

September 30, 1994 BEI Job No. 94093

Ms. Juliet Shin Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94501-6577

Subject;

Quarterly Groundwater Monitoring Report

K/D Cedar Company, Inc. 22008 Meekland Avenue

Hayward, CA

Dear Ms. Shin:

Enclosed is the Quarterly Groundwater Monitoring Report Third Quarter 1994, (July through September), dated September 30, 1994, completed by Blymyer Engineers, Inc. for the above referenced property. This groundwater sampling event is the fourth sampling event conducted at the site where no concentrations of the Total Petroleum Hydrocarbon as gasoline and benzene, toluene, ethylbenzene, and total xylenes were detected above the respective analytical method reporting limits.

Based on the groundwater analytical results for this site, Blymyer Engineers on behalf of K/D Cedar Company request authorization to discontinue groundwater monitoring at the site and properly abandon the groundwater monitoring wells in accordance with all applicable regulations, as part of site closure.

Please call me at 521-3773 with any questions or comments.

Sincerely,

Blymyer Engineers, Inc.

Laurie A. Buckman Project Geologist

cc: Mr. Bob Womack, K/D Cedar Company

Quarterly Groundwater Monitoring Report Third Quarter 1994 (July through September)

K/D Cedar Supply Company 22008 Meekland Avenue Hayward, California

September 30, 1994 BEI Job No. 94093

Prepared by:

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501 Client:

Mr. Robert Womack K/D Cedar Supply Company 22008 Meekland Avenue Hayward, CA 94541

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Limitations

Services performed by Blymyer Engineers, Inc. have been provided in accordance with generally accepted professional practices for the nature and conditions of similar work completed in the same or similar localities, at the time the work was performed. The scope of work for the project was conducted within the limitations prescribed by the client. This report is not meant to represent a legal opinion. No other warranty, expressed or implied, is made. This report was prepared for the sole use of K/D Cedar Supply Company.

Blymyer Engineers, Inc.

Laurie Buckman

Project Geologist

And:

John Morrison, RG Registered Geologist

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1.0 Introduction

Blymyer Engineers, Inc. was retained by K/D Cedar Supply Company to perform quarterly groundwater sampling of three monitoring wells at its facility located at 22008 Meekland Avenue in Hayward, California (Figures 1 and 2). Blymyer Engineers completed four rounds of quarterly groundwater monitoring from July 16, 1991, through April 29, 1992. All four of the sampling events reported non-detectable concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene, toluene, ethylbenzene, and total xylenes (BTEX) from all three monitoring wells. The groundwater monitoring program was being conducted as a result of a previous subsurface investigation performed by Blymyer Engineers following the removal of two underground storage tanks as required by the Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Storage Tank Sites, California Regional Water Quality Control Board San Francisco Bay Region, 10 August 1990. Details of the investigation may be found in Blymyer Engineers' Phase I Subsurface Investigation Report, dated August 2, 1991.

In a letter dated July 20, 1994, the Alameda County Health Care Services Agency requested that an additional groundwater sampling event be conducted to ensure non-detectable levels of petroleum hydrocarbon concentrations in the groundwater at the site. This report describes the collection of groundwater samples by Blymyer Engineers during the third quarter of 1994, and presents the results of laboratory analyses of those samples and the groundwater gradient calculated at the site on September 7, 1994.

2.0 Data Collection

2.1 Groundwater Sample Collection

Groundwater samples were collected from each of the three groundwater monitoring wells, MW-1, MW-2, and MW-3 (Figure 3), at the subject site by Blymyer Engineers on September 7, 1994. At least three well volumes of groundwater were removed from each monitoring well prior to sampling using a decontaminated Teflon® bailer. Temperature, pH, and conductivity were measured initially and after the removal of each well volume. The well was sampled when these parameters were all within 15% of the previous measurement for three consecutive well volumes. Details of the well purging and sampling data are presented as Appendix A. The groundwater samples were placed in laboratory-cleaned, 40-milliliter glass vials preserved with hydrochloric acid and 1-liter unpreserved amber bottles, labeled, and placed on ice in an insulated container for transportation to the analytical laboratory. The sample containers were provided by the laboratory. Proper chain-of-custody procedures were observed. All purge water was stored on the site in labeled Department of Transportation-approved, 55-gallon drums for disposal by the owner.

2.2 Groundwater Analytical Methods and Results

All groundwater samples were analyzed for TPH as gasoline using modified EPA Method 8015, and BTEX using EPA Method 602 by National Environmental Testing, Inc., a California-certified laboratory. A summary of the current and past analytical results is presented in Table I. The full laboratory analytical report for the current sampling event is presented as Appendix B.

2.3 Groundwater Depth Measurements

The depth from the top of the well casing to the top of the water surface in each monitoring well was measured on September 7, 1994, with an oil-water interface probe. The top of each well casing has been surveyed relative to the Alameda County Datum, which is referenced to the National Geodetic Vertical Datum (NGVD). Groundwater depth measurements and elevation from the current and all previous monitoring events are summarized in Table II.

3.0 Data Interpretation

3.1 Discussion of Groundwater Sample Analytical Results

The most recent analyses revealed that the groundwater samples collected from all three wells in September 1994 did not contain detectable concentrations of TPH as gasoline or BTEX. TPH as gasoline and BTEX have not been detected above the respective reporting limits in any of the groundwater samples collected during quarterly monitoring at the site.

3.2 Groundwater Elevation and Gradient

The depth to groundwater at this site ranged from 33.60 to 33.74 feet below the tops of the well casings when it was most recently measured in September 1994. The tops of the well casings range in elevation from 63.61 to 63.77 feet NGVD. Table II summarizes the top-of-casing elevations and the groundwater elevation data. The groundwater gradient is relatively flat and has varied between a northeasterly and southwesterly direction during the previous quarterly monitoring events at the site.

The groundwater flow direction on September 7, 1994, was to the west, as shown on Figure 3. The groundwater gradient on September 7, 1994, was calculated as 3.2×10^{-4} feet/foot.

4.0 Summary and Conclusions

- TPH as gasoline and BTEX were not been detected above the respective reporting limits
 in any of the groundwater samples collected from the on-site monitoring wells during this
 sampling event and have not been detected since they were installed in July 1991.
- The groundwater gradient at the site is relatively flat and has varied from a northeasterly and southwesterly direction during quarterly groundwater monitoring at the site.

5.0 Recommendations

- None of the groundwater monitoring results have reported concentrations of petroleum hydrocarbons in the groundwater above the respective reporting levels, since 1991.
 Blymyer Engineers recommends that this site be considered for case closure.
- A copy of this report should be forwarded to:

Ms. Juliet Shin Alameda County Heath Care Services Agency 1131 Harbor Bay Parkway Alameda, CA 94502

TABLE I, SUMMARY OF GROUNDWATER ANALYTICAL RESULTS K/D Cedar Supply Company 22008 Meekland Avenue, Hayward, California BEI Job No. 94093

Sample Identification	nple Identification Sampling Modified EPA Method 8015 Date (mg/L)		EPA Method 602 (µg/L)			
		TPH as gasoline	Benzene	Toluene	Ethylbenzene	Xylenes
MW-1	7/16/91	<0.05	<0.5	<0.5	<0.5	<0.5
	10/7/91	<0.05	<0.5	<0.5	<0.5	<0.5
	1/29/92	<0.05	<0.5	<0.5	<0.5	<0.5
	4/29/92	<0.05	<0.5	<0.5	<0.5	<0.5
	9/7/94	<0.05	<0.5	<0.5	<0.5	<0.5
MW-2	7/16/91	<0.05	<0.5	<0.5	<0.5	<0.5
	10/7/91	<0.05	<0.5	<0.5	<0.5	<0.5
	1/29/92	<0.05	<0.5	<0.5	<0.5	<0.5
	4/29/92	<0.05	<0.5	<0.5	<0.5	<0.5
	9/7/94	<0.05	<0.5	<0.5	<0.5	<0.5
MW-3	7/16/91	<0.05	<0.5	<0.5	<0.5	<0.5
	10/7/91	<0.05	<0.5	<0.5	<0.5	<0.5
	1/29/92	<0.05	<0.5	<0.5	<0.5	<0.5
	4/29/92	<0.05	<0.5	<0.5	<0.5	<0.5
	9/7/94	<0.05	<0,5	<0.5	<0.5	<0.5

mg/L = milligrams per liter $\mu g/L = micrograms per liter$

TPH = Total Petroleum Hydrocarbons

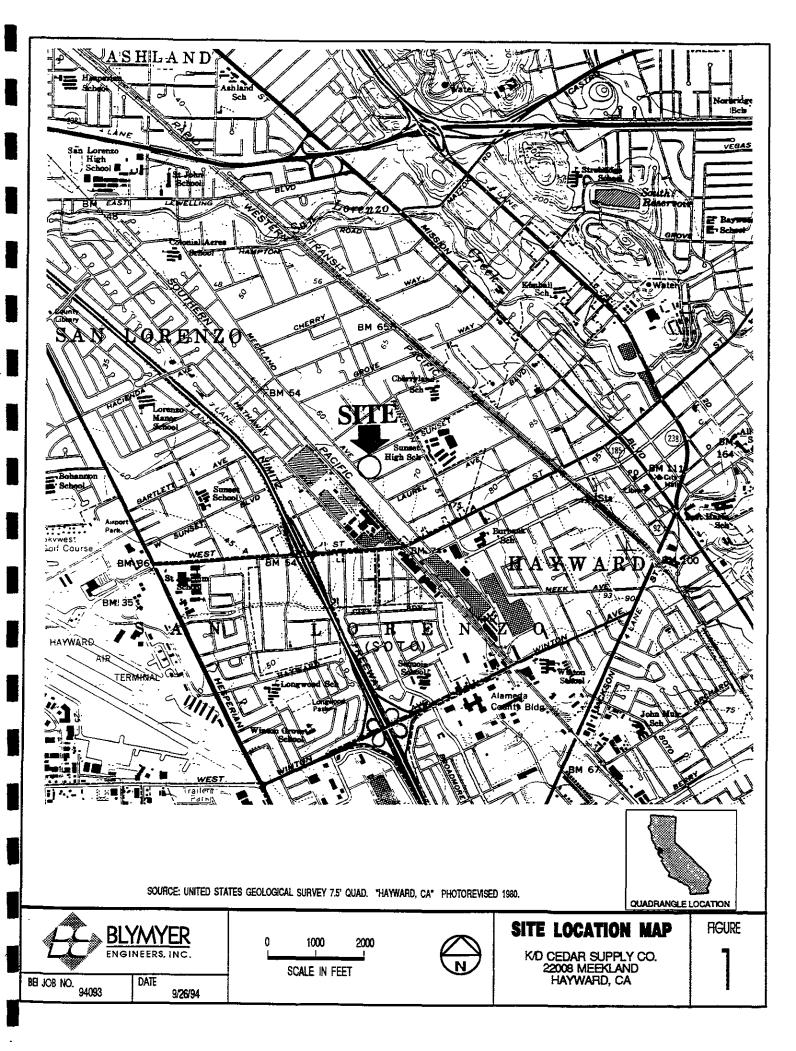
For results presented as <x, x represents the reporting limit.

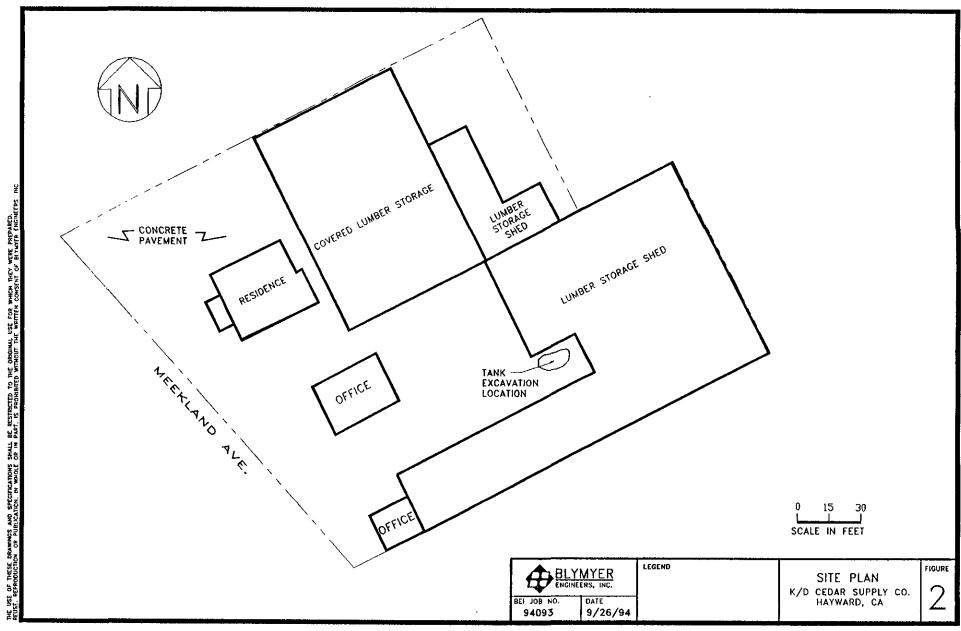
TABLE II, SUMMARY OF GROUNDWATER ELEVATION MEASUREMENTS K/D Cedar Supply Company 22008 Meekland Avenue, Hayward, California BEI Job No. 92013

Well Identification	Date Measured	TOC ELEVATION (feet)*	DEPTH TO WATER (feet from TOC)	WATER SURFACE ELEVATION (feet)*
MW-1	7/16/91	63.77	35.54	28.23
	10/7/91	63.77	36.54	27.23
	1/29/92	63.77	36.68	27.09
	4/29/92	63.77	34.18	29.59
	9/7/94	63.77	33.74	30.03
MW-2	7/16/91	63.61	35.41	28.20
	10/7/91	63.61	36.38	27.23
	1/29/92	63.61	35.53	28.08
	4/29/92	63.61	34.04	29.57
	9/7/94	63.61	33.60	30.01
MW-3	7/16/91	63.63	35.49	28.14
[10/7/91	63.63	36.41	27.22
	1/29/92	63.63	36.54	27.09
	4/29/92	63.63	34.03	29.60
	9/7/94	63.63	33.61	30.02

TOC = Top of Well Casing

* = based on Alameda County Datum (NGVD)





Appendix A: Well Purging and Sampling Data, dated September 7, 1994

Well Purging and Sampling Data

Date	9/7/94	Project Number	94093	Project Name	K/D Cedar
Well Number	MW-1	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well	Volume to be R	emoved
Depth to product N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water 33.74 ft.	Column of water	× 15.84 ft.
Total depth of well 49.58 ft.	Volume of casing	= 2.7 gal.
Column of water 15.84 ft.	No. of volumes to remove	× 3
	Total volume to remove	= 8.1 gal.

Method of measuring liquid Oil/water interface probe

Method of purging well Disposable polyethylene bailer

Method of decontamination Liqui-nox and distilled water

	Physical appearance of water (clarity, color, particulates, odor)
Initial	Clear, no odor
During	Silty, tan color, no odor
Final	Silty, tan color, no odor

Field Analysis	Initial	Du	ring	Final
Time	10:28	10:36	10:46	10:57
Temperature (F)	65.5	63.9	63.3	63.5
Conductivity (us/cm)	910	900	897	900
рН	7.65	7.15	6.77	6.63
Method of measurement	Hydac meter			
Total volume purged	8.25 gal.			
Comments	Sampled with disposat	ole polyethylene bailer	T	

Sample Number	Amount of Sample
MW-1	3-40ml VOA w/ HCI

Signed/Sampler Starts When	Date	9/2/94	
Signed/Reviewer James Keeken	Date	9/22/94	

Well Purging and Sampling Data

Date	9/7/94	Project Number	94093	Project Name	K/D Cedar
Well Number	MW-3	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well	Valume to be R	emoved
Depth to product N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water 33.61 ft.	Column of water	× 15.85 ft.
Total depth of well 49.46 ft.	Volume of casing	= 2.7 gal.
Column of water 15.85 ft.	No. of volumes to remove	x 3
	Total volume to remove	= 8.1 gal.

Method of measuring liquid Oil/water interface probe

Method of purging well Disposable polyethylene bailer

Method of decontamination Liqui-nox and distilled water

	Physical appearance of water (clarity, color, particulates, odor)
Initial	Clear, no odor
During	Silty, tan color, no odor
Final	Silty, tan color, no odor

Field Analγsis	Initial	Dui	Final				
Time	11:55	12:06	12:14	12:23			
Temperature (F)	65.5	64.5	64.4	64.6			
Conductivity (us/cm)	923	927	922	901			
рН	6.81	6.86	6.75	6.79			
Method of measurement	Hydac meter						
Total volume purged	8.25 gal.						
Comments	Sampled with disposable polyethylene bailer						

Sample Number	Amount of Sample
MW-3	3-40ml VOA w/ HCI
1 /	

Signed/Sampler Start Com	Date	9/7/94	
Signed/Reviewer Janua &	Date	9/27/94	

Well Purging and Sampling Data

Date	9/7/94	Project Number	94093	Project Name	K/D Cedar
Well Number	MW-2	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well	Volume to be R	emoved
Depth to product N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water 33.60 ft.	Column of water	× 15.32 ft.
Total depth of well 48.92 ft.	Volume of casing	= 2.6 gal.
Column of water 15.32 ft.	No. of volumes to remove	x 3
	Total volume to remove	= 7.8 gal.

Method of measuring liquid Oil/water interface probe

Method of purging well Disposable polyethylene bailer

Method of decontamination Liqui-nox and distilled water

	Physical appearance of water (clarity, color, particulates, odor)
Initial	Clear, no odor
During	Silty, tan color, no odor
Final	Silty, tan color, no odor

Field Analysis	Initial	Du	Final			
Time	13:07	13:14	13:23	13:33		
Temperature (F)	67.1	66.0	66.2	66.0		
Conductivity (us/cm)	943	922	923	934		
рН	6.80	6.73	6.81	6.76		
Method of measurement	Hydac meter					
Total volume purged	8.0 gal.					
Comments	Sampled with disposable polyethylene bailer					

Sample Number	Amount of Sample
MW-2	3-40 ml VOA w/ HCl

	/			
Signed/Sampler	and WARL	M Date	9/7/	194
Signed/Reviewer	ein like	Lace Date	9/77	144
				<u></u>

Appendix B: NET Analytical Laboratory Report, dated September 26, 1994

Laurie Buckman Blymyer Engineers, Inc 1829 Clement Ave Alameda, CA 94501

Date: 09/26/1994 A Pages 905
NET Client Acct. No: 49500
NET Pacific Job No: 94.04088
Received: 09/09/1904

Received: 09/09/1994

Client Reference Information

K/D Cadar, Hayward, Job No. 94093

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Results apply only to these samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack Laboratory Manager

Enclosure(s)

PRELIMINARY REPORT

09/26/94 09:08 \$707 528 9623

NET Santa Rosa

@ 002/004

Client Name: Blymyer Engineers, Inc Client Acct: 49500

NET Job No: 94-04088

Date: 09/26/1994 ELAP Cert: 1386

Page: xxx

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Ref: K/D Cedar, Hoyward, Job No. 94093

SAMPLE DESCRIPTION: NU-1

Date Taken: 09/07/1994 Time Taken: 11:10 NET Sample No: 214419

Parameter	Results Flags	Reporting Limit	Unite	Method	Date Extracted	Date <u>Analyzed</u>
TPH (Gas/BTXE,Liquid)						
METHOD 5030/M8015						00.000.44004
BILUTION FACTOR*	•					09/20/1994
as Gasoline	ND	0.05	su_ 21	5074		09/20/1994
METHOD 8020 (GE, Liquid)		0.03	mg/L	5 030		09/20/1994
Benzene						09/20/1994
	ND	0.5	ug/L	8020		09/20/1994
Toluene	ND	0.5	ug/L	8920		09/20/1994
Ethylbenzene	K D	0.5	ug/L	8020		09/20/1994
Xylenes (Total)	ND	0.5	ug/L	8020		09/20/1994
RURROGATE RESULTS	• •	-				
Bromofluorobenzene (SURR)	103		% Rec.	5030		09/20/1994 09/20/1994

PRELIMINARY REPORT

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.

Client Hame: Slymyer Engineers, Inc

2707 528 9623

Client Acct: 49500 NET Job No: 94,04088 Date: 09/26/1994 ELAP Cert: 1386 Page: XXX

2

Ref: K/D Cedar, Bayward, Job No. 94093

SAMPLE DESCRIPTION: NU-3

Date Taken: 09/07/1994 Time Taken: 12:38 MET Sample No: 214420

•		Reporting	1		Date	Date
Parameter	Results Flags	Limit	<u>Units</u>	Method	Extracted	Analyzed
TPH (Gas/BTXE,Liquid)				•		
METHOD 5030/H8015						09/15/1994
DILUTION FACTOR®	1					09/15/1994
as Gasoline	ND	0.05	πg/L	5030		09/15/1994
METEOD 8020 (GC,Liquid)						09/15/1994
Benzene	ND	8.5	Uġ/L	8020		09/15/1994
Toluene	ND	0.5	ug/L	8020		09/15/1994
Ethylbenzene	ND	0.5	ug/L	8020		09/15/1994
Xvlenes (Total)	ND	0.5	ug/L	8020		09/15/1994
SURROGATE RESULTS	••		-			09/15/1994
Bromofluorobenzene (SURR)	89		% Rec.	5030		09/15/1994

PRELIMINARY REPORT

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.

09/28/94 09:07 \$707 528 9823

NET Santa Rosa

₫004/004

Client Name: Blymyer Engineers, Inc

Client Acct: 49500 NET Job No: 94.04088 Date: 09/26/1994 ELAP Cert: 1386

Page: XXX

4

Ref: K/D Cedar, Hayward, Job No. 94093

SAMPLE DESCRIPTION: MW-2

Date Taken: 09/07/1994 Time Taken: 13:55 NET Sample No: 214421

MEI SORDIG NO. TIME!					_	
		Reporting	l		Date	Date
<u>Parameter</u>	Results Flags	Limit	Uni ts	Method	Extracted	Analyzed
TPH (Gas/BTXE,Liquid)				•		
METHOD 5030/M8015						09/15/1994
DILUTION FACTOR*	1					09/15/1994
as Gasoline	ND	0.05	mg/↓	50 30		09/15/1994
METHOD 8020 (GC,Liquid)	, H		_			09/15/1994
Benzene	· ND	0.5	ug/L	8020		09/15/1994
Toluene	ND	0.5	ug/L	8020		09/15/1994
Ethylbenzene	ND	0.5	ug/L	8020		09/15/1994
Xylenes (Total)	ND	0.5	ug/L	8020	,	09/15/1994
SURROGATE RESULTS						09/15/1994
BromofLuorobenzene (SURR)	80		% Rec.	S030		09/15/1994

PRELIMINARY REPORT

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.

FACSIMILE MEMORANDUM SHEET

BLYMYER BEI

Date: November 1, 1994

Job No.: 94093

Fax No.: 337-9335

TO:

Juliet Shin

Alameda Co. Health Care Services Agency

Subject:

K/D Cedar, Hayward, CA

Comments:

Enclosed is the chain of custody form for the

groundwater samples collected from the site on

September 7, 1994

From:

Laurie A. Buckman

Total number of pages (including this Origina) to be mailed 🗇 yes 1

Carbon Copy:

If this transmission has not arrived as described or is not in readable condition, please contact Blymyer Engineers, Inc. and we will re-transmit.

(510) 521-3773

1829 Clement Avenue, Alameda, CA 94501-1395

Fax (510) 865-2594

ENGINEERS 1829 Clement Aven	na			BEI	1 AT (11	CTA I	.v m	res	\n r							1	
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94093	PROJECT NJ) (KATIOH CC	dar/Hayward CA J Moun			\$3108							t ,		TURNAROUND TIMESTANDAY DOAY	53
CLAUTENDER) ERBLYGELE	INERS	TPH AS GASOLINE + BIXE (HOD EPA BOTS/8020)	TPH AS DIESEL (MOD EPA 8015)	24/8240)	SEMI-YOK (EPA 625/8270)	118.13	1209/020			!		REMARKS:					
DATE	TIME	€ OF CONTAINERS	TPH AS GAS	TPH AS DIE	VOC (EPA 624/8240)	SEMI-YOK [TRPH (EPA 418.1)	BTXE (EPA 8020/602)				물					
9/7/94	11:10		X	MW-1	3	×									-		→
9/7/14	12:38		¥	MW-1 MW-3 MW-2	3	X						_	-	-	-		_
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Status When 7/8/21/330 == RELINGUISHED BY: (SAGNATURE) DATE / TIME RECEIVED FOR LABORATORY BY: (SEGNA						 	DATE / TIME REMARKS:						· · · · · · · · · · · · · · · ·				