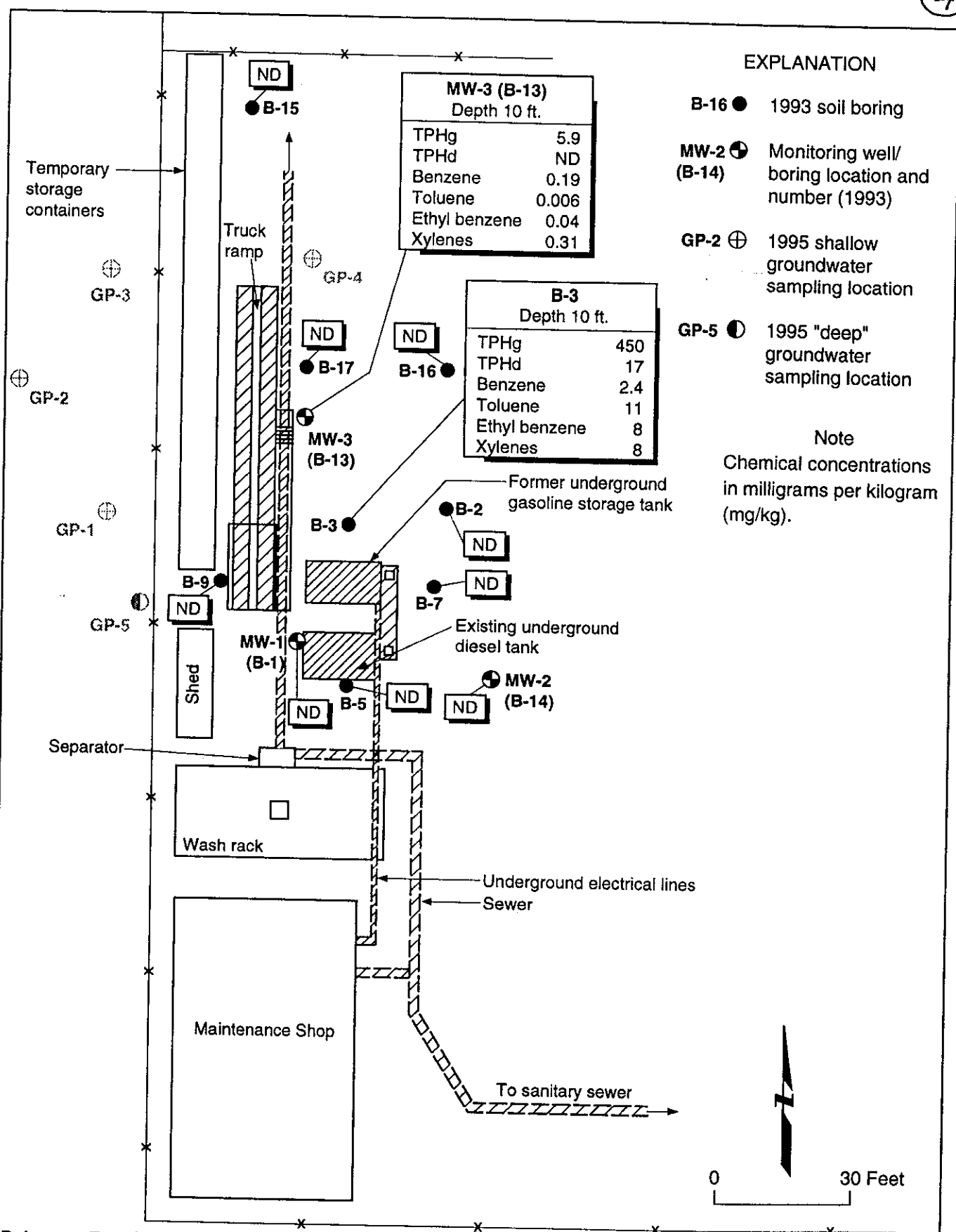
Table I
 Analytical Results for Ground Water and Soil Samples Collected April 22, 1992⁹³
 from the Tank Removal Excavation at OMS #35
 16501 Ashland Avenue, San Lorenzo, CA

Sample No.	Sample type and location	Depth (ft)	TPH-g (ppm) ¹	Benzene (ppb) ²	Ethyl benzene (ppb) ²	Toluene (ppb) ²	Xylenes (ppb) ²
SL-1	stockpiled soil	not applicable	297	450	5,790	6,420	35,800
SL-2	ground water from the excavation	-7	51.4	7,210	2,680	13,500	12,000
SL-3	soil, E sidewall	-5	73	438	1,700	3,410	10,400
SL-4	soil, W sidewall	-6.5	ND<1.0	ND<5	ND<5	ND<5	ND<15
SL-5	soil, W sidewall	between 6.5 and 7.5	ND<1.0	ND<5	ND<5	ND<5	23

- (1) ppm = parts per million = mg/l for water, mg/kg for soil
- (2) ppb = parts per billion = µg/l for water, µg/kg for soil

Lab Analytical Reports not included w/this report.

6



Reference: Tetra Tech, Inc., 1993

2868.03.003



MAXIMUM CONCENTRATIONS DETECTED IN SOIL
 National Guard Organizational Maintenance Shop #35
 16501 Ashland Avenue
 San Lorenzo, California

Figure
3
Project No.
2868.03

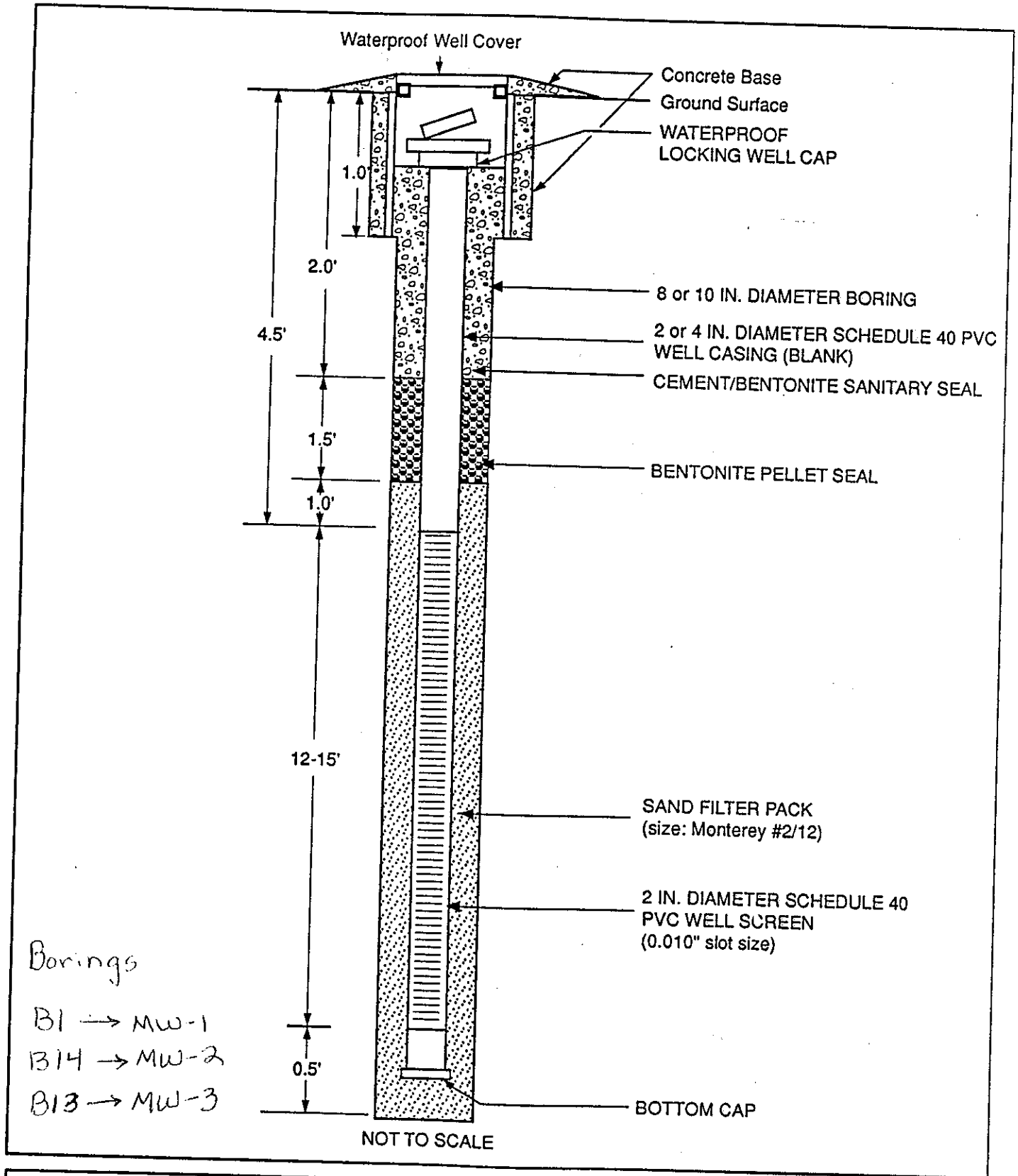
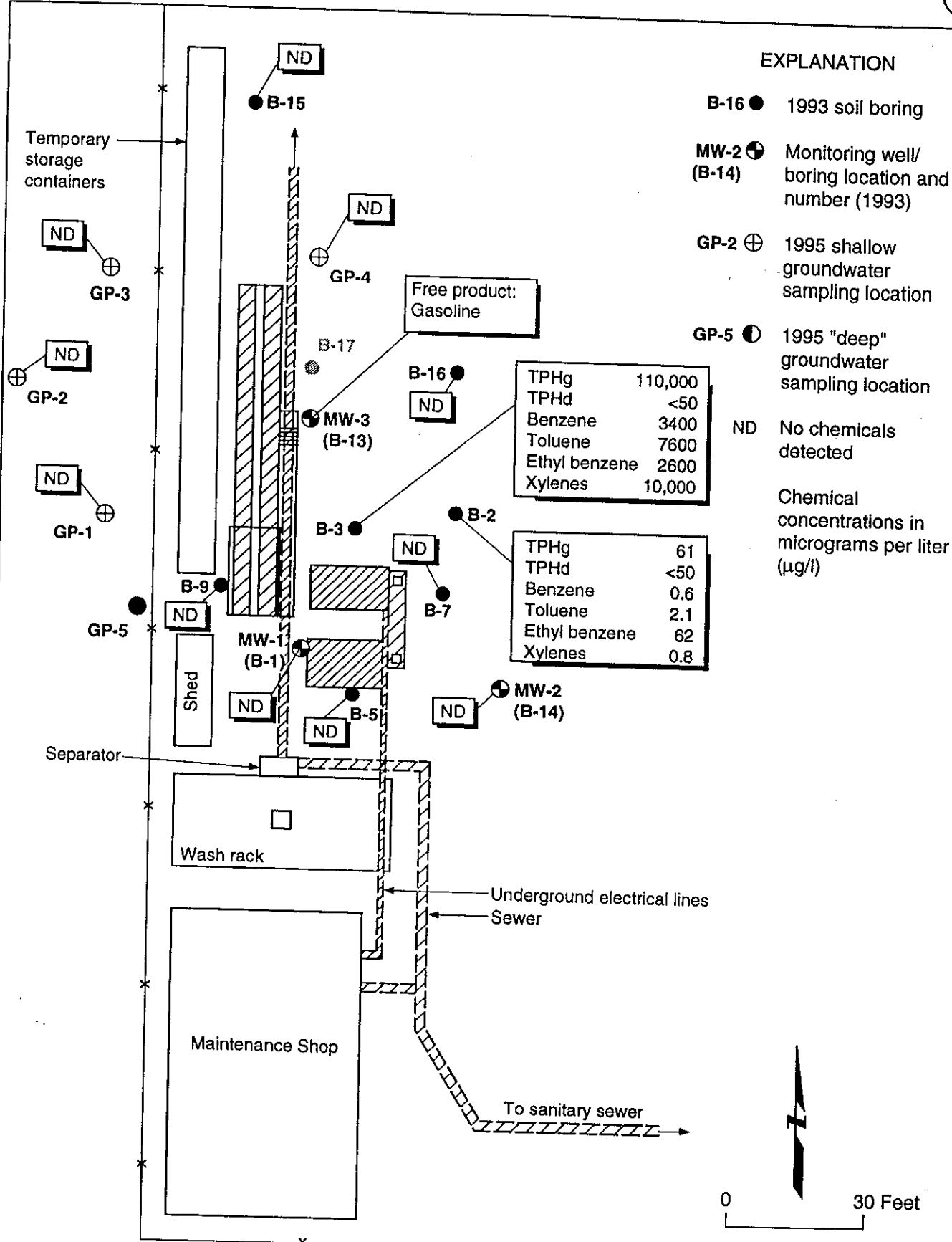


Figure 3

Monitoring Well Construction Diagram





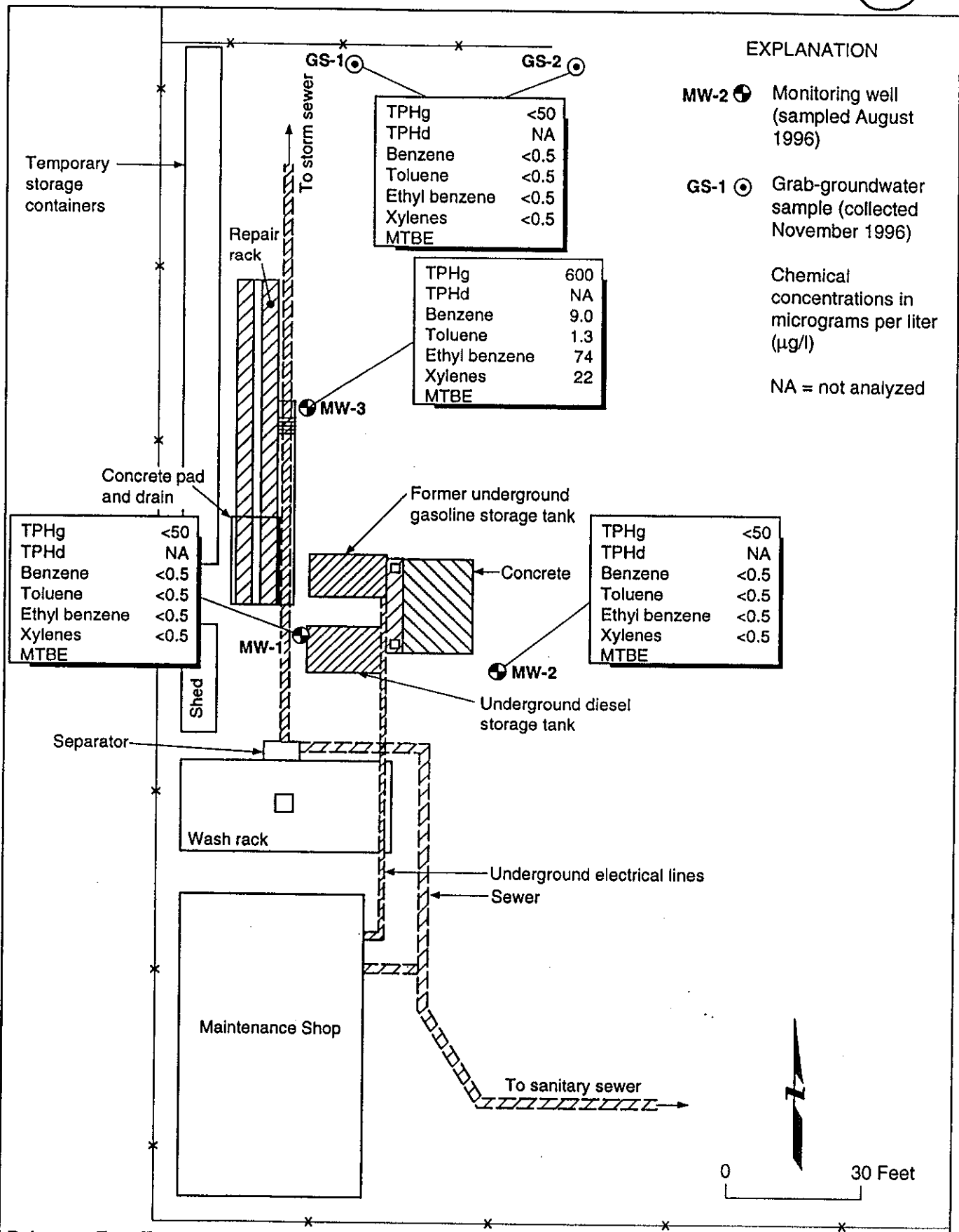
Reference: Tetra Tech, Inc., 1993



PREVIOUS SHALLOW GRAB GROUNDWATER RESULTS
 JULY 1993 AND APRIL 1995
 National Guard Organizational Maintenance Shop #35
 San Lorenzo, California

Figure
 4
 Project No.
 2868.03

2868.01.004



Reference: Tetra Tech, Inc., 1993

2868.03.006



RECENT GROUNDWATER RESULTS
 National Guard Organizational Maintenance Shop No. 35
 San Lorenzo, California

Figure 6

Project No. 2868.03



TABLE 4

HISTORICAL WATER LEVEL MEASUREMENTS
National Guard Organizational Maintenance Shop
San Lorenzo, California

Well No.	Date	Depth Below TOC ¹ (feet)	TOC Elevation (feet, msl ²)	Groundwater Elevation (feet, msl)
MW-1	11/22/94	8.92	35.53	26.61
	1/6/95	8.31	35.53	27.22
	4/20/95	5.12	35.53	30.41
	5/3/95	5.34	35.53	30.19
	6/9/95	6.14	35.53	29.39
	7/18/95	6.55	35.53	28.98
	8/11/95	7.13	35.53	28.40
	9/8/95	7.61	35.53	27.92
	8/9/96	6.73	35.53	28.80
	MW-2	11/22/94	9.41	36.32
1/6/95		8.50	36.32	27.82
4/20/95		6.16	36.32	30.16
5/3/95		6.13	36.32	30.19
6/9/95		6.92	36.32	29.40
7/18/95		7.47	36.32	28.85
8/11/95		7.90	36.32	28.42
9/8/95		8.38	36.32	27.94
8/9/96		7.51	36.32	28.81
MW-3		11/22/95	7.89	34.54
	1/6/95	7.03	34.54	27.51
	4/20/95	4.55	34.54	29.99
	5/3/95	4.70	34.54	29.84
	6/9/95	5.51	34.54	29.03
	7/18/95	9.00	34.54	25.54
	8/11/95	6.48	34.54	28.06
	9/8/95	6.90	34.54	27.64
	8/9/96	6.10	34.54	28.44

Notes:

- ¹ TOC = Top of casing (measuring point).
² msl = Above mean sea level.

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TABLE 2

MONITORING WELL ANALYTICAL RESULTS¹
National Guard Organizational Maintenance Shop
San Lorenzo, California

Concentrations in micrograms per liter (µg/l)

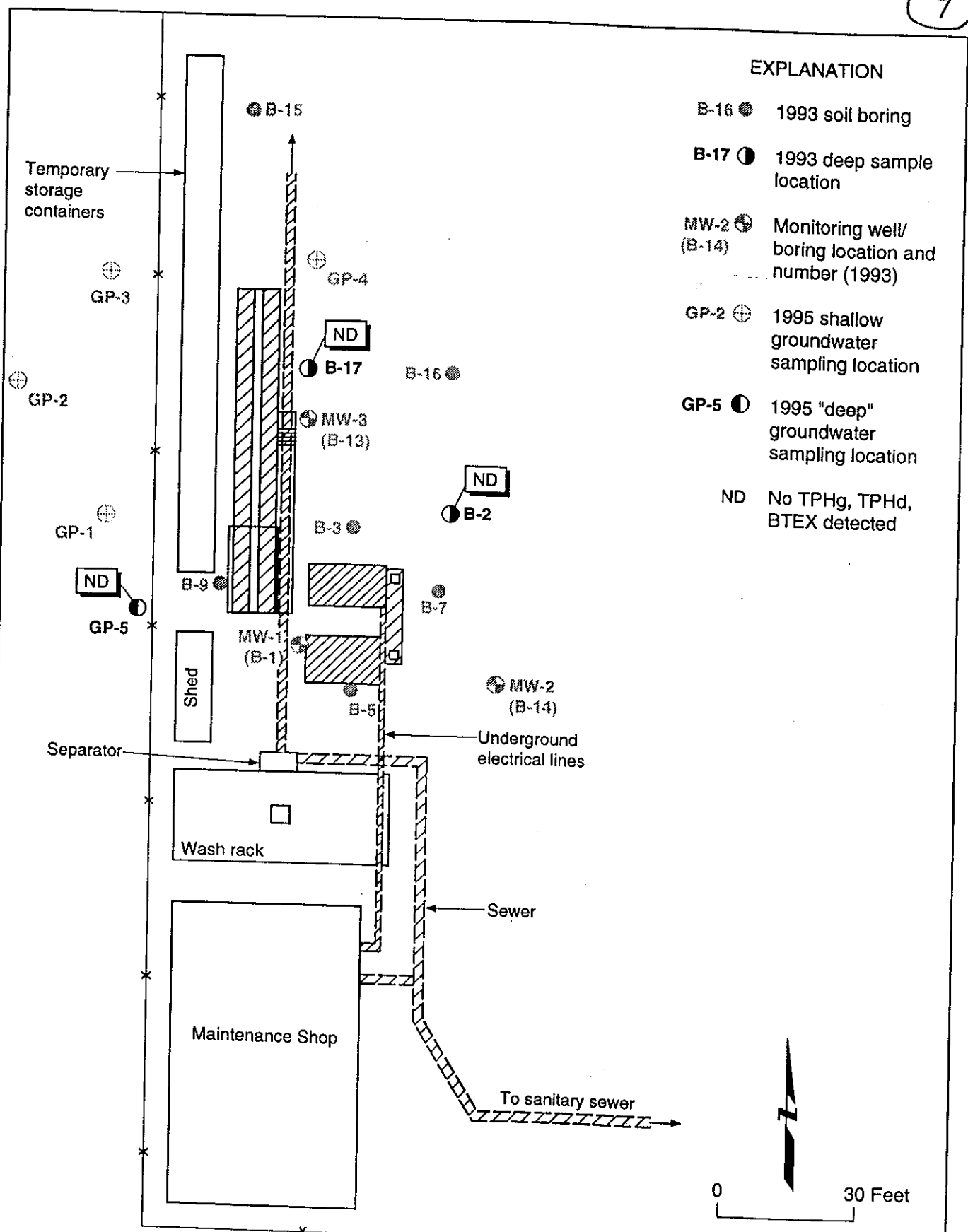
Sample No.	Date Collected	TPHd ²	TPHg ³	Benzene	Toluene	Xylenes	Ethylbenzene	MTBE ⁴
MW-1	7/14/93	ND ⁵	ND	ND	ND	ND	ND	NA ⁶
	5/3/95	<50	<50	<0.5	<0.5	ND	ND	NA
	8/11/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	8/9/96	NA	<50	<0.5	<0.5	<0.5	<0.5	<5
MW-2	7/14/93	ND	ND	ND	ND	ND	ND	NA
	5/3/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	8/11/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-3	8/9/96	NA	<50	<0.5	<0.5	<0.5	<0.5	<5
	7/14/93	<200	4100	ND	ND	640	ND	NA
	5/3/95	<50	600	18	4.2	27	110	NA
	8/11/95	<50	710	11	3.2	23	110	NA
	8/9/96	NA	600	9.0	1.3	22	74	<5

Notes:

- ¹ Chemical analyses performed by Chromalab, Inc., of Pleasanton, California. Laboratory analytical reports detailing the analyses performed, method detection limits for each constituent, and analytical results are included in Appendix A.
² TPHd = total petroleum hydrocarbons as diesel. Analysis by modified EPA Method 8015.
³ TPHg = total petroleum hydrocarbons as gasoline. Analysis by modified EPA Method 8015.
⁴ MTBE = methyl tert butyl ether
⁵ ND = not detected at or above detection limit; detection limit for these samples is unknown. Sampling conducted and performed by TetraTech, Inc.
⁶ NA = not analyzed.

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8



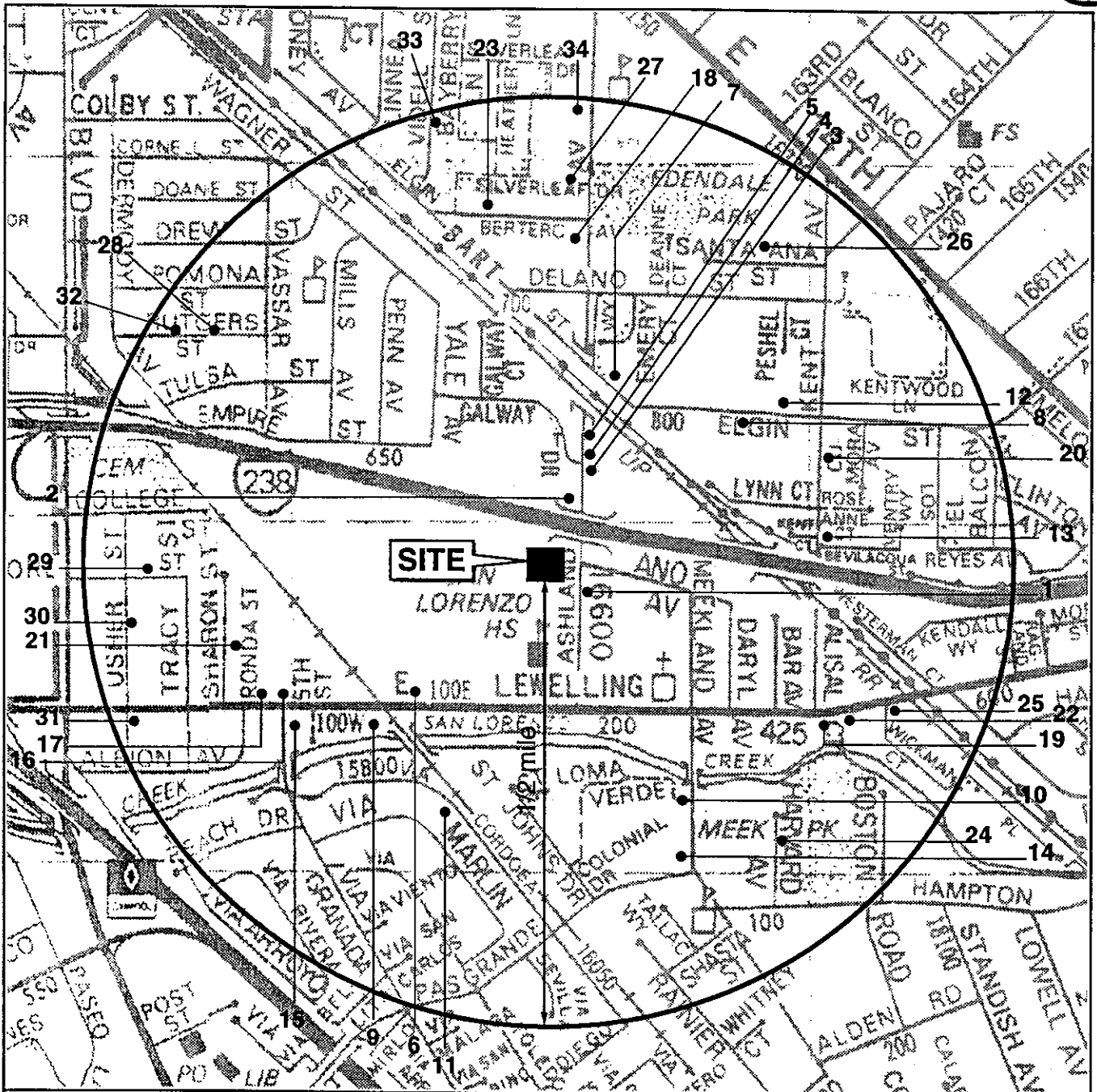
Reference: Tetra Tech, Inc., 1993

2868.03.005



PREVIOUS "DEEP" GRAB GROUNDWATER RESULTS
 JULY 1993 AND APRIL 1995
 National Guard Organizational Maintenance Shop #35
 San Lorenzo, California

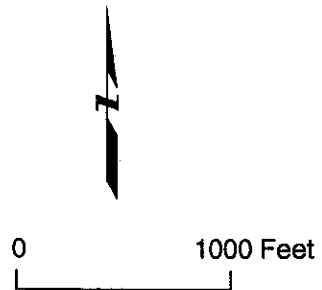
Figure
 5
 Project No.
 2868.03



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EXPLANATION

21 ● Approximate location of well. See Table 5 for detailed information.



WELL SURVEY
 National Guard Organization Maintenance Shop No. 35
 16501 Ashland Avenue
 San Lorenzo, California

Figure
 8
 Project No.
 2868