CAMBRIA

August 21, 2001

Mr. Don Hwang
Alameda County Department of
Environmental Health
UST Local Oversight Program
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

AUG 27 2001

Re: **Groundwater Monitoring and System Progress Report**
Second Quarter 2001
Hooshi's Auto Service
1499 MacArthur Blvd.
Oakland, California 94602
Cambria Project No. 129-0741

Dear Mr. Hwang:

On behalf of Ms. Naomi Gatzke, Cambria Environmental Technology, Inc. (Cambria) has prepared this groundwater monitoring and remediation system progress report for the above-referenced site. Presented in the report are the second quarter 2001 activities and the anticipated third quarter 2001 activities.

If you have any questions or comments regarding this report, please call me at (510) 450-1983.

Sincerely,
Cambria Environmental Technology, Inc.

Ron Scheele, RG
Senior Geologist

Attachments: Groundwater Monitoring and System Progress Report, Second Quarter 2001

cc: Mr. Robert Cave, BAAQMD, Permit Services Division, 939 Ellis Street, San Francisco, California 94109
Ms. Naomi Gatzke, 1545 Scenic View Dr., San Leandro, CA 94577

Oakland, CA
San Ramon, CA
Sonoma, CA

Cambria Environmental Technology, Inc.

1144 65th Street
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GROUNDWATER MONITORING AND SYSTEM PROGRESS REPORT

SECOND QUARTER 2001

Hooshi's Auto Service
1499 MacArthur Blvd.
Oakland, California 94602
Cambria Project No. 129-0741

AUG 27 2001

August 21, 2001

Prepared for:

Ms. Naomi Gatzke
1545 Scenic View Drive
San Leandro, California 94577

Prepared by:

Cambria Environmental Technology, Inc.
6262 Hollis Street
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REGISTERED GEOLOGIST
RONALD A. SCHEELE
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STATE OF CALIFORNIA

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Ron Scheele, RG
Senior Geologist

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GROUNDWATER MONITORING AND SYSTEM PROGRESS REPORT

SECOND QUARTER 2001

Hooshi's Auto Service
1499 MacArthur Blvd.
Oakland, California 94602
Cambria Project No. 129-0741

August 21, 2001

INTRODUCTION

On behalf of Ms. Naomi Gatzke, Cambria Environmental Technology, Inc. (Cambria) has prepared this Groundwater Monitoring and System Progress Report for the above-referenced site (see Figure 1). Presented in the report are the second quarter 2001 groundwater monitoring and corrective action activities and the anticipated third quarter 2001 activities.

SECOND QUARTER 2001 ACTIVITIES

Monitoring Activities

Field Activities: On April 9, 2001, Cambria gauged water levels and inspected for separate phase hydrocarbons (SPH) in groundwater monitoring wells MW-1 through MW-6. On April 9, groundwater samples were obtained from monitoring wells that did not contain SPH. Due to a sampling error related to the air sparging system, remediation wells MW-1, MW-2, and MW-5 were re-sampled on April 24, 2001. Field data sheets are presented as Appendix A.

Sample Analyses: Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified EPA Method 8015, benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method 8020. When MTBE was detected by EPA Method 8020, the result was confirmed by EPA Method 8260. The groundwater analytical results are summarized in Table 1. The laboratory analytical report is included as Appendix B.

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Monitoring Results

Groundwater Flow Direction: Based on field measurements collect on April 9, 2001, groundwater beneath the site flows towards the southwest at a gradient of 0.195 ft/ft (Figure 1). This is consistent with the historic groundwater flow direction and gradient. Depth to water and groundwater elevation data are presented in Table 1.

Hydrocarbon Distribution in Groundwater: No SPH were detected this quarter. TPHg concentrations ranged from 77 to 56,000 micrograms per liter (μg/L), with the maximum TPHg concentration detected in well MW-2. Benzene was detected only in well MW-2, at 360 μg/L. MTBE was detected only in well MW-1, at 3.7 μg/L (as confirmed by EPA 8260). Table 1 summarizes the groundwater analytical results.

Corrective Action Activities

System Design: The soil vapor extraction (SVE) remediation system consists of a trailer mounted all electric Falco-100 catalytic oxidizer with heat exchanger, 50-gallon moisture knockout tank, and a regenerative blower capable of generating airflow of 100 cfm. Monitoring wells MW-1, MW-2, and MW-5 are connected to the system. SVE system startup was completed on September 19, 2000. On October 23, 2000, in-well air sparging was initiated in wells MW-2 and MW-5 using the vacuum created by the catalytic oxidizer.

SVE System Operations and Maintenance Activities: The SVE system operated for a short time in April and was subsequently removed from the site pending modification of the remediation system to an air sparge system.

SVE System Performance: Cambria submitted a *Request for Remediation System Modification* dated March 14, 2001, requesting agency approval to discontinue SVE operations and install an air compressor to perform air sparging activities.

Air Sparging Activities: With the removal of the SVE equipment, no in-well air sparging activities could be performed during the second quarter.

ANTICIPATED THIRD QUARTER 2001 ACTIVITIES

Monitoring Activities

Cambria will gauge the site wells, check the wells for SPH, and collect groundwater samples from all wells not containing SPH. Groundwater samples will be analyzed for TPHg by Modified EPA Method 8015 and BTEX and MTBE by EPA Method 8020. Any samples containing MTBE will be confirmed by EPA Method 8260. Cambria will prepare a groundwater monitoring report summarizing the monitoring activities and results.

Corrective Action Activities:

Cambria plans to revise the remediation system after preparation and agency approval of an Interim Remedial Action Plan.

ATTACHMENTS

Figure 1 – Groundwater Elevation Contour and Hydrocarbon Concentration Map
Table 1 – Groundwater Elevation and Analytical Data
Appendix A – Groundwater Monitoring Field Data Sheets
Appendix B – Analytical Results for Groundwater Sampling

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H:\SB-2004\OAK-HOOSHI\FIGURES\2QM01-MP.DWG

Hooshi's Auto Service

1499 MacAurthur Boulevard

Oakland, California

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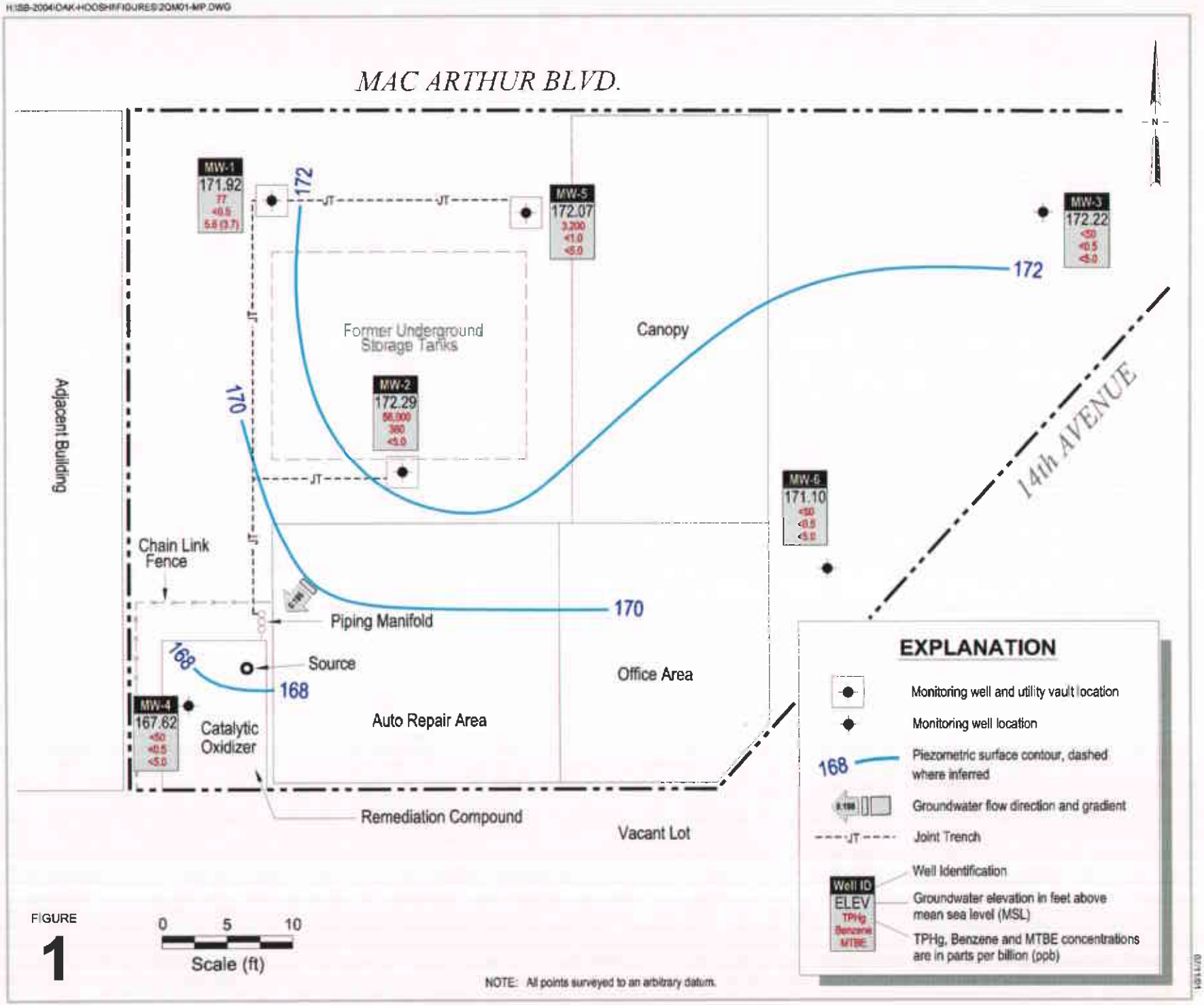
Groundwater Elevation Contour and Hydrocarbon Concentration Map

April 9 + 24, 2001



FIGURE

1

NOTE: All points surveyed to an arbitrary datum.

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, Calfornia

Well ID *TOC (ft*)*	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	Separate Phase Hydrocarbons (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
					← (µg/L) →						
MW-1	1/4/93	--	--	--	539	130	12	22	13	--	
181.00	4/22/93	--	--	--	1,130	75	8.0	38	11	--	
	12/27/94	--	--	--	770	22	6.6	14	21	--	
	6/27/96	14.11	166.89	--	3,300	260	34	59	170	80	
	12/10/96	13.71	167.29	--	1,500	84	11	22	32	34	
	5/8/98	13.85	167.15	--	3,200	300	12	62	36	<120	a
	8/17/98	14.11	166.89	--	1,700	160	18	32	27	39	a
	11/4/98	14.28	166.72	--	1,100	11	4.3	3.6	6.5	<50	a
	2/17/99	13.41	167.59	--	320	200	47	72	75	57	a
	5/27/99	14.16	166.84	--	2,500	81	12	29	41	<80	a
	8/19/99	14.18	166.82	--	780	19	<0.5	5.7	4.5	28	a
180.83	11/23/99	14.43	166.40	--	1,300	24	0.64	1.8	3.3	<100	a
	2/17/00	13.85	166.98	--	1,300	60	9.1	22	19	22 (16)	a,b
	5/9/00	14.01	166.82	--	2,700	55	13	19	25	34 (29)	a
	8/15/00	14.24	166.59	--	--	--	--	--	--	--	
	12/1/00	8.75	172.08	--	480	6.4	5.9	1.1	3.9	18 (21)	a
180.63	2/8/01	8.49	172.14	--	64	<0.5	<0.5	<0.5	<0.5	6.1 (5.6)	a,c
	4/9/01	**8.71**	**171.92**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	
	4/24/01	**7.90**	**172.73**	--	**77**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**5.6 (3.7)**	**c**
MW-2	1/4/93	--	--	--	149,000	21,700	25,000	ND	7,760	--	
180.45	4/22/93	--	--	--	136,300	9,900	15,870	15,300	2,190	--	
	12/27/94	--	--	--	94,000	11,000	18,000	2,700	16,000	--	
	6/27/96	12.61	168.64	1.00	--	--	--	--	--	--	
	12/10/99	11.10	169.55	0.25	--	--	--	--	--	--	
	5/8/98	10.81	169.66	0.03	--	--	--	--	--	--	
	8/17/98	12.16	168.31	0.02	--	--	--	--	--	--	
	11/4/98	12.61	167.86	0.02	--	--	--	--	--	--	
	2/17/99	9.82	170.66	0.04	--	--	--	--	--	--	
	5/27/99	11.07	169.48	0.13	--	--	--	--	--	--	
	8/19/99	12.79	167.68	0.02	--	--	--	--	--	--	
180.24	11/23/99	12.14	168.20	0.12	--	--	--	--	--	--	
	2/17/00	10.01	170.37	0.18	--	--	--	--	--	--	

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, Calfornia

Well ID *TOC (ft*)*	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	Separate Phase Hydrocarbons (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
					← (µg/L) →						
	5/9/00	10.88	169.38	0.03	--	--	--	--	--	--	
	8/15/00	12.28	167.97	0.01	--	--	--	--	--	--	
	12/1/00	8.03	172.21	--	260,000	1,100	5,000	1,900	17,000	<100	a
	2/8/01	7.86	172.38	--	2,900	1.7	14	5.0	140	<5.0	c,d
	4/9/01	**7.95**	**172.29**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	
	4/24/01	**6.90**	**173.34**	--	**56,000**	**360**	**980**	**1,000**	**4,700**	**<5.0**	**a,b**
MW-3	1/4/93	--	--	--	1,610	772	14	11	ND	--	
179.94	4/22/93	--	--	--	3,040	980	34	19	16		
	12/27/94	--	--	--	2,600	180	9.0	7.2	13		
	6/27/96	13.20	166.74	--	2,000	22	2.9	11	7.4	56	
	12/10/96	13.13	166.81	--	970	<0.5	<0.5	<0.5	<0.5	24	
	5/8/98	13.03	166.91	--	780	3.7	2.1	1.1	2.4	<32	a
	8/17/98	13.22	166.72	--	870	2.8	<0.5	<0.5	3.7	<5.0	b,c
	11/4/98	13.31	166.63	--	770	1.6	4.4	2.0	6.9	<30	c
	2/17/99	12.89	167.05	--	650	6.2	3.4	1.5	2.6	<5.0	b,c
	5/27/99	12.32	167.62	--	570	1.5	1.2	0.72	1.1	<20	a
	8/19/99	13.19	166.75	--	830	<0.5	1.9	<0.5	1.3	<20	c,d
179.55	11/23/99	13.26	166.29	--	900	<0.5	1.8	0.56	1.4	<20	c,d
	2/17/00	12.78	166.77	--	250	<0.5	1.5	<0.5	0.62	<5.0	d
	5/9/00	12.92	166.63	--	690	<0.5	2.1	0.85	1.6	<5.0	a
	8/15/00	13.19	166.36	--	610	<0.5	2.3	0.75	1.2	<5.0	c,d
	12/1/00	7.50	172.05	--	120	<0.5	0.90	0.65	0.62	<5.0	c,d
	2/8/01	7.20	172.35	--	87	<0.5	<0.5	<0.5	<0.5	<5.0	c,d
	4/9/01	**7.33**	**172.22**	**--**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<5.0**	

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, Calfornia

Well ID *TOC (ft*)*	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	Separate Phase Hydrocarbons (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
					← (µg/L) →						
MW-4	6/27/96	17.03	163.51	--	720	2	0.5	2.5	23	3.2	
180.54	12/10/96	8.50	172.04	--	80	2.4	<0.5	<0.5	6.6	<2.0	
	5/8/98	11.46	169.08	--	<50	0.60	<0.5	<0.5	<0.5	<5.0	
	8/17/98	13.98	166.56	--	<50	<0.5	<0.5	<0.5	0.5	<5.0	
	11/4/98	14.36	166.18	--	96	9.7	8.1	4.8	18	<5.0	a
	2/17/99	8.39	172.15	--	<50	<0.5	<0.5	<0.5	0.5	<5.0	
	5/27/99	12.80	167.74	--	<50	<0.5	1.0	<0.5	2.9	<5.0	
	8/19/99	14.42	166.12	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
180.12	11/23/99	14.63	165.49	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	2/17/00	8.15	171.97	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	5/9/00	12.81	167.31	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	8/15/00	14.29	165.83	--	<50	2.1	<0.5	<0.5	<0.5	<5.0	
	12/1/00	12.80	167.32	--	81	6.0	8.4	1.0	5.6	<5.0	a
	2/8/01	12.57	167.55	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	4/9/01	**12.50**	**167.62**	**--**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<5.0**	
MW-5	6/27/96	13.62	166.74	0.16	--	--	--	--	--	--	
180.23	12/10/96	13.26	167.77	1.00	--	--	--	--	--	--	
	5/8/98	13.15	167.11	0.04	--	--	--	--	--	--	
	8/17/98	13.36	166.89	0.02	--	--	--	--	--	--	
	11/4/98	13.52	166.73	0.02	--	--	--	--	--	--	
	2/17/99	13.02	167.23	0.02	--	--	--	--	--	--	
	5/27/99	13.80	166.71	0.35	--	--	--	--	--	--	
	8/19/99	13.45	166.86	0.10	--	--	--	--	--	--	
180.09	11/23/99	14.03	166.35	0.36	--	--	--	--	--	--	
	2/17/00	13.28	167.02	0.26	--	--	--	--	--	--	
	5/9/00	13.55	166.77	0.29	--	--	--	--	--	--	
	8/15/00	13.58	166.54	0.04	--	--	--	--	--	--	
	12/1/00	8.00	172.09	0.00	54,000	240	1,700	870	1,000	<300	c,d
180.04	2/8/01	7.88	172.16	0.00	33,000	63	420	120	4,500	<50	a,b
	4/9/01	**7.97**	**172.07**	**0.00**	**--**	**--**	**--**	**--**	**--**	**--**	
	4/24/01	**7.00**	**173.04**	**0.00**	**3,200**	**<1.0**	**11**	**7**	**260**	**<5.0**	**c,d**

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, Calfornia

Well ID *TOC (ft*)*	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	Separate Phase Hydrocarbons (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
					← (µg/L) →						
MW-6	6/27/96	18.55	161.48	--	ND	ND	ND	ND	ND	--	
180.03	12/10/99	11.79	168.24	--	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	
	5/8/98	11.62	168.41	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	8/17/98	12.66	167.37	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	11/4/98	13.56	166.47	--	68	3.8	3.7	2.8	11	<5.0	a
	2/17/99	12.91	167.12	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	5/27/99	13.03	167.00	--	<50	1.0	1.7	0.82	4.9	<5.0	
	8/19/99	13.10	166.93	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
179.63	11/23/99	13.58	166.05	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	2/17/00	10.72	168.91	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	5/9/00	11.71	167.92	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	8/15/00	12.49	167.14	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	12/1/00	8.64	170.99	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	2/8/01	8.20	171.43	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	4/9/01	**8.53**	**171.10**	**--**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<5.0**	
Trip Blank	5/8/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	11/4/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	5/27/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	11/23/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	12/1/00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, California

Well ID	Date	Depth to Groundwater	Groundwater Elevation	Separate Phase Hydrocarbons	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
TOC (ft)*		(ft)	(ft**)	(ft)	←			(µg/L)		→	

Abbreviations and Methods:

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8020

MTBE = Methyl tertiary butyl ether by EPA Method 8020

(concentration in parentheses confirmed by EPA Method 8260)

µg/L = Micrograms per liter

TOC = Top of casing elevation

* = wells surveyed to an arbitrary datum

** = Calculated groundwater elevation corrected for SPH by the relation:

Groundwater Elevation = Well Elevation - Depth to Water +(0.8xSPH thickness (ft))

Abbreviations and Methods (Cont'd):

MCLs = California primary maximum contaminant levels for drinking water (22 CCR 64444)

NE = MCLs not established

ND = Compound not detected, detection limit unknown

Notes:

a - The analytical laboratory noted that unmodified or weakly modified gasoline is significant.

b - The analytical laboratory noted that lighter than water immiscible sheen is present.

c - The analytical laboratory noted no recognizable pattern.

d - The analytical laboratory noted heavier gasoline range compounds are significant (aged gasoline?).

*** = Due to the air sparge system running during sampling, samples collected on 4/9/01 were anamolous. Well was resampled on 4/24/01 with the air sparge system off.

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APPENDIX A

Groundwater Monitoring Field Data Sheets

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WELL DEPTH MEASUREMENTS

	Well ID	Time	Top of Screen	DTB	DTP	DTW	DOP	Casing Dia	Comments
4	MW-1	6:25		19.90		8.71			
6	MW-2	6:30		19.80		7.95			
3	MW-3	6:20		19.78		7.33			
2	MW-4	6:17		19.72		12.50			
5	MW-5	6:27		14.50		7.97			
1	MW-6	6:14		20.20		8.53			

Project Name: Hooshi's

Project Number: 129-0741

Measured By: B. Hall

Date: 4-9-01

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WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-1
Project Number: **129-0741**	Date: 4-9-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 8.71	Total Well Depth: 19.90	Water Column Height: 11.19
Volume/ft: 0.16	1 Casing Volume: 1.79	3 Casing Volumes: 5.37
Purging Device: **disposable bailer**	Did Well Dewater?: NO	Total Gallons Purged: 5.5
Start Purge Time: 8:00	Stop Purge Time: 8:04	Total Time: 4mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
8:02	1.5	14.9	7.18	850	
8:03	3	15.4	6.80	819	
8:05	5.5	15.7	6.93	874	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-1	4-9-01	8:10	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

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WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-2
Project Number: **129-0741**	Date: 4-9-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 7.95	Total Well Depth: 19.80	Water Column Height: 11.85
Volume/ft: 0.16	1 Casing Volume: 1.89	3 Casing Volumes: 5.68
Purging Device: **disposable bailer**	Did Well Dewater?: NO	Total Gallons Purged: 5.50
Start Purge Time: 8:43	Stop Purge Time: 8:49	Total Time: 6 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
8:45	1.5	15.1	7.18	650	sheen
8:47	3	15.1	7.41	799	
8:50	5	15.5	7.44	748	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-2	4-9-01	8:55	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-3
Project Number: **129-0741**	Date: 4-9-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 7.33	Total Well Depth: 19.78	Water Column Height: 12.45
Volume/ft: 0.16	1 Casing Volume: 1.99	3 Casing Volumes: 5.97
Purging Device: **disposable bailer**	Did Well Dewater?: no	Total Gallons Purged: 6
Start Purge Time: 7:38	Stop Purge Time: 7:42	Total Time: 6 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
7:38	2	15.1	7.25	815	
7:40	4	15.5	7.20	890	
7:43	6	15.4	7.27	882	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-3	4-9-01	7:48	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-4
Project Number: **129-0741**	Date: 4-9-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 12.50	Total Well Depth: 19.72	Water Column Height: 7.22
Volume/ft: 0.16	1 Casing Volume: 1.15	3 Casing Volumes: 3.46
Purging Device: **disposable bailer**	Did Well Dewater?: NO	Total Gallons Purged: 3.5
Start Purge Time: 7:11	Stop Purge Time: 7:16	Total Time: 5mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
7:13	1.5	15.7	7.10	2919	
7:15	2	15.4	7.28	2127	
7:17	3.5	15.5	7.25	2173	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-4	4-9-01	7:22	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-5
Project Number: **129-0741**	Date: 4-9-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 7.97	Total Well Depth: 14.50	Water Column Height: 6.53
Volume/ft: 0.16	1 Casing Volume: 1.04	3 Casing Volumes: 3.13
Purging Device: **disposable bailer**	Did Well Dewater?: No	Total Gallons Purged: 3
Start Purge Time: 8:18	Stop Purge Time: 8:26	Total Time: 8 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
8:20	1	15.2	7.03	590	
8:24	2	15.4	7.08	598	
8:27	3	15.4	7.01	615	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-5	4-9-01	8:32	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-6
Project Number: **129-0741**	Date: 4-9-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 8.53	Total Well Depth: 20.20	Water Column Height: 11.67
Volume/ft: 0.16	1 Casing Volume: 1.86	3 Casing Volumes: 5.60
Purging Device: **disposable bailer**	Did Well Dewater?: no	Total Gallons Purged: 5.50
Start Purge Time: 6:45	Stop Purge Time: 6.52	Total Time: 7mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
6:47	1.5	15.3	7.29	2392	
6:50	3	15.8	7.35	2517	
6:53	5.5	15.5	7.30	2594	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-6	4-9-01	6:58	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAME .A

WELL DEPTH MEASUREMENTS

Well ID	Time	Top of Screen	DTB	DTP	DTW	DOP	Casing Dia	Comments
MW-1			19.90		7.90			
MW-2			19.80		6.90			
MW-5			14.50		7.00			

Project Name: Hooshi's

Project Number: 129-0741

Measured By: S. Gill

Date: 4-24-01

H:\ARCO\6113\Forms\ARCO_GW-DEPTH.WPD

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-1
Project Number: **129-0741**	Date: 4-24-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 19.90	Total Well Depth: 7.90	Water Column Height: 12.00
Volume/ft: 0.16	1 Casing Volume: 1.92	3 Casing Volumes: 5.76
Purging Device: **disposable bailer**	Did Well Dewater?: no	Total Gallons Purged: 5
Start Purge Time: 7:45	Stop Purge Time: 7:50	Total Time: 5mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
7:47	1.5	16.9	5.93	503	
7:49	3	17.2	5.83	521	
7:51	5	17.3	5.77	522	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-1	4-24-01	7:56	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-2
Project Number: **129-0741**	Date:	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s):
Initial Depth to Water: 6.90	Total Well Depth: 19.80	Water Column Height: 12.90
Volume/ft: 0.16	1 Casing Volume: 2.06	3 Casing Volumes: 6.18
Purging Device: **disposable bailer**	Did Well Dewater?:	Total Gallons Purged: 6
Start Purge Time: 8:15	Stop Purge Time: 8:22	Total Time: 7mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
8:17	2	16.1	6.05	603	
8:19	4	16.4	6.07	609	
8:23	6				

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-2	4-28-01	8:28	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **RS**	Well ID: MW-5
Project Number: **129-0741**	Date: 4-24-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s):
Initial Depth to Water: 7.00	Total Well Depth: 14.50	Water Column Height: 7.50
Volume/ft: 0.16	1 Casing Volume: 1.20	3 Casing Volumes: 3.60
Purging Device: **disposable bailer**	Did Well Dewater?: no	Total Gallons Purged: 4
Start Purge Time: 8:05	Stop Purge Time: 8:10	Total Time: 5 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
8:07	1.5	16.6	6.01	406	
8:09	3	15.9	6.07	402	
8:11	4	16.7	6.02	384	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-5	4-24-01	8:16	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

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APPENDIX B

Analytical Results for Groundwater Sampling

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology 6262 Hollis St. Emeryville, CA 94608	Client Project ID: #124-0741-027; Hooshi's	Date Sampled: 04/09/01
		Date Received: 04/10/01
	Client Contact: Ron Scheele	Date Extracted: 04/10/01
	Client P.O:	Date Analyzed: 04/10/01

04/17/2001

Dear Ron:

Enclosed are:

1). the results of **6** samples from your **#124-0741-027; Hooshi's** project,

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
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Cambria Environmental Technology 6262 Hollis St. Emeryville, CA 94608	Client Project ID: #124-0741-027; Hooshi's	Date Sampled: 04/09/01
		Date Received: 04/10/01
	Client Contact: Ron Scheele	Date Extracted: 04/10-04/11/01
	Client P.O:	Date Analyzed: 04/10-04/11/01

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	MTBE	Benzene	Toluene	Ethyl-benzene	Xylenes	% Recovery Surrogate
65239	MW-1	W	110,f	ND	ND	ND	ND	ND	110
65240	MW-2	W	ND	ND	ND	ND	ND	ND	106
65241	MW-3	W	ND	ND	ND	ND	ND	ND	---#
65242	MW-4	W	ND	ND	ND	ND	ND	ND	103
65243	MW-5	W	ND	ND	ND	ND	ND	ND	100
65244	MW-6	W	ND	ND	ND	ND	ND	ND	105
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

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http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 04/11/01 Matrix: Water

Extraction: TTLC

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 40801				Instrument:	GC-12		
Surrogate1	0.000	94.0	94.0	100.00	94	94	0.0
Xylenes	0.000	29.6	29.0	30.00	99	97	2.0
Ethyl Benzene	0.000	9.8	9.6	10.00	98	96	2.1
Toluene	0.000	9.6	9.4	10.00	96	94	2.1
Benzene	0.000	9.4	9.3	10.00	94	93	1.1
MTBE	0.000	9.6	9.6	10.00	96	96	0.0
GAS	0.000	94.0	92.8	100.00	94	93	1.3
SampleID: 40501				Instrument:	GC-11 A		
Surrogate1	0.000	103.0	113.0	100.00	103	113	9.3
TPH (diesel)	0.000	8075.0	8000.0	7500.00	108	107	0.9

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

McCAMPBELL ANALYTICAL INC.

1150 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheels	Bill To: Cambria Env
Company: Cambria Environmental Technology	
~~1144 65th Street, Suite F~~	6262 Hollis St.
~~Oakland, CA~~ 94608	Emeryville, Ca 94608
Tele: (510) 420-0700	Fax: (510) 420-9170
Project #: 129-0741-027	Project Name: Hooshi's
Project Location: 1499 MacArthur Blvd, Oakland, Ca	
Sampler Signature:	

		SAMPLING				MATRIX					METHOD PRESERVED				Analysis Request															Other				Comments
SAMPLE ID	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge	Other	Ice	HCl	HNO_3	Other	BTEX & TPH as Gas (602/8020 – 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI					
(x) MW-1		4-9-01	8:10	4	VOA	X									X																		65239
(x) MW-2		4-9-01	8:55	4	VOA	X									X																		65240
(x) MW-3		4-9-01	7:48	4	VOA	X									X																		65241
(x) MW-4		4-9-01	7:22	4	VOA	X									X																		65242
(x) MW-5		4-9-01	8:32	4	VOA	X									X																		65243
(x) MW-6		4-9-01	8:58	4	VOA	X									X																		65244
~~MW-7~~																																	

Confirm all MTBE hits by 8260

	Date:	Time:	Received By:
Relinquished By:	4-10-01	1330	X233
Relinquished By: X233	4-10-01		Ultra Ex 280
Relinquished By: Ultra Ex 280	4/10/01	17:15	

Remarks:

	VOAS	O&G	METALS	OTHER
PRESERVATION	✓			

ICE/t° ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
APPROPRIATE
CONTAINERS ✓

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Cambria Environmental Technology 6262 Hollis Street Emeryville, CA 94608	Client Project ID: #129-0741-027; Hooshi's	Date Sampled: 04/24/01
		Date Received: 04/25/01
	Client Contact: Ron Scheele	Date Extracted: 04/25/01
	Client P.O:	Date Analyzed: 04/25/01

05/02/2001

Dear Ron:

Enclosed are:

1). the results of **3** samples from your **#129-0741-027; Hooshi's** project,

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

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Cambria Environmental Technology	Client Project ID: #129-0741-027; Hooshi's	Date Sampled: 04/24/01
6262 Hollis Street		Date Received: 04/25/01
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Extracted: 04/25-04/27//01
	Client P.O:	Date Analyzed: 04/25-04/27/01

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	MTBE	Benzene	Toluene	Ethyl-benzene	Xylenes	% Recovery Surrogate
66106	MW-1	W	77,j	5.6	ND	ND	ND	ND	109
66107	MW-2	W	56,000,a,h	ND<200	360	980	1000	4700	102
66108	MW-5	W	3200,b,j	ND	ND<1.0	11	6.9	260	105
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

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Cambria Environmental Technology 6262 Hollis Street Emeryville, CA 94608	Client Project ID: #129-0741-027; Hooshi's	Date Sampled: 04/24/01
		Date Received: 04/25/01
	Client Contact: Ron Scheele	Date Extracted: 04/30/01
	Client P.O:	Date Analyzed: 04/30/01

Methyl tert-Butyl Ether *

EPA method 8260 modified

Lab ID	Client ID	Matrix	MTBE*	% Recovery Surrogate
66106	MW-1	W	3.7	114
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	1.0 ug/L	
		S	5.0 ug/kg	

* water samples are reported in ug/L, soil and sludge samples in ug/kg, wipe samples in ug/wipe and all TCLP / STLC / SPLP extracts in ug/L

h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) sample diluted due to high organic content.

DHS Certification No. 1644

Edward Hamilton, Lab Director

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http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 04/25/01 Matrix: Water

Extraction: TTLC

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 41901				Instrument:		GC-7	
Surrogate1	0.000	96.0	102.0	100.00	96	102	6.1
Xylenes	0.000	28.2	29.6	30.00	94	99	4.8
Ethyl Benzene	0.000	9.2	9.6	10.00	92	96	4.3
Toluene	0.000	9.2	9.7	10.00	92	97	5.3
Benzene	0.000	8.9	9.2	10.00	89	92	3.3
MTBE	0.000	9.1	9.6	10.00	91	96	5.3
GAS	0.000	98.3	93.1	100.00	98	93	5.5
SampleID: 43001				Instrument:		MB-1	
Oil & Grease	0.000	20.2	20.2	23.70	85	85	0.0
SampleID: 43001				Instrument:		GC-11 B	
Surrogate1	0.000	107.0	112.0	100.00	107	112	4.6
TPH (diesel)	0.000	7225.0	7850.0	7500.00	96	105	8.3

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

McCAMPBELL ANALYTICAL INC.
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Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

VOCs (EPA 8240/8260)

Date: 04/30/0105/01/01 Matrix: Water

Extraction: N/A

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 50101					Instrument:		GC-10
Surrogate	0.000	98.0	97.0	100.00	98	97	1.0
tert-Amyl Methyl Ether	0.000	102.0	101.0	100.00	102	101	1.0
Methyl tert-Butyl Ether	0.000	103.0	100.0	100.00	103	100	3.0
Ethyl tert-Butyl Ether	0.000	104.0	104.0	100.00	104	104	0.0
Di-isopropyl Ether	0.000	112.0	113.0	100.00	112	113	0.9
Toluene	0.000	117.0	117.0	100.00	117	117	0.0
Benzene	0.000	120.0	122.0	100.00	120	122	1.7
Chlorobenzene	0.000	119.0	122.0	100.00	119	122	2.5
Trichloroethane	0.000	95.0	94.0	100.00	95	94	1.1
1,1-Dichloroethene	0.000	116.0	110.0	100.00	116	110	5.3

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

25585 ZC 378

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheels Bill To: Cambria Env
Company: Cambria Environmental Technology
~~1144 65th Street, Suite C~~ 6202 Hollis St.
~~Oakland, CA 94608~~ Emeryville, Ca 94608
Tele: (510) ~~420-0700~~ 420-1983 Fax: (510) ~~420-9170~~ 450-8295
Project #: 129-0741-027 Project Name: Hooshi's
Project Location: 1499 MacArthur Blvd, Oakland, Ca
Sampler Signature: [signature]

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX: Water	Soil	Air	Sludge	Other	METHOD PRESERVED: Ice	HCl	HNO_3	Other
MW-1		4-24-01	7:56	4	VOA	X					X	X		
MW-2		4-24-01	8:28	4	VOA	X					X	X		
MW-5		4-24-01	8:16	4	VOA	X					X	X		

Analysis Request																Other	Comments
BTEX & TPH as Gas (602/8020 + 8015)/ MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI		X MTBE Confirm by 8260	66106 66107 66108
X																	
X																	
X																	

Relinquished By:	Date:	Time:	Received By:
[signature]	4-24	0900	Secured Location
[signature]	4-25	0925	[signature]
[signature]	4/25	1140	[signature]

Remarks: Confirm all MTBE hits by 8260