

Drogos, Donna, Env. Health

Subject: RO514 - 1735 24th
Entry Type: Phone call

Start: Wed 1/31/2007 11:40 AM
End: Wed 1/31/2007 11:40 AM
Duration: 0 hours

Bill Cosay, Brunsing

Notification of site status
Biannual monitoring
Lost personnel & discovered 4 months behind on QMR
Late report but will be submitting now.

Site remediated, but now rebound

Offsite remediation worked, onsite source not located.

Told him okay to submit report, NOV not sent for site

8-24-00 Carl Schwab of Base Environmental
said drilling will be on
August 29.

2/6/96 Received 2/6/96 fax from RP: 2/2/96 letter from BACE to RP. Looks like they sampled again in 12/95? Where's the QR?

I want them to do the annual sampling in the 1st Q of the year. They can probably stop sampling MW6 (near Yellow Cab) bec ND benzene for 6 Qs, and low TPHg concs, and also MW4 can monitor the cross gradient concs.

Phoned Joel Bruxvoort: they did 12/95 QS. But they only collected 3 Mws in Dec: MW1-3. They will continue Qly gradient in MW1-3. They will start annual sampling in all wells in first Q 96 (Feb). Semi-annual for MW2: 1st and 3rd Qs; get annual high and low concs. Delete MW6 entirely from further sampling. VES down since 12/13/95. I want semi-annual reports w/the gradients.

Phoned Normita Callison: explained this to her. She's a chemical engineer.

Wrote letter.

7/9/96 Joel Bruxvoort phoned: SVE w/ICE system is no longer running, as of 6/28/96. Why? Because mechanical, operational, and OSHA permit (for propane tank) issues. And they are hoping that a review of the data from next QS will show that the system is not needed. QS on 7/12. Told him about the Cereske Electric Cable site at 1688-24th St.

12/19/96 Reviewed 8/29/96 letter to EBMUD from N. Callison (unsigned). Includes the final Semi-annual report app for wastewater discharge permit. **They shut down the VES on 7/28/96. They want to do natural attenuation. They want our ok to dismantle the VES treatment system and compound.** GW flowed N on 7/15/96. They sampled DG MW2 (only) on 7/15/96; got 160 ppb benzene and 2,800 ppb TPHg. Fairly consistent concs. Next reporting should be for sampling in 1st Q 97 of six Mws (all except MW6).

1/6/97 Joel Bruxvoort phoned: They will be doing annual sampling. Status of proposal for natural attenuation? They are not dismantling treatment system until they heard fm me. I must write a letter.

WROTE LETTER; OK TO DISMANTLE VES TREATMENT SYSTEM.

7/9/97 mess fm Tom Allen of Brunsing 415-364-9030 He wants to sample MW2 on Sat. Is that ok? Mess to Tom: yes.

8/1/97 Reviewed 2/18/97 QR by BACE. **GW sampled on 1/7/97 flowed north.** MW2 had 3,000 TPHg and 350 benzene.

6/28/95 Checked the Haz Mat file and spoke w/Connie. She said the RP at Yellow Cab reported 7 USTs removed in 1987, but there was no depref, so we did not oversee it. We may not have verified it either. Spoke w/Pam. **She'll check it out; she'll do an UST inspection.** The address is 1685-24th St., and it may now be known as Lee Lee Brothers; contact is Lee Huynh (444-9851), STID 693.

7/11/95 spoke w/Pam: she went there this am, and found what appeared to be a fill pipe in the middle of the yard (asphalted area where they store doors, junk, auto parts, etc), closest to Willow St. Maybe it's from a waste oil tank. She'll review the UST file. She could also contact Winter Construction, OFD file, or Christine Myers from OFD herself.

12/6/95 Update from Pam Evans: re Lee Lee Bros. She has nothing new.

12/11/95 mess fm Joel Bruxvoort: is it ok to stop sampling 2 Mws?

Reviewed 7/12/95 QR by BACE. **GW sampled on 6/9/95 flowed NE. They should include a potentiometric surface map, and the gradient. They DID include a VES update section--good!** VES was 59% operational from 8/26 thru 6/1/95.

Tc w/JB: He will send another QM (for Sept QM). Told him ok to go annual on MW4,5,6,and 7.

Wrote letter to RP

2/6/96 Normita Callison phoned: She wonders if they can do passive remediation now. BACE did some recent data tabulation; she will fax this to me. Thinks the VES has done its job. No plans to sell property. So no urgency to get closure, but she wants to know if they can get closure anyway.

Reviewed 10/26/95 QR by BACE. **GW sampled on 9/21/95 flowed North.** VES was 69% operational from 7/1 thru 9/31/95. How efficient? What % efficient? This was the QR where they requested no further sampling of MW5 and MW7. Concs are all lower this Q; of course; it's September. **Max concs: 1,600 ppb TPHg and 120 ppb benzene (MW2).** That's the lowest conc of benzene yet in this well, except 9/94, where it was also 120 ppb. Seasonal fluctuations, si?

Site Summary STID 3826
Pacific Supply Co.
1735-24th St.
Oakland CA 94607

con't

1/13/95 Reviewed 10/11/94 QR by BACE. GW sampled on 9/1/94 flowed North, and had concs similar to last Q: up to 2,200 ppb TPHg (MW6) and up to 120 ppb benzene (MW2). MW7 continues to have GWE lower than others by approx 6'.

6/2/95 Reviewed 2/13/95 QR by BACE. GW sampled on 12/13/94 flowed N (consistent). MW5 was not sampled bec "the well location was covered by an asphalt/concrete layer." Prior to next QS, MW5 well monument will be uncovered and inspected for any damage. MW7 continues to have an anomalously low GWE by a magnitude of several feet. Concs were up to 2,000 ppb TPHg and up to 200 ppb benzene (MW2). This is consistent conc w/last Q.

Wrote ltr to RP

6/22/95 Reviewed 4/14/95 QR by BACE. GW sampled on 3/7/95 flowed N, and had up to 3,000 ppb TPHg and up to 500 ppb benzene (MW2). This is fairly consistent w/last Q.

6/28/95 spoke w/Joel Bruxvoort: he wants to know closure criteria. Still removing Hcs with the treatment system. Its SVE, with a limited amt gw extraction (1.5gpm). Theyve extracted <10 lb gasoline since system startup (Jan 94), but most has occurred since Jan 95. They have an ICE with a sparge tank capable of treating gw. Its entrained gw, rather than intentional gw extraction. Was there any mention of soil confirmation sampling? Hes not aware of that. OR, we could determine initial mass of Hcs, and then Hcs removed. They have not determined it, but probably could do it. Thats the efficacy of the system. Told him about ASTMs RBCA. Not a sale pending, so maybe NAZ would be better. They want to use this treatment system at another site of theirs. One offsite well at an adjacent sites show there is some problem: MW6 (Yellow Cab Co.). Ill check with the general Haz Mat program. Hell include conclusions re treatment system in next QR. Hell recommend to RP a way to move towards closure.

10-24 Phoned RP
jolly → Normita Callison) re State's 9-16-94 letter
916-971-2390

She called Francine Aguirre already,
on 10-10-94. Told her to tell State
to Δ RP address.

Site Summary STID 3826
Pacific Supply Co.
1735-24th St.
Oak 607

as of

- 12/6/93 JE reviewed the 9/10/93 QR by BACE. GW flowed NNE in northern part of site, and W in central part of site, on 7/21/93. HC concentrations decreased in all 6 MWS this Q. Highest levels were 3,400 ppb TPHg and 250 ppb benzene (MW2). ND lead in all MWS.
- 1/26/94 Reviewed 12/30 letter fm BACE
- 2/25/94 Letter of Commitment for \$157,000
- 3/11/94 Reviewed 2/7/94 Vapor Recovery Well Installation report by BACE. Nine vapor recovery wells were installed in August 1993. They sampled soil at the cap fringe in each boring. Got hits in each boring. . .up to 3800 ppm TPHg and 41 ppm benzene in VRW-6. They sampled gw in each boring; got hits in each new boring. . .up to 9,000 ppb TPHg and 4,400 ppb benzene in VRW-4. No organic Pb in gw.
- 3/23/94 Reviewed 2/4 "First Monthly Monitoring Report," by BACE. Reports inlet and exhaust sampling for start up of VES.
- 4/11/94 Reviewed 3/7 QR by BACE. Wells sampled 2/1/94 had complex flow regime (sort of NE). No FP. Up to 3,400 ppb TPHg and 240 ppb benzene (increases in MW2). No organic Pb in all 7 wells. It's been 4 Qs ND for MW1, MW5, and MW7. Discussed the possibility of letting them discontinue monitoring in MW7 and MW5 w/BC. He thinks not, bec. MW5 is the ND line on one side, and MW7 is monitoring possible offsite migration from MW2.
- 9/8/94 Reviewed 7/20 QR by BACE. GW sampled 6/2/94 flowed N to NE. No FP. Up to 3,000 TPHg and 150 benzene (MW2). Wrote letter to RP, saying it's ok to discontinue analyzing organic lead.
- 9/22/94 Reviewed 9/9/94 "Progress Report: VES Operations, Jan to Aug 94," by BACE. In general, it looks good. **Minor disagreement:** p.2: said that wells VRW-4, -5, and -7 had the highest levels of TPHg in soil samples. In reality, VRW-6 had the highest levels: 3800 ppm TPHg and 41 ppm benzene. **I must follow up on the disposal of 55-gal drums of sediment generated during gw extraction.** The SAVE system is operating at 48% efficiency. They plan to increase efficiency to over 80% within next month.

3826

6-18-92

Mike Velzy phoned
of Brunsing Assoc. Inc.

Pacific Supply 94623
workplan approved
VES

pilot test Tu - Fr
6-23 to 6-26

BAAQMD notified.

STID 3826

gw monitoring -
recently

all day Tues. 415-637-
0170

11-10-92

must see when
we'll get status report
for SVE Asm.

Mike Velzy NA
415-~~637~~ 362-9030
residential

415-364-9030

11-17-92 Spoke w/M. Velzy

They sent VES
pilot study ^{report} some
time ago. He'll ✓ +
send another.

No containerized
wastes onsite.

Purge water disposed
+ soils (drilling cuttings)

went to PS's Lincoln facility for brickmaking
operations. PSupply has permits for this
(" in Lincoln - NE of Sacto). #

Brunsing consolidated + moved to Redwood City.
Most reports going out fm Windsor office.

~~11-30-92~~

gw last sampled 12-29-89
Dec. 90 -

gas UST removed (in late 87?)

Sept. 88 5 MWS installed on site
Dec. 89 2 " " " " off site

up to 3700 ppm TPH
(in soil for MW-3)
up to:

11,000 ppb TPH (MW-2)
23" B (")

up to 370 ppm
TPH-g (so for
MW-6)

up to 4000 ppb TPH
(MW-2)

5-6-91 ltr to RP for PS

9-30-91 " " "

1-6-92 Interim Remedial Action Workplan
by Brunsing Assoc. Inc.

• no seal

• Fig 2 d n indicate we UST was PSC's } assume the one on site

• do we need results of gw sample from 12-90. (sec. 1.3.2)
+ gw elev.

• " " ROF by BAI, 3-23-90 (ask PS)
" " " " 1-27-89 " "

get Scott or Dennis to help review plan.

• gw monitoring is req'd for at least 1 yr (sec 4.0)
DB - 8' ext. well sounds ok.

• call + ask for gw sample results since 12-89.

415-637-0170

4-22-92 spoke w/ M. Velzy of BAI.

~~stress no gw results since 12-89.~~

Normita Callison
Gladding McBean
POB 970
Lincoln CA 95648

PS: did they do an influence
soil sample ³ borings for vapor
I'll be onsite for start up
of system. you're subject to
time schedule.

IMPORTANT MESSAGE

FOR ~~Mr. P. S.~~ P. S.

DATE 5/30/90 TIME 3:50 AM.
P.M.

M. Mike Velsey -

OF Bruning Associates

PHONE 637-0170

TELEPHONED	AREA CODE	NUMBER	EXTENSION
<input type="checkbox"/>			
<input type="checkbox"/>			
<input type="checkbox"/>			
<input type="checkbox"/>			

MESSAGE Pacific Supply

called 5/31/90 9:10 AM no answer

Conversation w/ Mike Velsey ^{3/2/90}

Said will send a letter by
June 11, 1989 giving deadlines
for reports of cleanup.

will take half mat of
turn it into pipe
with the pipe
at the
reference.

Some vapor study
Sill at
political
will send

When called 5/29/90
Said will send the same report
within 2 weeks 9/2

IMPORTANT MESSAGE

FOR P.S.
 DATE 6-18-90 TIME 10:52 A.M.
 M. Mike Velzy
 OF Branising Assoc.
 PHONE 637-0170
AREA CODE NUMBER EXTENSION

TELEPHONED		PLEASE CALL	<input checked="" type="checkbox"/>
CAME TO SEE YOU		WILL CALL AGAIN	
WANTS TO SEE YOU		RUSH	
RETURNED YOUR CALL		SPECIAL ATTENTION	

MESSAGE PAC. Supply

SIGNED _____
 LITHO IN U.S.A.

IMPORTANT MESSAGE

FOR Paul
 DATE 5-31-90 TIME 3:05 A.M.
 M. Mike Velzy
 OF Nelsey
 PHONE 637-0170
AREA CODE NUMBER EXTENSION

TELEPHONED		PLEASE CALL	<input checked="" type="checkbox"/>
CAME TO SEE YOU		WILL CALL AGAIN	
WANTS TO SEE YOU		RUSH	
RETURNED YOUR CALL		SPECIAL ATTENTION	

MESSAGE pac. supply
req. Certified
Letter they received
on 5-21-90 addressed to
Henry Macintosh
and Jim Anderson

SIGNED HP
 LITHO IN U.S.A.