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June 28, 2006

GROUNDWATER MONITORING REPORT Second Quarter, 2006

807 75th Avenue Oakland, California

AEI Project No. 115483 ACHCS # RO0000508

Prepared For

Mr. Allan Kanady Omega Termite 807 75th Avenue Oakland, CA 95621

Prepared By

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June 28, 2006

Mr. Allan Kanady Omega Termite 807 75th Avenue Oakland, CA 95621

Subject: Quarterly Groundwater Monitoring Report

Second Quarter, 2006

807 75th Avenue Oakland, California Project No. 115483 ACHCS # RO0000508

Dear Mr. Kanady:

AEI Consultants (AEI) has prepared this report to document the results of the Second Quarter, 2006 groundwater monitoring event at the above referenced site (Figure 1: Site Location Map). This groundwater investigation has been performed in accordance with the requirements of the Alameda County Health Care Services Agency (ACHCSA). The purpose of this activity is to monitor groundwater quality near the location of previously removed underground storage tanks (USTs) at the site.

Site Description and Background

The site is located in an industrial area of the City of Oakland, on the northern corner of the intersection of 75th Avenue and Snell Street, just east of San Leandro Street. The property is approximately 10,000 square feet in size and currently developed with two buildings, occupied by Omega Termite.

On September 15, 1996, AEI removed three (3) gasoline USTs from the subject property. The tanks consisted of one 8,000-gallon UST, one 1,000-gallon UST, and one 500-gallon UST. The former locations of the tanks are shown on Figure 2. Soil and groundwater samples collected during the tank removal activities revealed that a release had occurred from the tank system. Total petroleum hydrocarbons as gasoline (TPH-g), benzene, and methyl tertiary butyl ether (MTBE) were detected in the soil samples at concentrations up to 4,300 mg/kg, 13 mg/kg, and 25 mg/kg, respectively.

In October 1997, soil and groundwater samples were collected from six (6) soil borings (BH-1 through BH-6). In June 1999, four (4) groundwater monitoring wells (MW-1 through MW-4) were also installed by AEI. The construction details for the groundwater monitoring wells on site are summarized in Table 1. Monitoring well locations are shown on Figure 2. Historical groundwater elevation and historical groundwater sample analytical data are presented in Tables 2 and 3.

Under the direction of the ACHCSA, additional soil was removed from the excavation in March 2000. The excavation was extended to 29 by 48 feet in size and 8 feet deep at the east end of the excavation and 11.5 at the west end. During the excavation activities, an additional 500-gallon UST was discovered at the eastern end of the excavation. This tank was removed under the direction of Oakland Fire Services Agency (OFSA). Six additional soil samples were collected from the sidewalls and bottom of the excavation.

The resulting excavation was then backfilled with pea gravel to bridge the water table, with the remainder of the excavation being filled with the previously aerated soil and later with imported fill. The newly excavated soil was stockpiled on the northern portion of the property. A total of 7,400 gallons of hydrocarbon-impacted groundwater were pumped from the excavation, treated on-site, and discharged to the sanitary sewer system under an East Bay Municipal Utility District permit.

On October 9 and 10, 2003, AEI drilled seven temporary Geoprobe® boreholes (SB-7 through SB-13) to depths ranging from 15 to 20 feet bgs to further delineate the lateral extent of contamination in the shallow aquifer. One borehole, SB-14 was advanced to a depth of 30 feet bgs to determine if the second aquifer at the site had been impacted. Soil samples were collected in the vadose zone above the first aquifer and from the aquitard between the first and second aquifers. The results of chemical analyses of soil samples collected and analyzed during this investigation and earlier investigations appear to have effectively defined the limits of impacted soil in the vadose zone. A significant amount of impacted soil appears remain in the immediate vicinity of boring SB-14.

The analysis of the water sample from the second aquifer (Soil Boring SB-14, 28 feet bgs) reported TPH-g, TPH-d, MTBE and benzene at concentrations of 2,300 μ g/L, 72,000 μ g/L, 45 μ g/L and 120 μ g/L, respectively. Light non-aqueous phase liquid was observed on the sampler and in the water sample.

On February 15 and February 16, 2006, AEI advanced five soil borings (MW-6 through MW-10) on the site, and completed the borings as groundwater monitoring wells. The Monitoring wells were drilled with a Marl 2.5 D drilling rig. Shallow zone well MW-6 and Deeper Zone wells MW-7 through MW-10, were drilled with nominal 8-inch diameter hollow stem augers and completed as 2" groundwater monitoring wells. The details of the well completions are summarized in Table 1.

These and existing well were sampled on March 13, 2006. Maximum concentrations of TPH-g, TPH-d, and TPH-mo reported from the shallow zone were 3,200 μ g/L (MW-1), 2,400 μ g/L (MW-2), and 320 μ g/L (MW-1), respectively. The maximum concentrations of benzene reported was 1,400 μ g/L in MW-1.

Maximum concentrations of TPH-g, TPH-d, and TPH-mo reported from the deeper zone were 1,100 μ g/L, 14,000 μ g/L, and 4,100 μ g/L, respectively in MW-9 with the notation of light immiscible hydrocarbons present in the sample. The maximum concentration of benzene reported was 85 μ g/L in MW-9.

Geology and Hydrology

The site is located at an elevation approximately 11 feet above mean sea level (msl). The site is essentially flat; however, the general topography of the area slopes gently to the west. The surface sediments at the site are mapped as Holocene natural levee and basin deposits (Qhl and Qhb, OF 97-97, E.J. Helley and R.W. Graymer). The Natural Levee Deposits (Holocene) are described as "Loose, moderately to well-sorted sandy or clayey silt grading to sandy or silty clay. The Basin Deposits (Holocene) are described as "Very fine silty clay to clay deposits occupying flat-floored basins at the distal edge of alluvial fans adjacent to the bay mud (Qhbm)". The presence of gravels in several of the onsite soil borings indicate that stream channel deposits are also present.

Based on the soil borings advanced by AEI, the near surface sediments beneath the site can be divided into several water bearing zones which are separated by clay layers. Sediments immediately below the surface consist of black to gray brown to olive brown silty clay depths ranging from 7.5 to 10 feet bgs. No groundwater was encountered during drilling of this interval.

The surface clay is underlain by variable and somewhat discontinuous silty sand and clayey silt, which make up the Shallow Zone. The Shallow Zone extends from the base of the surface clay to depths ranging from 18 to 21 feet bgs. This zone has low to medium permeability. Groundwater is typically seen in the first permeable silt or sand encountered during drilling of this interval. Once encountered, groundwater level typically stabilizes at a depth of 5 feet bgs or less, indicating the zone is at least a semi-confined aquifer. Water is sometimes not seen while drilling through the some of the lower permeability portions of this unit, wells installed in these zones produce water

The shallow zone is underlain by several feet of moderately dry light olive brown to yellowish brown clay, except in MW-7, which was drilled through the former tank hold. Obviously contaminated and reduced dark greenish gray clay was encountered in MW-7,

At depths ranging from 18 ft (MW-9) to 21 feet (MW-8) bgs a second (intermediate) discontinuous water bearing zone (Intermediate Zone) is present. The Intermediate Zone consists of discontinuous gravel, clayey gravel, and silty sand, clayey sand, and clayey silt which are

interbedded with clay layers. Permeability in the intermediate zone ranges from high (gravel) to poor (clayey silt). The intermediate zone is separated from the lower permeable zone by a layer of brown silty clay that ranges in thickness of 2 to 7 feet.

A third water bearing zone (Deeper Zone) was encountered at a depth of approximately 27 to 28 feet bgs. The lower permeable zone is made up of clayey silt, clayey sand, clean sand and sandy gravel.

Summary of Activities

AEI conducted quarterly groundwater sampling and monitoring of five shallow zone monitoring wells (MW-1 through MW-4 and MW-6) and four (deeper zone wells (MW-7 through MW-10) on June 15, 2006. Backfill well TW-5, which has been damaged and is scheduled for destruction, was not sampled. Prior to measuring the depth to water, the well caps were removed and the water levels in each well were allowed to equilibrate with atmospheric pressure. The depth to groundwater (from the top of the well casings) for each well was measured with an electric water level indicator. The wells were then purged using a battery-powered submersible pump. Approximately three (3) well volumes were removed from each well. Temperature, pH, specific conductivity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) were measured and the groundwater turbidity was visually noted during the purging of the wells.

Following recovery of water levels to 90% of the original level, water samples were collected from each well. Groundwater samples were collected using new disposable bailers and placed into 40-milliliter (ml) Volatile Organic Analysis (VOA) vials and 1-liter amber bottles. The VOAs were capped so that no headspace or air bubbles were visible within the sample containers. Samples were transported in a cooler on ice under appropriate chain-of-custody protocol to McCampbell Analytical, Inc. of Pacheco, California (Department of Health Services Certification #1644).

Groundwater samples from the wells were analyzed for TPH-g, benzene, toluene, ethyl benzene, xylenes (BTEX), MTBE by SW8021B/8015Cm, and TPH-d (as diesel) and TPH-mo (as motor oil) by SW8015C.

Field Results

Groundwater elevations in the Shallow zone wells ranged from 5.85 (MW-6) to 6.02 (MW-3) feet above mean sea level (amsl). These elevations are an average of 0.73 feet lower than the previous quarterly monitoring event. The groundwater hydraulic gradient in the shallow zone is 0.004 ft/ft to the southwest.

Groundwater elevations in the Deeper Zone wells ranged from 5.87 to 7.21 (MW7, MW-8) feet above mean sea level (amsl). These elevations are an average of 0.61 feet lower than the previous quarterly monitoring event. The groundwater hydraulic gradient in the Deeper Zone is 0.06 ft/ft to the south.

Current and historical Groundwater elevation data are summarized in Table 3 and 3a. The groundwater elevation contours and the groundwater flow direction are shown in Figures 3 and 4. Refer to Appendix A for the Groundwater Monitoring Well Field Sampling Forms.

Groundwater Quality

TPH-g and benzene concentrations in shallow zone monitoring well MW-1 increased from 840 $\mu g/L$ to 3,200 $\mu g/L$ and from 330 $\mu g/L$ to 1,400 $\mu g/L$, respectively. TPH-d and TPH-mo concentrations in MW-1 increased from 260 $\mu g/L$ to 640 $\mu g/L$ and from ND<250 $\mu g/L$ to 320 $\mu g/L$, respectively.

TPH-g and benzene concentrations in monitoring well MW-2 decreased from 3,400 μ g/L to 2,200 μ g/L and from 20 μ g/L to 8.4 μ g/L, respectively. However, TPH-d and TPH-mo increased from 1,200 μ g/L to 2,400 μ g/L and from ND<250 μ g/L to 270 μ g/L, respectively.

TPH-g and benzene concentrations in monitoring well MW-3 decreased from 1,300 μ g/L to 670 μ g/L and from 90 μ g/L to 76 μ g/L, respectively. TPH-d decreased from 380 μ g/L to 300 μ g/L and TPH-mo remained below ND<250 μ g/L.

TPH-g concentrations in monitoring well MW-4 decreased from 490 μ g/L to 460 μ g/L, while benzene increased from 92 μ g/L to 93 μ g/L, respectively. TPH-d increased from 77 μ g/L to 86 μ g/L and TPH-mo remained below ND<250 μ g/L.

TPH-g concentrations in monitoring well MW-6 decreased from 87 μ g/L to ND<50 μ g/L, while benzene remained at ND<0.5. TPH-d and TPH-mo concentrations in MW-6 decreased from 160 μ g/L to 110 μ g/L and from 310 μ g/L to ND<250 μ g/L, respectively.

TPH-g and benzene concentrations in deeper zone monitoring well MW-7 decreased from 460 μ g/L to ND<50 μ g/L and from 2.5 μ g/L to ND<0.5 μ g/L, respectively. TPH-d and TPH-mo concentrations decreased from 3,500 μ g/L to 520 μ g/L and from 360 μ g/L to ND<250 μ g/L, respectively.

TPH-g concentrations in monitoring well MW-8 decreased from 280 μ g/L to ND<50 μ g/L and benzene remained ND<0.5 μ g/L. TPH-d increased from 130 μ g/L to 140 μ g/L, while TPH-mo remained below ND<250 μ g/L.

TPH-g concentrations in deeper zone monitoring well MW-9 decreased from 1,100 μ g/L to 460 μ g/L, while benzene increased from 85 μ g/L to 170 μ g/L, respectively. TPH-d and TPH-mo concentrations in MW-9 decreased from 14,000 μ g/L to 2,100 μ g/L and from 4,100 μ g/L to 710 μ g/L, respectively.

TPH-g and benzene concentrations in monitoring well MW-10 remained at ND<50 μ g/L and ND<0.5 μ g/L, respectively. TPH-d concentration increased from 220 μ g/L to 300 μ g/L, while TPH-mo remained at ND<250 μ g/L.

A summary of groundwater analytical data is presented in Table 2 and on Figure 5. Laboratory results and chain of custody documents are included in Appendix B.

Conclusions and Recommendations

The increase in hydrocarbon concentrations in shallow zone well MW-1 follows the pattern over the past years of hydrocarbons increasing as groundwater elevations decrease and is typical the historical variability in well MW-1. This pattern of variation is shown on Figure 12.

The decrease in hydrocarbon concentrations in shallow zone well MW-2 follows the common pattern of hydrocarbons decreasing as groundwater elevations decrease and is within the range of variation of this well. This pattern of variation is shown on Figure 13. The changes in both wells are not considered to be significant.

The decrease in hydrocarbon concentrations in shallow zone wells MW-3 and MW-4 is consistent with the historic decreasing trend in both wells. The decreasing trends are shown of Figures 14 and 15, respectively.

Hydrocarbon concentrations decreased in new shallow zone well MW-6. This likely reflects the decrease in groundwater level and a normal decrease the initially high concentrations resulting from disturbance of sediments adjacent to the well bore.

Most hydrocarbon concentrations decreased in new deeper zone wells MW-7 thru MW10. The exception being the slight increase in TPH-d in well MW-8 from 130 μ g/L to 140 μ g/L and the increase in benzene in well MW-9 from 85 μ g/L to 170 μ g/L. The slight increase in TPH-d in MW-8 is less than the 20% range acceptable in laboratory results and is not considered significant. The increase in benzene concentration in MW-9 may be significant.

The initial high concentration of target contaminants in the wells installed in February 2006 and sampled on March 13, 2006 is likely the result of mixing of contaminated soil with relatively low permeability during installation of the well.

AEI is currently preparing a workplan for the installation of two additional deeper zone monitoring wells and ozone injection pilot test.

AEI recommends continued quarterly monitoring, with the next episode scheduled for September 2006.

Report Limitations and Signatures

This report presents a summary of work completed by AEI Consultants, including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices in the geologic, environmental engineering and construction fields that existed at the time and location of the work.

Please contact Robert F. Flory at (925) 944-2899 extension 122, if you have any questions regarding the findings and recommendations included in this report.

Sincerely,

AEI Consultants

Richard J. Bradford Senior Staff Engineer

Robert F. Flory, P.

Senior Geologist

References

- 1. Underground Storage Tank Removal Final Report, prepared by AEI October 10, 1996
- 2. Phase II Soil and Groundwater Investigation Report, prepared by AEI March 17, 1997
- 3. Workplan, prepared by AEI May 21, 1999
- 4. Soil Boring and Groundwater Monitoring Well Installation Report, prepared by AEI-September 16, 1999
- 5. Deeper Aquifer Soil & Groundwater Investigation Report, prepared by AEI- April 28, 2006

6.

Attachments

Figures

Figure 1	Site Location Map
Figure 2	Site Plan
Figure 3	Groundwater Gradient – Shallow Zone (6/15/06)
Figure 4	Groundwater Gradient – Deeper Zone (6/15/06)
Figure 5	Analytical Results (6/15/06)
Figure 6	TPH-g Isopleths – Shallow Zone (6/15/06)
Figure 7	TPH-g Isopleths – Deeper Zone (6/15/06)
Figure 8	TPH-d Isopleths – Shallow Zone (6/15/06)
Figure 9	TPH-d Isopleths – Deeper Zone (6/15/06)
Figure 10	Benzene Isopleths – Shallow Zone (6/15/06)
Figure 11	Benzene Isopleths – Deeper Zone (6/15/06)
Figure 12	MW-1 TPH & DTW vs. Time
Figure 13	MW-2 TPH & DTW vs. Time
Figure 14	MW-3 TPH & DTW vs. Time
Figure 15	MW-4 TPH & DTW vs. Time
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Tables

Table I	Monitoring Well Construction Details
Table 2	Historical Groundwater Sample Analytical Data
Table 3	Historical Groundwater Elevations
Table 3a	Historical Groundwater Elevation and Flow Direction Summary

Appendix A Groundwater Monitoring Well Field Sampling FormsAppendix B Laboratory Reports With Chain of Custody Documentation

Distribution:

Mr. Allan Kanady Omega Termite 807 75th Avenue Oakland, CA 95621

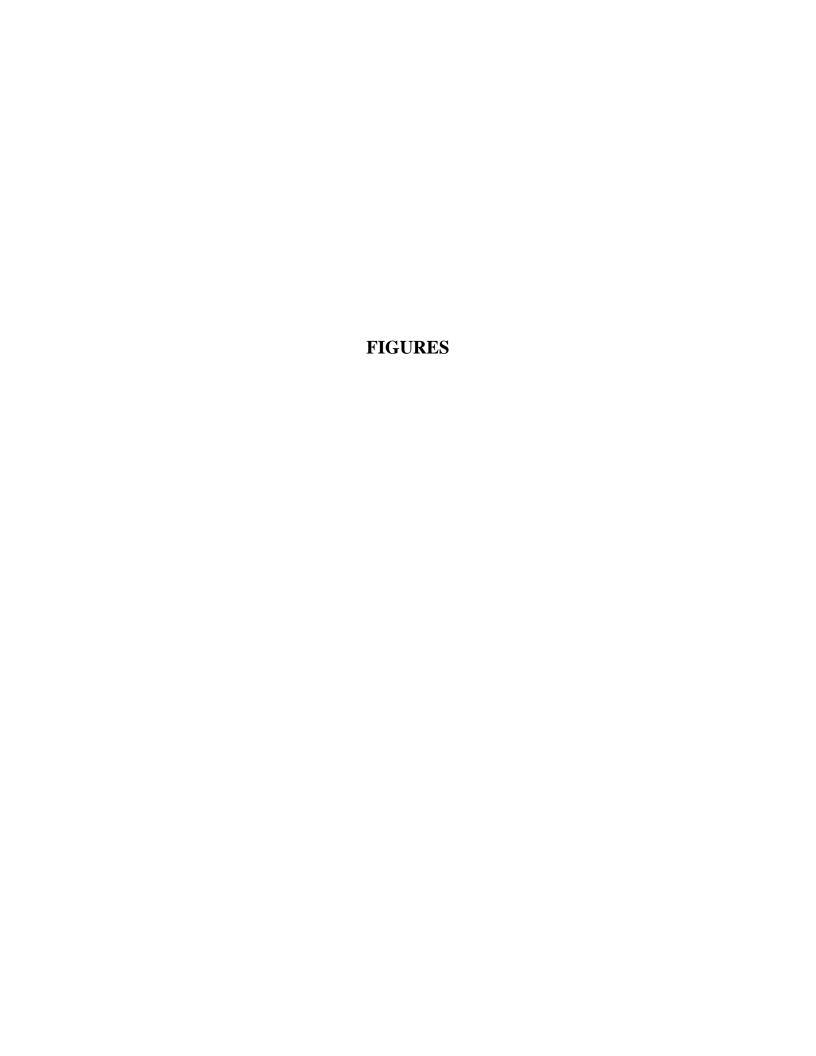
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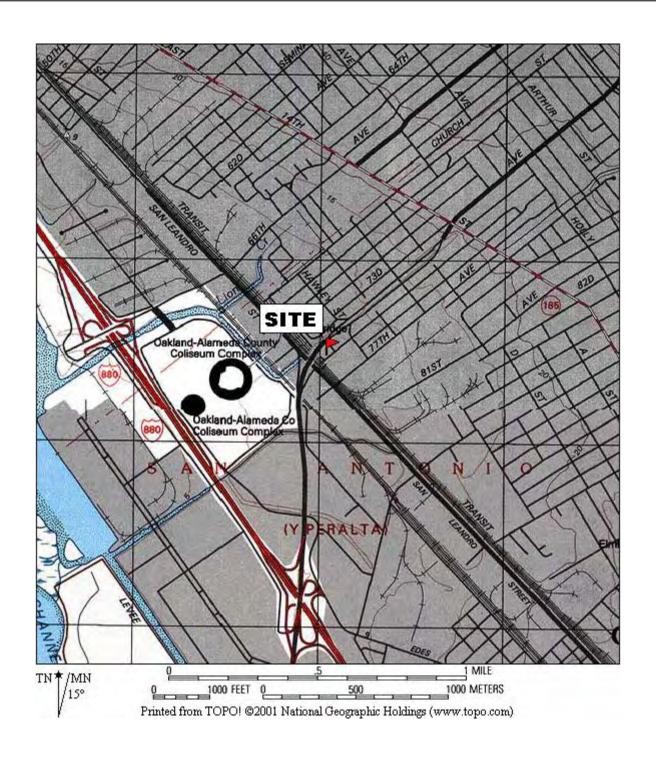
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Mr. Jerry Wickham Alameda Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

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Betty Graham San Francisco Bay Regional Water Quality Control Board 1515 Clay Street, Suite 1400 Oakland CA 94612

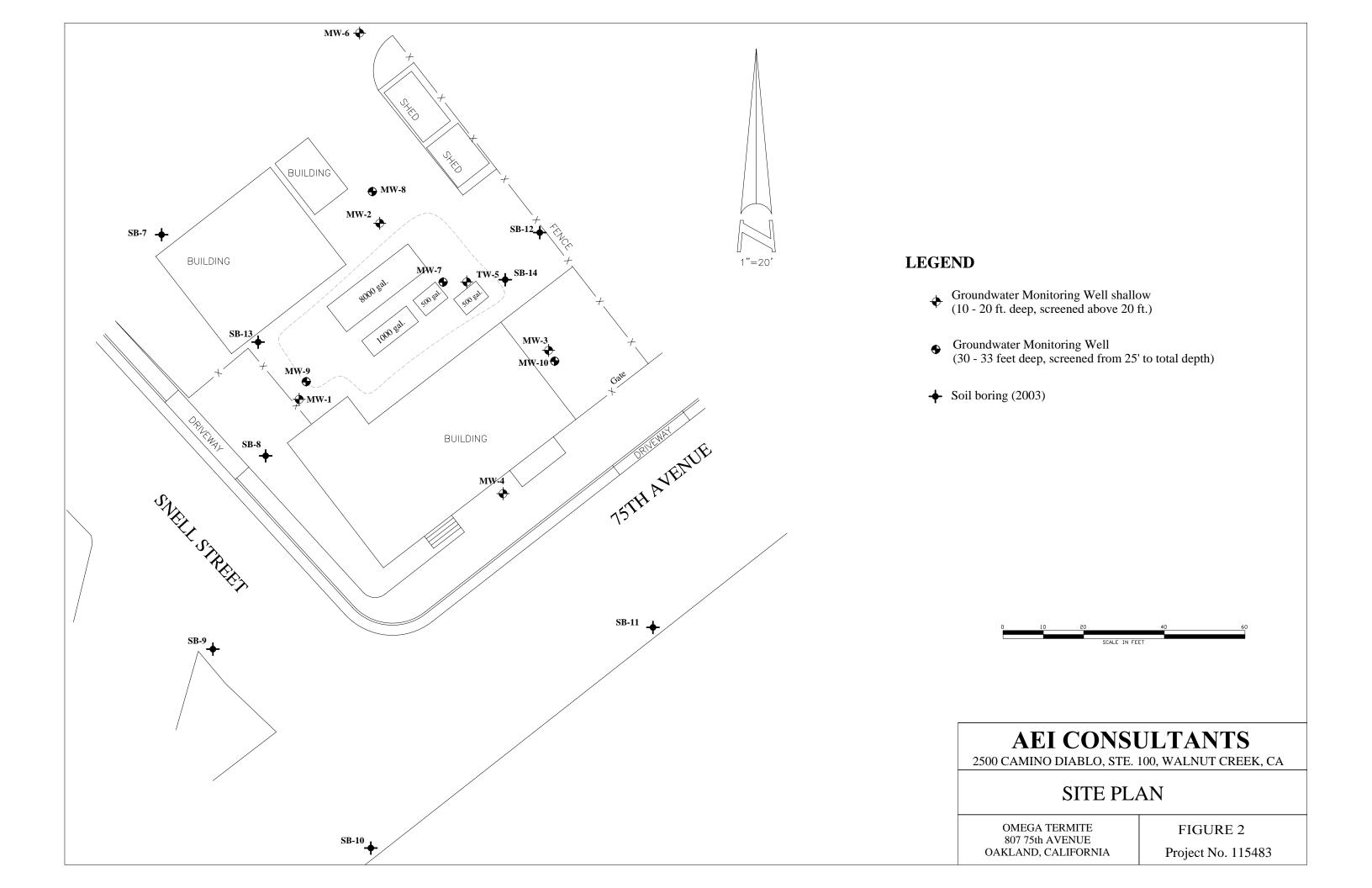


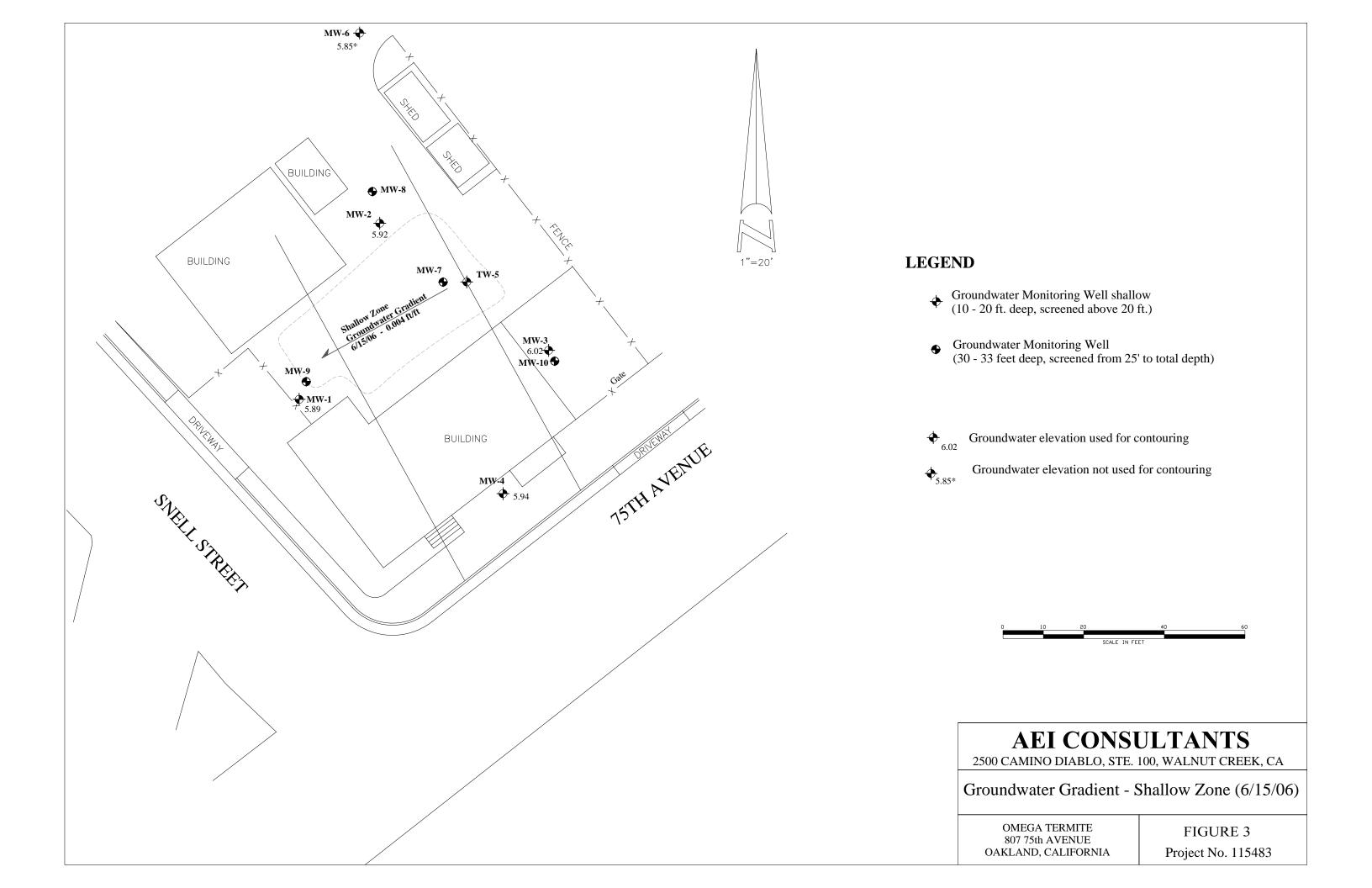


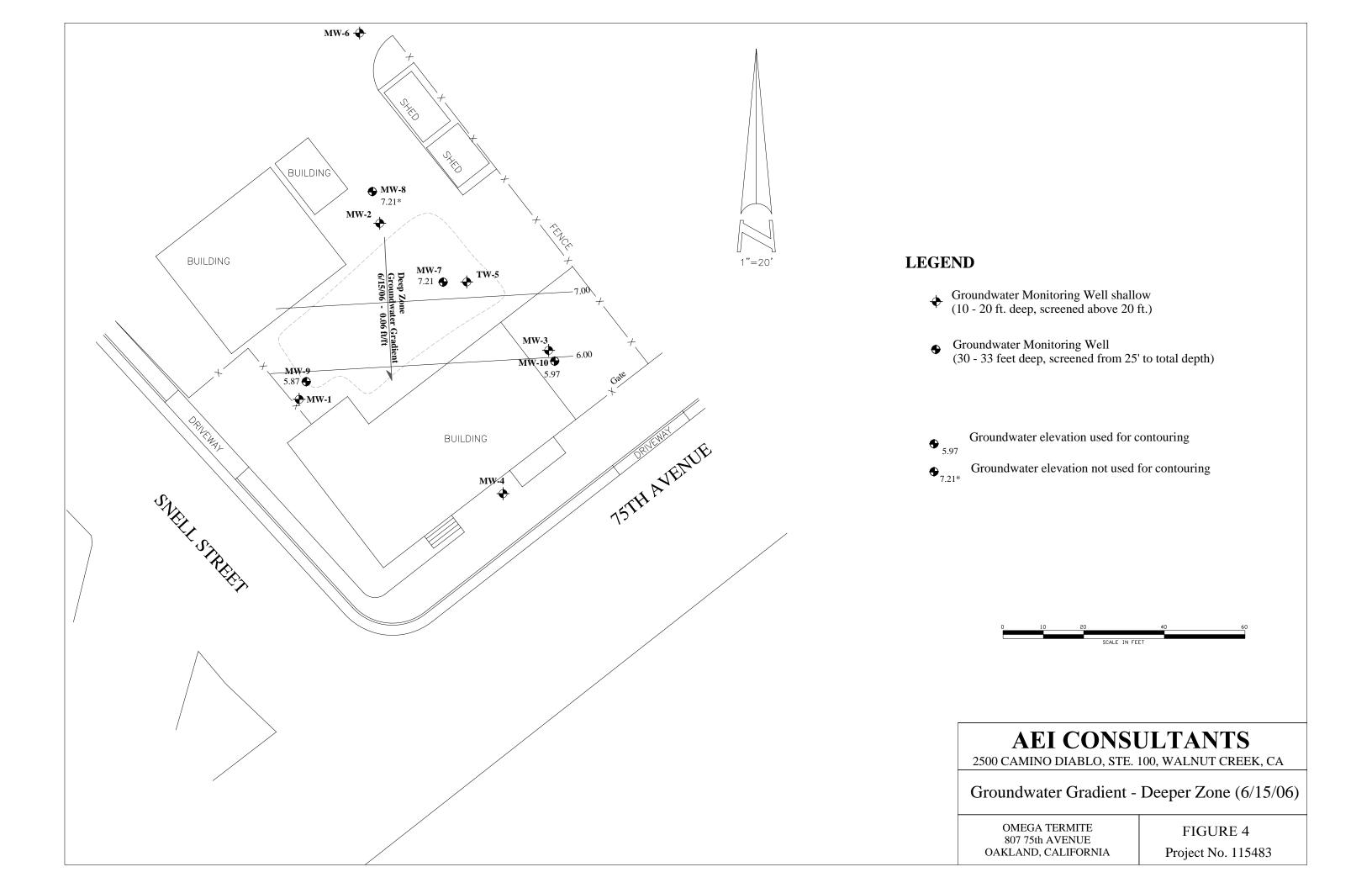
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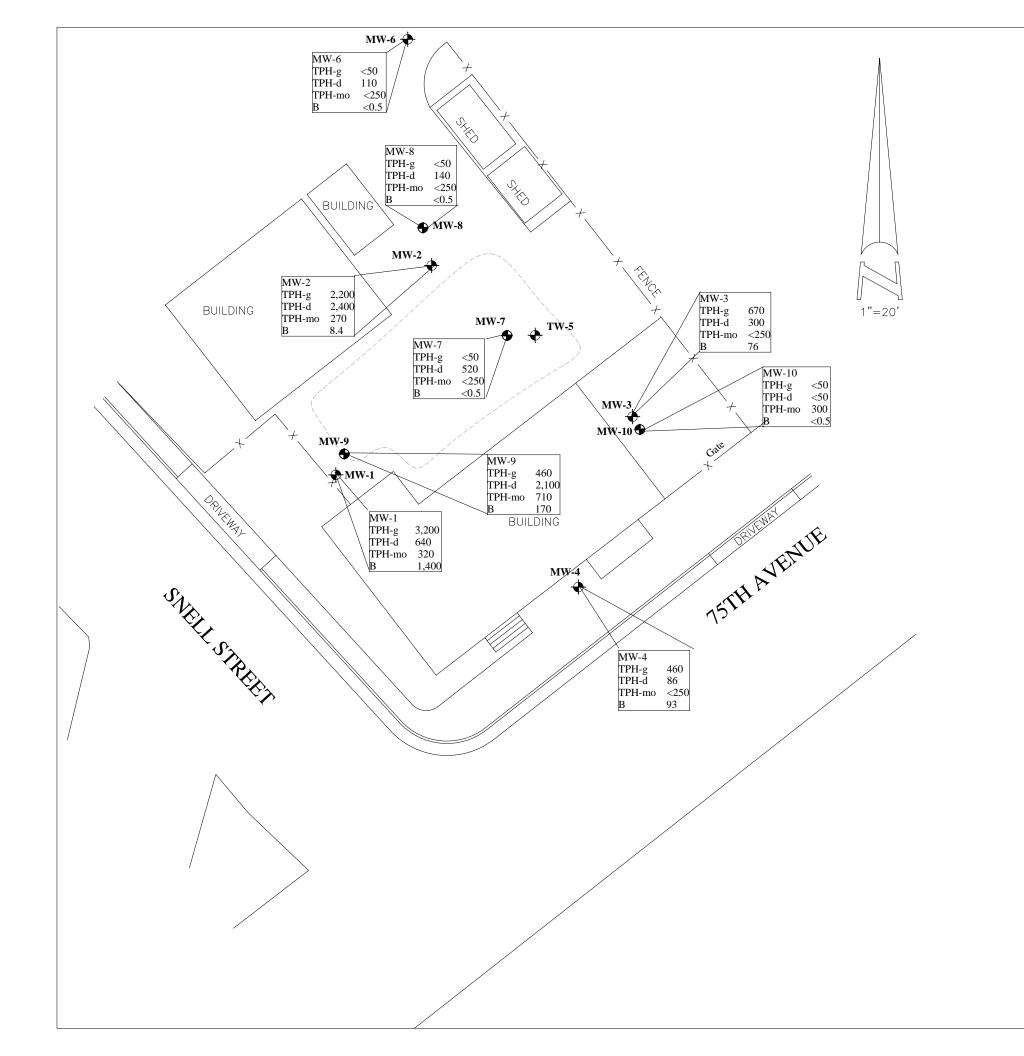
SITE LOCATION MAP

807 75th AVENUE OAKLAND, CALIFORNIA FIGURE 1 AEI PROJECT NO. 115483









LEGEND

- Groundwater Monitoring Well shallow (10 20 ft. deep, screened above 20 ft.)
- Groundwater Monitoring Well (30 33 feet deep, screened from 25' to total depth)

MW-1		
TPH-g	78	
TPH-D	1,600	(
TPH-mo	1,100	
В	< 0.5	

Concentrations in ug/L



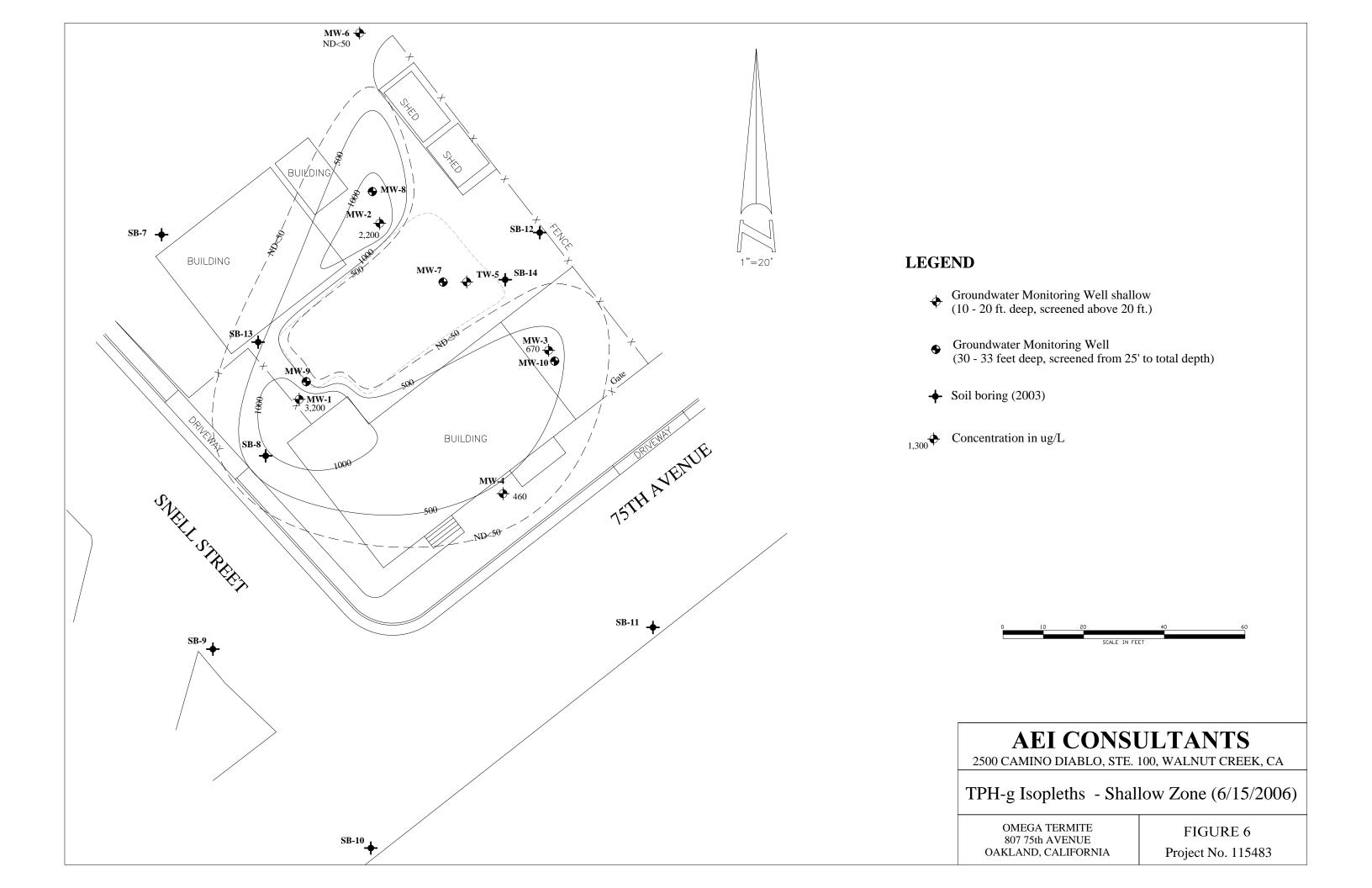
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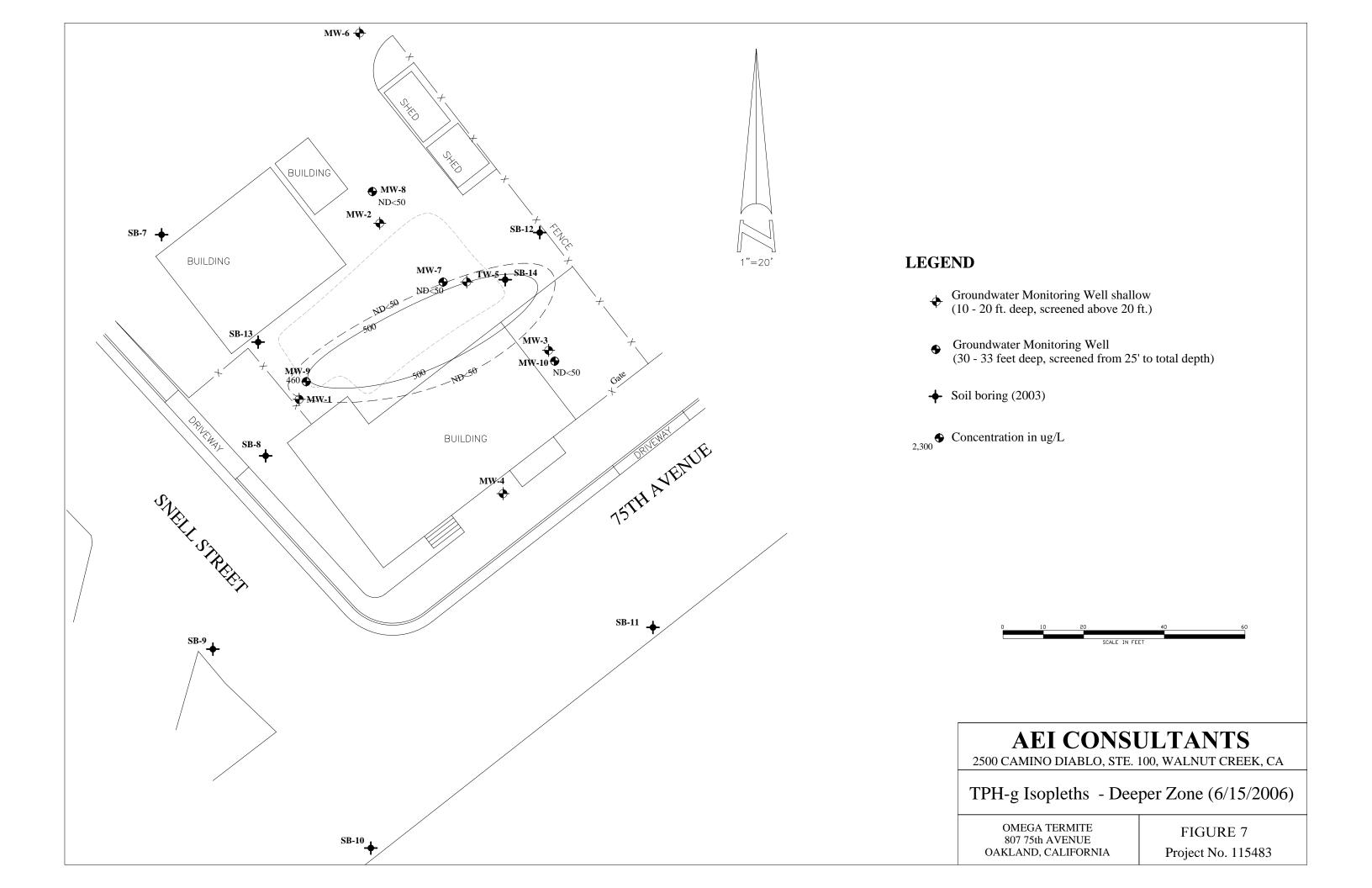
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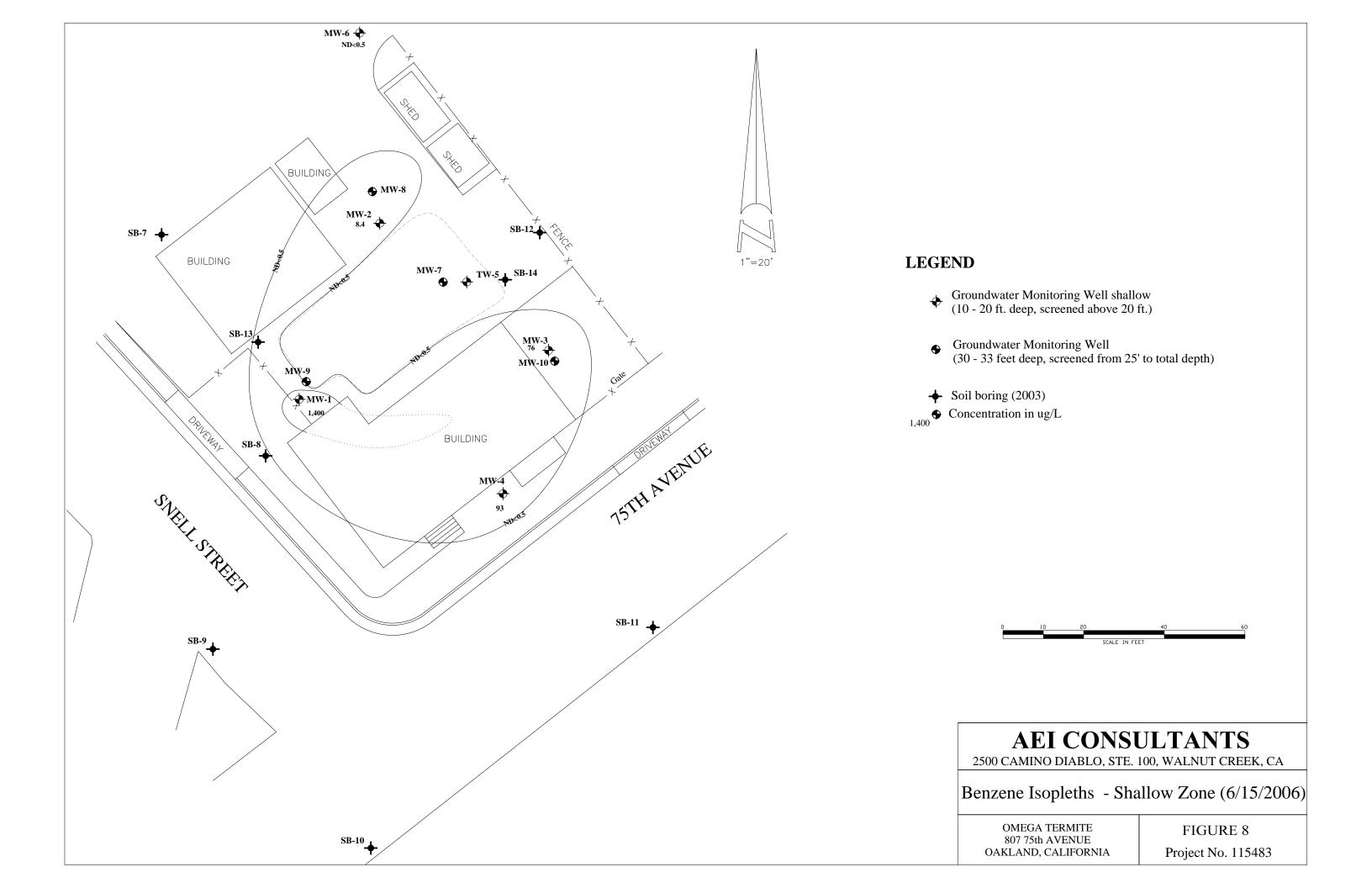
Analytical Results (6/15/06)

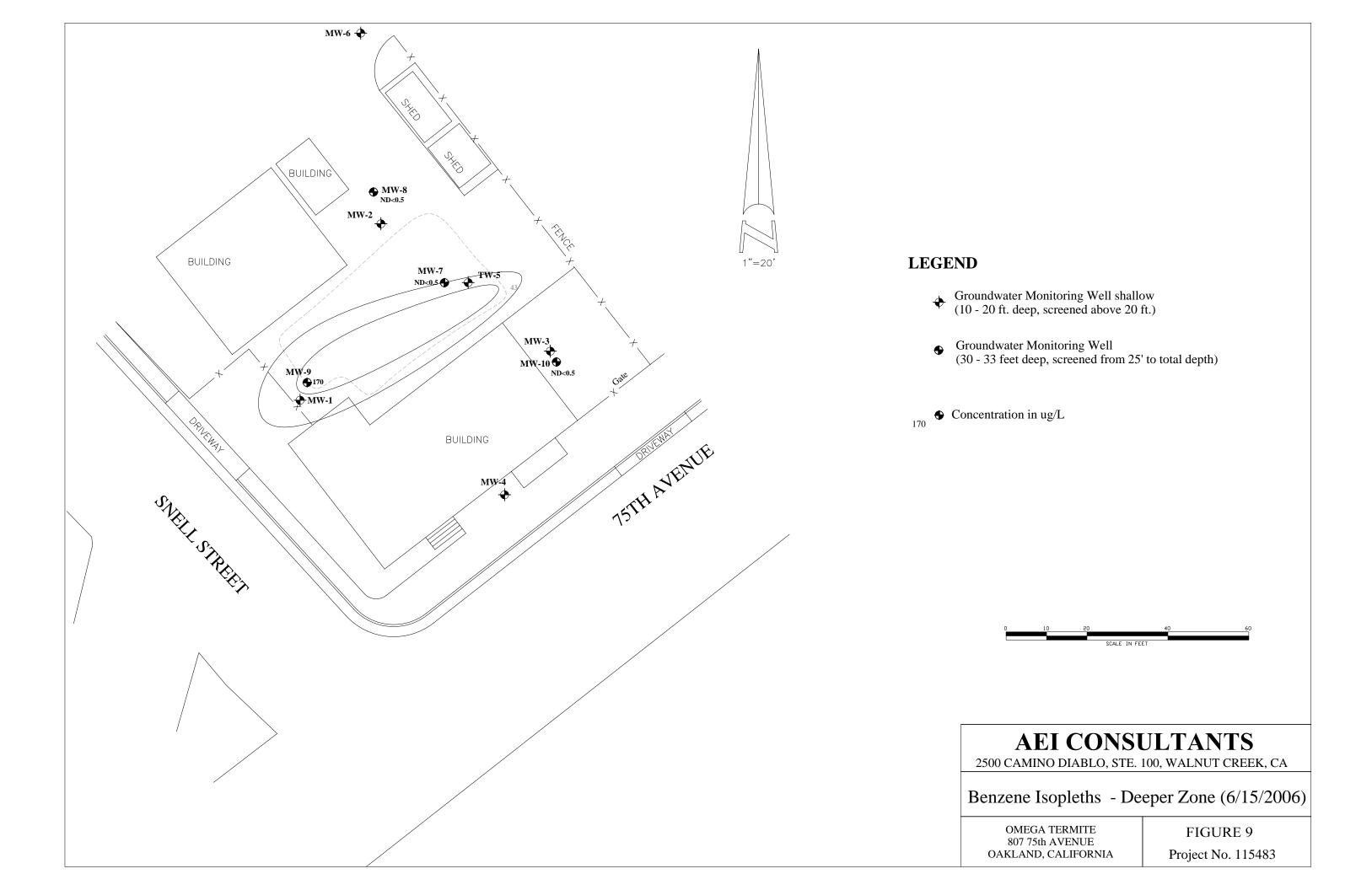
OMEGA TERMITE 807 75th AVENUE OAKLAND, CALIFORNIA

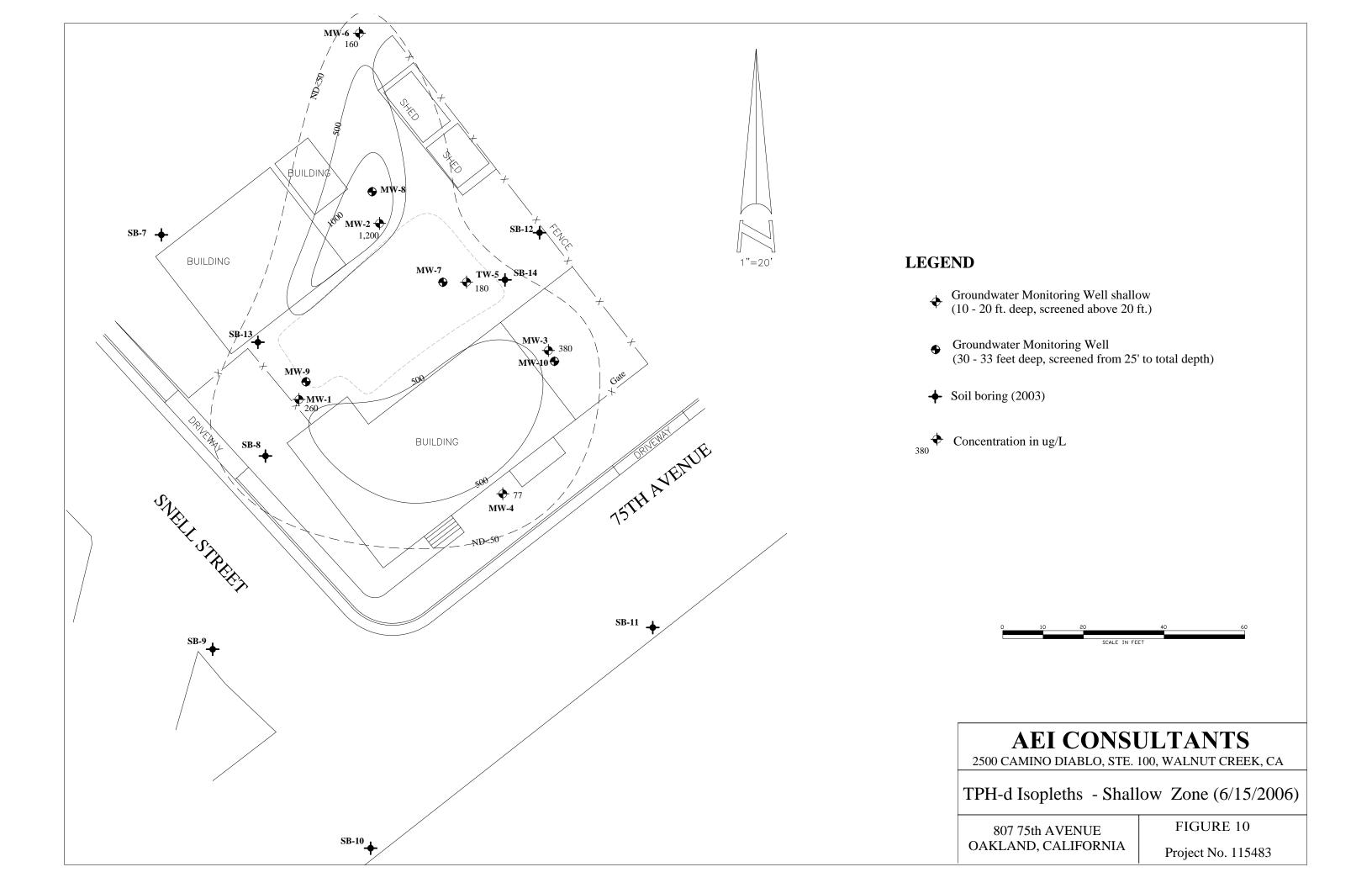
FIGURE 5 Project No. 115483











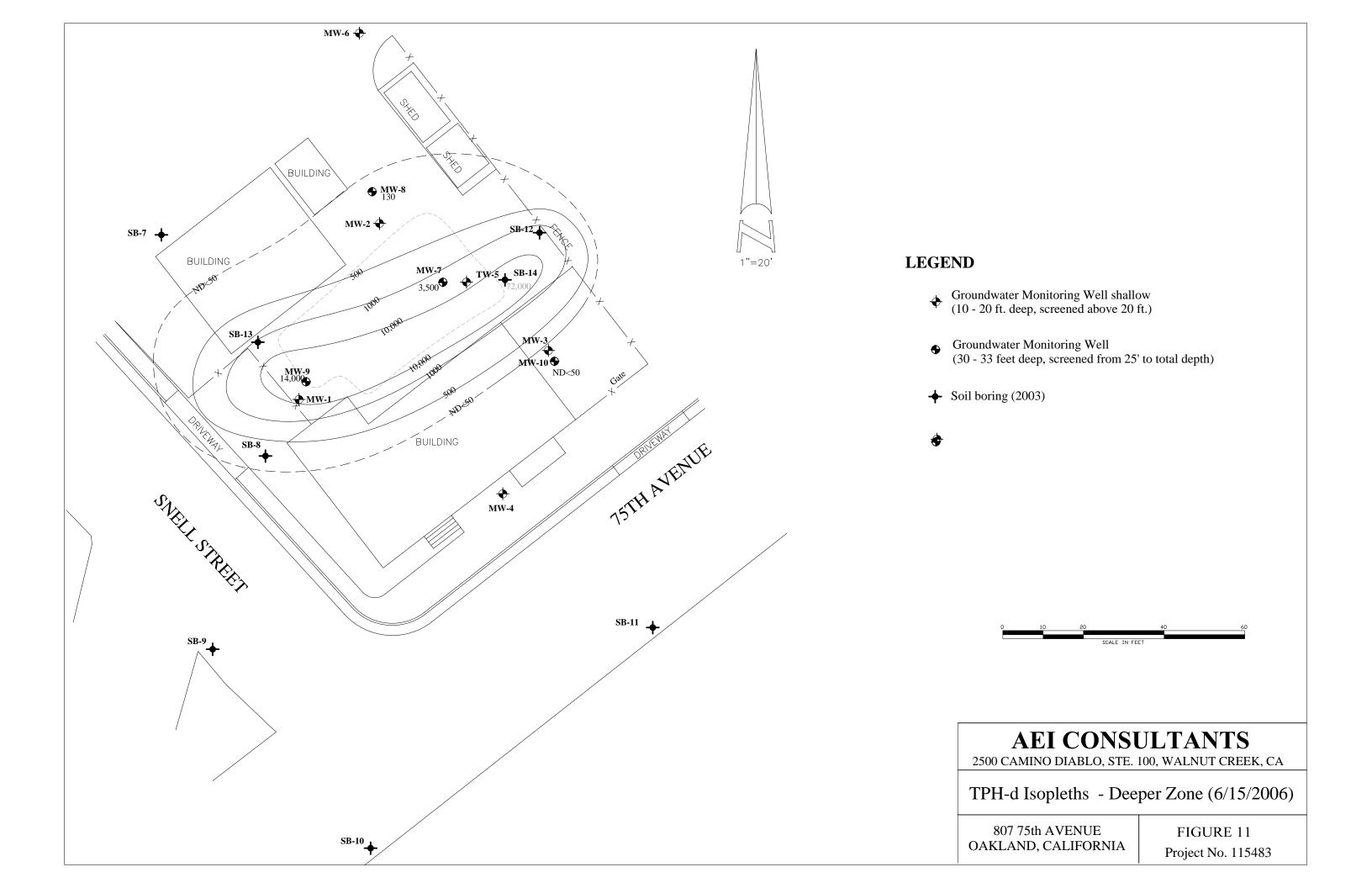


Figure 12 - MW-1 TPH & DTW vs Time

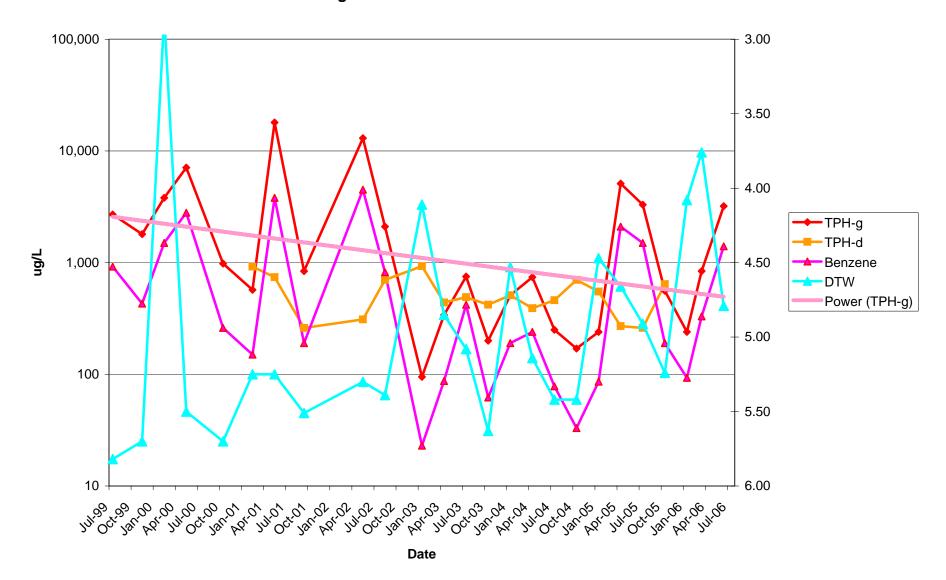


Figure 13 - MW-2 TPH & DTW vs Time

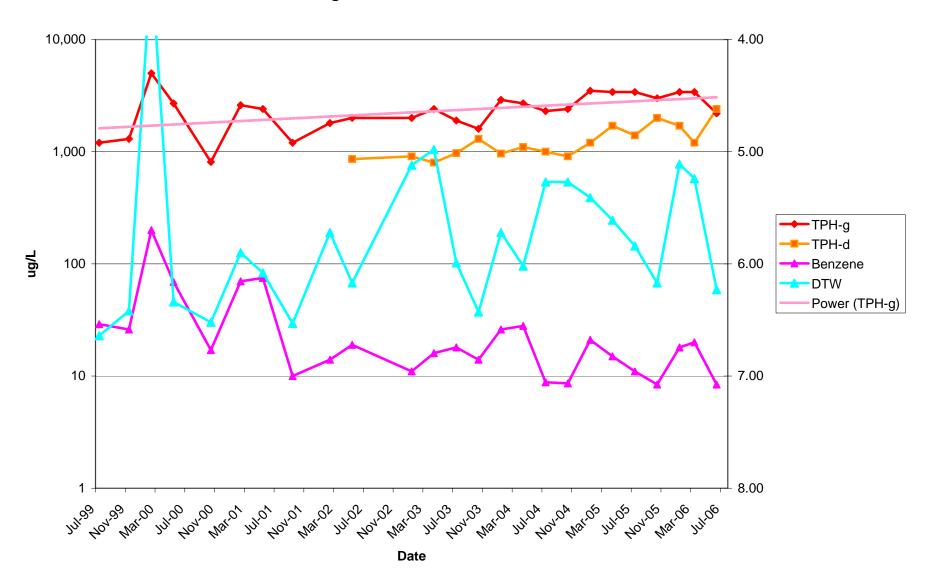


Figure 14 Hydrocarbons MW-3 TPH & DTW vs Time

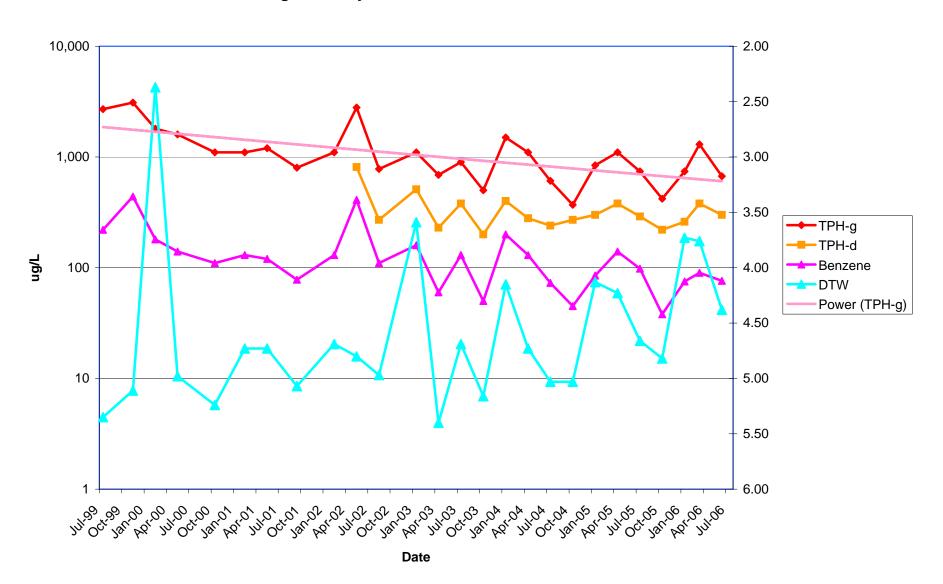
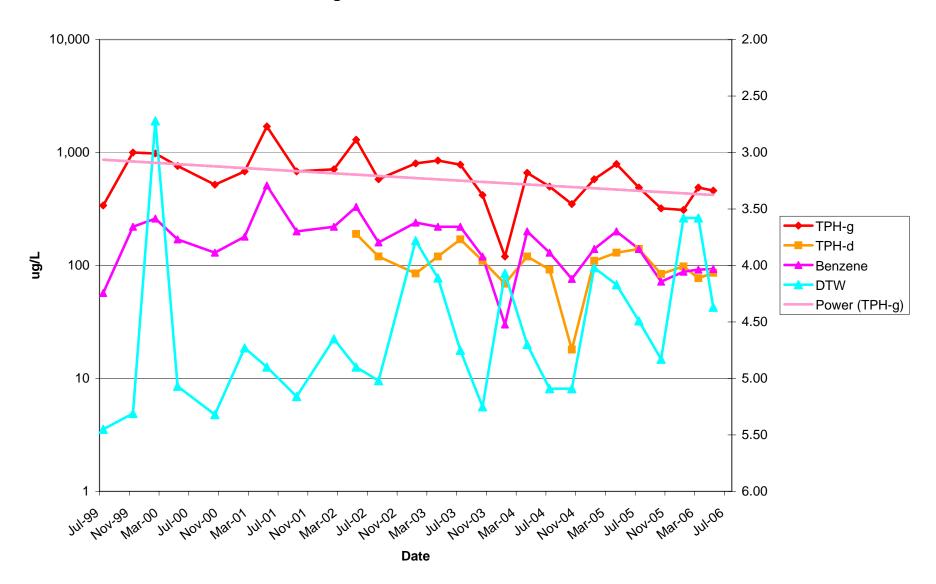


Figure 15 - MW-4 TPH & DTW vs Time



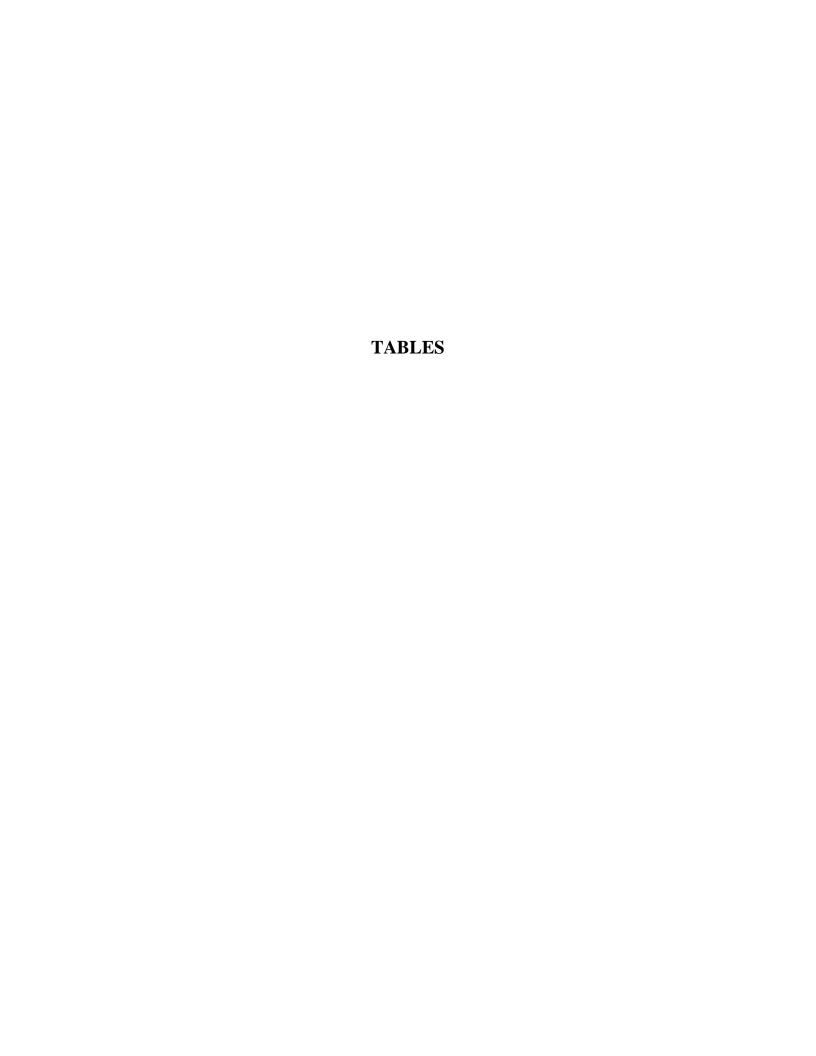


Table 1: Monitoring Well Construction Details Omega Termite, 807 75th Ave., Oakland, CA

Well ID	Date Installed	Box Elevation (feet)	Top of Casing (feet)	Water Depth (3/11/06)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material (feet)	Bentonite Seal (feet)	Grout Seal (feet)
MW-1	06/25/99	11.28	10.68	3.76	PVC	20	20	8 1/4	2	20.0-5.0	0.020	20.0-3.5	#3 sand	3.5-2.5	2.5-0.5
MW-2	06/25/99	12.55	12.15	5.24	PVC	20	20	8 1/4	2	20.0-5.0	0.020	20.0-3.5	#3 sand	3.5-2.5	2.5-0.5
MW-3	06/25/99	10.67	10.40	3.47	PVC	20	20	8 1/4	2	20.0-5.0	0.020	20.0-3.5	#3 sand	3.5-2.5	2.5-0.5
MW-4	06/25/99	10.56	10.31	3.28	PVC	20	20	8 1/4	2	20.0-5.0	0.020	20.0-3.5	#3 sand	3.5-2.5	2.5-0.5
TW-5	March 2000	11.69	11.58	4.51	PVC	10	10	NA	4	10.0-5.0	1/4" drilled	NA	NA	NA	2.0-0.5
MW-6	02/15/06	12.74	12.35	5.39	PVC	14	14	8 1/4	2	14.0-5.0	0.010	14.0-4.5	# 2/12	4.5-3.5	3.5-0.5
MW-7	02/16/06	11.64	11.16	3.36	PVC	33	33	8 1/4	2	33.0-26.0	0.010	33.0-25.0	# 2/12	25.0-23.0	23.0-0.5
MW-8	02/15/06	12.57	12.42	4.64	PVC	31	31	8 1/4	2	31.0-26.0	0.010	31.0-25.0	# 2/12	25.0-23.0	23.0-0.5
MW-9	02/16/06	11.41	11.22	4.32	PVC	30	30	8 1/4	2	30.0-25.0	0.010	30.0-24.0	# 2/12	24.0-22.0	22.0-0.5
MW-10	02/15/06	10.60	10.31	3.28	PVC	30	30	8 1/4	2	30.0-25.0	0.010	30.0-24.0	# 2/12	24.0-22.0	22.0-0.5

Table 2: Historical Groundwater Sample Analytical Data Omega Termite, 807 75th Ave., Oakland, CA

Sample ID	Sample	Depth to	TPH-g	TPH-d	TPH-mo	MTBE ¹	MTBE	Benzene	Toluene	Ethyl	Xylenes
•	Date	Water	8							benzene	
			EPA	A Method &	8015	8260B	ı	EPA	Method 80		
			(µg/L)	(µg/L)	(µg/L)		(µg/L)	(µg/L)	$(\mu g/L)$	(µg/L)	(µg/L)
MW-1	07/30/99	5.82	2,700				ND<10	920	5.5	18	130
	11/09/99	5.70	1,800				ND<20	430	1.5	26	60
	02/23/00	2.84	3,800				ND<10	1,500	56	78	35
	05/26/00	5.50	7,100				ND<10	2,800	70	220	81
	10/10/00	5.70	980				ND<5.0	260	2.9	10	11
	02/07/01	5.25	570				ND<5.0	150	1.8	4.9	9.3
	05/25/01	5.25	18,000				ND<100	3,800	350	550	620
	09/19/01	5.51	840				ND<5.0	190	4.0	4.6	5.3
	05/17/02	5.30	13,000	920			ND<5.0	4,500	29	50	58
	08/20/02	5.39	2,100	740	ND<5,000		ND<15	820	4.5	6.4	9.6
	01/10/03	4.11	95	260	ND<5,000		ND<5.0	23	0.66	3.9	6.5
	04/14/03	4.85	340	310			ND<5.0	87	1.3	4.3	5.6
	07/14/03	5.08	750	700			ND<10	420	0.84	3.7	6.0
	10/14/03	5.63	200	930	460.0		ND<5.0	62	0.83	2.2	2.7
	01/13/04	4.53	510	440	ND<250		ND<5.0	190	1.7	11	18.0
	04/15/04	5.14	740	490	ND<250		ND<10	240	ND<0.5	5.0	9.6
	07/15/04	5.42	250	420	260		ND<5.0	78	ND<0.5	5.0	4.4
	10/18/04	5.42	170	510	290		ND<5.0	33	0.75	1.7	3.5
	01/25/05	4.47	240	390	ND<250		ND<5.0	86	0.82	1.3	3.0
	04/19/05	4.66	5,100	460	ND<250		ND<50	2,100	5.2	13	84
	07/18/05	4.91	3,300	700	350		ND<45	1,500	2.8	13	24
	10/18/05	5.24	560	550	330		ND<5.0	190	ND<0.5	3.0	8.6
	01/11/06	4.08	240	270	ND<250		ND<5.0	93	ND<0.5	1.3	3.4
	03/13/06	3.76	840	260	ND<250	0.89	ND<5.0	330	1.3	5.1	17
	06/15/06	4.79	3,200	640	320		ND<25	1,400	3.1	10	71
MW-2	07/30/99	6.64	1,200				ND<10	29	2.5	51	100
	11/09/99	6.42	1,300				ND<30	26	1.1	55	32
	02/23/00	3.31	5,000				ND<10	200	18	390	440
	05/26/00	6.34	2,700				ND<10	69	13	83	68
	10/10/00	6.52	810				ND<10	17	4.7	42	46
	02/07/01	5.90	2,600				ND<10	70	15	80	100
	05/25/01	6.08	2,400				ND<5.0	75	16	85	100
	09/19/01	6.53	1,200				ND<5.0	10	8.5	46	55
	02/06/02	5.72	1,800				ND<50	14	11	58	59
	05/17/02	6.17	2,000	860			8.1	19	1.1	0.75	88
	01/10/03	5.12	2,000	910	ND<5000		ND<50	11	11	96	100
	04/14/03	4.98	2,400	800	-		ND<10	16	10	100	73
	07/14/03	5.99	1,900	970	-		ND<15	18	4.8	79	78
	10/14/03	6.43	1,600	1,300	ND<250		ND<10	14	5.9	87	78
	01/13/04	5.72	2,900	960	ND<250		ND<50	26	13	190	150
	04/15/04	6.02	2,700	1,100	ND<250		ND<15	28	11	120	100
	07/15/04	5.27	2,300	1,000	ND<250		ND<10	8.8	3.8	96	84
	10/18/04	5.27	2,400	910	ND<250		ND<10	8.6	8.9	68	72
	01/25/05	5.41	3,500	1,200	ND<250		ND<50	21	11	170	120
	04/19/05	5.61	3,400	1,700	ND<250		ND<15	15	7.4	150	94

Table 2: Historical Groundwater Sample Analytical Data Omega Termite, 807 75th Ave., Oakland, CA

Sample ID	Sample	Depth to	TPH-g	TPH-d	TPH-mo	MTBE ¹	MTBE	Benzene	Toluene	Ethyl	Xylenes
-	Date	Water								benzene	
			EPA	A Method &	8015	8260B		EPA	Method 80		
			(µg/L)	(µg/L)	(µg/L)		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-2	07/18/05	5.84	3,400	1,400	ND<250		ND<5.0	11	9.7	100	89
continued	10/18/05	6.17	3,000	2,000	270		ND<5.0	8.4	6.7	88	86
	01/11/06	5.11	3,400	1,700	ND<250		ND<90	18	9.4	170	87
	03/13/06	5.24	3,400	1,200	ND<250	0.76	ND<50	20	9.4	110	80
	06/15/06	6.23	2,200	2,400	270		ND<10	8.4	ND<1.0	81	72
			•	,							
MW-3	07/30/99	5.35	2,700				ND<10	220	15	130	230
	11/09/99	5.11	3,100				15	440	8.8	150	96
	02/23/00	2.37	1,800				ND<15	180	11	82	79
	05/26/00	4.98	1,600				6.4	140	10	69	63
	10/10/00	5.24	1,100				ND<10	110	4.4	63	51
	02/07/01	4.73	1,100				ND<10	130	5.1	68	65
	05/25/01	4.73	1,200				ND<6.0	120	5.4	69	64
	09/19/01	5.07	800				< 5.0	78	3.5	52	37
	02/06/02	4.69	1,100				ND<10	130	4.7	77	71
	05/17/02	4.80	2,800	810		2.0	ND<50	410	23	160	210
	08/20/02	4.97	780	270	ND<5000 ²		ND<10	110	2.8	63	41
	01/10/03	3.59	1,100	510	ND<5000 ²		ND<20	160	3.4	98	84
	04/14/03	5.40	690	230	-		ND<5.0	60	2.3	44	34
	07/14/03	4.69	900	380	-		ND<5.0	130	2.0	70	43
	10/14/03	5.16	500	200	ND<250		ND<10	50	2.3	37	18
	01/13/04	4.15	1,500	400	ND<250		ND<30	200	6.2	120	88
	04/15/04	4.73	1,100	280	ND<250		ND<15	130	3.7	75	53
	07/15/04	5.03	610	240	ND<250		ND<5.0	73	2.1	51	29
	10/18/04	5.03	370	270	ND<250		ND<5.0	45	1.2	47	28
	01/25/05	4.13	840	300	ND<250		ND<5.0	85	2.4	68	45
	04/19/05	4.23	1,100	380	ND<250		ND<5.0	140	4.0	95	59
	07/18/05	4.66	740	290	ND<250		ND<5.0	98	2.0	70	35
	10/18/05	4.82	420	220	ND<250		ND<5.0	38	1.1	35	16
	01/11/06	3.73	740	260	ND<250		ND<5.0	75	2.5	60	32
	03/13/06	3.76	1,300	380	ND<250	1.1	ND<17	90	2.5	87	72
	06/15/06	4.38	670	300	ND<250		ND<5.0	76	1.3	60	40
MW-4	07/30/99	5.45	340				ND<10	57	2.2	8.5	6.8
	11/09/99	5.31	1,000				ND<10	220	< 0.5	17	7.1
	02/23/00	2.72	980				ND<5.0	260	7	33	27
	05/26/00	5.07	760				5.7	170	4.8	22	13
	10/10/00	5.32	520				ND<10	130	2.3	22	10
	02/07/01	4.73	680				ND<8.0	180	3.7	29	21
	05/25/01	4.90	1,700				ND<10	510	9.6	44	46
	09/19/01	5.16	680				ND<10	200	2.6	33	12
	02/06/02	4.65	710				ND<15	220	2.8	40	21
	05/17/02	4.90	1,300	190		3.3	ND<10	330	5.6	61	51
	08/20/02	5.02	580	120	ND<5,000		ND<5.0	160	1.7	34	13
	01/10/03	3.78	800	85	ND<5,000		ND<20	240	2.5	46	28
	04/14/03	4.11	850	120			ND<10	220	2.7	47	26
				~						-	-

Table 2: Historical Groundwater Sample Analytical Data Omega Termite, 807 75th Ave., Oakland, CA

Sample ID	Sample	Depth to	TPH-g	TPH-d	TPH-mo	MTBE ¹	MTBE	Benzene	Toluene	Ethyl	Xylenes
	Date	Water								benzene	
			EPA	A Method 8	8015	8260B		EPA	Method 80	21B	
			$(\mu g/L)$	(µg/L)	(µg/L)		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-4	07/14/03	4.75	780	170			ND<20	220	1.4	44	23
continued	10/14/03	5.25	420	110	ND<250		ND<5.0	120	0.95	31	8.2
continueu	01/13/04	4.07	120	69	ND<250		ND<10	30	0.52	8.1	4.7
	04/15/04	4.70	660	120	ND<250		ND<25	200	2.2	39	24
	07/15/04	5.09	500	92	ND<250		ND<5.0	130	1.3	35	15
	10/18/04	5.09	350	18	ND<250		ND<5.0	76	0.68	22	4.9
	01/25/05	4.02	580	110	ND<250		ND<5.0	140	1.2	37	20
	04/19/05	4.17	790	130	ND<250		ND<5.0	200	1.7	51	28
	07/18/05	4.49	490	140	ND<250		ND<5.0	140	0.99	36	11
	10/18/05	4.83	320	84	ND<250		ND<5.0	72	0.59	20	4.4
	01/11/06	3.58	310	98	ND<250		ND<5.0	88	0.65	26	9.0
	03/13/06	3.58	490	77	ND<250	1.9	ND<5.0	92	0.88	31	15
	05/15/06	4.37	460	86	ND<250		ND<25	93	ND<0.5	29	9.2
TW-5	10/10/00		5,800	2,900	ND<250		ND<50	650	60	190	230
	02/07/01		720	650	450		ND<5.0	6.0	4.5	3.2	4.5
	05/25/01		370	420	ND<250		ND<5.0	13.0	4.1	1.6	1.3
	09/19/01	6.59	15,000		1,100,000		530	29	2.7	14	240
	02/06/02		280	55,000	18,000		ND<5.0	2.3	0.74	ND<0.5	0.70
	05/17/02	6.56	480	41,000		ND<5.0	ND<5.0	1.6	1.1	0.8	ND<0.5
	08/20/02	6.62	240	21,000	ND<5,000		ND<5.0	8.0	1.2	1.1	0.54
	01/10/03	4.66	ND<50	1,300	ND<5,000		ND<5.0	5.4	0.58	ND<0.5	1.10
	4/14/2003	5.30	160	2,300			ND<5.0	18	5.7	5.9	16
	7/14/2003	5.84	100	16,000			ND<5.0	1.2	0.77	0.63	1.2
	10/14/03	6.08	120	10,000	4,600		ND<5.0	1.6	1.6	ND<0.5	1.2
	01/13/04	4.83	110	2,100	1,400		ND<5.0	8.4	1.2	ND<0.5	3.9
	04/15/04	5.64	170	2,200	1,100		ND<5.0	2.5	1.2	ND<0.5	5.1
	07/15/04	5.89	81	3,000	1,600		ND<5.0	5	1.3	0.85	4.1
	10/18/04	5.89	230	3,700	1,600		ND<5.0	0.54	3.4	ND<0.5	0.93
	01/25/05	5.13	63 ND<50	750	640		ND<5.0	ND<0.5	0.78	ND<0.5	1.3
	04/19/05	5.27		1,100	660		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	07/18/05	5.76	ND<50	770	490		ND<5.0	ND<0.5	0.88	ND<0.5	ND<0.5
	10/18/05	6.04	78 ND <50	1,600 680	1,100 550	 ND<0.5	ND<5.0	ND<0.5 ND<0.5	1.6 ND<0.5	ND<0.5	ND<0.5
	01/11/06 03/13/06	4.72 4.51	ND<50 ND<50	180	260	ND<0.5 ND<0.5	ND<5.0			ND<0.5	ND<0.5 ND<0.5
					200 vill be destr		ND<5.0	ND<0.5	ND<0.5	ND<0.5	MD<0.9
	00/13/00	140t sampi	cu, wen u	amageu • V	viii de desti	oyeu					
MW-6	03/13/06	5.69	87	160	310	ND<0.5	ND<5.0	ND<0.5	0.83	1.3	0.80
	06/15/09	6.50	ND<50	110	ND<250		ND<5.0	ND<0.5	ND<0.5	1.0	0.58

Table 2: Historical Groundwater Sample Analytical Data Omega Termite, 807 75th Ave., Oakland, CA

Sample ID	Sample	Depth to	TPH-g	TPH-d	TPH-mo	MTBE ¹	MTBE	Benzene	Toluene	Ethyl	Xylenes
	Date	Water								benzene	
			EPA	A Method 8	015	8260B		EPA	Method 80	21B	
			$(\mu g/L)$	(µg/L)	(µg/L)		(µg/L)	(µg/L)	(µg/L)	(µg/L)	$(\mu g/L)$
MW-7	03/13/06	3.36	460	3,500	360	ND<0.5	ND<5.0	2.5	1.0	ND<0.5	3.3
	06/15/09	3.95	ND<50	520	ND<250		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-8	03/13/06	4.64	280	130	ND<250	ND<0.5	ND<5.0	ND<0.5	2.0	ND<0.5	1.3
	06/15/09	5.21	ND<50	140	ND<250		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-9	03/13/06 06/15/09	4.32 5.35	1,100 460	14,000 ² 2100	4,100 710	2.4	ND<5.0	85 170	1.8 0.73	0.64 1.3	100 8.3
MW-10	03/13/06 06/15/09	3.28 4.38	ND<50 ND < 50	220 ND<50	ND<250 ND<250	2.7	ND<5.0 ND < 5.0	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5

Notes

1 = See Table 5 for complete fuel additive fuel additive data

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

TPH-mo = total petroleum hydrocarbons as motor oil

2 = light non aqueous phase liquid

 μ g/L = micrograms per liter (parts per billion)

---- not sampled

ND = not detected

Table 3: Historical Groundwater Elevation Data Omega Termite, 807 75th Ave., Oakland, CA

Well ID	Date	Well Elevation *	Depth to Water	Groundwater Elevation	Elevation Change
		(ft amsl)	(ft)	(ft amsl)	(ft)
MW-1	07/30/99	10.68	5.82	4.86	
1,1,1,	11/09/99	10.68	5.70	4.98	0.12
	02/23/00	10.68	2.84	7.84	2.86
	05/26/00	10.68	5.50	5.18	-2.66
	10/10/00	10.68	5.70	4.98	-0.20
	02/07/01	10.68	5.25	5.43	0.45
	05/25/01	10.68	5.25	5.43	0.00
	09/19/01	10.68	5.51	5.17	-0.26
	02/06/02	10.68	NM	NM	NM
	05/17/02	10.68	5.30	5.38	
	08/20/02	10.68	5.39	5.29	-0.09
	01/10/03	10.68	4.11	6.57	1.28
	04/14/03	10.68	4.85	5.83	-0.74
	07/14/03	10.68	5.08	5.60	-0.23
	10/14/03	10.68	5.63	5.05	-0.55
	01/13/04	10.68	4.53	6.15	1.10
	04/15/04	10.68	5.14	5.54	-0.61
	07/15/04	10.68	5.42	5.26	-0.28
	10/18/04	10.68	5.24	5.44	0.18
	01/25/05	10.68	4.47	6.21	0.77
	04/19/05	10.68	4.66	6.02	-0.19
	07/18/05	10.68	4.91	5.77	-0.25
	10/18/05	10.68	5.24	5.44	-0.33
	11/03/05	10.68	5.31	5.37	-0.07
	01/11/06	10.68	4.08	6.60	1.23
	03/13/06	10.68	3.76	6.92	0.32
	06/15/06	10.68	4.79	5.89	-1.03
MW-2	07/30/99	12.15	6.64	5.51	
171.77-2	11/09/99	12.15	6.42	5.73	0.22
	02/23/00	12.15	3.31	8.84	3.11
	05/26/00	12.15	6.34	5.81	-3.03
	10/10/00	12.15	6.52	5.63	-0.18
	02/07/01	12.15	5.90	6.25	0.62
	05/25/01	12.15	6.08	6.07	-0.18
	09/19/01	12.15	6.53	5.62	-0.45
	02/06/02	12.15	5.72	6.43	0.81
	05/17/02	12.15	6.17	5.98	-0.45
	08/20/02	12.15	NM	NM	-0.43 NM
	01/10/03	12.15	5.12	7.03	
	04/14/03	12.15	4.98	7.03	0.14
	07/14/03	12.15	5.99	6.16	-1.01
	10/14/03	12.15	6.43	5.72	-0.44
	01/13/04	12.15	5.42	6.73	1.01
	04/15/04	12.15	6.02	6.13	-0.60
	07/15/04	12.15	5.27	6.88	0.75
	01/13/07	14.13	2.21	0.00	0.75

Table 3: Historical Groundwater Elevation Data Omega Termite, 807 75th Ave., Oakland, CA

Well ID	Date	Well Elevation *	Depth to Water	Groundwater Elevation	Elevation Change
		(ft amsl)	(ft)	(ft amsl)	(ft)
MW-2	04/19/05	12.15	5.61	6.54	0.51
continued	07/18/05	12.15	5.84	6.31	-0.23
	10/19/05	12.15	6.17	5.98	-0.33
	11/03/05	12.15	6.21	5.94	-0.04
	01/11/06	12.15	5.11	7.04	1.10
	03/13/06	12.15	5.24	6.91	-0.13
	06/15/06	12.15	6.23	5.92	-0.99
MW-3	07/30/99	10.40	5.35	5.05	
1,1,1,1	11/09/99	10.40	5.11	5.29	0.24
	02/23/00	10.40	2.37	8.03	2.74
	05/26/00	10.40	4.98	5.42	-2.61
	10/10/00	10.40	5.24	5.16	-0.26
	02/07/01	10.40	4.73	5.67	0.51
	05/25/01	10.40	4.73	5.67	0.00
	09/19/01	10.40	5.07	5.33	-0.34
	02/06/02	10.40	4.69	5.71	0.34
	05/17/02	10.40	4.80	5.60	-0.11
	08/20/02	10.40	4.97	5.43	-0.11
	01/10/03	10.40	3.59	6.81	1.38
	04/14/03	10.40	5.40	5.00	-1.81
	07/14/03	10.40	4.69	5.71	0.71
	10/14/03	10.40	5.16	5.24	-0.47
	01/13/04	10.40	4.15	6.25	1.01
	04/15/04	10.40	4.73	5.67	-0.58
	07/15/04	10.40	5.03	5.37	-0.30
	10/18/04	10.40	4.85	5.55	0.18
	01/25/05	10.40	4.13	6.27	0.18
	04/19/05	10.40	4.23	6.17	-0.10
	07/18/05	10.40	4.56	5.84	-0.10
	10/18/05	10.40	4.82	5.58	-0.33
	11/03/05	10.40	4.87	5.53	-0.20
	01/11/06	10.40	3.62	6.78	1.25
	03/13/06	10.40	3.47	6.93	0.15
	06/15/06	10.40 10.40	4.38	6.02	-0.13
MW-4	07/30/99	10.31	5.45	4.86	
TAT A 4	11/09/99	10.31	5.31	5.00	0.14
	02/23/00	10.31	2.72	7.59	2.59
	05/26/00	10.31	5.07	5.24	-2.35
	10/10/00	10.31	5.32	4.99	-2.33
	02/07/01	10.31	4.73	5.58	0.23
	05/25/01	10.31	4.73	5.41	-0.17
	09/19/01	10.31	5.16	5.15	-0.17
	02/06/02	10.31	4.65	5.66	0.51
	05/17/02	10.31	4.90	5.41	-0.25
	08/20/02	10.31	5.02	5.29	-0.23 -0.12

Table 3: Historical Groundwater Elevation Data Omega Termite, 807 75th Ave., Oakland, CA

Well ID	Date	Well Elevation * (ft amsl)	Depth to Water (ft)	Groundwater Elevation (ft amsl)	Elevation Change (ft)
				(It amsi)	
MW-4	01/10/03	10.31	3.78	6.53	1.24
continued	04/14/03	10.31	4.11	6.20	-0.33
	07/14/03	10.31	4.75	5.56	-0.64
	10/14/03	10.31	5.28	5.03	-0.53
	01/13/04	10.31	4.07	6.24	1.21
	04/15/04	10.31	4.70	5.61	-0.63
	07/15/04	10.31	5.09	5.22	-0.39
	10/18/04	10.31	4.86	5.45	0.23
	01/25/05	10.31	4.02	6.29	0.84
	04/19/05	10.31	4.17	6.14	-0.15
	07/18/05	10.31	4.49	5.82	-0.32
	10/18/05	10.31	4.83	5.48	-0.34
	11/03/05	10.31	4.88	5.43	-0.05
	01/11/06	10.31	3.58	6.73	1.30
	03/13/06	10.31	3.28	7.03	1.60
	06/15/06	10.31	4.37	5.94	-0.79
TW-5	09/19/01		6.59		
	05/17/02		6.56		0.03
	08/20/02		6.62		-0.06
	01/10/03		4.66		1.96
	04/14/03		5.30		-0.64
	07/14/03		5.84		-0.54
	07/14/03		5.84		0.00
	10/14/03		6.08		-0.24
	01/13/04		4.83		1.25
	04/15/04		5.64		-0.81
	07/15/04		5.89		-0.25
	10/18/04		5.95		-0.06
	01/25/05		5.13		0.82
	04/19/05		5.27		-0.14
	07/18/05		5.76		-0.49
	10/18/05		6.04		-0.28
	11/03/05		6.09		-0.05
	01/11/06		4.72		1.37
	03/13/06		4.51		0.21
	04/26/06		5.02		-0.51
	Sampling disconti	uned - well damaged a	nd being destroyed		
MW-6	03/13/06	12.35	5.69	6.66	
	06/15/06	12.35	6.50	5.85	-0.81

Table 3: Historical Groundwater Elevation Data Omega Termite, 807 75th Ave., Oakland, CA

Well ID	Date	Well Elevation *	Depth to Water	Groundwater Elevation	Elevation Change
		(ft amsl)	(ft)	(ft amsl)	(ft)
MW-7	03/13/06	11.16	3.36	7.80	
	06/15/06	11.16	3.95	7.21	-0.59
MW-8	03/13/06	12.42	4.64	7.78	
	06/15/06	12.42	5.21	7.21	-0.57
MW-9	03/13/06	11.22	4.32	6.90	
	06/15/06	11.22	5.35	5.87	-1.03
MW-10	03/13/06	10.31	3.28	7.03	
	06/15/06	10.31	4.34	5.97	-1.06

 $[\]ast$ Original wells surveyed 12/9/02 by Morrow Surveying, resurveyed on 3/02/06 Morrow Surveying Depth to water measured from the top of well casing

NM - not monitored

ft amsl = feet above mean sea level

Table 3a: Historical Groundwater Elevation and Flow Direction Summary Omega Termite, 807 75th Ave., Oakland, CA

Episode #	Date	Average Elevation (ft)	Elevation Change (ft)	Flow Direction / Gradien
1	07/30/99	5.07	_	
2	11/09/99	5.25	0.18	0.0056 / SW
3	02/23/00	8.08	2.83	0.008 / S
4	05/26/00	5.41	-2.66	0.003 / SW
5	10/10/00	5.19	-0.22	0.0036 / S
6	02/07/01	5.73	0.54	0.008 / S
7	05/25/01	5.65	-0.09	0.006 / S
8	09/19/01	5.32	-0.33	0.004 / S
9	02/06/02	5.93	0.62	0.005 / SE
10	05/17/02	5.59	-0.34	0.003 / SW
11	08/20/02	5.34	-0.26	0.002 / S
12	01/10/03	6.74	1.40	0.006 / E-NE
13	04/14/03	6.05	-0.69	0.016 / E-NE
14	07/14/03	5.76	-0.29	.0017 / S-SE
15	10/14/03	5.26	-0.50	0.003 / SE
16	01/13/04	6.34	1.08	0.001 / W
17	04/15/04	5.74	-0.60	0.001 / W
18	07/15/04	5.68	-0.05	0.001 / W
19	10/18/04	5.62	-0.07	0.002 / N
20	01/25/05	6.33	0.71	0.002 / N
21	04/19/05	6.16	-0.17	0.001 / N
22	07/18/05	5.85	-0.31	0.0004 / S
23	10/18/05	5.61	-0.24	0.0017 / SW
24	01/11/06	6.79	1.18	0.0047 / N
25	3/13/06	6.67	-0.12	Shallow Zone .0004 / NV
	3/13/06	7.38		Deeper zone 0.036 / S
26	6/15/06	5.94	-0.73	Shallow Zone .004 / SW
	6/15/06	6.76	-0.61	Deeper zone 0.06 / S

Average water table elevation calculated using Microsoft Excel Only wells MW-1 through MW-4 used in average elevation calculations

APPENDIX A

Groundwater Monitoring Well Field Sampling Forms

Monitoring Well Number: MW-1

Project Name	: Omega Termite	Date of Sampling:	6/15/2006
Job Numbe	<mark>:</mark> 115483	Name of Sampler:	Adrian Nieto
Project Address	: 807 75th Avenue Oakland		

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	2					
Wellhead Condition	OK					
Elevation of Top of Casing (feet above msl)		10.68				
Depth of Well		20.00				
Depth to Water (from top of casing)	4.79					
Water Elevation (feet above msl)		5.89				
Well Volumes Purged		3				
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.3					
Actual Volume Purged (gallons)	8.0					
Appearance of Purge Water		dark gray, clear at 1.5 galle	ons			
Free Product Present?	Thickness (ft):	NA				

GROUNDWATER SAMPLES							
Number of Samples/Container Size			2 - 40ml VOA	s, 1 L Amber			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	2	17.99	7.57	693	4.75	-23.0	
	4	18.22	7.43	774	3.74	-7.1	
	6	17.89	7.22	851	2.73	-2.3	
	8	17.84	7.19	894	2.18	-0.9	
			·				

nitially dark grat with strong hydrocarbon odor., clear at 1.5					

Monitoring Well Number: MW-2

Project Name:	Omega Termite	Date of Sampling:	6/15/2006
Job Number:	115483	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	2					
Wellhead Condition	ОК					
Elevation of Top of Casing (feet above msl)		12.15				
Depth of Well	20.00					
Depth to Water (from top of casing)	6.23					
Water Elevation (feet above msl)		5.92				
Well Volumes Purged		3				
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.1					
Actual Volume Purged (gallons)	8.0					
Appearance of Purge Water		Light gray, clear at 0.5 gallo	ns			
Free Product Present?	Thickness (ft):	NA				

	GROUNDWATER SAMPLES						
Number of Samples/Container Size			2 - 40ml VOA	s, 1 L Amber			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	1	18.78	6.61	984	4.85	-84.2	
	3	19.12	6.73	1004	4.4	-81.7	
	5	18.85	7.05	1035	3.63	-74.6	
	7	18.52	7.37	1037	3.14	-81.7	

Light gray with strong hydrocarbon odor, clear at 0.5 gallons					

Monitoring Well Number: MW-3

Project Name:	Omega Termite	Date of Sampling:	6/15/2006
Job Number:	115483	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")		2				
Wellhead Condition	ОК					
Elevation of Top of Casing (feet above msl)		10.40				
Depth of Well		20.00				
Depth to Water (from top of casing)	4.38					
Water Elevation (feet above msl)		6.02				
Well Volumes Purged		3				
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.5					
Actual Volume Purged (gallons)	8.0					
Appearance of Purge Water		Clear				
Free Product Present?	t? No Thickness (ft): NA					

GROUNDWATER SAMPLES							
Number of Samples/Container Size			2 - 40ml VOA	s, 1 L Amber			
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	2	18.49	7.12	1423	7.01	99.7	
	4	18.36	7.02	1429	5.64	234.1	
	6	17.97	6.97	1426	4.72	280.4	
	8	17.78	6.97	1425	3.91	298.3	

Clear with no hydrocarbon odor.		

Monitoring Well Number: MW-4

Project Name:	Omega Termite	Date of Sampling:	6/15/2006
Job Number:	115483	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORIN	MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")		2				
Wellhead Condition	OK					
Elevation of Top of Casing (feet above msl)		10.31				
Depth of Well		20.00				
Depth to Water (from top of casing)	4.37					
Water Elevation (feet above msl)	5.94					
Well Volumes Purged		3				
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.5					
Actual Volume Purged (gallons)	9.0					
Appearance of Purge Water	Clear					
Free Product Present?	No	Thickness (ft):	NA			

GROUNDWATER SAMPLES							
Number of Sample	Number of Samples/Container Size				s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	2	19.03	7.16	1170	5.11	89.9	
	4	18.67	7.06	1282	4.35	123.2	
	6	18.36	7.01	1383	3.95	228.7	
	8	18.25	6.98	1507	3.42	274.9	

Brown, clearing quickly, no hydrocarbon odor.	

Monitoring Well Number: MW-6

Project Name:	Omega Termite	Date of Sampling:	6/15/2006
Job Number:	3190	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2				
Wellhead Condition	OK		▼		
Elevation of Top of Casing (feet above msl)		12.35			
Depth of Well		14.00			
Depth to Water (from top of casing)	6.50				
Water Elevation (feet above msl)	5.85				
Well Volumes Purged					
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	3.9				
Actual Volume Purged (gallons)	5.0				
Appearance of Purge Water	Brown, clear at 2.5 gallons				
Free Product Present?	? No Thickness (ft): NA				

GROUNDWATER SAMPLES							
Number of Samples/Container Size				2 - 40ml VOA	s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	2	18.05	6.97	1030	8.31	67.5	
	4	18.17	7.04	1006	6.82	62.1	
	6	17.93	7.06	1015	5.30	60.3	

nitially brown, with no hydrocarbon odor, clear at 2.5 gallons					

Monitoring Well Number: MW-7

Project Name:	Omega Termite	Date of Sampling:	6/15/2006
Job Number:	3190	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	4						
Wellhead Condition	OK		▼				
Elevation of Top of Casing (feet above msl)		11.16					
Depth of Well		35.00					
Depth to Water (from top of casing)	3.95						
Water Elevation (feet above msl)	7.21						
Well Volumes Purged		3					
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	15.1						
Actual Volume Purged (gallons)	16.0						
Appearance of Purge Water	clear at 1.5 gallons				ater clear at 1.5 ga		
Free Product Present?	t? No Thickness (ft): NA						

GROUNDWATER SAMPLES							
Number of Samples/Container Size				2 - 40ml VOA	s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	3	18.66	7.37	1831	6.9	27.1	
	6	18.64	7.29	1818	5.16	32.2	
	9	18.65	7.22	1793	3.24	36.3	
	122	18.65	7.11	1780	3.01	36.7	
	15	18.65	7.18	1783	2.49	36.9	
			·				

Initially milky brown with slight hydrocarbon odor, clear at 1.5 gallons

Monitoring Well Number: MW-8

Project Name:	Omega Termite	Date of Sampling:	6/15/2006
Job Number:	3190	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2						
Wellhead Condition	OK						
Elevation of Top of Casing (feet above msl)		12.42					
Depth of Well		35.00					
Depth to Water (from top of casing)	5.21						
Water Elevation (feet above msl)		7.21					
Well Volumes Purged		3					
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	14.5						
Actual Volume Purged (gallons) 15.0							
Appearance of Purge Water	Clear at 2.0 gallons						
Free Product Present?	No	Thickness (ft):	NA				

GROUNDWATER SAMPLES							
Number of Sample	es/Container S	Size		2 - 40ml VOA	s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	3	18.51	7.44	1963	4.76	29.7	
	6	18.52	7.39	1967	3.27	28.9	
	9	19.06	7.31	1990	2.21	28.0	
	12	18.85	7.34	1978	1.9	25.1	
	15	18.84	7.33	2054	1.64	25.4	

Initially brown, no hydrocarbon odor, clear at 2 gallons							

Monitoring Well Number: MW-9

Project Name:	Omega Termite	Date of Sampling:	6/15/2006
Job Number:	3190	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2						
Wellhead Condition	OK		▼				
Elevation of Top of Casing (feet above msl)		11.22					
Depth of Well		35.00					
Depth to Water (from top of casing)		5.35					
Water Elevation (feet above msl)	5.87						
Well Volumes Purged	3						
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	14.7						
Actual Volume Purged (gallons)	15.0						
Appearance of Purge Water	Clear at 2.5 gallons						
Free Product Present?	No	Thickness (ft):	NA				

GROUNDWATER SAMPLES							
Number of Sampl	es/Container S	Size		2 - 40ml VOA	s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	3	18.14	7.61	1444	4.86	20.6	
	6	18.23	7.69	1416	3.34	20.7	
	9	18.43	7.75	1393	2.42	20.1	
	12	18.54	7.71	1385	1.9	21.4	
	15	18.56	7.61	1372	1.48	22.9	

Milk brown with strong hydrocarbon odor, clear at 2.5 gallons					

Monitoring Well Number: MW-10

Project Name:	Omega Termite	Date of Sampling:	6/15/2006
Job Number:	3190	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2						
Wellhead Condition	OK		▼				
Elevation of Top of Casing (feet above msl)		10.31					
Depth of Well		35.00					
Depth to Water (from top of casing)	4.34						
Water Elevation (feet above msl)		5.97					
Well Volumes Purged							
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	15.2						
Actual Volume Purged (gallons)	16.0						
Appearance of Purge Water	Cleared rapidly						
Free Product Present?	No	Thickness (ft): NA					

GROUNDWATER SAMPLES							
Number of Samp	les/Container S	Size		2 - 40ml VOA	s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	3	18.18	7.03	1602	5.03	21.4	
	6	18.42	6.98	1605	3.89	28.2	
	9	18.59	6.99	1687	3.12	23.5	
	12	18.78	6.92	1707	2.8	20.5	
	15	18.83	6.92	1707	2.72	20.3	

Light brown with no hydrocarbon odor, cleared rapidly									

APPENDIX B

Laboratory Analytical Reports
With
Chain of Custody Documentation



McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

AEI Consultants	Client Project ID: #115483; Omega Termite	Date Sampled: 06/15/06
2500 Camino Diablo, Ste. #200		Date Received: 06/16/06
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported: 06/22/06
wanta creek, CA 74377	Client P.O.:	Date Completed: 06/22/06

WorkOrder: 0606365

June 22, 2006

Dear Robert:

Enclosed are:

- 1). the results of 9 analyzed samples from your #115483; Omega Termite project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

0606365

McCAMPBELL ANALYTICAL INC. **CHAIN OF CUSTODY RECORD** 110 2nd AVENUE SOUTH, #D7 TURN AROUND TIME PACHECO, CA 94553-5560 RUSH 24 HR 48 HR 72 HR 5 DAY Telephone: (925) 798-1620 Fax: (925) 798-1622 GeoTracker EDF PDF X Excel Write On (DW) Bill To: Same Report To: Robert Flory **Analysis Request** Other **Comments** Filter Company: AEI Consultants Total Petroleum Oil & Grease (5520 E&F/B&F) Halogenated VOCs (8260B - 8010 Target List) Samples for 2500 Camino Diablo, Suite 200 8015)/MTBE Metals EDB, TCA PAH's / PNA's by EPA 625 / 8270 / 8310 Walnut Creek, CA 94597 E-Mail: rflory@aeiconsultants.com Fotal Petroleum Hydrocarbons (418.1) Analysis: Tel: (925) 944-2899, extension 122 Fax: (925) 944-2895 Project Name: Omega termite Yes / No Project #:115483 Project Location: 807 75th DVe TPH (8015) diesel / motor oil Fuel Dditi8ves by 8260 incl Oakland Lead (7240/7421/239.2/6010) Sampler Signature: Admin Neps METHOD **MATRIX SAMPLING** BTEX & TPH as Gas PRESERVED # Containers CAM-17 Metals **SAMPLE ID** LOCATION (Field Point Name) Sludge Other Date Time HCI Ice MW-1MW-2MW-3 MW-4 **MW-5** No SanPle **MW-6** MW-7 MW-8 MW-9 MW-10 Relinquished By: Received By: Time: METALS OTHER VOAS 0&G PRESERVATION ICE/t° Relinquished By: Time: Received By: APPROPRIATE **GOOD CONDITION** HEAD SPACE ABSENT **CONTAINERS** DECHLORINATED IN LAB PERSERVED IN LAB Relinquished By: Date: Time: Received By:

McCampbell Analytical, Inc.



CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0606365 ClientID: AEL EDF: YES

Report to: Bill to: Requested TAT: 5 days

Robert Flory TEL: (925) 283-6000 Denise Mockel AEI Consultants FAX: (925) 283-6121 AEI Consultants

 2500 Camino Diablo, Ste. #200
 ProjectNo: #115483; Omega Termite
 2500 Camino Diablo, Ste. #200
 Date Received: 06/16/2006

 Walnut Creek, CA 94597
 PO: Walnut Creek, CA 94597
 Date Printed: 06/16/2006

					Requested Tests (See legend below)											
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0606365-001	MW-1	Water	6/15/06 2:25:00 PM		Α	Α	В									
0606365-002	MW-2	Water	6/15/06 2:09:00 PM		Α		В									
0606365-003	MW-3	Water	6/15/06 2:40:00 PM		Α		В									
0606365-004	MW-4	Water	6/15/06 2:55:00 PM		Α		В									
0606365-005	MW-6	Water	6/15/06 3:04:00 PM		Α		В									
0606365-006	MW-7	Water	6/15/06 2:19:00 PM		Α		В									
0606365-007	MW-8	Water	6/15/06 2:00:00 PM		Α		В									
0606365-008	MW-9	Water	6/15/06 2:30:00 PM		Α		В									
0606365-009	MW-10	Water	6/15/06 2:45:00 PM		Α		В									

Test Legend:

1	G-MBTEX_W	2 PREDF REPORT	3 TPH(DMO)_W	4	5
6		7	8	9	10
11		12			

Prepared by: Maria Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

AEI Consultants	Client Project ID: #115483; Omega Termite	Date Sampled: 06/15/06		
2500 Camino Diablo, Ste. #200		Date Received: 06/16/06		
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 06/16/06-06/22/06		
Wallat Creek, C11 7 1377	Client P.O.:	Date Analyzed: 06/16/06-06/22/06		

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

	Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*												
Extraction	method: SW5030B		Analy	rtical methods: SW	/8021B/8015Cm			Work Or	der: 06	06365			
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS			
001A	MW-1	W	3200,a	ND<25	1400	3.1	10	71	5	111			
002A	MW-2	W	2200,a	ND<10	8.4	ND<1.0	81	72	2	103			
003A	MW-3	W	670,a	ND	76	1.3	60	40	1	111			
004A	MW-4	W	460,a	ND<25	93	ND	29	9.2	1	82			
005A	MW-6	W	ND	ND	ND	ND	0.96	0.58	1	109			
006A	MW-7	W	ND	ND	ND	ND	ND	ND	1	89			
007A	MW-8	W	ND	ND	ND	ND	ND	ND	1	110			
008A	MW-9	W	460,a	ND	170	0.73	1.3	8.3	1	112			
009A	MW-10	W	ND	ND	ND	ND	ND	ND	1	101			
	porting Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	1	μg/L			
ND means not detected at or above the reporting limit		S	NA	NA	NA	NA	NA	NA	1	mg/Kg			

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-
aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.





Extraction method: SW3510C

McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Work Order: 0606365

AEI Consultants	Client Project ID: #115483; Omega	Date Sampled: 06/15/06
2500 Camino Diablo, Ste. #200	Termite	Date Received: 06/16/06
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 06/16/06
wallut Cleck, CA 74377	Client P.O.:	Date Analyzed: 06/19/06-06/20/06

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons as Diesel and Motor Oil* Analytical methods: SW8015C

Lab ID Client ID Matrix TPH(d) TPH(mo) DF % SS MW-1 0606365-001B W 320 1 111 640,b,d 0606365-002B MW-2 W 2400,d,b 270 1 113 0606365-003B MW-3 W 300,d,b ND 1 116

0606365-004B MW-4 W 86,d ND 1 108 0606365-005B W 110,b ND 1 MW-6 108 0606365-006B MW-7 W 520,k ND 1 106 0606365-007B MW-8 W 140.b ND 1 113 0606365-008B MW-9 W 2100,a,d 710 108

 0606365-009B
 MW-10
 W
 2100,a,d
 710
 1
 108

 0606365-009B
 MW-10
 W
 300,k
 ND
 1
 105

Reporting Limit for DF =1; ND means not detected at or	W	50	250	μg/L
above the reporting limit	S	NA	NA	mg/Kg

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / SPLP / TCLP extracts are reported in μ g/L.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirits; p) see Case Narrative.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0606365

EPA Method: SW8015C	E	xtraction:	SW3510	С	BatchID: 22214			Spiked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)	
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD	
TPH(d)	N/A	1000	N/A	N/A	N/A	104	103	0.663	N/A	70 - 130	
%SS:	N/A	2500	N/A	N/A	N/A	108	105	3.37	N/A	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 22214 SUMMARY

Sample ID	ID Date Sampled Da		Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606365-001B	6/15/06 2:25 PM	6/16/06	6/19/06 1:47 PM	0606365-002B	6/15/06 2:09 PM	6/16/06	6/19/06 3:00 PM
0606365-003B	6/15/06 2:40 PM	6/16/06	6/20/06 2:07 PM				

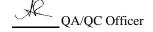
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0606365

EPA Method: SW8021B/80150	Cm E	xtraction:	SW5030	В	Batch	nID: 22229		Spiked Sample ID: 0606360-009A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)	
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD	
TPH(btex) [£]	ND	60	96.5	104	7.09	107	104	2.17	70 - 130	70 - 130	
MTBE	ND	10	111	107	3.75	122	118	3.60	70 - 130	70 - 130	
Benzene	ND	10	81.7	107	26.8	108	101	6.95	70 - 130	70 - 130	
Toluene	ND	10	76.4	98.7	25.5	99.3	92.9	6.64	70 - 130	70 - 130	
Ethylbenzene	ND	10	103	105	2.06	91.7	91.7	0	70 - 130	70 - 130	
Xylenes	ND	30	91	89.7	1.48	96	95	1.05	70 - 130	70 - 130	
%SS:	102	10	101	99	1.87	96	98	1.89	70 - 130	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 22229 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606365-001A	6/15/06 2:25 PM	6/20/06	6/20/06 4:41 AM	0606365-002A	6/15/06 2:09 PM	6/22/06	6/22/06 4:04 AM
0606365-003A	6/15/06 2:40 PM	6/19/06	6/19/06 11:43 PM	0606365-004A	6/15/06 2:55 PM	6/16/06	6/16/06 8:49 PM
0606365-005A	6/15/06 3:04 PM	6/20/06	6/20/06 12:17 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0606365

EPA Method: SW8021B/80150	xtraction: SW5030B			BatchID: 22234			Spiked Sample ID: 0606386-008A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) [£]	ND	60	104	106	2.32	99.9	110	9.66	70 - 130	70 - 130
MTBE	ND	10	125	112	11.0	120	114	5.16	70 - 130	70 - 130
Benzene	ND	10	105	104	0.447	102	104	1.93	70 - 130	70 - 130
Toluene	ND	10	97.8	95.2	2.77	93.6	95.6	2.09	70 - 130	70 - 130
Ethylbenzene	ND	10	105	93.8	10.8	102	95.5	6.65	70 - 130	70 - 130
Xylenes	ND	30	95.7	94.7	1.05	91.3	91.7	0.364	70 - 130	70 - 130
%SS:	102	10	100	101	1.06	101	101	0	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 22234 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606365-006A	6/15/06 2:19 PM	6/21/06	6/21/06 12:08 PM	0606365-007A	6/15/06 2:00 PM	6/20/06	6/20/06 1:23 AM
0606365-008A	6/15/06 2:30 PM	6/21/06	6/21/06 4:14 AM	0606365-009A	6/15/06 2:45 PM	6/21/06	6/21/06 12:44 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0606365

EPA Method: SW8015C Extraction: SW3510C					BatchID: 22235			Spiked Sample ID: N/A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
7 tridiyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(d)	N/A	1000	N/A	N/A	N/A	105	108	2.30	N/A	70 - 130
%SS:	N/A	2500	N/A	N/A	N/A	112	112	0	N/A	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 22235 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606365-004B	6/15/06 2:55 PM	6/16/06	6/19/06 12:53 PM	0606365-005B	6/15/06 3:04 PM	6/16/06	6/19/06 2:02 PM
0606365-006B	6/15/06 2:19 PM	6/16/06	6/20/06 8:09 PM	0606365-007B	6/15/06 2:00 PM	6/16/06	6/20/06 9:58 PM
0606365-008B	6/15/06 2:30 PM	6/16/06	6/19/06 3:00 PM	0606365-009B	6/15/06 2:45 PM	6/16/06	6/19/06 6:51 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content

