PACIFIC COAST companies, inc.®

Environmental Services

September 06, 2012

Mr. Keith Nowles
Alameda County Environmental Health Services Agency
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RE: 2010 First Semi-Annual Groundwater Monitoring Report – February 2010
Pacific Supply Oakland
1735 24th Street
Oakland, CA 94607

Dear Mr. Keith Nowles:

Attached is the Groundwater Monitoring Report - February 2010 dated May 11, 2010 describing the semi-annual groundwater monitoring at the above address performed by Brunsing Associates.

I declare under penalty of perjury that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions regarding this report, please contact William Coset of Brunsing Associates at (707) – 838 -3027, myself at (916) 645 -2568 (direct line) or (916)835 -6207 (cell number).

Sincerely,

Normita G. Callison

Normita G. Callison, REM
Environmental Consultant
For: PCCI and Subsidiaries

Enclosure
Groundwater Monitoring Report –February 2010

10600 White Road, Rancho Cordova, CA 95670
Tel No. (916) 631 – 6559 ▪ Mobile No. (916) 835 -6207

Brunsing Associates, Inc.

May 11, 2010

Project No. 029

Mr. Paresh C. Khatri
Alameda County Health Care Services Agency
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Groundwater Monitoring Report-February 2010
Pacific Supply Company
1735 24th Street
Oakland, California

Dear Mr. Khatri:

This report has been prepared by Brunsing Associates, Inc. (BAI) to provide a summary of the fieldwork completed at 1735 24th Street, Oakland, California (Plate 1) and the corresponding laboratory analytical results reported for groundwater samples collected during this semi-annual monitoring event. Fieldwork was conducted at the site on February 1 and 2, 2010. The fieldwork was completed in accordance with the Alameda County Health Care Services Agency (ACHCSA) correspondence dated November 6, 2003.

The conclusions regarding this property are based on observations of existing conditions, and limited sampling and analytical work performed by BAI and its subcontractors during the time of the investigation, and may be subject to change. Tabulated analytical data and other data gathered during this and previous BAI investigations, and presented herein, are to the best of our knowledge complete and correct. This report has been presented in accordance with generally accepted environmental engineering principals and practices. No other warranty, either expressed or implied, is made.

Site Background

In May 1987, efforts were initiated to abandon a 1,000-gallon underground gasoline storage tank at Pacific Supply Company's West Oakland site. Soil and associated vapor samples from exploratory boreholes at the site were analyzed by Anatec Laboratories. The results indicated that soil in the vicinity of the tank was contaminated with gasoline and raised the possibility that

gasoline may have reached groundwater below the site. During subsequent removal of the tank by Erikson Industrial Services, substantial deterioration of the tank body was documented. Gasoline odors were also detected during tank removal operations.

In order to assess the extent of soil and groundwater quality beneath and immediately adjacent to the Pacific Supply Company site and the potential for migration of contaminants from off-site sources, BAI carried out a two-phase soil and groundwater investigation. Monitoring wells MW-1 through MW-5 (Plate 2) were constructed in September 1988 as the first phase of the soil and groundwater investigation. Monitoring wells MW-6 and MW-7 were constructed on December 19, 1989 during Phase II of the same investigation. The construction and sampling of these wells are documented in BAI's "Report of Findings", dated March 23, 1990. The results of the Phase I and II investigations indicated that light petroleum hydrocarbons had migrated beyond the immediate vicinity of the former underground storage tank (UST); however, it was concluded that hydrocarbons in the soil and groundwater had not extended beyond the limits of the property.

The Pacific Supply Company initiated quarterly groundwater monitoring at the request of the ACHCSA in May 1992. Initially, only on-site wells were monitored for total petroleum hydrocarbons (TPH) as gasoline, benzene, toluene, ethylbenzene and xylenes (BTEX), and lead. Later, the five on-site and the two off-site wells were monitored quarterly.

A vapor extraction pilot study was performed in June 1992 to determine the feasibility of using vapor extraction technology as an in-situ corrective action to remove volatile petroleum hydrocarbons from the shallow subsurface soils. A two-inch diameter vapor extraction well (VEW-1) was installed at the location indicated on Plate 2 to an approximate depth of 8 feet below ground surface (bgs). The results of the 4-day pilot study indicated that the lithology at the site permitted the flow of air through the soils at a sufficient rate so as to volatilize hydrocarbon constituents in the soil. The radius of influence was determined in the field by measuring the relative pressure at several probe locations positioned at various radial distances away from the extraction well. The results indicated that the estimated radius of influence from the 2-inch diameter extraction well was approximately 30 feet at a relatively low pressure of less than 50 inches of water, as discussed in BAI's report titled "Vapor Extraction Remedial Design Report and Specification," dated May 24, 1993.

In response to an ACHCSA December 1992 request, BAI also performed an investigation to attempt to delineate the zero line of contamination. Ten soil borings (B-1 through B-10) were drilled as part of this investigation to depths of approximately 7 to 10 feet bgs (Plate 2). From each boring, one soil sample was retained from a depth of approximately 7 to 8 feet bgs for analytical testing of TPH as gasoline and BTEX. Further discussions of this investigation are provided in BAI's report titled "Vapor Extraction Remedial Design Report and Specification," dated May 24, 1993.

Vapor recovery wells VRW-1 through VRW-9 were constructed in August 1993 as part of a vapor recovery system. During installation of the extraction wells, soil samples were collected for chemical analysis in the borings at the depth where groundwater was first encountered, at approximately 7 feet bgs. Installations of these wells were documented in a February 7, 1994 report. A vapor extraction system was installed in the fall of 1993 as an interim remedial action. The system began operation on December 26, 1993. The system consisted of an internal combustion engine with a spray aeration tank for treatment of groundwater, and an activated carbon treatment polishing step prior to groundwater discharge. The internal combustion unit and spray aeration unit was manufactured by Remediation Service International (RSI), under the trade name Spray Aeration Vapor Extraction (SAVE) system.

On June 28, 1996, the treatment system was shut down with the concurrence of Pacific Supply Company. Prior to shut down, the system had destroyed an estimated 6,550 pounds of petroleum hydrocarbons since start of operations on December 26, 1993. After shut down, the water in the water tank was treated and discharged to the sanitary sewer under the existing permit and the inside of the tank was cleaned on July 15, 1996.

The permit with the Bay Area Air Quality Management District (BAAQMD) expired on September 1, 1996, and was not renewed. The water discharge permit was discontinued on July 31, 1996. The total volume of water discharged to the sanitary sewer was 151,089 gallons. In December 1996, the shut down and decommissioning of the system was authorized by Jennifer Eberle of the Alameda County Department of Health Services.

Groundwater monitoring continued following the shut down of the vapor extraction system. In August 2000, BAI supervised the drilling of three soil borings in 24th Street, on the north side of the Pacific Supply Company building in a downgradient direction from the former UST location. Grab groundwater samples were collected to evaluate whether off-site migration of hydrocarbon contamination in groundwater was occurring. One of the three groundwater samples was reported to contain low levels of TPH as gasoline, BTEX, and petroleum oxygenates. The results of the field investigation are presented in BAI's "Groundwater Investigation and Monitoring Report," dated December 14, 2000.

The drilling activities were performed on July 21, 2004 to determine the effectiveness of the vapor extraction system and to collect soil samples for geotechnical properties to aid in the evaluation of risk based cleanup scenarios. Soil borings CB-1 through CB-14 were drilled to depths ranging from 7 to 8.5 feet bgs. The soil samples selected for laboratory analyses were collected based on the elevation of the historical contamination in the vicinity of the boring, or direction from the ACHCS. The results of this investigation are presented in BAI's report titled "Soil Parameters and Confirmation Soil Sampling Investigation Report", dated January 31, 2005.

Table 1 presents a summary of groundwater analytical data and groundwater elevations for the monitoring wells. Table 2 presents the groundwater concentrations and groundwater elevations

for vapor recovery wells. Plate 2 presents a site map that shows the historical boring and sampling locations. Groundwater elevations calculated from this monitoring even are provided on Plate 3.

Scope of Work

The scope of work performed for this monitoring event included measuring depths to water in the groundwater and vapor recovery wells and collecting groundwater samples for laboratory analyses. The samples were submitted to a State-certified laboratory under chain of custody protocol.

On February 1, 2010 BAI measured depths to water in groundwater monitoring wells MW-1 through MW-3 and vapor recovery wells VRW-1 through VRW-4 and VRW-6 through VRW-9. The groundwater monitoring data and calculated elevations relative to mean sea level (MSL) for wells MW-1 through MW-3 (and historical data for wells MW-4 through MW-7) are presented in Table 1, and in Table 2 for vapor recovery wells VRW-1 through VRW-9.

On February 1 and 2, 2010 BAI collected groundwater samples from groundwater monitoring wells MW-1 through MW-3 and vapor recovery wells VRW-1, VRW-2, VRW-3, VRW-4, VRM-6, VRW-7, VRM-8, and VRW-9.

The groundwater sampling protocol and field logs are included in Appendix A. BACE Analytical & Field Services (BAFS) analyzed the groundwater samples for TPH as gasoline and for volatile organic compounds (VOCs) including BTEX and MTBE by EPA Test Method 8260. The groundwater analytical report for the groundwater samples is presented in Appendix B.

Groundwater Flow Direction

Based on data from well MW-1, MW-2, and MW-3, the groundwater gradient on February 1, 2010 was 0.010 feet per foot toward the north-northwest, with groundwater elevations ranging from 4.38 feet to 5.17 feet above MSL. The groundwater elevations are presented on Plate 3.

Groundwater Analytical Results

The analytical results of the sample from well MW-1 reported all analytes as below their respective reporting limits. TPH as gasoline was reported in the sample collected from well MW-2 at a concentration of 2.2 milligrams per liter (mg/l), benzene was at 8.64 micrograms per liter (µg/l), and MTBE at 4.53 µg/l. In well MW-3, TPH as gasoline was reported at a concentration of 0.25 mg/l, MTBE at 1.30 µg/l, and tert-Butyl Alcohol (TBA) at 135 µg/l.

TPH as gasoline was reported in the samples collected from the vapor extraction wells VRW-1, VRW-2, VRW-3, VRW-4, VRW-6, VRW-7, VRW-8, and VRW-9 at concentrations ranging from 0.0.28 mg/l in VRW-3 to 2.5 mg/l in VRW-4. Benzene was reported in vapor extraction

wells VRW-1, VRW-2, VRW-4, VRW-6, VRW-7, VRW-8, and VRW-9 at concentrations ranging from 1.71 µg/l in well VRW-9 to 481 µg/l in well VRW-4. Toluene was reported in wells VRW-1, VRW-4, VRW-7, VRW-8, and VRW-9, at concentrations of 2.42 µg/l, 26.2 µg/l, 1.67 µg/l, 2.02 µg/l, and 1.13 µg/l, respectively. Xylenes were reported in samples collected from wells VRW-1, VRW-4, VRW-6, VRW-7, VRW-8, and VRW-9 at concentrations ranging from 1.26 µg/l (VRW-6) to 61.1µg/l (VRW-4). TBA was reported in wells VRM-3, VRW-6, VRW-7, and VRW-8, at concentrations ranging from 41.8 µg/l (VRW-3) to 61.4 µg/l (VRW-7).

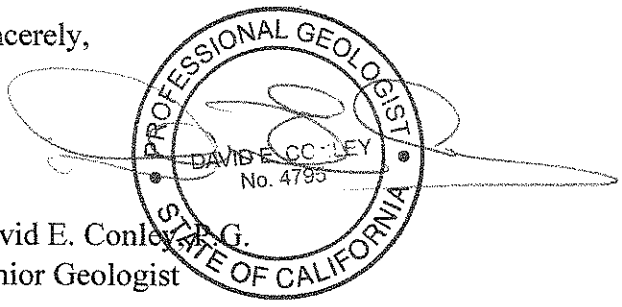
Monitoring Schedule

Groundwater sampling is tentatively scheduled for July 2010. A report summarizing the results of the July 2010 monitoring event will be provided after BAI receives and reviews the analytical results.

Based on the items outlined in the ACHCSA letter dated October 3, 2008, BAI is preparing a site conceptual model (SCM) that will include a preferential pathway evaluation and data gap workplan. BAI anticipates submitting the SCM by the June 2010 monitoring event.

If you should have any questions regarding this report, please contact Bill Coset at (707) 838-3027.

Sincerely,



David E. Conley, P.G.
Senior Geologist

William H. H. Coset
Project Geologist

cc: Ms. Normita Callison

LIST OF ATTACHMENTS

TABLES

Table 1.	Summary of Groundwater Analytical Data for Monitoring Wells
Table 2.	Summary of Groundwater Analytical Data for Vapor Extraction Wells

PLATES

Plate 1.	Vicinity Map
Plate 2.	Site Map
Plate 3.	Groundwater Elevations, February 1, 2010

APPENDICES

Appendix A.	Monitoring Well Sampling Protocol and Field Reports
Appendix B.	Analytical Laboratory Report

TABLES

TABLE 1. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR MONITORING WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Well Name	Depth to Groundwater Date	Depth to Groundwater (feet)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Lead (mg/L)	MTBE (µg/L)
MW-1	10/14/1988	7.99	0.88	**1.1**	**1.1**	ND	–	ND	–	–
MW-1	12/29/1989	7.74	1.13	ND	ND	ND	ND	ND	ND (1)	–
MW-1	5/28/1992	7.81	1.06	ND	ND	ND	ND	ND	**0.003(2)**	–
MW-1	9/3/1992	7.90	0.97	ND	ND	ND	ND	ND	**0.12 (2)**	–
MW-1	11/24/1992	7.90	0.97	ND	ND	ND	ND	ND	**0.017 (2)**	–
MW-1	3/9/1993	7.38	1.49	ND	ND	ND	ND	ND	ND (1)	–
MW-1	7/21/1993	7.68	1.19	ND	ND	ND	ND	ND	ND (1)	–
MW-1	11/3/1993	7.83	1.04	ND	ND	ND	ND	ND	ND (1)	–
MW-1	2/1/1994	7.30	1.57	ND	ND	ND	ND	ND	ND (1)	–
MW-1	6/2/1994	7.43	1.44	ND	ND	ND	ND	ND	ND (1)	–
MW-1	9/1/1994	7.70	1.17	ND	ND	ND	ND	ND	ND (1)	–
MW-1	12/13/1994	6.90	1.97	ND	ND	ND	ND	ND	–	–
MW-1	3/7/1995	7.30	1.57	**0.06**	**3.8**	ND	ND	ND	–	–
MW-1	6/9/1995	7.87	1.00	**0.09**	**12**	**0.8**	**0.5**	**1.3**	–	–
MW-1	9/21/1995	7.67	1.20	ND	**4.1**	ND	ND	ND	–	–
MW-1	12/18/1995	7.15	1.72	ND	ND	ND	ND	ND	–	–
MW-1	2/29/1996	6.74	2.13	**0.09**	**1.4**	**0.5**	ND	**0.8**	–	–
MW-1	7/15/1996	7.76	1.11		–	–	–	–	–	–
MW-1	1/7/1997	6.80	2.07	**0.06**	**0.6**	<0.5	<0.5	<0.5	–	–
MW-1	7/12/1997	7.67	1.20	–	–	–	–	–	–	–
MW-1	1/26/1998	6.93	1.94	<0.05	<0.5	<0.5	<0.5	**1.1**	–	–
MW-1	7/3/1998	7.51	1.36	–	–	–	–	–	–	–
MW-1	1/13/1999	7.63	1.24	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-1	9/27/1999	7.77	1.10	–	–	–	–	–	–	–
MW-1	1/28/2000	6.85	2.02	<0.05	<0.5	<0.5	<0.5	<0.5	–	<5.0
MW-1	5/16/2002	7.45	1.42	**0.35**	<0.5	<0.5	<0.5	<0.5	–	<1.0
MW-1	6/10/2003	7.32	4.15	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-1	11/19/2003	7.30	4.17	<0.050	<0.30	<0.30	<0.50	<0.50	–	–
MW-1	6/23/2004	7.49	3.98	**0.37**	<1.0	<1.0	<1.0	<1.0	–	–

TABLE 1. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR MONITORING WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Well Name	Depth to Groundwater Date	Depth to Groundwater (feet)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Lead (mg/L)	MTBE (µg/L)
MW-1	12/10/2004	6.27	5.20	<0.050	<0.5	<0.5	<0.5	<0.5	–	–
MW-1	7/21/2005	7.41	4.06	<0.05	<0.50	<0.50	<0.50	<0.50	–	–
MW-1	1/18/2006	6.28	5.19	<0.05	<0.50	<0.50	<0.50	<0.50	–	–
MW-1	1/26/2007	7.47	4.00	<0.050	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-1	6/28/2007	7.53	3.94	<0.050	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-1	1/31/2008	6.54	4.93	0.1	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-1	7/1/2008	7.56	3.91	**0.056**	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-1	1/28/2009	7.12	4.35	**0.10**	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-1	7/22/2009	7.57	3.90	<0.05	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-1	2/2/2010	6.58	4.89	<0.05	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-2	10/14/1988	7.29	0.85	**11**	**23**	**20**	–	**16**	–	–
MW-2	12/29/1989	6.87	1.27	**4**	**200**	**6.7**	ND	ND	**0.22 (1)**	–
MW-2	5/28/1992	6.92	1.22	**8.9**	**550**	**48**	ND	**13**	ND (2)	–
MW-2	9/3/1992	7.26	0.88	**2.1**	**760**	**6.2**	**1.8**	**5.1**	**0.006 (2)**	–
MW-2	11/24/1992	7.28	0.86	**4.2**	**370**	**15**	**3.4**	**9.5**	ND (2)	–
MW-2	3/9/1993	6.73	1.41	**4.3**	**280**	**14**	**3.7**	**7.1**	ND (1)	–
MW-2	7/21/1993	7.02	1.12	**3.4**	**250**	**9.6**	**2.5**	**11**	ND(1)	–
MW-2	11/4/1993	7.22	0.92	**2.5**	**230**	**7.8**	**2.1**	**9.9**	ND(1)	–
MW-2	2/1/1994	6.93	1.21	**3.4**	**240**	**17**	ND	**15**	ND(1)	–
MW-2	6/2/1994	6.86	1.28	**3.0**	**150**	**9.8**	**3.0**	**10**	ND(1)	–
MW-2	9/1/1994	7.10	1.04	**2.1**	**120**	**9.8**	**2.0**	**9.6**	ND(1)	–
MW-2	12/13/1994	6.58	1.56	**2.0**	**200**	**10**	**2.7**	**11**	–	–
MW-2	3/7/1995	6.69	1.45	**3.0**	**500**	**15**	**5.8**	**16**	–	–
MW-2	6/9/1995	7.00	1.14	**2.1**	**300**	**14**	**5.8**	**13**	–	–
MW-2	9/21/1995	6.91	1.23	**1.6**	**120**	**9.6**	ND	**15**	–	–
MW-2	12/18/1995	6.73	1.41	**2.8**	**120**	**16**	**5.2**	**19**	–	–
MW-2	2/29/1996	6.36	1.78	**1.7**	**170**	**15**	**2.9**	**17**	–	–
MW-2	7/15/1996	7.11	1.03	**2.8**	**160**	**22**	**3.5**	**17**	–	–

TABLE 1. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR MONITORING WELLS

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Well Name	Depth to Groundwater Date	Depth to Groundwater (feet)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Lead (mg/L)	MTBE (µg/L)
MW-2	1/7/1997	6.40	1.74	3.0	350	25	8.1	24	–	–
MW-2	7/12/1997	6.98	1.16	2.1	55	11	<2.5	18	–	–
MW-2	1/26/1998	6.45	1.69	1.8	310	29	5.0	15	–	–
MW-2	7/3/1998	6.91	1.23	1.9	85	9.3	1.8	17	–	–
MW-2	1/13/1999	7.07	1.07	2.1	48	33	2.0	16	–	–
MW-2	9/27/1999	7.22	0.92	1.5	20	6.8	2.6	11	–	–
MW-2	1/28/2000	6.61	1.53	1.3	22	6.4	1.5	11	–	<5.0
MW-2	5/17/2002	6.95	1.19	3.3	25.4	<5.0	<5.0	<5.0	–	<10
MW-2	6/10/2003	6.71	4.09	1.6	52	2.3	32	9.1	–	–
MW-2	11/19/2003	6.95	3.85	3.7	9.7	<1.1	<1.1	7.5	–	–
MW-2	6/23/2004	6.96	3.84	1.1	6.30	2.36	<1.0	7.41	–	–
MW-2	12/9/2004	6.54	4.26	3.0	13.0	13.0	<0.5	24	–	–
MW-2	7/22/2005	6.89	3.91	2.7	5.84	<2.5	<2.5	5.81	–	–
MW-2	1/19/2006	6.33	4.47	3.6	15.0	<2.5	<2.5	11.2	–	–
MW-2	1/26/2007	6.99	3.81	0.29	2.65	<2.5	<2.5	3.00	–	<5.0
MW-2	6/29/2007	7.00	3.80	1.9	6.69	2.44	<0.50	6.24	–	1.72
MW-2	1/31/2008	6.36	4.44	0.7	1.83	<1.0	<1.0	<1.0	–	<2.0
MW-2	7/1/2008	6.95	3.85	1.4	2.72	2.26	<1.0	4.66	–	2.14
MW-2	1/28/2009	6.76	4.04	0.70	5.31	2.78	<0.50	5.92	–	<1.0
MW-2	2/2/2010	6.42	4.38	2.2	8.64	<2.5	<2.5	4.53	–	<5.0
MW-3	10/14/1988	8.25	0.88	3.4	ND	ND	–	2.8	–	–
MW-3	12/29/1989	7.79	1.34	ND	ND	ND	ND	ND	0.205 (1)	–
MW-3	5/28/1992	7.83	1.30	ND	0.8	0.5	ND	ND	0.016 (2)	–
MW-3	9/3/1992	8.22	0.91	ND	ND	ND	ND	ND	0.033 (2)	–
MW-3	11/24/1992	8.29	0.84	ND	ND	ND	ND	ND	0.011 (2)	–
MW-3	3/9/1993	7.30	1.83	0.1	1.8	ND	ND	ND	ND(1)	–
MW-3	7/21/1993	7.87	1.26	ND	ND	ND	ND	ND	ND(1)	–
MW-3	11/4/1993	8.23	0.90	0.07	0.6	0.5	ND	ND	ND(1)	–
MW-3	2/1/1994	7.56	1.57	ND	ND	ND	ND	ND	ND(1)	–
MW-3	6/2/1994	7.46	1.67	0.06	ND	ND	ND	ND	ND(1)	–

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MW-3	9/1/1994	7.83	1.30	**0.07**	**1.7**	**0.9**	ND	ND	ND(1)	–
MW-3	12/13/1994	7.07	2.06	**0.06**	**1.4**	ND	ND	ND	–	–
MW-3	3/8/1995	7.27	1.86	**0.06**	**1.5**	ND	ND	ND	–	–
MW-3	6/9/1995	7.79	1.34	**0.10**	**5.7**	ND	ND	ND	–	–
MW-3	9/21/1995	7.87	1.26	ND	**1.5**	ND	ND	ND	–	–
MW-3	12/18/1995	7.30	1.83	ND	**1.3**	ND	ND	ND	–	–
MW-3	2/29/1996	6.84	2.29	ND	**2.1**	**0.6**	ND	**0.7**	–	–
MW-3	7/15/1996	7.79	1.34	–	–	–	–	–	–	–
MW-3	1/7/1997	6.62	2.51	**0.05**	**1.0**	<0.5	<0.5	<0.5	–	–
MW-3	7/12/1997	7.83	1.30	–	–	–	–	–	–	–
MW-3	1/26/1998	6.60	2.53	<0.05	**0.8**	<0.5	<0.5	<0.5	–	–
MW-3	7/3/1998	7.48	1.65	–	–	–	–	–	–	–
MW-3	1/13/1999	7.63	1.50	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-3	9/27/1999	7.94	1.19	–	–	–	–	–	–	–
MW-3	1/28/2000	7.12	2.01	<0.05	<0.5	<0.5	<0.5	<0.5	–	<5.0
MW-3	6/5/2003	7.53	4.23	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-3	11/19/2003	7.83	3.93	**0.16**	<0.54	<0.54	<0.55	<1.6	–	–
MW-3	6/23/2004	7.65	4.11	<0.05	<1.0	<1.0	<1.0	<1.0	–	–
MW-3	12/8/2004	7.53	4.23	<0.050	<0.5	<0.5	<0.5	<0.5	–	–
MW-3	7/20/2005	7.62	4.14	<0.10	<1.0	<1.0	<1.0	<1.0	–	–
MW-3	1/19/2006	6.76	5.00	<0.05	<0.50	<0.50	<0.50	**0.71**	–	–
MW-3	1/25/2007	7.54	4.22	**0.15**	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-3	6/29/2007	7.70	4.06	**0.075**	<0.50	<0.50	<0.50	<0.50	–	**(A)**
MW-3	2/1/2008	6.87	4.89	**0.72**	<0.50	<0.50	<0.50	<0.50	–	**(A)**
MW-3	7/2/2008	7.79	3.97	**0.081**	<0.50	<0.50	<0.50	<0.50	–	**(B)**
MW-3	1/29/2009	7.53	4.23	**0.15**	<0.50	<0.50	<0.50	<0.50	–	<1.0
MW-3	7/23/2009	7.80	3.96	**0.18**	<0.50	<0.50	<0.50	<0.50	–	**1.00 (C)**
MW-3	2/1/2010	6.96	4.80	**0.25**	<0.50	<0.50	<0.50	<0.50	–	**1.30 (D)**

TABLE 1. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR MONITORING WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Well Name	Depth to Groundwater Date	Depth to Groundwater (feet)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Lead (mg/L)	MTBE (µg/L)
MW-4	10/14/1988	8.33	0.74	4.6	1.2	ND	–	2.2	–	–
MW-4	12/29/1989	8.08	0.99	0.5	0.7	ND	ND	ND	ND (1)	–
MW-4	5/28/1992	8.19	0.88	0.27	8.8	1	ND	3.2	0.030 (2)	–
MW-4	9/3/1992	8.37	0.70	0.20	4.5	4.4	ND	1.9	0.022 (2)	–
MW-4	11/24/1992	8.28	0.79	0.14	3.2	3.2	ND	1.0	0.005 (2)	–
MW-4	3/9/1993	7.98	1.09	0.47	10	ND	ND	2.5	ND (1)	–
MW-4	7/21/1993	8.17	0.90	0.28	4.4	5.9	ND	ND	ND(1)	–
MW-4	11/4/1993	8.14	0.93	0.08	1.3	1.6	ND	ND	ND(1)	–
MW-4	2/1/1994	7.79	1.28	0.08	ND	ND	ND	ND	ND(1)	–
MW-4	6/2/1994	7.53	1.54	0.30	3.1	2.9	ND	0.8	ND(1)	–
MW-4	9/1/1994	7.69	1.38	0.12	1.6	ND	ND	ND	ND(1)	–
MW-4	12/13/1994	6.70	2.37	ND	ND	ND	ND	ND	–	–
MW-4	3/8/1995	6.83	2.24	0.09	ND	ND	ND	ND	–	–
MW-4	6/9/1995	7.66	1.41	0.19	ND	ND	ND	ND	–	–
MW-4	9/21/1995	7.93	1.14	0.09	ND	ND	ND	ND	–	–
MW-4	12/18/1995	6.98	2.09	–	–	–	–	–	–	–
MW-4	2/29/1996	6.54	2.53	0.14	1.6	1.0	ND	0.6	–	–
MW-4	7/15/1996	7.74	1.33	–	–	–	–	–	–	–
MW-4	1/7/1997	6.46	2.61	0.09	1.0	0.5	<0.5	<0.5	–	–
MW-4	7/12/1997	7.82	1.25	–	–	–	–	–	–	–
MW-4	1/26/1998	6.67	2.40	0.09	1.1	0.8	<0.5	<0.5	–	–
MW-4	7/3/1998	7.45	1.62	–	–	–	–	–	–	–
MW-4	1/13/1999	7.51	1.56	0.12	1.1	0.62	<0.5	0.57	–	–
MW-4	9/27/1999	7.88	1.19	–	–	–	–	–	–	–
MW-4*	1/28/2000	7.02	2.05	0.072	<0.5	<0.5	<0.5	<0.5	–	<5.0
MW-5	10/14/1988	8.04	0.89	3.2	ND	ND	–	ND	–	–
MW-5	12/29/1989	7.40	1.53	ND	ND	ND	ND	ND	ND (1)	–
MW-5	5/28/1992	7.53	1.40	ND	ND	ND	ND	ND	0.008 (2)	–
MW-5	9/3/1992	8.02	0.91	ND	ND	ND	ND	ND	0.034 (2)	–

TABLE 1. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR MONITORING WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Well Name	Depth to Groundwater Date	Depth to Groundwater (feet)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Lead (mg/L)	MTBE (µg/L)
MW-5	11/24/1992	7.75	1.18	ND	ND	ND	ND	ND	**0.011 (2)**	–
MW-5	3/9/1993	6.91	2.02	ND	ND	ND	ND	ND	ND (1)	–
MW-5	7/21/1993	7.57	1.36	ND	ND	ND	ND	ND	ND(1)	–
MW-5	11/4/1993	7.77	1.16	ND	ND	ND	ND	ND	ND(1)	–
MW-5	2/1/1994	7.05	1.88	ND	ND	ND	ND	ND	ND(1)	–
MW-5	6/2/1994	7.18	1.75	ND	ND	ND	ND	ND	ND(1)	–
MW-5	9/1/1994	7.53	1.40	ND	ND	ND	ND	ND	–	–
MW-5	3/8/1995	6.67	2.26	ND	ND	ND	ND	ND	–	–
MW-5	6/9/1995	7.33	1.60	ND	ND	ND	ND	ND	–	–
MW-5	9/21/1995	7.67	1.26	ND	ND	ND	ND	ND	–	–
MW-5	12/18/1995	6.62	2.31	–	–	–	–	–	–	–
MW-5	2/29/1996	6.16	2.77	ND	ND	ND	ND	ND	–	–
MW-5	7/15/1996	7.47	1.46	–	–	–	–	–	–	–
MW-5	1/7/1997	6.11	2.82	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-5	7/12/1997	7.61	1.32	–	–	–	–	–	–	–
MW-5	1/26/1998	6.17	2.76	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-5	7/3/1998	7.23	1.70	–	–	–	–	–	–	–
MW-5	1/13/1999	7.27	1.66	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-5	9/27/1999	7.76	1.17	–	–	–	–	–	–	–
MW-5*	1/28/2000	7.17	1.76	<0.05	<0.5	<0.5	<0.5	<0.5	–	<5.0
MW-6	12/29/1989	5.02	1.11	**1.1**	**5.4**	**4.5**	ND	ND	ND (1)	–
MW-6	3/9/1993	5.10	1.03	**2.3**	**2.3**	**2.8**	ND	**3.1**	ND (1)	–
MW-6	7/21/1993	5.23	0.90	**0.59**	ND	**7.6**	ND	ND	ND(1)	–
MW-6	11/4/1993	5.25	0.88	**1.5**	ND	**1.2**	ND	**0.7**	ND(1)	–
MW-6	2/1/1994	5.05	1.08	**1.9**	**2.5**	**3.9**	**1.6**	**1.1**	ND(1)	–
MW-6	6/2/1994	4.49	1.64	**1.3**	ND	**1**	ND	ND	ND(1)	–
MW-6	9/1/1994	4.53	1.60	**2.2**	ND	**1.7**	ND	ND	ND(1)	–
MW-6	12/13/1994	4.27	1.86	**0.66 (3)**	ND	ND	ND	ND	–	–
MW-6	3/8/1995	3.37	2.76	**1.0 (3)**	ND	ND	ND	ND	–	–
MW-6	6/9/1995	4.40	1.73	**1.5**	ND	**3.3**	ND	ND	–	–
MW-6	9/21/1995	4.69	1.44	**0.28**	ND	ND	ND	ND	–	–
MW-6*	12/18/1995	4.42	1.71	–	–	–	–	–	–	–

TABLE 1. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR MONITORING WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Well Name	Depth to Groundwater Date	Depth to Groundwater (feet)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Lead (mg/L)	MTBE (µg/L)
MW-7	12/29/1989	8.35	-3.32	ND	ND	ND	ND	ND	**0.235 (1)**	–
MW-7	3/9/1993	13.60	-8.57	ND	ND	ND	ND	ND	ND (1)	–
MW-7	7/21/1993	12.59	-7.56	ND	ND	ND	ND	ND	ND(1)	–
MW-7	11/4/1993	9.84	-4.81	ND	ND	ND	ND	ND	ND(1)	–
MW-7	2/1/1994	10.38	-5.35	ND	ND	ND	ND	ND	ND(1)	–
MW-7	6/2/1994	10.10	-5.07	ND	ND	ND	ND	ND	ND(1)	–
MW-7	9/1/1994	9.63	-4.60	ND	ND	ND	ND	ND	ND(1)	–
MW-7	12/13/1994	11.27	-6.24	ND	ND	ND	ND	ND	–	–
MW-7	3/7/1995	9.68	-4.65	ND	ND	ND	ND	ND	–	–
MW-7	6/9/1995	9.37	-4.34	ND	ND	ND	ND	ND	–	–
MW-7	9/21/1995	9.43	-4.40	ND	ND	ND	ND	ND	–	–
MW-7	12/18/1995	13.28	-8.25	–	–	–	–	–	–	–
MW-7	2/29/1996	11.70	-6.67	ND	ND	ND	ND	ND	–	–
MW-7	7/15/1996	11.12	-6.09	–	–	–	–	–	–	–
MW-7	1/7/1997	14.35	-9.32	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-7	7/12/1997	15.12	-10.09	–	–	–	–	–	–	–
MW-7	1/26/1998	15.28	-10.25	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-7	7/3/1998	14.10	-9.07	–	–	–	–	–	–	–
MW-7	1/13/1999	14.55	-9.52	<0.05	<0.5	<0.5	<0.5	<0.5	–	–
MW-7	9/27/1999	14.03	-9.00	–	–	–	–	–	–	–
MW-7*	1/28/2000	7.47	-2.44	<0.05	<0.5	<0.5	<0.5	<0.5	–	<5.0

TABLE 1. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR MONITORING WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Notes:

MTBE = methyl tertiary butyl ether. TPH = total petroleum hydrocarbons.

(1)=Organic Lead, (2)=Total Lead, and (3)=chromatographic peak array does not match gasoline standard.

ND = not detected at laboratory reporting limit. <= less than given laboratory reporting limit.

µg/L = micrograms per liter. mg/L = milligrams per liter. – = not requested.

MSL = mean seal level.

Groundwater elevations prior to 2003 based on the following well casing elevations in feet above MSL:
MW-1 (8.87'), MW-2 (8.14'), MW-3 (9.13'), MW-4 (9.07'), MW-5 (8.93'), MW-6 (6.13') and MW-7 (5.03').

New survey data was obtained on June 23, 2003 by Phelps and Associates Land Surveyors.

June 2003 water levels were measured on June 5, 2003.

June 2004 water levels were measured on June 22, 2004.

December 2004 water levels were measured on December 8, 2004.

* = Removed from sampling program.

(A) = concentrations of tert-Butyl alcohol (TBA) reported at 120 µg/l.

(B) = concentrations of tert-Butyl alcohol (TBA) reported at 151 µg/l.

(C) = concentrations of tert-Butyl alcohol (TBA) reported at 122 µg/l.

(D) = concentrations of tert-Butyl alcohol (TBA) reported at 135 µg/l.

TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR VAPOR EXTRACTION WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Sample ID	Depth to Groundwater Date	Depth to Groundwater (feet)	Top of Casing Elevation (feet, MSL)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Other Oxygenates & Lead Scavengers (µg/L)
VRW-1	11/3/1993	–	–	–	3	1600	19	1.1	16	-	-
VRW-1	6/10/2003	7.31	11.18	3.87	0.44	5.9	<0.5	<0.5	1.9	-	-
VRW-1	11/19/2003	7.33	11.18	3.85	1.2	19	<0.54	<0.55	6.3	-	-
VRW-1	6/22/2004	7.32	11.18	3.86	0.32	3.23	<1.0	<1.0	3.36	-	-
VRW-1	12/9/2004	6.93	11.18	4.25	0.32	8.0	<3	<3	3.7	-	-
VRW-1	7/22/2005	7.25	11.18	3.93	0.69	5.35	1.27	<0.50	3.66	-	-
VRW-1	1/19/2006	6.63	11.18	4.55	0.53	6.98	1.41	<0.50	3.18	-	-
VRW-1	1/25/2007	7.34	11.18	3.84	0.32	260	0.97	<0.50	2.43	1.31	-
VRW-1	6/28/2007	7.30	11.18	3.88	0.17	2.19	0.76	<0.50	1.83	1.26	-
VRW-1	1/31/2008	6.67	11.18	4.51	0.77	20.5	3.75	<0.50	6.82	2.45	-
VRW-1	7/1/2008	7.35	11.18	3.83	0.75	11.8	3.73	<0.50	6.41	1.13	(B)
VRW-1	1/28/2009	7.14	11.18	4.04	<0.050	1.12	1.26	<0.50	1.56	<1.0	
VRW-1	7/22/2009	7.40	11.18	3.78	0.38	1.06	0.69	<0.50	1.11	1.33	(E)
VRW-1	2/2/2010	6.70	11.18	4.48	0.90	8.95	2.42	<1.0	4.76	<2.0	
VRW-2	11/4/1993	–	–	–	7.2	3,300	600	2.4	870	-	-
VRW-2	5/17/2002	–	–	–	2.8	471	<10	<10	<10	<20	<10 to <20
VRW-2	6/9/2003	6.87	11.08	4.21	0.47	38	2.8	<1.0	<1.0	-	-
VRW-2	11/19/2003	7.00	11.08	4.08	1.3	51	<0.54	<0.55	4.0	-	-
VRW-2	6/25/2004	7.00	11.08	4.08	0.24	274	4.10	4.11	8.22	-	-
VRW-2	12/9/2004	6.45	11.08	4.63	<0.050	9.6	4.2	2.5	4.3	-	-
VRW-2	7/21/2005	6.93	11.08	4.15	2.1	102	1.43	0.84	3.81	-	-
VRW-2	1/18/2006	5.83	11.08	5.25	3.8	280	<2.5	3.81	7.54	-	-
VRW-2	1/25/2007	6.94	11.08	4.14	1.0	62.3	<2.5	<2.5	3.56	<5.0	-
VRW-2	6/28/2007	7.02	11.08	4.06	0.45	41.0	<2.5	<2.5	3.83	<5.0	-
VRW-2	1/31/2008	6	11.08	5.08	1.4	80.1	2.31	1.25	3.57	1.87	-
VRW-2	7/1/2008	7.15	11.08	3.93	1.5	73.2	2.04	<1.0	4.52	2.15	-
VRW-2	1/28/2009	6.71	11.08	4.37	0.54	46.2	2.10	<0.50	3.76	<1.0	-
VRW-2	7/22/2009	7.10	11.08	3.98	1.1	12.7	1.06	<1.0	2.79	2.38	-
VRW-2	2/2/2010	6.06	11.08	5.02	1.9	62.8	<2.5	<2.5	<2.5	<5.0	-

TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR VAPOR EXTRACTION WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Sample ID	Depth to Groundwater Date	Depth to Groundwater (feet)	Top of Casing Elevation (feet, MSL)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Other Oxygenates & Lead Scavengers (µg/L)
VRW-3	11/4/1993	–	–	–	5.7	120	41	1.1	380	-	-
VRW-3	5/17/2002	–	–	–	0.42	10.9	<0.5	<0.5	1.07	<1.0	<0.50 to <1.0
VRW-3	6/9/2003	7.41	11.62	4.21	0.061	4.8	<0.5	<0.5	<0.5	-	-
VRW-3	11/19/2003	7.48	11.62	4.14	0.16	1.7	<0.54	<0.55	2.7	-	-
VRW-3	6/25/2004	7.58	11.62	4.04	0.12	2.00	<0.50	<0.50	1.00	-	-
VRW-3	12/10/2004	6.34	11.62	5.28	0.22	27	3.7	1.0	3.1	-	-
VRW-3	7/22/2005	7.50	11.62	4.12	0.11	<1.0	<1.0	<1.0	2.02	-	-
VRW-3	1/18/2006	6.37	11.62	5.25	0.18	230	<0.50	<0.50	1.46	-	-
VRW-3	1/26/2007	7.50	11.62	4.12	0.071	1.68	<0.50	<0.50	<0.50	<1.0	-
VRW-3	6/28/2007	7.60	11.62	4.02	<0.050	<0.50	<0.50	<0.50	<0.50	<1.0	-
VRW-3	1/31/2008	6.50	11.62	5.12	<0.050	1.01	<0.50	<0.50	<0.50	<1.0	-
VRW-3	7/1/2008	7.66	11.62	3.96	0.10	<0.50	<0.50	<0.50	<0.50	<1.0	-
VRW-3	1/28/2009	7.19	11.62	4.43	<0.050	<0.50	<0.50	<0.50	2.26	<1.0	-
VRW-3	7/22/2009	7.64	11.62	3.98	0.26	<0.50	<0.50	<0.50	1.16	<1.0	-
VRW-3	2/2/2010	6.45	11.62	5.17	0.28	<0.50	<0.50	<0.50	<0.50	<1.0	(L)
VRW-4	11/4/1993	–	–	–	9.0	4,400	900	5.4	990	-	-
VRW-4	5/15/2002	–	–	–	11	4,270	741	512	1,130	<50	<25 to <50
VRW-4	6/5/2003	7.01	11.33	4.32	2.2	1,200	100	12	89	-	-
VRW-4	11/19/2003	7.44	11.33	3.89	1.7	210	2.4	<2.2	36	-	-
VRW-4	6/22/2004	7.20	11.33	4.13	14	4,540	611	739	1,170	-	-
VRW-4	12/8/2004	6.99	11.33	4.34	2.7	780	68	90	160	-	-
VRW-4	7/20/2005	7.12	11.33	4.21	19	3,740	381	480	643	-	-
VRW-4	1/19/2006	6.29	11.33	5.04	7.8	1,670	196	270	324	-	-
VRW-4	1/26/2007	7.06	11.33	4.27	1.4	163	<25	<25	25.2	<50	-
VRW-4	6/28/2007	6.99	11.33	4.34	0.62	60.8	3.81	3.72	18.7	<5.0	-
VRW-4	1/31/2008	6.20	11.33	5.13	0.75	26.0	3.21	<2.5	15.6	<5.0	-
VRW-4	7/1/2008	7.32	11.33	4.01	0.77	16.8	2.86	<0.50	13.3	<1.0	-
VRW-4	1/29/2009	7.02	11.33	4.31	0.89	45.5	3.16	1.75	13.2	<1.0	-
VRW-4	7/22/2009	7.26	11.33	4.07	0.91	16.1	2.42	<1.0	12.4	<2.0	(F)
VRW-4	2/1/2010	6.40	11.33	4.93	2.5	481	26.2	45.2	61.1	<10	

TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR VAPOR EXTRACTION WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Sample ID	Depth to Groundwater Date	Depth to Groundwater (feet)	Top of Casing Elevation (feet, MSL)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Other Oxygenates & Lead Scavengers (µg/L)
VRW-5	11/4/1993	–	–	–	0.90	68	33	2.5	32	-	-
VRW-5	5/16/2002	–	–	–	0.87	44.3	<5.0	<5.0	<5.0	<10	<5.0 to <10
VRW-5	6/9/2003	7.33	11.56	4.23	0.93	90	<1.0	14	0.16	-	-
VRW-5	11/19/2003	7.53	11.56	4.03	2.9	250	<1.1	24	41	-	-
VRW-5	6/23/2004	7.47	11.56	4.09	0.72	40.5	<1.0	1.17	8.04	-	-
VRW-5	12/10/2004	7.11	11.56	4.45	0.72	60	10	<3	33	-	-
VRW-5	7/21/2005	7.38	11.56	4.18	1.6	102	3.83	4.62	12.4	-	-
VRW-5	1/19/2006	6.29	11.56	5.27	1.8	65.4	<2.5	31.4	33.4	-	-
VRW-5	1/25/2007	7.40	11.56	4.16	NA	NA	NA	NA	NA	NA	NA
VRW-5	6/29/2007	7.50	11.56	4.06	0.69	35.4	2.55	<2.5	5.62	<5.0	NA
VRW-5	2/1/2008	6.49	11.56	5.07	0.87	33.7	<2.5	15.2	10.5	<5.0	NA
VRW-5	1/28/2009	7.17	11.56	4.39	0.72	110	3.53	5.00	9.00	<1.0	NA
VRW-5	7/23/2009	7.54	11.56	4.02	1.6	11.8	<1.0	<1.0	3.93	<2.0	(G)
VRW-6	11/4/1993	–	–	–	0.41	6.6	1.0	ND	31	-	-
VRW-6	5/15/2002	–	–	–	0.73	178	4.58	1.41	6.10	<1.0	<0.50 to <1.0
VRW-6	6/6/2003	7.21	11.43	4.22	<0.05	<0.5	<0.5	<0.5	<0.5	-	-
VRW-6	11/19/2003	7.39	11.43	4.04	0.21	13	<0.54	1.0	2.5	-	-
VRW-6	6/23/2004	7.36	11.43	4.07	0.42	43.4	3.60	1.69	13.0	-	-
VRW-6	12/9/2004	6.71	11.43	4.72	0.14	8.0	21	<0.5	3.6	-	-
VRW-6	7/21/2005	7.32	11.43	4.11	0.33	18.3	1.13	0.95	5.05	-	-
VRW-6	1/19/2006	5.85	11.43	5.58	0.13	3.96	<0.50	<0.50	1.25	-	-
VRW-6	1/25/2007	7.28	11.43	4.15	0.20	13.5	0.72	0.56	2.67	<1.0	-
VRW-6	6/28/2007	7.41	11.43	4.02	0.081	7.37	<0.50	<0.50	1.32	<1.0	(A)
VRW-6	2/1/2008	NM	11.43	NM	1.8	212	10.2	8.05	17.7	<2.0	(A)
VRW-6	7/2/2008	7.51	11.43	3.92	0.18	4.80	<0.50	<0.50	1.72	<1.0	(C)
VRW-6	7/23/2009	NM	11.43	NM	0.21	<0.50	<0.50	<0.50	<0.50	<1.0	(H)
VRW-6	2/1/2010	6.65	11.43	4.78	0.32	7.97	<0.50	<0.50	1.26	<1.0	(M)

TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR VAPOR EXTRACTION WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Sample ID	Depth to Groundwater Date	Depth to Groundwater (feet)	Top of Casing Elevation (feet, MSL)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Other Oxygenates & Lead Scavengers (µg/L)
VRW-7	11/4/1993	--	--	--	0.10	ND	ND	ND	ND	-	-
VRW-7	5/16/2002	--	--	--	1.6	28.9	0.980	<0.50	<0.50	<1.0	<0.50 to <1.0
VRW-7	6/6/2003	7.47	11.70	4.23	0.36	19	1.3	<0.5	2.2	-	-
VRW-7	11/19/2003	7.78	11.70	3.92	1.1	14	<0.54	1.7	5.6	-	-
VRW-7	6/22/2004	7.61	11.70	4.09	1.3	130	8.06	9.81	15.9	-	-
VRW-7	12/9/2004	7.54	11.70	4.16	0.34	28	<3	<3	5.0	-	-
VRW-7	7/21/2005	7.54	11.70	4.16	1.7	48.1	2.76	2.56	6.94	-	-
VRW-7	1/19/2006	6.70	11.70	5.00	1.6	86.8	3.63	6.89	9.04	-	-
VRW-7	1/25/2007	7.46	11.70	4.24	NA	NA	NA	NA	NA	NA	NA
VRW-7	6/28/2007	7.62	11.70	4.08	NA	NA	NA	NA	NA	NA	NA
VRW-7	2/1/2008	6.70	11.70	5.00	0.47	21.3	<5.0	<5.0	<5.0	<10	NA
VRW-7	7/2/2008	7.70	11.70	4.00	0.38	2.13	<0.50	<0.50	2.60	<1.0	(D)
VRW-7	1/29/2009	7.47	11.70	4.23	0.44	8.67	<0.50	<0.50	2.30	<1.0	
VRW-7	7/23/2009	7.69	11.70	4.01	0.51	2.87	<0.50	<0.50	<0.50	<1.0	(I)
VRW-7	2/1/2010	6.82	11.70	4.88	0.62	31.6	1.67	2.52	3.18	<2.0	(N)
VRW-8	11/4/1993	--	--	--	5.9	460	54	ND	53	-	-
VRW-8	5/16/2002	--	--	--	3.3	248	16.0	<10	<10	<20	<10 to <20
VRW-8	6/6/2003	7.42	11.62	4.20	1.8	70	10	11	6.1	-	-
VRW-8	11/19/2003	7.85	11.62	3.77	3.6	36	<2.7	<2.7	4.3	-	-
VRW-8	6/23/2004	7.56	11.62	4.06	2.1	115	11.8	<5.0	18.2	-	-
VRW-8	12/9/2004	7.41	11.62	4.21	1.3	30	9.0	<3	7.6	-	-
VRW-8	7/21/2005	7.49	11.62	4.13	4.1	24.8	3.44	<2.5	7.34	-	-
VRW-8	1/19/2006	6.73	11.62	4.89	4.8	18.1	4.26	<2.5	8.30	-	-
VRW-8	1/25/2007	7.41	11.62	4.21	1.3	10.7	<2.5	<2.5	6.70	<5.0	-
VRW-8	6/29/2007	7.60	11.62	4.02	0.64	4.76	<2.5	<2.5	3.85	<5.0	-
VRW-8	2/1/2008	6.85	11.62	4.77	3.1	15.1	2.9	<2.5	9.77	<5.0	-
VRW-8	7/2/2008	7.73	11.62	3.89	2.0	11.6	<2.5	<2.5	<2.5	<5.0	-
VRW-8	1/29/2009	7.43	11.62	4.19	0.84	7.73	2.04	<0.50	7.52	<1.0	-
VRW-8	7/23/2009	7.71	11.62	3.91	2.4	22.2	<1.0	<1.0	8.18	<2.0	(J)
VRW-8	2/1/2010	6.90	11.62	4.72	1.8	4.03	2.02	<1.0	5.08	<2.0	(O)

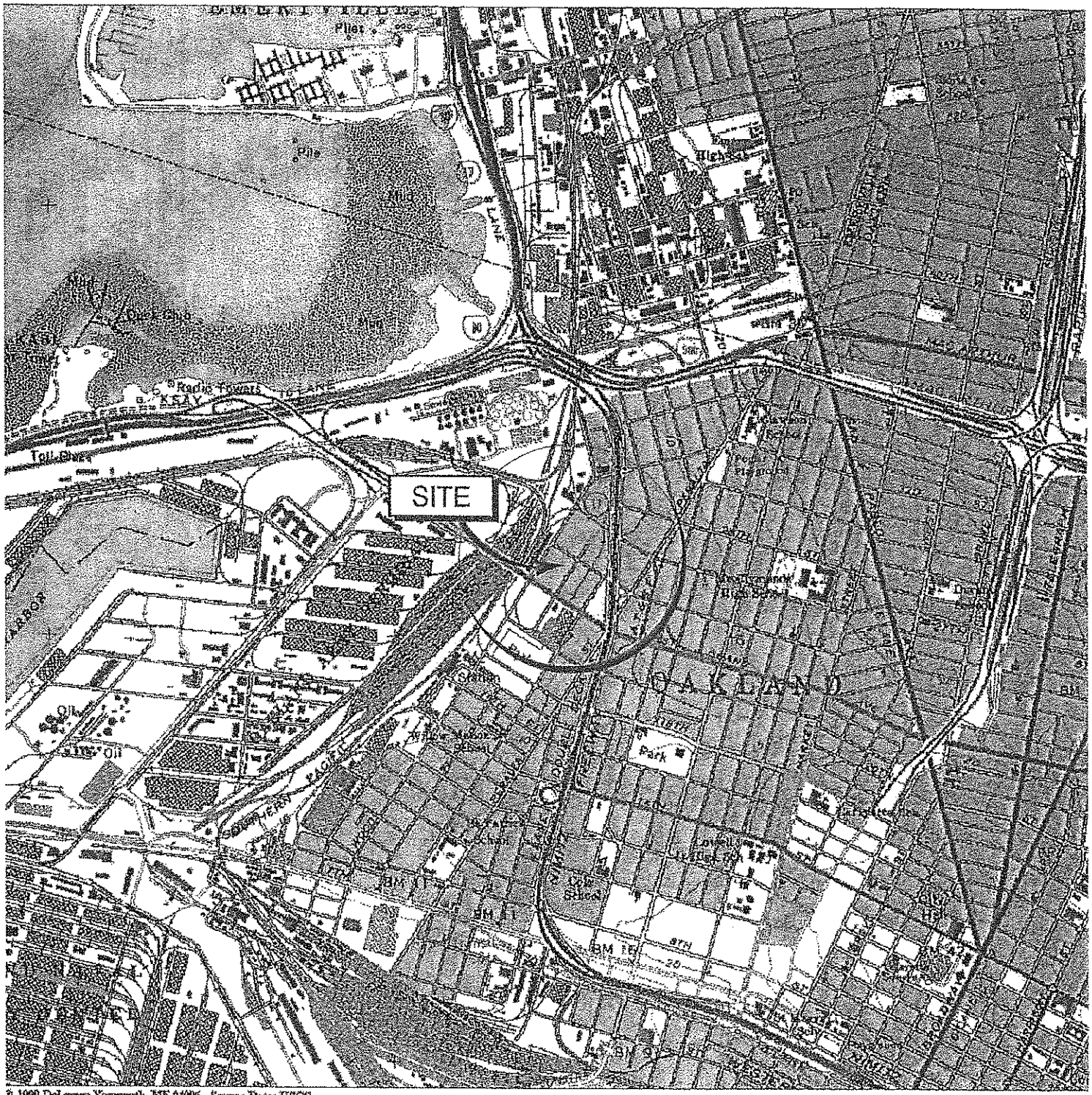
TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR VAPOR EXTRACTION WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Sample ID	Depth to Groundwater Date	Depth to Groundwater (feet)	Top of Casing Elevation (feet, MSL)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Other Oxygenates & Lead Scavengers (µg/L)
VRW-9	11/4/1993	–	–	–	0.47	36	18	ND	1.0	-	-
VRW-9	5/16/2002	–	–	–	0.080	0.990	2.00	<0.50	5.93	<1.0	<0.50 to <1.0
VRW-9	6/6/2003	7.67	11.87	4.20	0.58	10	4.4	4.9	<0.50	-	-
VRW-9	11/19/2003	8.01	11.87	3.86	0.86	<1.1	<1.1	<1.1	5.5	-	-
VRW-9	6/22/2004	7.76	11.87	4.11	0.61	<1.0	1.35	<1.0	5.55	-	-
VRW-9	12/9/2004	7.51	11.87	4.36	0.57	8.8	10	<0.5	5.5	-	-
VRW-9	7/21/2005	7.71	11.87	4.16	0.66	<1.0	<1.0	<1.0	2.83	-	-
VRW-9	1/19/2006	6.94	11.87	4.93	1.0	2.04	<1.0	<1.0	4.91	-	-
VRW-9	1/26/2007	7.65	11.87	4.22	0.52	<1.0	1.01	<1.0	3.53	<2.0	-
VRW-9	6/29/2007	7.81	11.87	4.06	0.38	<0.50	<0.50	<0.50	2.27	<1.0	-
VRW-9	7/2/2008	7.93	11.87	3.94	0.53	<0.50	<0.50	<0.50	1.85	<1.0	-
VRW-9	1/29/2009	7.60	11.87	4.27	0.24	1.53	1.03	<0.50	4.04	<1.0	-
VRW-9	7/23/2009	7.91	11.87	3.96	0.80	<0.50	<0.50	<0.50	1.60	<1.0	(K)
VRW-9	2/1/2010	7.01	11.87	4.86	0.95	1.71	1.13	<1.0	4.00	<2.0	

mg/L = milligrams per liter
µg/L = micrograms per liter
na = not analyzed.
ND = not detected above laboratory reporting limits.
MSL = Mean Sea Level
< = less than the specified laboratory reporting limit
June 2004 groundwater elevations were collected on June 22, 2004.
December 2004 groundwater elevations were collected on December 8, 2004.
(A) = concentrations of tert-Butyl alcohol reported at 51.2 µg/l.
(B) = concentrations of tert-Butyl alcohol reported at 53.3 µg/l.
(C) = concentrations of tert-Butyl alcohol reported at 54.3 µg/l.
(D) = concentrations of tert-Butyl alcohol reported at 90.4 µg/l.
(E) = concentrations of tert-Butyl alcohol reported at 42.5 µg/l.
(F) = concentrations of tert-Butyl alcohol reported at 33.7 µg/l.
(G) = concentrations of tert-Butyl alcohol reported at 35.2 µg/l.
(H) = concentrations of tert-Butyl alcohol reported at 28.6 µg/l.
(I) = concentrations of tert-Butyl alcohol reported at 89.5 µg/l.
(J) = concentrations of tert-Butyl alcohol reported at 62.6 µg/l.
(K) = concentrations of tert-Butyl alcohol reported at 62.1 µg/l.
(L) = concentrations of tert-Butyl alcohol reported at 41.8 µg/l.
(M) = concentrations of tert-Butyl alcohol reported at 48.8 µg/l.
(N) = concentrations of tert-Butyl alcohol reported at 61.4 µg/l.
(O) = concentrations of tert-Butyl alcohol reported at 57.5 µg/l.

PLATES



© 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS 700 ft Scale: 1 : 24,000 Detail: 13-6 Datum: NAD27

NORTH

APPROXIMATE SCALE (FEET)

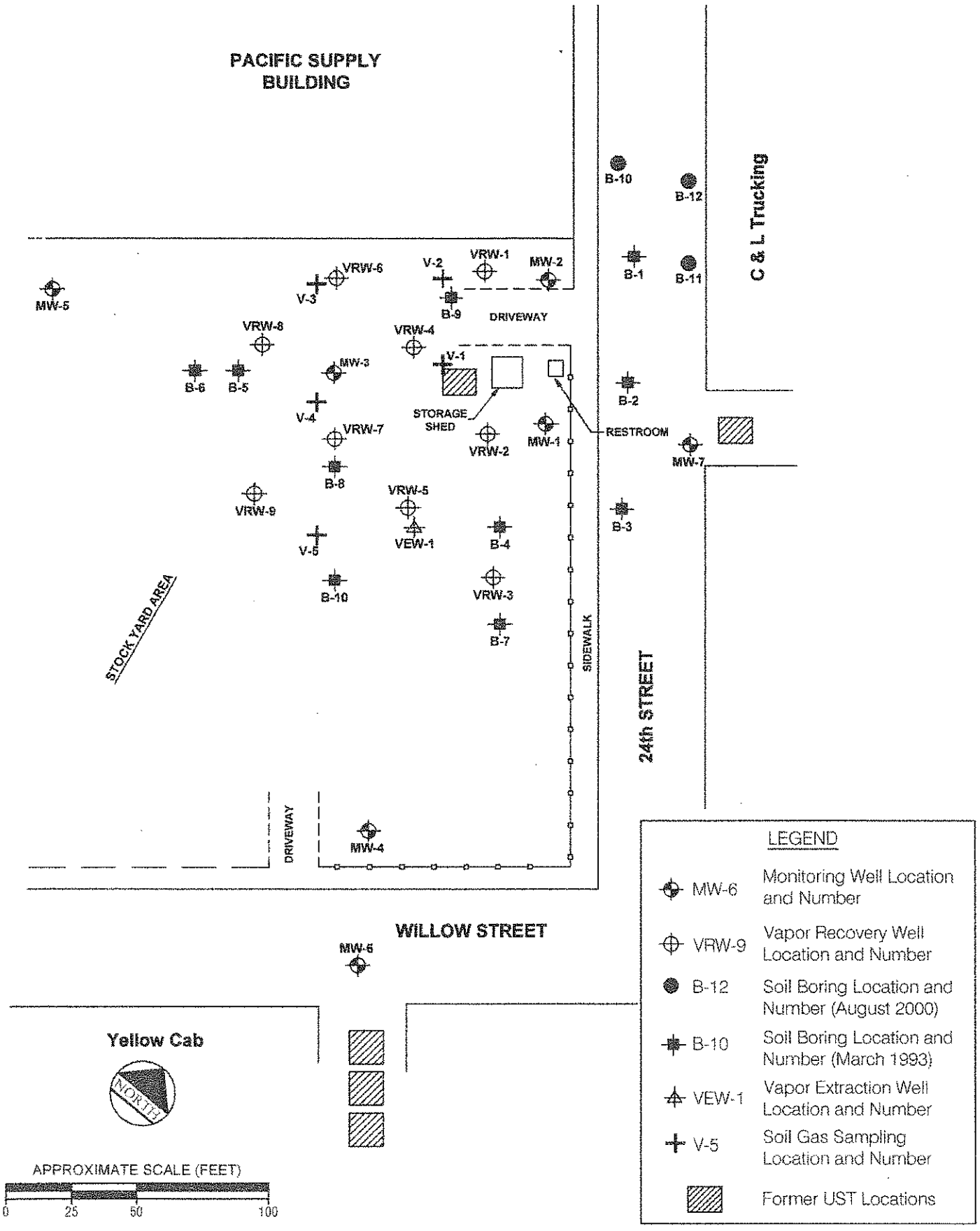
0 1000 2000 4000

Brunsing Associates, Inc.
5803 Skylane Blvd., Suite A
Windsor, California 95492
Tel: (707) 838-3027

Job No.: 029.2
Appr.:
Date: 1/8/04

VICINITY MAP
PACIFIC SUPPLY COMPANY
Oakland, California

PLATE
1

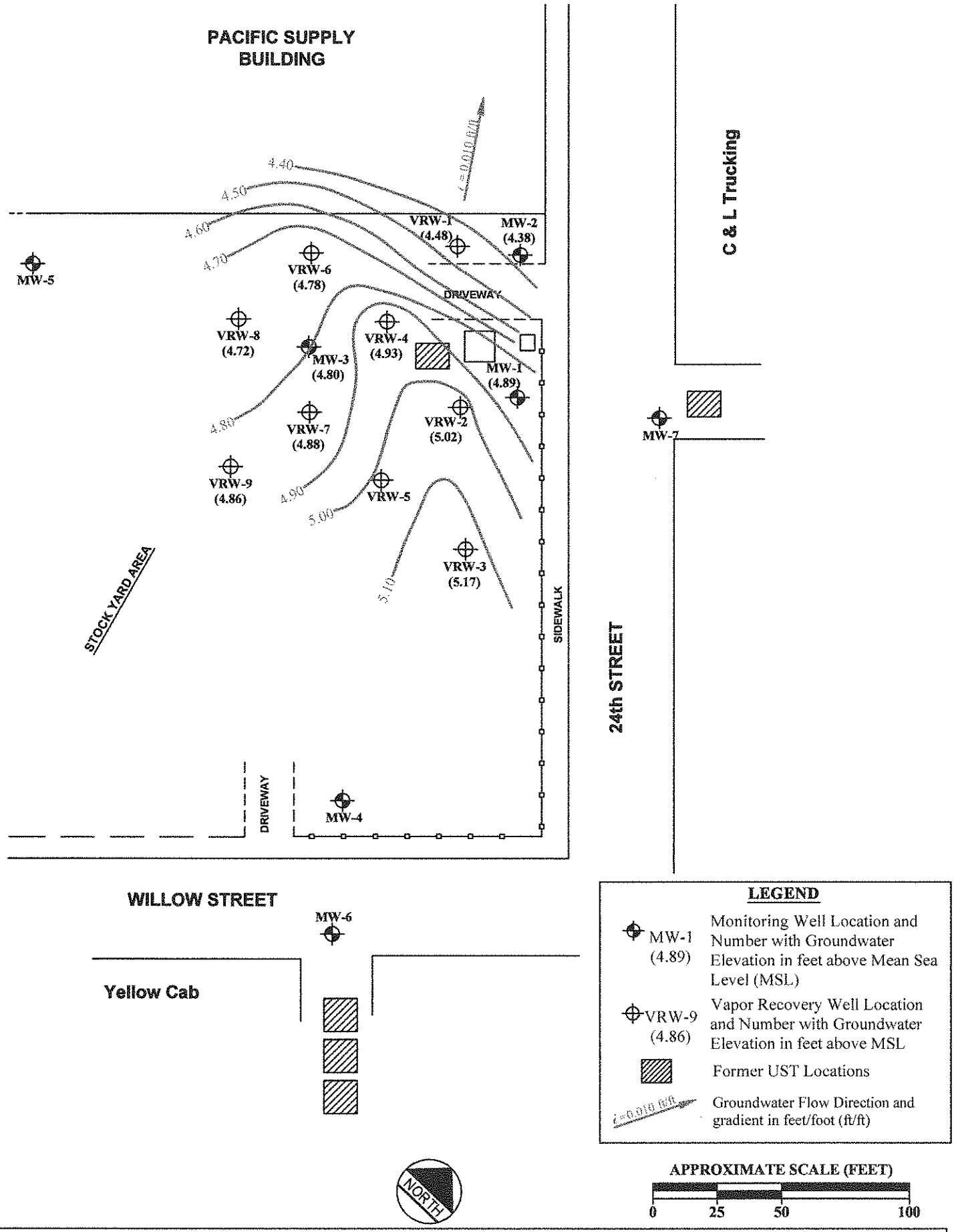


Brunsing Associates, Inc.
5468 Skylane Blvd., Suite 201
Santa Rosa, California 95403
Tel: (707) 638-3027

Job No.: 29
Appr.:
Date: 7/24/03

SITE MAP
PACIFIC SUPPLY COMPANY
1734 24th Street
Oakland, California

PLATE
2



Brunsing Associates, Inc.
5468 Skylane Blvd., Suite 201
Santa Rosa, California 95403
Tel: (707) 838-3027

Job No.: 029
Appr.:
Date: 03/23/10

GROUNDWATER ELEVATIONS
February 1, 2010
PACIFIC SUPPLY COMPANY
1734 24th Street
Oakland, California

PLATE
3

APPENDIX A
Monitoring Well Sampling Protocol and Field Reports

Groundwater Sampling Protocol

Monitoring Wells

Prior to purging a monitoring well, groundwater levels are measured with a Solinst electric depth measurement device, or an interface probe, in all wells that are to be measured. At sites where petroleum hydrocarbons are possible contaminants, the well is checked for floating product using a clear bailer, a steel tape with water/oil paste, or an interface probe, during the initial sampling round. If floating product is measured during the initial sampling round or noted during subsequent sampling rounds, floating product measurements are continued.

After the water level and floating product measurements are complete, the monitoring well is purged until a minimum of three casing volumes of water are removed, water is relatively clear of sediment, and pH, conductivity, and temperature measurements of the water become relatively stabile. If the well is purged dry, groundwater samples are collected after the water level in the well recovers to at least 80 percent of the original water column measured in the well prior to sampling, or following a maximum recovery period of two hours. The well is purged using a factory-sealed, disposable, polyethylene bailer, a four-inch diameter submersible Grundfos pump, a two-inch diameter ES-40 purge pump, or a peristaltic pump. The purge water is stored on-site in clean, 55-gallon drums.

A groundwater sample is collected from each monitoring well following re-equilibration of the well after purging. The groundwater sample is collected using a factory-sealed disposable, polyethylene bailer with a sampling port, or a factory-sealed Teflon bailer. A factory provided attachment designed for use with volatile organic compounds (VOCs) is attached to the polyethylene bailer sampling port when collecting samples to be analyzed for VOCs. The groundwater sample is transferred from the bailer into sample container(s) that are obtained directly from the analytical laboratory.

The sample container(s) is labeled with a self-adhesive tag. The following information is included on the tag:

- Project number
- Sample number
- Date and time sample is collected
- Initials of sample collector(s).

Individual log sheets are maintained throughout the sampling operations. The following information is recorded:

- Sample number
- Date and time well sampled and purged
- Sampling location
- Types of sampling equipment used
- Name of sampler(s)
- Volume of water purged.

Following collection of the groundwater sample, the sample is immediately stored on blue ice in an appropriate container. A chain-of-custody form is completed with the following information:

- Date the sample was collected
- Sample number and the number of containers
- Analyses required
- Remarks including preservatives added and any special conditions.

The original copy of the chain-of-custody form accompanies the sample containers to a California-certified laboratory. A copy is retained by BAI and placed in company files.

Sampling equipment including thermometers, pH electrodes, and conductivity probes are cleaned both before and after their use at the site. The following cleaning procedures are used:

- Scrub with a potable water and detergent solution or other solutions deemed appropriate using a hard bristle brush
- Rinse with potable water
- Double-rinse with organic-free or deionized water
- Package and seal equipment in plastic bags or other appropriate containers to prevent contact with solvents, dust, or other contaminants.

In addition, the pumps are cleaned by pumping a potable water and detergent solution and deionized water through the system. Cleaning solutions are contained on-site in clean 55-gallon drums.

Domestic and Irrigation Wells

Groundwater samples collected from domestic or irrigation wells are collected from the spigot that is the closest to the well. Prior to collecting the sample, the spigot is allowed to flow for at least 5 minutes to purge the well. The sample is then collected directly into laboratory-supplied containers, sealed, labeled, and stored on blue ice in an appropriate container, as described above. A chain-of-custody form is completed and submitted with the samples to the analytical laboratory.

BRUNSING ASSOCIATES, INC.

SCANNED 2/4/10

FIELD REPORT

PROJECT NUMBER: 29	PROJECT NAME: Pacific Supply	
TECHNICIAN: ES	DESCRIPTION: Groundwater Sampling	
DATE: 2-1-10	VEHICLE USED: 2006 Ranger	TOTAL MILEAGE: 72.5

TIME	DESCRIPTION OF WORK:
0745	Arrive @ shop
	load up equipment and supplies
0745	leave to site
0902	Arrive @ site
	- check in @ front desk
	- Unload equipment + supplies
	- locate, identify, and open monitoring wells, bail and standing H2o from well boxes
	- Perform waterlevel measurements @ mw-1, -2 and mw-3 vew-1, vew-2, -3, -4, -6, -7, -8 and vew-9. (2 rounds)
	- Set up + perform groundwater sampling @ vew-4, vew-6, vew-7, vew-8, vew-9 and mw-3D
	- Store purged groundwater in drums
	- Decon sampling equipment + supplies
	- Close well covers and caps securely
	Complete coc and field report
	load up supplies + equipment
1539	leave site
1608	to motel
	- Unload equipment and supplies
	- Store sampler
1630	Done
	4 drums full purged H2o

WATER LEVELS

SHEET 2 OF ____

PROJECT: Pacific Supply PROJECT NUMBER: 29

INSTRUMENT TYPE: WLP INITIALS: ED, DATE: 2-1-10

WELL NUMBER	DEPTH TO PRODUCT	DISTANCE TO WATER	TIME (24 HOUR)	EQUILIBRATED (CHECK FOR YES)	NOTES
MW-1	-	6.58	0951		
MW-2	-	6.35	0952		
MW-3	-	6.95	0957		
VRW-1	-	6.69	0953		
VRW-2	-	6.05	1002		
VRW-3	-	6.45	0950		
VRW-4	-	6.39	0955		
VRW-5	-	-	-		INACCESSIBLE
VRW-6	-	6.65	0956		
VRW-7	-	6.82	1000		
VRW-8	-	6.89	0958		
VRW-9	-	7.00	0959		
MW-1	-	6.58	1004	✓	
MW-2	-	6.42	1006	✓	
MW-3	-	6.96	1009	✓	
VRW-1	-	6.70	1005	✓	
VRW-2	-	6.06	1007	✓	
VRW-3	-	6.45	1003	✓	
VRW-4	-	6.40	1008	✓	
VRW-5	-	-	-		
VRW-6	-	6.65	1010	✓	
VRW-7	-	6.82	1013	✓	
VRW-8	-	6.90	1011	✓	
VRW-9	-	7.01	1012	✓	
MW-2	-	6.42	1014	✓	

WELL SAMPLING

SHEET 3 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # mw-3 PRECIP. IN LAST 5 DAYS: ✓ WIND DATE: 2-1-10

STARTING TIME: 1216 FINISHING TIME: 1247 INITIALS: ED

CALCULATION OF PURGE VOLUME

2" WELL	DEPTH:	16.00	- D.T.W.	6.96	= H20 COLUMN:	9.04	X 0.5 =	4.52	GALLONS
4" WELL	DEPTH:	/	- D.T.W.	/	= H20 COLUMN:	/	X 2.0 =	/	

THEREFORE TOTAL PURGE GALLONS EQUALS 4.5

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1220	1.5	8.07	3.03 µS	20.0 °C	Cloudy, green/brown, silt, odor
1226	3.0	7.58	2.69	20.2	Cloudy, green/brown, silt, odor
1232	4.5	7.40	2.61	20.6	Cloudy, green/brown, silt, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1233 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1246	7.25

NOTES:

WELL SAMPLING

SHEET 4 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # VRW-4 PRECIP. IN LAST 5 DAYS: ✓ WIND DATE: 2-1-10

STARTING TIME: 1250 FINISHING TIME: 1333 INITIALS: ED

CALCULATION OF PURGE VOLUME

2" WELL	DEPTH:	/	- D.T.W.	/	= H20 COLUMN:	/	X 0.5 =	/	GALLONS
4" WELL	DEPTH:	20.00	- D.T.W.	6.90	= H20 COLUMN:	13.6	X 2.0 =	27.2	

THEREFORE TOTAL PURGE GALLONS EQUALS 27.25

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1259	9	7.55	1176 µS	20.3 °C	Cloudy, green brown, silt, odor
1306	17	7.22	1843	21.1	Cloudy green/brown, silt, odor
1313	25	7.28	1660	20.8	Cloudy green/brown; silt, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1315 DID WELL GO DRY? NO

WATER LEVELS:		NOTES:
TIME	D.T.W.	
1332	11.05	

WELL SAMPLING

SHEET 5 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # VAW-6 PRECIP. IN LAST 5 DAYS: ✓ WIND DATE: 2-1-10

STARTING TIME: 1100 FINISHING TIME: 1135 INITIALS: ED

CALCULATION OF PURGE VOLUME

2" WELL	DEPTH:	/	- D.T.W.	/	= H20 COLUMN:	/	X 0.5 =	/	GALLONS
4" WELL	DEPTH:	20.00	- D.T.W.	6.65	= H20 COLUMN:	13.35	X 2.0 =	26.7	

THEREFORE TOTAL PURGE GALLONS EQUALS 27

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	p H	CONDUCTIVITY	TEMP.	OBSERVATIONS
1109	9	6.50	777 µS	20.4 °C	Cloudy, dark, black, silt, odor
1114	15	7.06	1584	19.3	Cloudy, dark grey, silt, odor
1121	20	7.38	1759	20.2	Cloudy dark grey/brown, silt, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1122 DID WELL GO DRY? Yes

WATER LEVELS: TIME	D.T.W.
1134	16.17

NOTES:

WELL SAMPLING

SHEET 6 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # VBW-7 PRECIP. IN LAST 5 DAYS: ✓ WIND DATE: 2-4-10

STARTING TIME: 1130 FINISHING TIME: 1215 INITIALS: ED

CALCULATION OF PURGE VOLUME FOR 3 WELL CASINGS

2" WELL DEPTH: / - D.T.W. / = H20 COLUMN: / X 0.5 = /

4" WELL DEPTH: 20.00 - D.T.W. 6.82 = H20 COLUMN: 13.18 X 2.0 = 26.36

THEREFORE TOTAL PURGE GALLONS EQUALS 26.25 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1147	10	7.42	3.20 mS	21.1 °C	Cloudy, brown/green, silt, odor, sheen
1154	13	7.50	3.19	18.8	Cloudy, brown/green, silt, odor, sheen
1159	15	7.45	3.37	21.3	Cloudy, brown/green, silt, odor, sheen

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, ~~TPH-Diesel~~, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1200 DID WELL GO DRY? yes

WATER LEVELS: TIME	D.T.W.
12:14	12.85

NOTES:

WELL SAMPLING

SHEET 1 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # VRW-8 PRECIP. IN LAST 5 DAYS: ✓ WIND DATE: 2-1-10

STARTING TIME: 1350 FINISHING TIME: 1432 INITIALS: ED

CALCULATION OF PURGE VOLUME FOR 3 WELL CASINGS

2" WELL DEPTH: / - D.T.W. / = H20 COLUMN: / X 0.5 = /

4" WELL DEPTH: 20.00 - D.T.W. 6.90 = H20 COLUMN: 13.1 X 2.0 = 26.2

THEREFORE TOTAL PURGE GALLONS EQUALS 26.25

GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1358	9	8.17	2.45 µS	18.6 °C	Cloudy, green/brown, silt, odor
1406	18	7.11	1351	19.3	Cloudy, green/brown, silt, odor
1414	26.25	7.13	1363	18.4	Cloudy, green/brown, silt, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, ~~TPH-Diesel~~, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1415 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1430	6.92

NOTES:

WELL SAMPLING

SHEET 8 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # MW-9 PRECIP. IN LAST 5 DAYS: ✓ WIND DATE: 2-1-10

STARTING TIME: 1445 FINISHING TIME: 1515 INITIALS: ED

CALCULATION OF PURGE VOLUME FOR 3 WELL CASINGS

2" WELL DEPTH: / - D.T.W. / = H20 COLUMN: / X 0.5 = /

4" WELL DEPTH: 20.00 - D.T.W. 7.01 = H20 COLUMN: 12.99 X 2.0 = 25.98

THEREFORE TOTAL PURGE GALLONS EQUALS 26

GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1453	8	7.49	1385 µS	19.8 °C	Cloudy brown/green, silt, odor
1501	16	7.48	1356	19.6	Cloudy brown/green, silt, odor
1509	24	7.50	1339	19.3	Cloudy brown/green, silt, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, ~~TPH-Diesel~~, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1510 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1513	7.10

NOTES:

BRUNSING ASSOCIATES, INC.

FIELD REPORT

PROJECT NUMBER: 29	PROJECT NAME: Pacific Supply	
TECHNICIAN: ED	DESCRIPTION: Ground H2O Sampling	
DATE: 2-2-10	VEHICLE USED: 2006 Ranger	TOTAL MILEAGE: 72

TIME	DESCRIPTION OF WORK:
0730	Load up equipment, leave office
0800	Arrive @ site
	- Unload equipment + supplies
	- Set up + perform groundwater sampling @ MW-1, MW-2, VBW-1, VBW-2, and VBW-3
	- Store purged groundwater in drums, labeled and sealed
	- Close well cover and caps securely
	- Decon'ed sampling equipment + supplies
	- Load up equipment
	Complete COC
1330	Leave site
1449	Arrive @ shop
	- Unload equipment and supplies
	- Submit samples to Lab
	- Complete field report
	Done

WELL SAMPLING

SHEET 10 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # MW-1 PRECIP. IN LAST 5 DAYS: ✓ WIND DATE: 2-2-10

STARTING TIME: 1200 FINISHING TIME: 1231 INITIALS: ED

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 19.00 - D.T.W. 6.58 = H20 COLUMN: 12.42 X 0.5 = 6.21

4" WELL DEPTH: / - D.T.W. / = H20 COLUMN: / X 2.0 = /

THEREFORE TOTAL PURGE GALLONS EQUALS 6.25

GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	p H	CONDUCTIVITY	TEMP.	OBSERVATIONS
1205	2	7.64	856 µS	17.2 °C	Cloudy brown, silt, odor, sheen
1210	4	7.46	768	17.2	Cloudy brown silt, odor, sheen
1214	6.25	7.23	663	17.9	Cloudy brown silt, odor, sheen

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1215 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1230	6.81

NOTES:

WELL SAMPLING

SHEET 1 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # mw-2 PRECIP. IN LAST 5 DAYS: / WIND DATE: 2-2-10

STARTING TIME: 1007 FINISHING TIME: 1053 INITIALS: ED

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: ~~20.00~~ - D.T.W. ~~6.42~~ = H20 COLUMN: _____ X 0.5 = _____

4" WELL DEPTH: 20.00 - D.T.W. 6.42 = H20 COLUMN: 13.58 X 2.0 = 27.16

THEREFORE TOTAL PURGE GALLONS EQUALS 27

GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1021	9	8.36	865 µS	17.4 °C	Cloudy green/brown, silt, odor
1030	18	7.52	713	17.2	Cloudy green/brown, silt, odor
1039	27	7.45	624	16.9	Cloudy green/brown, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1040 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1052	6.50

NOTES:

WELL SAMPLING

SHEET 12 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # VRW-1 PRECIP. IN LAST 5 DAYS: √ WIND DATE: 2-2-10

STARTING TIME: 0920 FINISHING TIME: 1006 INITIALS: ET

CALCULATION OF PURGE VOLUME

2" WELL	DEPTH:	/	- D.T.W.	/	= H2O COLUMN:	/	X 0.5 =	/	GALLONS
4" WELL	DEPTH:	20.00	- D.T.W.	6.70	= H2O COLUMN:	13.3	X 2.0 =	26.6	

THEREFORE TOTAL PURGE GALLONS EQUALS 26.5

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
0931	8	7.44	1115 µS	18.2 °C	Cloudy, green brown, silt, odor
0939	16	7.69	1085	18.3	Cloudy, green brown, silt, odor
0949	26	7.44	1050	18.1	Cloudy, green brown, silt, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 0950 DID WELL GO DRY? NO

WATER LEVELS:		NOTES:
TIME	D.T.W.	
1005	7.30	

WELL SAMPLING

SHEET 13 OF

PROJECT: Pacific Supply PROJECT NUMBER: 29

WELL # VRW-2 PRECIP. IN LAST 5 DAYS: WIND DATE: 2-2-16

STARTING TIME: 1232 FINISHING TIME: 1310 INITIALS: ED

CALCULATION OF PURGE VOLUME

2" WELL	DEPTH:	/	- D.T.W.	/	= H20 COLUMN:	/	X 0.5 =	/	GALLONS
4" WELL	DEPTH:	20.00	- D.T.W.	6.06	= H20 COLUMN:	13.94	X 2.0 =	27.88	

THEREFORE TOTAL PURGE GALLONS EQUALS 28

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1237	9	7.18	564 µS	18.3 °C	Cloudy, green brown, silt, odor
1244	18	7.14	550	18.6	Cloudy brown green, silt, odor
1251	28	7.20	554	18.4	Cloudy brown green, silt, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1252 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1308	6.30

NOTES:

WELL SAMPLING

SHEET 14 OF

PROJECT: Pacific Supply | PROJECT NUMBER: 29

WELL # VRW-3 | PRECIP. IN LAST 5 DAYS: ✓ | WIND | DATE: 2-2-10

STARTING TIME: 1115 | FINISHING TIME: 1151 | INITIALS: ED

CALCULATION OF PURGE VOLUME FOR 3 WELL CASINGS

2" WELL DEPTH: / - D.T.W. / = H20 COLUMN: / X 0.5 = /

4" WELL DEPTH: 20.06 - D.T.W. 6.45 = H20 COLUMN: 13.55 X 2.0 = 27

THEREFORE TOTAL PURGE GALLONS EQUALS 27 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1121	9	7.27	952 µS	19.2 °C	Cloudy brown/green, silt, odor
1128	18	7.35	1310	18.9	Cloudy brown/green, silt, odor
1134	20	7.23	1449	19.8	Cloudy brown/green, silt, odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, ~~TPH-Diesel,~~ 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1135 DID WELL GO DRY? yes

WATER LEVELS: TIME	D.T.W.
1150	10.52

NOTES:

Chain of Custody

Project #	Project Address			Number of Containers	Analysis													C.O.C. No. 12931
29	1734 24th Street, Oakland, CA				TPH-Gas	BTEX, EDB (8260B) Oxy, Pb scan												
BG No.	Sampler's Signature: E. Deschamps																	Remarks:
Date Sampled	Sample I.D.	Time (24 Hour)	Sample Type															
2-2-10	MW-1	1215	H_2O	4	X	X												
2-2-10	MW-2	1040			X	X												
2-1-10	MW-3	1233			X	X												
2-2-10	VRW-1	0950			X	X												
2-2-10	VRW-2	1252			X	X												
2-2-10	VRW-3	1135			X	X												
2-1-10	VRW-4	1315			X	X												
2-1-10	VRW-6	1122			X	X												
2-1-10	VRW-7	1200			X	X												
2-1-10	VRW-8	1415			X	X												
2-1-10	VRW-9	1510			X	X												

Laboratory: BAES

Preservation: A (HCL) B - HNO3; C - (Ice) (Specify) TAT: R; (2-WK) Urgent; Immediate (Specify)

Relinquished by: (signed)	Date/Time	Received by: (signed)	Results To: (Office Use Only)	Brunsing Associates, Inc.
E. Deschamps	2-2-10 1500	2/2/10 1503	Bill Cosel	P.O. Box 588
Relinquished by: (signed)	Date/Time	Received by: (signed)	EDF	5468 Skylane Blvd., Suite 201
			Global ID: (Office Use Only)	Santa Rosa, CA 95403
Relinquished by: (signed)	Date/Time	Received for Laboratory by: (signed)		(707) 838-3027 Phone
				(707) 838-4420 Fax

APPENDIX B
Analytical Laboratory Report

Laboratory Report Project Overview

EDF 1.2a

SCANNED
9/2/10

Laboratory:	Bace Analytical, Windsor, CA
Lab Report Number:	5508
Project Name:	1735 24TH ST.
Work Order Number:	029
Control Sheet Number:	NA

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run Sub
5508	MW-1	5508-1	W	CS	8260FAB	SW5030B	02/02/2010	02/04/2010	02/04/2010	20100203	15
5508	MW-1	5508-1	W	CS	CATPH-G	SW5030B	02/02/2010	02/03/2010	02/03/2010	02032010	16
5508	MW-2	5508-2	W	CS	8260FAB	SW5030B	02/02/2010	02/04/2010	02/04/2010	20100203	16
5508	MW-2	5508-2	W	CS	CATPH-G	SW5030B	02/02/2010	02/03/2010	02/03/2010	02032010	17
5508	MW-3	5508-3	W	CS	8260FAB	SW5030B	02/01/2010	02/04/2010	02/04/2010	20100203	17
5508	MW-3	5508-3	W	CS	CATPH-G	SW5030B	02/01/2010	02/03/2010	02/03/2010	02032010	18
5508	VRW-1	5508-4	W	CS	8260FAB	SW5030B	02/02/2010	02/04/2010	02/04/2010	20100203	18
5508	VRW-1	5508-4	W	CS	CATPH-G	SW5030B	02/02/2010	02/03/2010	02/03/2010	02032010	19
5508	VRW-2	5508-5	W	CS	8260FAB	SW5030B	02/02/2010	02/04/2010	02/04/2010	20100203	19
5508	VRW-2	5508-5	W	CS	CATPH-G	SW5030B	02/02/2010	02/03/2010	02/03/2010	02032010	20
5508	VRW-3	5508-6	W	CS	8260FAB	SW5030B	02/02/2010	02/04/2010	02/04/2010	20100203	12
5508	VRW-3	5508-6	W	CS	CATPH-G	SW5030B	02/02/2010	02/04/2010	02/04/2010	02032010	21
5508	VRW-4	5508-7	W	CS	8260FAB	SW5030B	02/01/2010	02/04/2010	02/04/2010	20100203	20
5508	VRW-4	5508-7	W	CS	CATPH-G	SW5030B	02/01/2010	02/04/2010	02/04/2010	02032010	29
5508	VRW-6	5508-8	W	CS	8260FAB	SW5030B	02/01/2010	02/04/2010	02/04/2010	20100203	21
5508	VRW-6	5508-8	W	CS	CATPH-G	SW5030B	02/01/2010	02/04/2010	02/04/2010	02032010	23
5508	VRW-7	5508-9	W	CS	8260FAB	SW5030B	02/01/2010	02/04/2010	02/04/2010	20100203	22
5508	VRW-7	5508-9	W	CS	CATPH-G	SW5030B	02/01/2010	02/04/2010	02/04/2010	02032010	24
5508	VRW-8	5508-10	W	CS	8260FAB	SW5030B	02/01/2010	02/04/2010	02/04/2010	20100203	23
5508	VRW-8	5508-10	W	CS	CATPH-G	SW5030B	02/01/201	02/04/201	02/04/201	02032010	25

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run Sub
							0	0	0		
5508	VRW-9	5508-11	W	CS	8260FAB	SW5030B	02/01/201 0	02/04/201 0	02/04/201 0	20100203	24
5508	VRW-9	5508-11	W	CS	CATPH-G	SW5030B	02/01/201 0	02/04/201 0	02/04/201 0	02032010	26
		5507-5	W	NC	CATPH-G	SW5030B	/ /	02/03/201 0	02/03/201 0	02032010	4
		5508MB	W	LB1	8260FAB	SW5030B	/ /	02/03/201 0	02/03/201 0	20100203	3
		5508MB	W	LB1	CATPH-G	SW5030B	/ /	02/03/201 0	02/03/201 0	02032010	1
		5508MS	W	MS1	8260FAB	SW5030B	/ /	02/03/201 0	02/03/201 0	20100203	12
		5508MS	W	MS1	CATPH-G	SW5030B	/ /	02/03/201 0	02/03/201 0	02032010	5
		5508SD	W	SD1	8260FAB	SW5030B	/ /	02/03/201 0	02/03/201 0	20100203	13
		5508SD	W	SD1	CATPH-G	SW5030B	/ /	02/03/201 0	02/03/201 0	02032010	6

Bace Analytical, Windsor, CA

Lab Report No.: 5508 Date: 02/04/2010 Page: 1

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	MW-1	Lab Samp ID:	5508-1
Descr/Location:	MW-1	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/04/2010
Sample Time:	1215	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.38	1.0	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.0	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.0	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.0	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2-Dichloroethane	0.30	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.30	0.50	PQL		ND	UG/L	1
Benzene	0.27	0.50	PQL		ND	UG/L	1
Toluene	0.25	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.25	0.50	PQL		ND	UG/L	1
Xylenes	0.25	0.50	PQL		ND	UG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		104%		1
Toluene-d8		88-110	SLSA		98%		1
Dibromofluoromethane		86-118	SLSA		102%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	MW-2	Lab Samp ID:	5508-2
Descr/Location:	MW-2	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/04/2010
Sample Time:	1040	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	1.9	5.0	PQL		ND	UG/L	5
Ethyl tert-butyl ether (ETBE)	1.5	5.0	PQL		ND	UG/L	5
tert-Amyl methyl ether (TAME)	1.3	5.0	PQL		ND	UG/L	5
Di-isopropyl ether (DIPE)	1.9	5.0	PQL		ND	UG/L	5
tert-Butyl alcohol (TBA)	12.	50.	PQL		ND	UG/L	5
1,2-Dichloroethane	1.5	2.5	PQL		ND	UG/L	5
1,2-Dibromoethane	1.5	2.5	PQL		ND	UG/L	5
Benzene	1.4	2.5	PQL		8.64	UG/L	5
Toluene	1.3	2.5	PQL		ND	UG/L	5
Ethylbenzene	1.3	2.5	PQL		ND	UG/L	5
Xylenes	1.3	2.5	PQL		4.53	UG/L	5
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		100%		1
Toluene-d8		88-110	SLSA		98%		1
Dibromofluoromethane		86-118	SLSA		99%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	MW-3	Lab Samp ID:	5508-3
Descr/Location:	MW-3	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1233	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.38	1.0	PQL		1.30	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.0	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.0	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.0	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		135.	UG/L	1
1,2-Dichloroethane	0.30	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.30	0.50	PQL		ND	UG/L	1
Benzene	0.27	0.50	PQL		ND	UG/L	1
Toluene	0.25	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.25	0.50	PQL		ND	UG/L	1
Xylenes	0.25	0.50	PQL		ND	UG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		101%		1
Toluene-d8		88-110	SLSA		97%		1
Dibromofluoromethane		86-118	SLSA		100%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	VRW-1	Lab Samp ID:	5508-4
Descr/Location:	VRW-1	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/04/2010
Sample Time:	0950	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.76	2.0	PQL		ND	UG/L	2
Ethyl tert-butyl ether (ETBE)	0.60	2.0	PQL		ND	UG/L	2
tert-Amyl methyl ether (TAME)	0.52	2.0	PQL		ND	UG/L	2
Di-isopropyl ether (DIPE)	0.74	2.0	PQL		ND	UG/L	2
tert-Butyl alcohol (TBA)	4.8	20.	PQL		ND	UG/L	2
1,2-Dichloroethane	0.60	1.0	PQL		ND	UG/L	2
1,2-Dibromoethane	0.60	1.0	PQL		ND	UG/L	2
Benzene	0.54	1.0	PQL		8.95	UG/L	2
Toluene	0.50	1.0	PQL		2.42	UG/L	2
Ethylbenzene	0.50	1.0	PQL		ND	UG/L	2
Xylenes	0.50	1.0	PQL		4.76	UG/L	2
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		101%		1
Toluene-d8		88-110	SLSA		95%		1
Dibromofluoromethane		86-118	SLSA		99%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	VRW-2	Lab Samp ID:	5508-5
Descr/Location:	VRW-2	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/04/2010
Sample Time:	1252	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	1.9	5.0	PQL		ND	UG/L	5
Ethyl tert-butyl ether (ETBE)	1.5	5.0	PQL		ND	UG/L	5
tert-Amyl methyl ether (TAME)	1.3	5.0	PQL		ND	UG/L	5
Di-isopropyl ether (DIPE)	1.9	5.0	PQL		ND	UG/L	5
tert-Butyl alcohol (TBA)	12.	50.	PQL		ND	UG/L	5
1,2-Dichloroethane	1.5	2.5	PQL		ND	UG/L	5
1,2-Dibromoethane	1.5	2.5	PQL		ND	UG/L	5
Benzene	1.4	2.5	PQL		62.8	UG/L	5
Toluene	1.3	2.5	PQL		ND	UG/L	5
Ethylbenzene	1.3	2.5	PQL		ND	UG/L	5
Xylenes	1.3	2.5	PQL		ND	UG/L	5
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		99%		1
Toluene-d8		88-110	SLSA		98%		1
Dibromofluoromethane		86-118	SLSA		98%		1

Approved by: William A Patty Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	VRW-3	Lab Samp ID:	5508-6
Descr/Location:	VRW-3	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/04/2010
Sample Time:	1135	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.38	1.0	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.0	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.0	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.0	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		41.8	UG/L	1
1,2-Dichloroethane	0.30	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.30	0.50	PQL		ND	UG/L	1
Benzene	0.27	0.50	PQL		ND	UG/L	1
Toluene	0.25	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.25	0.50	PQL		ND	UG/L	1
Xylenes	0.25	0.50	PQL		ND	UG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		106%		1
Toluene-d8		88-110	SLSA		108%		1
Dibromofluoromethane		86-118	SLSA		107%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	VRW-4	Lab Samp ID:	5508-7
Descr/Location:	VRW-4	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1315	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	3.8	10.	PQL		ND	UG/L	10
Ethyl tert-butyl ether (ETBE)	3.0	10.	PQL		ND	UG/L	10
tert-Amyl methyl ether (TAME)	2.6	10.	PQL		ND	UG/L	10
Di-isopropyl ether (DIPE)	3.7	10.	PQL		ND	UG/L	10
tert-Butyl alcohol (TBA)	24.	100.	PQL		ND	UG/L	10
1,2-Dichloroethane	3.0	5.0	PQL		ND	UG/L	10
1,2-Dibromoethane	3.0	5.0	PQL		ND	UG/L	10
Benzene	2.7	5.0	PQL		481.	UG/L	10
Toluene	2.5	5.0	PQL		26.2	UG/L	10
Ethylbenzene	2.5	5.0	PQL		45.2	UG/L	10
Xylenes	2.5	5.0	PQL		61.1	UG/L	10
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		101%		1
Toluene-d8		88-110	SLSA		98%		1
Dibromofluoromethane		86-118	SLSA		95%		1

Approved by: William A Gruber Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	VRW-6	Lab Samp ID:	5508-8
Descr/Location:	VRW-6	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1122	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.38	1.0	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.0	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.0	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.0	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		48.8	UG/L	1
1,2-Dichloroethane	0.30	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.30	0.50	PQL		ND	UG/L	1
Benzene	0.27	0.50	PQL		7.97	UG/L	1
Toluene	0.25	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.25	0.50	PQL		ND	UG/L	1
Xylenes	0.25	0.50	PQL		1.26	UG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		100%		1
Toluene-d8		88-110	SLSA		96%		1
Dibromofluoromethane		86-118	SLSA		98%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	VRW-7	Lab Samp ID:	5508-9
Descr/Location:	VRW-7	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1200	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.76	2.0	PQL		ND	UG/L	2
Ethyl tert-butyl ether (ETBE)	0.60	2.0	PQL		ND	UG/L	2
tert-Amyl methyl ether (TAME)	0.52	2.0	PQL		ND	UG/L	2
Di-isopropyl ether (DIPE)	0.74	2.0	PQL		ND	UG/L	2
tert-Butyl alcohol (TBA)	4.8	20.	PQL		61.4	UG/L	2
1,2-Dichloroethane	0.60	1.0	PQL		ND	UG/L	2
1,2-Dibromoethane	0.60	1.0	PQL		ND	UG/L	2
Benzene	0.54	1.0	PQL		31.6	UG/L	2
Toluene	0.50	1.0	PQL		1.67	UG/L	2
Ethylbenzene	0.50	1.0	PQL		2.52	UG/L	2
Xylenes	0.50	1.0	PQL		3.18	UG/L	2

SURROGATE AND INTERNAL STANDARD RECOVERIES:				
4-Bromofluorobenzene	86-118	SLSA	103%	1
Toluene-d8	88-110	SLSA	97%	1
Dibromofluoromethane	86-118	SLSA	98%	1

Approved by: William A Patty Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	VRW-8	Lab Samp ID:	5508-10
Descr/Location:	VRW-8	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1415	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.76	2.0	PQL		ND	UG/L	2
Ethyl tert-butyl ether (ETBE)	0.60	2.0	PQL		ND	UG/L	2
tert-Amyl methyl ether (TAME)	0.52	2.0	PQL		ND	UG/L	2
Di-isopropyl ether (DIPE)	0.74	2.0	PQL		ND	UG/L	2
tert-Butyl alcohol (TBA)	4.8	20.	PQL		57.5	UG/L	2
1,2-Dichloroethane	0.60	1.0	PQL		ND	UG/L	2
1,2-Dibromoethane	0.60	1.0	PQL		ND	UG/L	2
Benzene	0.54	1.0	PQL		4.03	UG/L	2
Toluene	0.50	1.0	PQL		2.02	UG/L	2
Ethylbenzene	0.50	1.0	PQL		ND	UG/L	2
Xylenes	0.50	1.0	PQL		5.08	UG/L	2
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		101%		1
Toluene-d8		88-110	SLSA		98%		1
Dibromofluoromethane		86-118	SLSA		98%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Project No:	029	Method:	8260FAB
		Prep Meth:	SW5030B

Field ID:	VRW-9	Lab Samp ID:	5508-11
Descr/Location:	VRW-9	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1510	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	20100203
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.76	2.0	PQL		ND	UG/L	2
Ethyl tert-butyl ether (ETBE)	0.60	2.0	PQL		ND	UG/L	2
tert-Amyl methyl ether (TAME)	0.52	2.0	PQL		ND	UG/L	2
Di-isopropyl ether (DIPE)	0.74	2.0	PQL		ND	UG/L	2
tert-Butyl alcohol (TBA)	4.8	20.	PQL		ND	UG/L	2
1,2-Dichloroethane	0.60	1.0	PQL		ND	UG/L	2
1,2-Dibromoethane	0.60	1.0	PQL		ND	UG/L	2
Benzene	0.54	1.0	PQL		1.71	UG/L	2
Toluene	0.50	1.0	PQL		1.13	UG/L	2
Ethylbenzene	0.50	1.0	PQL		ND	UG/L	2
Xylenes	0.50	1.0	PQL		4.00	UG/L	2
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		99%		1
Toluene-d8		88-110	SLSA		98%		1
Dibromofluoromethane		86-118	SLSA		100%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-1	Lab Samp ID:	5508-1
Descr/Location:	MW-1	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/03/2010
Sample Time:	1215	Analysis Date:	02/03/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.04	0.05	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		94%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-2	Lab Samp ID:	5508-2
Descr/Location:	MW-2	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/03/2010
Sample Time:	1040	Analysis Date:	02/03/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.040	0.100	PQL		2.2	MG/L	2
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		115%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-3	Lab Samp ID:	5508-3
Descr/Location:	MW-3	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/03/2010
Sample Time:	1233	Analysis Date:	02/03/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.04	0.05	PQL		0.25	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		100%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	VRW-1	Lab Samp ID:	5508-4
Descr/Location:	VRW-1	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/03/2010
Sample Time:	0950	Analysis Date:	02/03/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.04	0.05	PQL		0.90	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		111%		1

Approved by: William R Patton Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B
Field ID:	VRW-2	Lab Samp ID:	5508-5
Descr/Location:	VRW-2	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/03/2010
Sample Time:	1252	Analysis Date:	02/03/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		1.9	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		87%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	VRW-3	Lab Samp ID:	5508-6
Descr/Location:	VRW-3	Rec'd Date:	02/02/2010
Sample Date:	02/02/2010	Prep Date:	02/04/2010
Sample Time:	1135	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.04	0.05	PQL		0.28	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		88%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	VRW-4	Lab Samp ID:	5508-7
Descr/Location:	VRW-4	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1315	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.100	0.250	PQL		2.5	MG/L	5
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		105%		1

Approved by: William A Patty Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B
Field ID:	VRW-6	Lab Samp ID:	5508-8
Descr/Location:	VRW-6	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1122	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.04	0.05	PQL		0.32	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		90%		1

Approved by: William H Patty Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	VRW-7	Lab Samp ID:	5508-9
Descr/Location:	VRW-7	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1200	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.04	0.05	PQL		0.62	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		117%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	VRW-8	Lab Samp ID:	5508-10
Descr/Location:	VRW-8	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1415	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.040	0.100	PQL		1.8	MG/L	2
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		110%		1

Approved by: _____ Date: 2/5/10

Project Name:	1735 24TH ST.	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	029	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	VRW-9	Lab Samp ID:	5508-11
Descr/Location:	VRW-9	Rec'd Date:	02/02/2010
Sample Date:	02/01/2010	Prep Date:	02/04/2010
Sample Time:	1510	Analysis Date:	02/04/2010
Matrix:	Water	QC Batch:	02032010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		0.95	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		117%		1

Approved by: _____ Date: 2/5/10

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 5508 Date: 02/04/2010

QC Batch:	02032010	Analysis:	CA LUFT Method for Gasoline Range
Matrix:	Water	Method:	CATPH-G
Lab Samp ID:	5508MB	Prep Meth:	SW5030B
Analysis Date:	02/03/2010	Prep Date:	02/03/2010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		65-135	SLSA		102%		1

QA/QC Report
Matrix Spike/Duplicate Matrix Spike Summary

Bace Analytical, Windsor, CA

Lab Report No.: 5508 Date: 02/04/2010

QC Batch: 02032010
Matrix: Water
Lab Samp ID: 5508MS
Basis: Not Filtered

Project Name: Lab Generated or Non COE Sample
Project No.: Lab Generated or Non COE Sample
Field ID: Lab Generated or Non COE Sample
Lab Ref ID: 5507-5

Analyte	Analysis Method	Spike Level MS	Spike Level DMS	Sample Result	Spike Result MS	Spike Result DMS	Units	% Recoveries MS	% Recoveries DMS	% Recoveries RPD	Acceptance Criteria % Rec		Acceptance Criteria RPD
Gasoline Range Organics (C5-C12)	CATPH-G	0.500	0.500	ND	0.410	0.450	MG/L	82.0	90.0	9.3	140-60	MSA	25MSP
4-Bromofluorobenzene	CATPH-G	100.	100.	100.	101.	109.	PERCENT	101	109	7.6	135-65	SLSA	20SLSP

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 5508 Date: 02/04/2010

QC Batch:	20100203	Analysis:	VOCs by GC/MS Fuel Additives Plus BTEX
Matrix:	Water	Method:	8260FAB
Lab Samp ID:	5508MB	Prep Meth:	SW5030B
Analysis Date:	02/03/2010	Prep Date:	02/03/2010
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Methyl-tert-butyl ether (MTBE)	0.38	1.0	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.0	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.0	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.0	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2-Dichloroethane	0.30	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.30	0.50	PQL		ND	UG/L	1
Benzene	0.27	0.50	PQL		ND	UG/L	1
Toluene	0.25	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.25	0.50	PQL		ND	UG/L	1
Xylenes	0.25	0.50	PQL		ND	UG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		86-118	SLSA		106%		1
Toluene-d8		88-110	SLSA		104%		1
Dibromofluoromethane		86-118	SLSA		103%		1

QA/QC Report
Matrix Spike/Duplicate Matrix Spike Summary

Bace Analytical, Windsor, CA

Lab Report No.: 5508 Date: 02/04/2010

QC Batch: 20100203
Matrix: Water
Lab Samp ID: 5508MS
Basis: Not Filtered

Project Name: 1735 24TH ST.
Project No.: 029
Field ID: VRW-3
Lab Ref ID: 5508-6

Analyte	Analysis Method	Spike Level MS	Spike Level DMS	Sample Result	Spike Result MS	Spike Result DMS	Units	% Recoveries MS	% Recoveries DMS	% Recoveries RPD	Acceptance Criteria % Rec		Acceptance Criteria RPD
1,2-Dibromoethane	8260FAB	10.0	10.0	ND	9.34	9.05	UG/L	93.4	90.5	3.2	130-70	MSA	20MSP
1,2-Dichloroethane	8260FAB	10.0	10.0	ND	9.47	9.24	UG/L	94.7	92.4	2.5	130-70	MSA	20MSP
Benzene	8260FAB	10.0	10.0	ND	8.41	8.17	UG/L	84.1	81.7	2.9	127-76	MSA	20MSP
Di-isopropyl ether (DIPE)	8260FAB	10.0	10.0	ND	9.60	9.34	UG/L	96.0	93.4	2.7	140-60	MSA	20MSP
Ethyl tert-butyl ether (ETBE)	8260FAB	10.0	10.0	ND	9.80	9.74	UG/L	98.0	97.4	0.61	140-60	MSA	20MSP
Ethylbenzene	8260FAB	10.0	10.0	ND	7.52	7.43	UG/L	75.2	74.3	1.2	130-70	MSA	20MSP
Methyl-tert-butyl ether (MTBE)	8260FAB	10.0	10.0	ND	10.7	10.5	UG/L	107	105	1.9	140-60	MSA	20MSP
Toluene	8260FAB	10.0	10.0	ND	7.70	7.95	UG/L	77.0	79.5	3.2	125-76	MSA	20MSP
Xylenes	8260FAB	30.0	30.0	ND	23.7	24.1	UG/L	79.0	80.3	1.6	130-70	MSA	25MSP
tert-Amyl methyl ether (TAME)	8260FAB	10.0	10.0	ND	10.3	9.90	UG/L	103	99.0	4.0	140-60	MSA	20MSP
tert-Butyl alcohol (TBA)	8260FAB	50.0	50.0	41.8	87.3	83.5	UG/L	91.0	83.4	8.7	140-60	MSA	25MSP
4-Bromofluorobenzene	8260FAB	100.	100.	106.	100.	107.	PERCENT	100	107	6.8	118-86	SLSA	20SLSP
Dibromofluoromethane	8260FAB	100.	100.	107.	98.	101.	PERCENT	98.0	101	3.0	118-86	SLSA	20SLSP
Toluene-d8	8260FAB	100.	100.	108.	93.	95.	PERCENT	93.0	95.0	2.1	110-88	SLSA	20SLSP

Chain of Custody

Project #	Project Address	C.O.C. No.
29	1734 24th Street, Oakland, CA	12931
BG No.	Sampler's Signature	Remarks:
	E. Deschamps	

Date Sampled	Sample I.D.	Time (24 Hour)	Sample Type	Number of Containers	Analysis: TPH-Gas	Analysis: BTEX, MTBE, EDB, EDC, TPH-Diesel	Remarks
2-2-10	MW-1	1215	H2O	4	X	X	5508-1
2-2-10	MW-2	1040			X	X	-2
2-1-10	MW-3	1233			X	X	-3
2-2-10	VRW-1	0950			X	X	-4
2-2-10	VRW-2	1252			X	X	-5
2-2-10	VRW-3	1135			X	X	-6
2-1-10	VRW-4	1315			X	X	-7
2-1-10	VRW-6	1122			X	X	-8
2-1-10	VRW-7	1200			X	X	-9
2-1-10	VRW-8	1415			X	X	-10
2-1-10	VRW-9	1510			X	X	-11

Laboratory: BAES

Preservation: A - (HCL) B - HNO3; C - (Ice) (Specify) TAT: R; (2-WK); Urgent; Immediate (Specify)

Relinquished by: (signed)	Date/Time	Received by: (signed)	Results To: (Office Use Only)
E. Deschamps	2-2-10 1500	2/2/10 1503	Bill Cook, EDF
Relinquished by: (signed)	Date/Time	Received by: (signed)	Global ID: (Office Use Only)
Relinquished by: (signed)	Date/Time	Received for Laboratory by: (signed)	

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