

FAX TRANSMISSION COVERSHEET

TO: Susan Hugo @ (510) 337-9335

FROM: Michael Noel @ ATC Environmental

REGARDING: BTEX Method for Watson Trust Property

DATE: 9/6/96 TIME: _____

NUMBER OF PAGES INCLUDING COVER SHEET _____ IF YOU
DO NOT RECEIVE ALL OF THE TRANSMISSION, PLEASE CALL
(510) 229-2237.

COMMENTS: _____

HYDROCARBONS, AROMATIC

1501

FORMULA: Table 1

MW: Table 1

CAS: Table 1

RTECS: Table 1

METHOD: 1501, Issue 2

EVALUATION: PARTIAL

Issue 1: 16 February 1984

Issue 2: 15 August 1994

OSHA: Table 2

NIOSH: Table 2

ACGIH: Table 2

PROPERTIES: Table 1

COMPOUNDS: benzene
(Synonyms: 2-butyltoluene
in Table 1)

cumene
ethylbenzene

o-methylstyrene
naphthalene

styrene
toluene

vinyltoluene
xylene

SAMPLING		MEASUREMENT	
SAMPLER:	SOLID SORBENT TUBE (coconut shell charcoal, 100 mg/60 mg)	TECHNIQUE:	GAS CHROMATOGRAPHY, FID
FLOW RATE, VOLUME:	Table 3	ANALYTE:	hydrocarbons listed above
SHIPMENT:	routine	DESORPTION:	1 mL CS ₂ ; stand 30 min
SAMPLE STABILITY:	not determined	INJECTION VOLUME:	5 μ L
BLANKS:	2 to 10 field blanks per set	TEMPERATURE-INJECTION:	225 °C
BULK SAMPLE:	desirable, 1 to 10 mL; ship in separate containers from samples	DETECTOR:	225 °C
		COLUMN:	see step 11
		CARRIER GAS:	N ₂ or He, 25 mL/min
		COLUMN:	glass, 3.0 m x 2-mm, 10% OV-275 on 100/120 mesh Chromosorb W-AW or equivalent (Table 4)
		CALIBRATION:	analytes in CS ₂
		RANGE AND PRECISION (δ_r):	Table 4
		ESTIMATED LOD:	0.001 to 0.01 mg per sample with capillary column 111
ACCURACY			
RANGE STUDIED:	Table 3		
BIAS:	Table 3		
OVERALL PRECISION (δ_{rr}):	Table 3		
ACCURACY:	Table 3		

APPLICABILITY: This method is for peak, ceiling and TWA determinations of aromatic hydrocarbons. It may be used for simultaneous measurements, though there is the possibility that interactions between analytes may reduce the breakthrough volumes and change desorption efficiencies.

INTERFERENCES: Use of the recommended column will prevent interference by alkanes ($\leq C_{10}$). Under conditions of high humidity, the breakthrough volumes may be reduced by as much as 50%. Other volatile organic compounds, e.g., alcohols, ketones, ethers, and halogenated hydrocarbons, are possible interferences. If interference is suspected, use a less polar column or change column temperature.

OTHER METHODS: This method is based on and supersedes Methods P&CAM 127, benzene, ethylbenzene, and xylene [2]; S311, benzene [4]; S22, *p*-butyltoluene [3]; S23, cumene [3]; S29, ethylbenzene [3]; S28, *o*-methylstyrene [3]; S292, naphthalene [4]; S30, styrene [3]; S343, toluene [4]; S25, vinyltoluene [3]; S315, xylene [3].

HYDROCARBONS, AROMATIC: METHOD 1501, Issue 2, dated 15 August 1994 - Page 3 of 7

- a. Remove and discard back sorbent section of a media blank sampler.
 - b. Inject a known amount of analyte (calibration stock solution for naphthalene) directly onto front sorbent section with a microliter syringe.
 - c. Cap the tube. Allow to stand overnight.
 - d. Desorb (steps 5 through 7) and analyze together with working standards (steps 11 through 13).
 - e. Prepare a graph of DE vs. mg analyte recovered.
10. Analyze three quality control blind spikes and three analyst spikes to insure that the calibration graph and DE graph are in control.

MEASUREMENT:

11. Set gas chromatograph according to manufacturer's recommendations and to conditions given on page 1501-1. Select appropriate column temperature:

Substance ^a	Approximate Retention Time (min), at Indicated Column Temperature			
	50 °C	100 °C	150 °C	Programmed ^b
benzene	2.5			2.5
toluene	4.3	1.1		4.2
xylene (para)	7.0	1.4		5.2
ethylbenzene	7.0	1.4		5.5
xylene (meta)	7.2	1.5		5.6
cumene	8.3	1.6		6.0
xylene (ortho)	10	1.9		6.5
styrene	16	2.6		7.6
o-methylstyrene		3.2	1.0	8.1
vinyltoluene (meta)		3.8	1.2	8.6
naphthalene		25	4.3	12

^a Data not available for p-tert-butyltoluene and p-vinyltoluene.

^b Temperature program: 50 °C for 3 min, then 15 °C/min to 200 °C.

NOTE: Alternatively, column and temperature may be taken from Table 4.

12. Inject sample aliquot manually using solvent flush technique or with autosampler.
NOTE: If peak area is above the linear range of the working standards, dilute with eluent, reanalyze and apply the appropriate dilution factor in calculations.
13. Measure peak area.

CALCULATIONS:

14. Determine the mass, mg (corrected for DE) of analyte found in the sample front (W_f) and back (W_b) sorbent sections, and in the average media blank front (B_f) and back (B_b) sorbent sections.
NOTE: If $W_b > W_f/10$, report breakthrough and possible sample loss.
15. Calculate concentration, C, of analyte in the air volume sampled, V (L):

$$C = \frac{(W_f + W_b + B_f - B_b) \cdot 10^3}{V}, \text{ mg/m}^3$$

HYDROCARBONS, AROMATIC: METHOD 1501, Issue 2, dated 15 August 1994 - Page 2 of 7

REAGENTS:

1. Eluent: Carbon disulfide*, chromatographic quality containing (optional) suitable internal standard.
2. Analytes, reagent grade.*
3. Nitrogen or helium, purified.
4. Hydrogen, prepurified.
5. Air, filtered.
6. Naphthalene calibration stock solution, 0.40 g/mL in CS₂.

* See SPECIAL PRECAUTIONS.

EQUIPMENT:

1. Sampler: glass tube, 7 cm long, 8-mm OD, 4-mm ID, flame-sealed ends, containing two sections of activated (600 °C) coconut shell charcoal (front = 100 mg, back = 50 mg) separated by a 2-mm urethane foam plug. A silylated glass wool plug precedes the front section and a 3-mm urethane foam plug follows the back section. Pressure drop across the tube at 1 L/min flow must be less than 3.4 kPa. Tubes are commercially available.
2. Personal sampling pumps, 0.01 to 1 L/min (Table 3), with flexible connecting tubing.
3. Gas chromatograph, FID, integrator, and column (page 1501-1).
4. Vials, glass, 1-mL, with PTFE-lined caps.
5. Pipet, 1-mL, and pipet bulb.
6. Syringes, 5-, 10-, 25- and 100- μ L.
7. Volumetric flasks, 10-mL.

SPECIAL PRECAUTIONS: Carbon disulfide is toxic and extremely flammable (flash point = -30 °C); benzene is a suspect carcinogen. Prepare samples and standards in a well-ventilated hood.

SAMPLING:

1. Calibrate each personal sampling pump with a representative sampler in line.
2. Break the ends of the sampler immediately before sampling. Attach sampler to personal sampling pump with flexible tubing.
3. Sample at an accurately known flow rate between 0.01 and 0.2 L/min (to 1 L/min for naphthalene or styrene) for a total sample size as shown in Table 3.
4. Cap the samplers with plastic (not rubber) caps and pack securely for shipment.

SAMPLE PREPARATION:

5. Place the front and back sorbent sections of the sampler tube in separate vials. Discard the glass wool and foam plugs.
6. Add 1.0 mL eluent to each vial. Attach crimp cap to each vial immediately.
7. Allow to stand at least 30 min with occasional agitation.

CALIBRATION AND QUALITY CONTROL:

8. Calibrate daily with at least six working standards over the appropriate range (0.1 to 10 mg analyte per sample; see Table 4).
 - a. Add known amounts of analyte (calibration stock solution for naphthalene) to 10-mL volumetric flasks and dilute to the mark.
 - b. Analyze together with samples and blanks (steps 11 through 13).
 - c. Prepare calibration graph (peak area of analyte vs. mg analyte per sample).
9. Determine desorption efficiency (DE) at least once for each batch of charcoal used for sampling in the calibration range (step 8). Prepare three tubes at each of five levels: two for media blanks.

HYDROCARBONS, AROMATIC

METHOD: 1501

Table 2. Permissible exposure limits, ppm [6-11].

Substance	OSHA			NIOSH		ACGIH		mg/m ³ per ppm
	TWA	C	Peak	TWA	C	TLV	STEL	
benzene	10	25	50 ^a	1		10**	25**	3.19
p-tert-butyltoluene	10					10	20	6.06
cumene	50 (skin)					50	75 (skin)	4.91
ethylbenzene	100					100	125	4.34
α-methylstyrene		100				50	100	4.83
naphthalene	10					10	15	5.24
styrene	100	200	600 ^b	50	100	50	100	4.26
toluene	200	300	500 ^a	100	200*	100	150 (skin)	3.77
vinyltoluene	100					50	100	4.83
xylene	100			100	200*	100	150	4.34

^aMaximum duration 10 min in 8 hr.

**ACGIH: suspect carcinogen [10].

^bMaximum duration 5 min in any 3 hr.

* 10-min sample.

Table 3. Sampling flowrate^a, volume, capacity, range, overall bias and precision [3,4,12].

Substance	Sampling			Breakthrough		Range	Overall	
	Flowrate (L/min)	Volume (L)		Volume @ Concentration		at VOL-NOM	Bias	Precision
		VOL-NOM	VOL-MAX ^b	(L)	(mg/m ³)	(mg/m ³)	(%)	(s _r)
benzene	≤0.20	2 ^c	30	>45	149	42- 165	0.8	0.059
p-tert-butyltoluene	≤0.20	10	29	44	112	29- 119	-10.4	0.071 ^d
cumene	≤0.20	10	30	>45	480	120- 480	4.6	0.059
ethylbenzene	≤0.20	10	24	35	917	222- 884	-8.1	0.089 ^d
α-methylstyrene	≤0.20	3 ^f	30	>45	940	236- 943	-10.8	0.061 ^d
naphthalene ^g	≤1.0	200	200	>240	81	19- 83	-0.5	0.055
styrene	≤1.0	5 ^h	14	21	1710	426-1710	-10.7	0.058 ^d
toluene	≤0.20	2 ^c	8	12	2294	548-2190	3.8	0.052
vinyltoluene	≤0.20	10	24	36	952	256- 970	-9.5	0.061 ^d
xylene	≤0.20	12	23	35	870	218- 870	-2.1	0.060

^aMinimum recommended flow is 0.01 L/min.^bApproximately two-thirds the breakthrough volume, except for naphthalene.^c10-min sample.^dCorrected value, calculated from data in Reference 12.^eNaphthalene shows poor desorption efficiency at low loading; 100-L minimum volume is recommended.^f15-min sample.^g5-min sample.

PCC Property Contamination Control, Inc.

2220 LIVINGSTON STREET, SUITE 208

OAKLAND, CALIFORNIA 94606

98 APR 19 AM 11:27
(415) 532-2442

Alameda County Health Agency
Division of Hazardous Materials
Department of Environmental Health
80 Swan Way Room # 200
Oakland, CA. 94621

Attention ; Mr. Dennis Byrne

April 18, 1990

Re; Project U552817 1461 Park Ave. Emeryville, CA.

Dear Mr. Byrne, attached you will find the tank closure documents for the removal project at 1461 Park Ave. Emeryville, CA.

You will find in the analytical results that gasoline contamination is present in the soils. I have forwarded this information to the building owners with a proposal to remediate the contaminated soil and install monitoring wells on this site.

Sincerely,



Ron Richmond

Property Contamination Control, Inc.



ALPHA CHEMICAL & BIOMEDICAL LABORATORIES

Joe E. Hodgkins, Ph.D.
Director

March 28, 1990

Property Contamination Control, Inc.
Attn: Ron Richmond
2220 Livingston Street / Suite 208
Oakland, CA. 94606

REPORT
TOTAL PETROLEUM HYDROCARBONS AS GASOLINE/DIESEL/BTXE
pH/ORGANIC LEAD
RE: WESTERN BRAKE BUILDING, EMERYVILLE

Sample Identification:

Location : Western Brake , 1461 Park Ave., Emeryville.
See map.

ACBL Sample # 8340 : # 1, soil, diesel tank excavation pit.
Taken from the south wall of the pit, 6'
from SW corner. Depth = 5', 1' above water
level.

8341 : # 2, water, taken from diesel tank
excavation pit.

8342 : # 3, soil, gas tank excavation pit. Taken
from south wall of pit in the SE corner.
Depth = 4', 1' above water level.

8343 : # 4, soil, gas tank excavation pit. Taken
from north wall of pit, 3' from NW corner.
Depth = 4', 1' above water level.

8344 : # 5 water, taken from gas tank excavation
pit.

8345 : Travel Blank.

Date sampled : 3/14/90, 2:00 to 4:00 pm by Scott Forbes,
ACBL chemist.

Received in Lab : 3/14/90, 5:30 pm.

Property Contamination Control, Inc.
 RE: Western Brake Building, Emeryville
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Analysis:

Total Petroleum Hydrocarbons as Gasoline, by EPA Method 5030/Ca.
 Dept of Health Service method, LUFT Manual.

Analysis date: 3/23/90

Total Petroleum Hydrocarbons as Diesel, by EPA Method 3550/Ca.
 Dept of Health Services method, LUFT Manual.

Analysis date: 3/19/90

BTXE by EPA Method 5030/8020.

Analysis date: 3/23/90

pH by EPA Method 150.1

Analysis date: 3/16/90

Organic Lead by AA-Graphite Furnace, SDH Method, LUFT Manual,
 1988.

Analysis date: 3/20/90

Results:

	<u># 8340</u>	<u>Detection Limit</u>
Benzene	17.3 ug/kg	5 ug/kg
Toluene	2600 ug/kg	5 ug/kg
Xylenes	100400 ug/kg	15 ug/kg
Ethylbenzene	481 ug/kg	5 ug/kg
Total Petroleum Hydrocarbons, as gasoline	1580 mg/kg	10 mg/kg
Total Petroleum Hydrocarbons, as diesel	ND	10 mg/kg
	<i>(Water sample analyzed)</i>	
	<u># 8341</u>	<u>Detection Limit</u>
Benzene	5240 ug/L	.3 ug/L
Toluene	7040 ug/L	.3 ug/L
Xylenes	15000 ug/L	.6 ug/L
Ethylbenzene	2420 ug/L	.3 ug/L
Total Petroleum Hydrocarbons, as gasoline	110000 ug/L	50 ug/L
Total Petroleum Hydrocarbons, as diesel	ND	720 ug/L *

* Method Detection Limit higher than normal due to extreme hydrocarbon background from gasoline.

ND = None Detected

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Results:

	<u># 8342</u>	<u>Detection Limit</u>
Benzene	1600 ug/kg	5 ug/kg
Toluene	9140 ug/kg	5 ug/kg
Xylenes	32300 ug/kg	15 ug/kg
Ethylbenzene	5080 ug/kg	5 ug/kg
Total Petroleum Hydrocarbons, as gasoline	460 mg/kg	10 mg/kg
Total Petroleum Hydrocarbons, as diesel	ND	10 mg/kg
Organic Lead	ND	0.01 mg/kg

	<u># 8343</u>	<u>Detection Limit</u>
Benzene	9.8 ug/kg	5 ug/kg
Toluene	207 ug/kg	5 ug/kg
Xylenes	947 ug/kg	15 ug/kg
Ethylbenzene	32.9 ug/kg	5 ug/kg
Total Petroleum Hydrocarbons, as gasoline	62.3 mg/kg	10 mg/kg
Organic Lead	ND	0.01 mg/kg

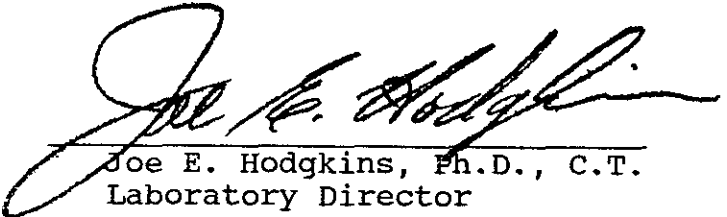
ND = None Detected

Property Contamination Control, Inc.
RE: Western Brake Building, Emeryville
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Results:

*Water sample
#8344
H. S.*

	<u># 8344</u>	<u>Detection Limit</u>
Benzene	2750 ug/L	.3 ug/L
Toluene	2840 ug/L	.3 ug/L
Xylenes	5890 ug/L	.6 ug/L
Ethylbenzene	1160 ug/L	.3 ug/L
Total Petroleum Hydrocarbons, as gasoline	38100 ug/L	50 ug/L
pH	6.85	


Joe E. Hodgkins, Ph.D., C.T.
Laboratory Director

Enclosures (Chain of Custody, Map)

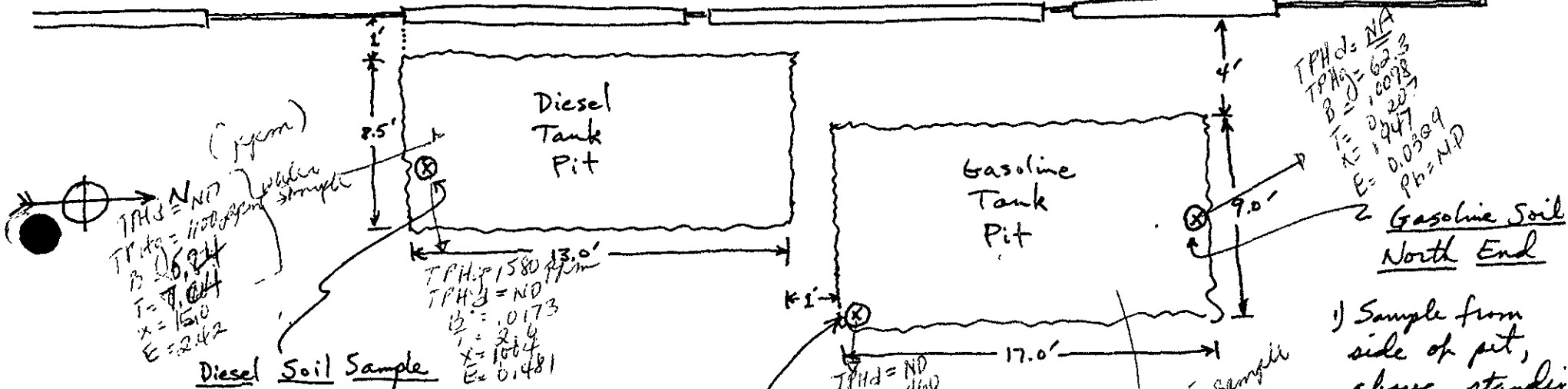
2nd Loading Dock Door

1st Loading Dock Door

Sliding Door

Window

Corner of Building



TPH = ND
TPH₂ = NA
TPH₃ = 62.3
B = 0.028
T = 20.7
X = 0.47
E = 0.0389
PH = ND

Gasoline Soil North End

1) Sample from side of pit, above standing waterline.

2) 3' north of south side of window - 7' from well of building

3) 4' from surface

Diesel Soil Sample

- 1) parallel to side of loading dock door
- 2) on south side of pit 5' from surface (not from bottom of pit)
- 3) 7' from side of building
- 4) Standing water in bottom of pit, sample taken above water mark

Gasoline Soil - South End

- 1) Sample taken from side of pit, above standing waterline
- 2) Sample taken in corner, 4' from surface.

3) Sample 11' from wall of building, 5 1/2' south of the north end of the loading dock door

Diesel Tank ~ 500 gals - 6" standing water covering 1/3 of pit floor.

Gasoline Tank ~ 3000 gals - 6" to 12" standing water covering most of

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25180.7 OF THE HEALTH AND SAFETY CODE.		
REPORT DATE 04/10 d 2 d 9 y 0 v		CASE #		SIGNED _____ DATE _____		
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT Ron Richmond		PHONE (415) 532-2442		SIGNATURE 	
	REPRESENTING <input type="checkbox"/> LOCAL AGENCY <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME Property Contamination Control, Inc			
	ADDRESS 2720 Livingston St # 208 Oakland CA 94606					
RESPONSIBLE PARTY	NAME Union Bank <input type="checkbox"/> UNKNOWN		CONTACT PERSON DONNA Greenlee		PHONE (213) 836-7315	
	ADDRESS 415 So. Figueroa St Los Angeles CA 90071-1602					
SITE LOCATION	FACILITY NAME (IF APPLICABLE)		OPERATOR		PHONE ()	
	ADDRESS 1461 Park Ave Emeryville CA Alameda					
	CROSS STREET Horton St		TYPE OF AREA <input checked="" type="checkbox"/> COMMERCIAL <input type="checkbox"/> INDUSTRIAL <input type="checkbox"/> RURAL <input type="checkbox"/> RESIDENTIAL <input type="checkbox"/> OTHER		TYPE OF BUSINESS <input type="checkbox"/> RETAIL FUEL STATION <input checked="" type="checkbox"/> FARM <input checked="" type="checkbox"/> OTHER	
IMPLEMENTING AGENCIES	LOCAL AGENCY AGENCY NAME		CONTACT PERSON		PHONE ()	
	REGIONAL BOARD				PHONE ()	
SUBSTANCES INVOLVED	(1) NAME QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN					
	(2) NAME QUANTITY LOST (GALLONS) <input type="checkbox"/> UNKNOWN					
DISCOVERY/ABATEMENT	DATE DISCOVERED 03/14/90		HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> TANK TEST <input checked="" type="checkbox"/> TANK REMOVAL <input type="checkbox"/> OTHER			
	DATE DISCHARGE BEGAN <input checked="" type="checkbox"/> UNKNOWN		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> REPLACE TANK <input checked="" type="checkbox"/> CLOSE TANK <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> OTHER			
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 03/14/90					
SOURCE/CAUSE	SOURCE OF DISCHARGE <input checked="" type="checkbox"/> TANK LEAK <input type="checkbox"/> UNKNOWN <input type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER		TANKS ONLY/CAPACITY 500/3000 GAL. AGE _____ YRS <input checked="" type="checkbox"/> UNKNOWN		MATERIAL <input type="checkbox"/> FIBERGLASS <input checked="" type="checkbox"/> STEEL <input type="checkbox"/> OTHER	
	CAUSE(S) <input type="checkbox"/> OVERFILL <input checked="" type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> CORROSION <input type="checkbox"/> UNKNOWN <input type="checkbox"/> SPILL <input type="checkbox"/> OTHER					
CASE TYPE	CHECK ONE ONLY <input checked="" type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)					
CURRENT STATUS	CHECK ONE ONLY <input checked="" type="checkbox"/> SITE INVESTIGATION IN PROGRESS (DEFINING EXTENT OF PROBLEM) <input type="checkbox"/> CLEANUP IN PROGRESS <input type="checkbox"/> SIGNED OFF (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> NO FUNDS AVAILABLE TO PROCEED <input type="checkbox"/> EVALUATING CLEANUP ALTERNATIVES					
REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> OTHER (OT)					
COMMENTS	_____					

Please print or type. (Form designed for use on elite (12-pitch typewriter).)

UNIFORM HAZARDOUS WASTE MANIFEST

Generator's US EPA ID No. CA C01010183911771366
 Manifest Document No. 1 of 1

Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address
 UNION Bank
 455 S. Figueroa St Los Angeles CA 90071

A. State Manifest Document Number
 88122515

4. Generator's Phone (213) 236-7330

B. State Generator's ID

5. Transporter 1 Company Name
~~Erickson Trucking Inc.~~

8. US EPA ID Number
~~CA D0009466392~~

C. State Transporter's ID
 201219

7. Transporter 2 Company Name
 EST SERVICES OF CA

8. US EPA ID Number
 CA D0009466392

D. Transporter's Phone
 (415) 235-1393

9. Designated Facility Name and Site Address
 Erickson Inc.
 255 Parr Blvd.
 Richmond, CA 94801

10. US EPA ID Number
 CA D0009466392

E. State Transporter's ID

F. Transporter's Phone

G. State Facility's ID

H. Facility's Phone
 (415) 235-1393

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)

12. Containers No. Type 13. Total Quantity 14. Unit Wt/Vol 1. Waste No.

a. Waste empty storage tanks
 California Regulated Waste Only

000 T,P 3500 P

State 512

EPA/Other None

State

EPA/Other

State

EPA/Other

State

EPA/Other

J. Additional Descriptions for Materials Listed Above

K. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
 * Keep away from sources of ignition. Always wear hardhats, safety glasses when working around U.S.T's

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

if I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: RON RICHMOND for Union Bank
 Signature: [Signature]
 Month Day Year: 10/31/1990

17. Transporter 1 Acknowledgement of Receipt of Materials
 Printed/Typed Name: [Signature]
 Signature: [Signature]
 Month Day Year: 10/31/90

18. Transporter 2 Acknowledgement of Receipt of Materials
 Printed/Typed Name: [Signature]
 Signature: [Signature]
 Month Day Year: 10/31/90

19. Discrepancy Indication Space
 = Vol the 1st Hazardous had to have been a Significant 2nd Transporter time

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 18.
 Printed/Typed Name: [Signature]
 Signature: [Signature]
 Month Day Year: [Signature]

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550

GENERATOR

TRANSPORTER

FACILITY

Do Not Write Below This Line

Blue: GENERATOR SENDS THIS COPY TO DOHS WITHIN 30 DAYS
 To: P.O. Box 400, Sacramento, CA 95812-0400



BAY AREA AIR QUALITY MANAGEMENT DISTRICT

333 ELLIS STREET
SAN FRANCISCO, CALIFORNIA 94109
415-771-6000

REGULATION 8, RULE 40
Aeration of Contaminated Soil and
Removal of Underground Storage Tanks

NOTIFICATION FORM

- Removal or Replacement of Tanks
- Excavation of Contaminated Soil

SITE INFORMATION

SITE ADDRESS 1461 Park Ave
 CITY, STATE, ZIP Emeryville, CA 94608
 OWNER NAME Union Bank
 SPECIFIC LOCATION OF PROJECT N.E. Corner of Park Ave + Horton St

<p>TANK REMOVAL</p> <p>SCHEDULED STARTUP DATE <u>3-13-90</u></p> <p>VAPORS REMOVED BY:</p> <p><input type="checkbox"/> WATER WASH</p> <p><input checked="" type="checkbox"/> VAPOR FREEING (CO²)</p> <p><input type="checkbox"/> VENTILATION</p>	<p>CONTAMINATED SOIL EXCAVATION</p> <p>SCHEDULED STARTUP DATE _____</p> <p>STOCKPILES WILL BE COVERED? YES _____ NO _____</p> <p>ALTERNATIVE METHOD OF AERATION (DESCRIBE BELOW):</p> <p>_____</p> <p>(MAY REQUIRE PERMIT)</p>
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CONTRACTOR INFORMATION

NAME Lindsey Brocklee Service CONTACT Hines Lindsey
 ADDRESS 2959 San Pablo Ave PHONE (415) 848-5559
 CITY, STATE, ZIP Berkeley, CA 94702

CONSULTANT INFORMATION (IF APPLICABLE)

NAME Property Contamination Control Inc CONTACT Ron Richmond
 ADDRESS 2220 Livingston St #208 PHONE (415) 532-2442
 CITY, STATE, ZIP Oakland, CA 94606

FOR OFFICE USE ONLY

DATE RECEIVED _____ BY [Signature] (INIT.) _____

CC: INSPECTOR NO. _____ DATE 3-13-90 BY _____ (INIT.) _____

TELEPHONE UPDATE: CALLER _____ CHANGE MADE _____

BAAQMD N # _____

Contractor's License #: 271610 Type A

NOTE: Gen. Engineering "A" or Ltd. Specialty C-61/D40 license is required to remove UG tanks.

APPLICATION FOR PERMIT TO OPERATE, MAINTAIN OR STORE

Make check payable to: CITY OF EMERYVILLE
Mail to: Emeryville Fire Department
Fire Prevention Bureau
6303 Hollis Street
Emeryville, CA 94608
PHONE: ~~558-7678~~ 655-7678

F.P.B. Permit No. 1124
Due Date: _____
Original X
Renewal _____

To: ~~operate~~ ~~maintain~~ Remove UG tank(s) Specify use if Public Assembly

Pursuant to Section 4.108 of uniform Fire Code 1988 edition

Application made by: Property Contamination Control, Inc

Location: 1461 Park Emeryville

Signed [Signature] Phone # (415) 532-2442
Applicant

Date: 09/01/89
Fee: \$40.00 p/tank
Cash _____ Ck. No. ✓
Receipt No. _____
Received by: [Signature]
2 tanks = \$80.00

DO NOT WRITE BELOW THIS LINE

Plans submitted? Yes Checked by: Alameda County Dept. of Environmental Health
(GROUP-TYPE AND AREA)

Occupancy Group? _____ Other Occupancies in Building? _____

Floor to be Used: _____ Area to be Used? _____ sq. ft. Previous Occupancy? _____

BUILDING: Height _____ Stories, _____ ft. Type of Construction? _____ Is there a basement? _____

Location-Exterior Wall Openings? _____ Type of Protection _____

Is there 20 sq. ft. of Opening in every 50' on one exterior wall in—Cellar? _____ Basement? _____ Story? _____

Distance from Property Line on North? _____ South? _____ East? _____ West? _____

EXITS: Number? _____ Total Width? _____ How far Apart? _____ Do Exits Lead to Street? _____

Number of Exits from Hazardous Area (over 200 sq. ft.)? _____ Panic Bars? _____

Do Doors Swing Out? _____ Exit Signs? _____ Illuminated? _____

Number of Stairways? _____ Width? _____ Open or Enclosed? _____

Exterior Stairway or Fire Escape? _____ (WHICH) Where Located? _____ Distance from Street? _____

FIRE PROTECTION: Standpipes: Wet? _____ Dry? _____ Sprinklers? _____

Number and Type of Extinguishers? _____

Other Fire Protection? _____

Is Flameproofing Required? _____ Is it Satisfactory? _____

DATE OF INSPECTION: _____

REMARKS: -EFD requires 24-hr. notice prior to removal/compliance with County Dept. of Environmental Health requirements/15-lbs. of CO₂ required for each 1,000 gallon capacity per tank (inerting purposes)

Signed [Signature] FIRE INSPECTOR No. _____

EMERYVILLE FIRE DEPARTMENT
FIRE PREVENTION BUREAU
6303 HOLLIS STREET
EMERYVILLE, CA 94608
655-7678

CITY OF EMERYVILLE

FIRE CODE PERMIT

No 1124

PERMISSION IS HEREBY GRANTED

Property Contamination Control, Inc.
TO ~~OPERATE~~ ~~MAINTAIN~~ ~~STORE~~ Remove UG ^{fuel} ~~fuel~~ tank(s)

ON PREMISES LOCATED AT 1461 Park Ave.

PERIODIC INSPECTIONS ARE A CONDITION OF THIS PERMIT WHICH IS ISSUED IN ACCORDANCE
WITH UNIFORM FIRE CODE, AS SPECIFIED IN SECTION 4.108 OF SAID CODE.

ADDITION REQUIREMENTS EFD requires 24-hr notice prior to
removal

ENG. CO. DISTRICT # D2 EXPIRATION DATE: 9/30/89

THIS PERMIT MUST BE
POSTED WITH BUSINESS
LICENSE

PERMIT APPROVED BY

FIRE MARSHAL

George Warren 9-1-89

DATE



ALPHA CHEMICAL & BIOMEDICAL LABORATORIES

CLIENT	NAME: <i>Ron Richmond</i>		NO. of Containers	ANALYSIS TPH - Gas TPH - Diesel BTXE Organic Lead PH					REMARKS/ SAMPLE CONDITION ON RECEIPT
	ADDRESS: <i>2220 Livingston St., Suite 208</i>								
	<i>Dallard, CA. 94606</i>								
	PHONE:								
PROJECT: <i>Western Brake Building</i>									
SAMPLER (signature): <i>Scott Forbes</i>									
ACBL SAMPLE NO.	COLLECTED Date/Time	SAMPLE IDENTIFICATION							
8340	3/14/90 2:00	1) Diesel Tank - South end - Soil	2	X	X	X		Soil in brass tube w/ foil-cap-tape	
8341	2:10	2) Diesel Tank - Water	2	X	X	X		Water in 1 liter EPA jar	
8342	3:40	3) Gas Tank - South end - Soil	3	X	X	X	X	Soil in brass tube w/ foil-cap-tape	
8343	3:50	4) Gas Tank - North end - Soil	3	X		X	X	" " " " " "	
8344	4:00	5) Gas Tank - Water	4	X		X	X	Water in 40ml VOA Vials	
8345		6) Travel Blank	1					" " " " "	
Relinquished by (signature): <i>Scott Forbes</i>		Date/Time: <i>3/14/90 5:30</i>	Received by (signature):		Relinquished by (signature):		Date/Time:	Received by (signature):	
Relinquished by (signature):		Date/Time:	Received by (signature):		Received in Laboratory by (signature): <i>Janet Nijo</i>			Date/Time: <i>3/14/90 5:30</i>	
REMARKS									