

Phone: (925) 283-6000 Fax: (925) 944-2895

February 8, 2006

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By lopprojectop at 4:48 pm, Feb 09, 2006

Mr. Jerry Wickham Alameda Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Subject: Quarterly Groundwater Monitoring Report

First Quarter, 2006

807 75th Street

Oakland, CA 94621 AEI Project No. 115483

Dear Mr. Wickham:

Enclosed is a copy of the latest quarterly groundwater monitoring report prepared for the subject site.

If you have any questions or comments, please don't hesitate to contact me or Robert Flory at (925) 283-6000.

Sincerely,

AEI Consultants

Ricky Bradford

Senior Staff Engineer

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By lopprojectop at 4:48 pm, Feb 09, 2006

February 8, 2006

GROUNDWATER MONITORING REPORT First Quarter, 2006

807 75th Avenue Oakland, California

AEI Project No. 115483

Prepared For

Mr. Allan Kanady Omega Termite 807 75th Avenue Oakland, CA 95621

Prepared By

AEI Consultants 2500 Camino Diablo Blvd., Suite 200 Walnut Creek, CA 94597 (925) 283-6000



February 8, 2006

Mr. Allan Kanady Omega Termite 807 75th Avenue Oakland, CA 95621

Subject: Quarterly Groundwater Monitoring Report

First Quarter, 2006 807 75th Avenue Oakland, California Project No. 115483

Dear Mr. Kanady:

AEI Consultants (AEI) has prepared this report to document the results of the First Quarter, 2006 groundwater monitoring event at the above referenced site (Figure 1: Site Location Map). This groundwater investigation has been performed in accordance with the requirements of the Alameda County Health Care Services Agency (ACHCSA). The purpose of this activity is to monitor groundwater quality near the location of previously removed underground storage tanks (USTs) at the site.

Site Description and Background

The site is located in an industrial area of the City of Oakland, on the northern corner of the intersection of 75th Avenue and Snell Street, just east of San Leandro Street. The property is approximately 10,000 square feet in size and currently developed with two buildings, occupied by Omega Termite.

On September 15, 1996, AEI removed three (3) gasoline USTs from the subject property. The tanks consisted of one 8,000-gallon UST, one 1,000-gallon UST, and one 500-gallon UST. The former locations of the tanks are shown on Figure 2. Soil and groundwater samples collected during the tank removal activities revealed that a release had occurred from the tank system. Total petroleum hydrocarbons as gasoline (TPH-g), benzene, and methyl tertiary butyl ether (MTBE) were detected in the soil samples at concentrations up to 4,300 mg/kg, 13 mg/kg, and 25 mg/kg, respectively.

In October 1997, soil and groundwater samples were collected from six (6) soil borings (BH-1 through BH-6). In June 1999, four (4) groundwater monitoring wells (MW-1 through MW-4) were also installed by AEI. The construction details for the groundwater monitoring wells on site are summarized in Table 1. Monitoring well locations are shown on Figure 2. Historical groundwater elevation and historical groundwater sample analytical data are presented in Tables 2 and 3.

Under the direction of the ACHCSA, additional soil was removed from the excavation in March 2000. The excavation was extended to 29 by 48 feet in size and 8 feet deep at the east end of the excavation and 11.5 at the west end. During the excavation activities, an additional 500-gallon UST was discovered at the eastern end of the excavation. This tank was removed under the direction of Oakland Fire Services Agency (OFSA). Six additional soil samples were collected from the sidewalls and bottom of the excavation.

The resulting excavation was then backfilled with pea gravel to bridge the water table, with the remainder of the excavation being filled with the previously aerated soil and later with imported fill. The newly excavated soil was stockpiled on the northern portion of the property. A total of 7,400 gallons of hydrocarbon-impacted groundwater were pumped from the excavation, treated on-site, and discharged to the sanitary sewer system under an East Bay Municipal Utility District permit.

AEI carried out a site characterization on October 9 and 10, 2003, to address ACHCSA's requests for additional delineation of the vertical and lateral extents of impacted soil and groundwater. Seven temporary Geoprobe® boreholes (SB-7 through SB-13) were advanced to depths ranging from 15 to 20 feet bgs. One borehole, SB-14 was advanced to a depth of 30 feet bgs to determine if the second aquifer at the site had been impacted. Soil samples were collected in the vadose zone above the first aquifer and from the aquitard between the first and second aquifers. The results of chemical analyses of soil samples collected and analyzed during this investigation and earlier investigations appear to have effectively defined the limits of impacted soil in the vadose zone. Highly impacted soil appears to have been removed from the site except in the immediate vicinity of boring SB-14.

The analysis of the water sample from the second aquifer (Soil Boring SB-14, 28 feet bgs) reported TPH-g, TPH-d, MTBE and benzene at concentrations of 2,300 μ g/L, 72,000 μ g/L, 45 μ g/L and 120 μ g/L, respectively. Light non-aqueous phase liquid was observed on the sampler and in the water sample. The limits of hydrocarbon impact in this aquifer have not been identified.

Summary of Activities

AEI conducted quarterly groundwater monitoring of four monitoring wells (MW-1 through MW-4) and the backfill extraction well (TW-5) on January 11, 2006. Prior to measuring the depth to water, the well caps were removed and the water levels in each well were allowed to equilibrate with atmospheric pressure. The depth to groundwater (from the top of the well casings) for each well was measured with an electric water level indicator. The wells were then purged using a battery-powered submersible pump. Approximately three (3) well volumes were removed from each well. Temperature, pH, specific conductivity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) were measured and the groundwater turbidity was visually noted during the purging of the wells.

Following recovery of water levels to 90% of the original level, water samples were collected from each well. Groundwater samples were collected using new disposable bailers and placed into 40-milliliter (ml) Volatile Organic Analysis (VOA) vials and 1-liter amber bottles. The VOAs were capped so that no headspace or air bubbles were visible within the sample containers. Samples were transported in a cooler on ice under appropriate chain-of-custody protocol to McCampbell Analytical, Inc. of Pacheco, California (Department of Health Services Certification #1644).

Groundwater samples from the five (5) wells were analyzed for TPH-g, benzene, toluene, ethyl benzene, xylenes (BTEX), and MTBE by SW8021B/8015Cm. The groundwater samples were also analyzed for TPH-d (as diesel) and TPH-mo (as motor oil) by SW8015C.

Field Results

Groundwater levels ranged from 0.84 to 1.01 feet above mean sea level (amsl). These elevations are an average of 0.23 feet higher than the previous quarterly monitoring event. The groundwater hydraulic gradient is 0.047 ft/ft to the north.

Historically, the gradient directions have been highly variable and have been toward all quadrants of the compass. Contaminant concentrations in well MW-2, located to the north of the former UST hold, have shown an upward trend. This suggests that currently the net groundwater movement in the shallow aquifer is northward toward the creek channel, which runs along the northern border of the site.

Groundwater elevation data are summarized in Table 2. The groundwater elevation contours and the groundwater flow direction are shown in Figure 4. Refer to Appendix A for the Groundwater Monitoring Well Field Sampling Forms.

Groundwater Quality

TPH-g and benzene concentrations in monitoring well MW-1 decreased from 560 μ g/L to 240 μ g/L and from 190 μ g/L to 93 μ g/L, respectively. TPH-d and TPH-mo concentrations in MW-1 decreased to 270 μ g/L and ND<250 μ g/L, respectively.

The TPH-g concentration in well MW-2 increased slightly from 3,000 μ g/L to 3,400 μ g/L. TPH-d and TPH-mo decreased from 2,000 μ g/L to 1,700 μ g/L and from 270 μ g/L to ND<250 μ g/L, respectively. The benzene concentration increased from 8.4 μ g/L to 18 μ g/L.

TPH-g, TPH-d, TPH-mo, and BTEX concentrations increased slightly in well MW-3.

The TPH-g concentration decreased in well MW-4. TPH-d and BTEX concentrations increased slightly in well MW-4.

TPH-g, TPH-d, TPH-mo, and toluene concentrations decreased in well TW-5 to ND<50 μ g/L, 680 μ g/L, 550 μ g/L, and ND<0.5 μ g/L, respectively. Benzene, ethylbenzene and xylenes were non-detectable at the laboratory method detection limits.

A summary of groundwater analytical data is presented in Table 3. Laboratory results and chain of custody documents are included in Appendix B.

Conclusions and Recommendations

AEI recommends continued quarterly monitoring, with the next episode scheduled for April 2006. The installation of one additional shallow aquifer groundwater well and four deeper aquifer groundwater monitoring wells is currently scheduled for February 2006.

Report Limitations and Signatures

This report presents a summary of work completed by AEI Consultants, including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices in the environmental engineering and construction field that existed at the time and location of the work.

Please contact Robert F. Flory at (925) 944-2899 extension 122, if you have any questions regarding the findings and recommendations included in this report.

Please contact Robert F. Flory at (925) 944-2899 extension 122, if you have any questions regarding the findings and recommendations included in this report.

Sincerely,

AEI Consultants

Ricky Bradford Senior Staff Engineer

Robert F. Flory, P.G. Senior Geologist

No. 5825

References

- 1. Underground Storage Tank Removal Final Report, prepared by AEI October 10, 1996
- 2. Phase II Soil and Groundwater Investigation Report, prepared by AEI March 17, 1997
- 3. Workplan, prepared by AEI May 21, 1999
- 4. Soil Boring and Groundwater Monitoring Well Installation Report, prepared by AEI-September 16, 1999
- 5. Quarterly Groundwater Monitoring and Sampling Report (QGWMSP), prepared by AEI-July 28, 2000.
- 6. QGWMSP, prepared by AEI-November 3, 2000.
- 7. QGWMSP, prepared by AEI-February 7, 2001.
- 8. QGWMSP, prepared by AEI-July 2, 2001.
- 9. QGWMSP, prepared by AEI-February 20, 2002.
- 10. QGWMSP, prepared by AEI-June 21, 2002.
- 11. QGWMSP, prepared by AEI-October 14, 2002.
- 12. QGWMSP, prepared by AEI-January 31, 2003.
- 13. Groundwater Monitoring Report, 13th Episode 2003, prepared by AEI-March 19, 2003.
- 14. Groundwater Monitoring Report, 14th Episode 2003, prepared by AEI-September 8, 2003.
- 15. Groundwater Monitoring Report, Fourth Quarter 2003, prepared by AEI-October 24, 2003.
- 16. Groundwater Monitoring Report, First Quarter 2004, prepared by AEI-January 29, 2004.
- 17. Groundwater Monitoring Report, Second Quarter 2004, prepared by AEI-May 24, 2004.
- 18. Groundwater Monitoring Report, Third Quarter 2004, prepared by AEI-August 23, 2004.
- 19. Groundwater Monitoring Report, Fourth Quarter 2004, prepared by AEI-December 6, 2004.
- 20. Groundwater Monitoring Report, First Quarter 2005, prepared by AEI-March 9, 2005.
- 21. Groundwater Monitoring Report, Second Quarter 2005, prepared by AEI-June 22, 2005.
- 22. Groundwater Monitoring Report, Third Quarter 2005, prepared by AEI-August 12, 2005.

Figure 2 Site Plan

Figure 3 Groundwater Analytical Data

Figure 4 Groundwater Gradient

Tables

Table 1	Monitoring Well Construction Details
Table 2	Historical Groundwater Elevations
T 11 0	***

Table 3 Historical Groundwater Sample Analytical Data

Appendix A Groundwater Monitoring Well Field Sampling Forms

Appendix B Laboratory Reports With Chain of Custody Documentation

Distribution:

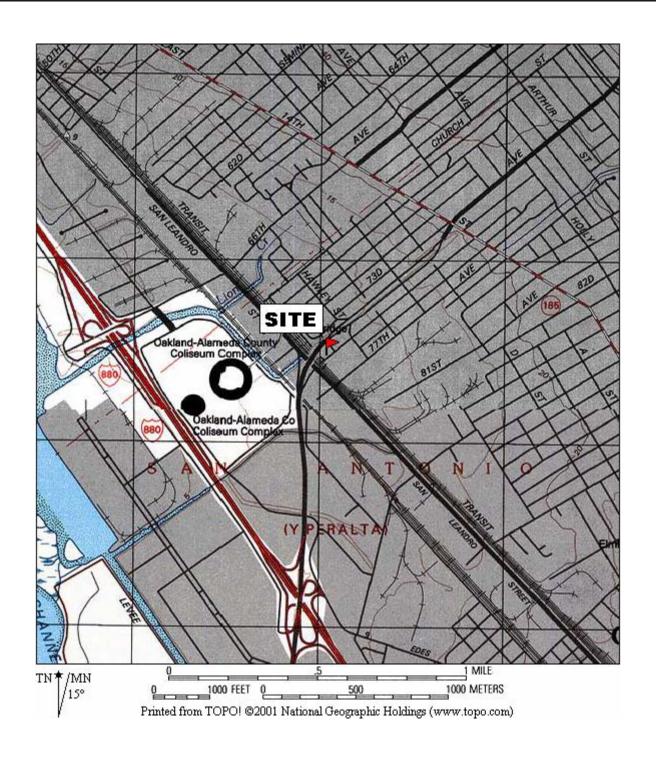
Mr. Allan Kanady Omega Termite 807 75th Avenue Oakland, CA 95621

(2 copies)

Mr. Jerry Wickham Alameda Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Betty Graham San Francisco Bay Regional Water Quality Control Board 1515 Clay Street, Suite 1400 Oakland CA 94612

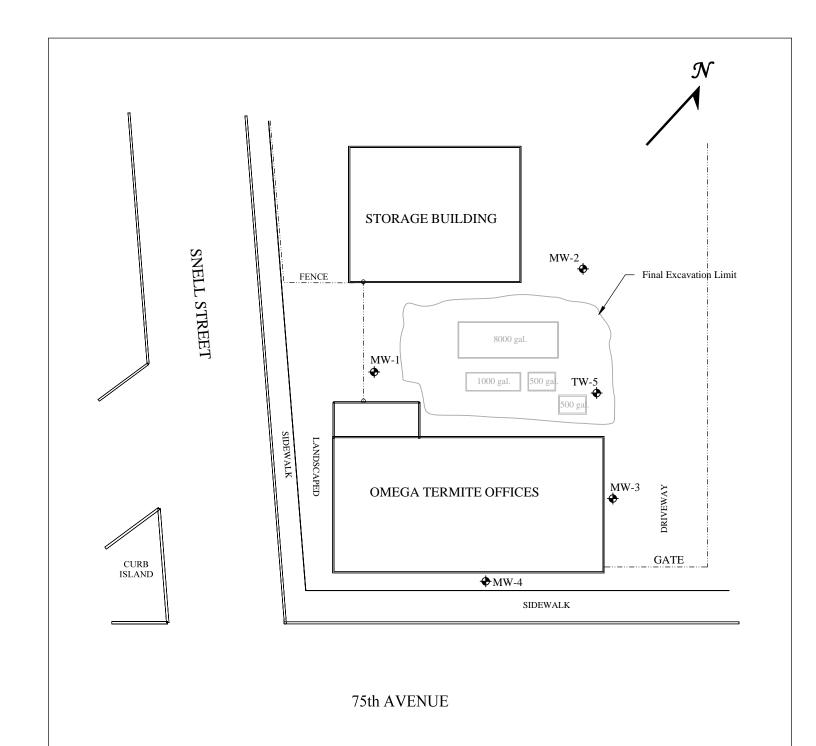
FIGURES

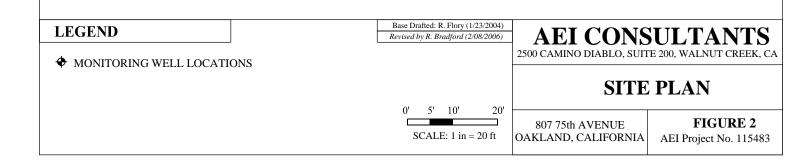


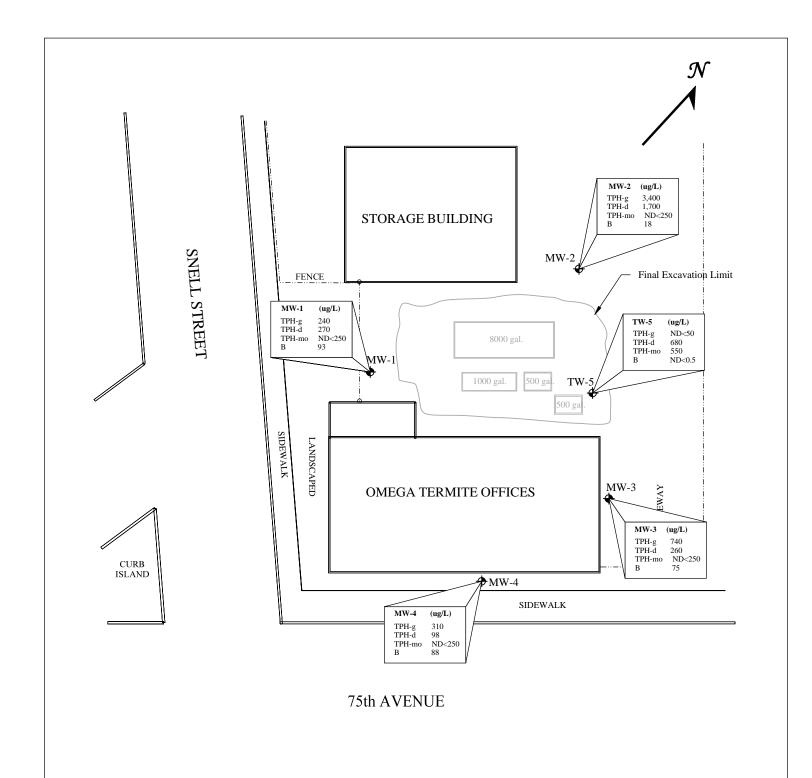
AEI CONSULTANTS 2500 CAMINO DIABLO, SUITE 200, WALNUT CREEK, CA

SITE LOCATION MAP

807 75th AVENUE OAKLAND, CALIFORNIA FIGURE 1 AEI PROJECT NO. 115483

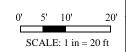






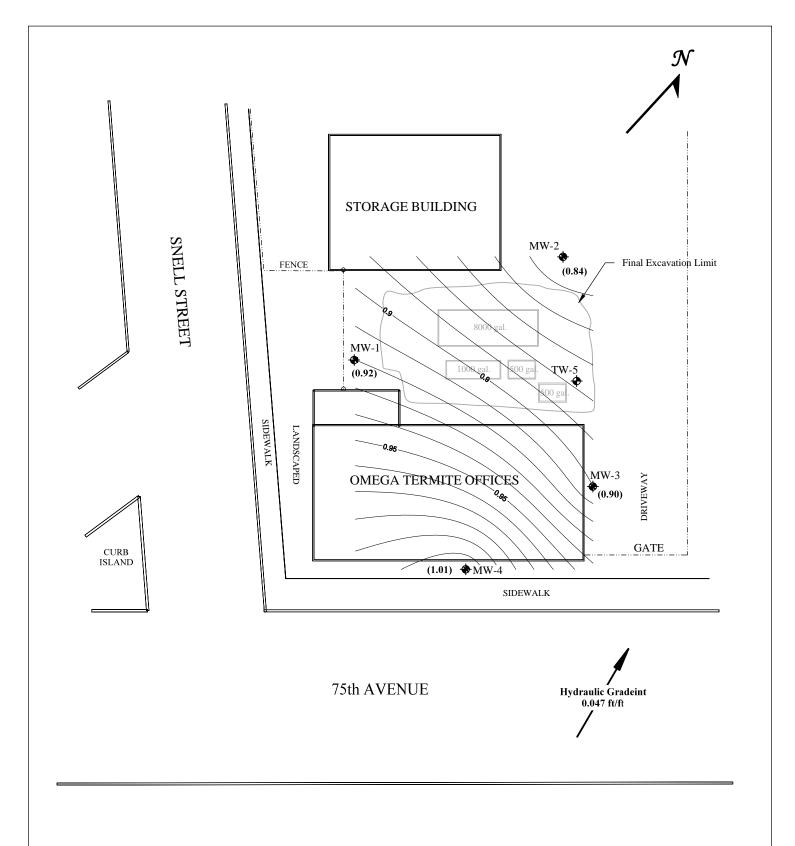
Base Drafted: R. Flory (1/23/2004) Revised by R. Bradford (2/08/2006) MONITORING WELL LOCATIONS with concentrations in micrograms per liter (ug/L) Base Drafted: R. Flory (1/23/2004) Revised by R. Bradford (2/08/2006) AEI CONSULTANTS 2500 CAMINO DIABLO, SUITE 200, WALNUT CREEK, CA

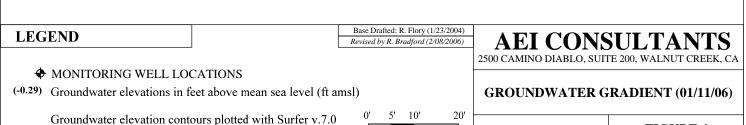
TPH-g - Total Petroleum Hydrocarbons as gasoline TPH-d - Total Petroleum Hydrocarbons as diesel TPH-mo - Total Petroleum Hydrocarbons as motor oil B - benzene



GROUNDWATER ANALYTICAL DATA (1/11/06)

807 75th AVENUE OAKLAND, CALIFORNIA FIGURE 3
AEI Project No. 115483





SCALE: 1 in = 20 ft

807 75th AVENUE OAKLAND, CALIFORNIA **FIGURE 4** AEI Project No. 115483

TABLES

Table 1: Monitoring Well Construction Details Omega Termite, 807 75th Ave., Oakland, CA

Well ID	Date Installed	Top of Casing (feet)	Water Depth (1/25/05)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material (feet)	Bentonite Seal (feet)	Grout Seal (feet)
MW-1	06/25/99	5.00	5.24	PVC	20	20	8 1/4	2	20.0-5.0	0.02	0.5-4.5	#3 sand	4.5-3.5	3.5-0.5
MW-2	06/25/99	5.95	6.17	PVC	20	20	8 1/4	2	20.0-5.0	0.02	0.5-4.5	#3 sand	4.5-3.5	3.5-0.5
MW-3	06/25/99	4.66	4.82	PVC	20	20	8 1/4	2	20.0-5.0	0.02	0.5-4.5	#3 sand	4.5-3.5	3.5-0.5
MW-4	06/25/99	4.59	4.83	PVC	20	20	8 1/4	2	20.0-5.0	0.02	0.5-4.5	#3 sand	4.5-3.5	3.5-0.5
TW-5	March 2000	NS	6.04	PVC	10	10	NA	4	10.0-5.0	1/4" drilled	NA	NA	NA	2.0

Table 2: Historical Groundwater Elevation Data Omega Termite, 807 75th Ave., Oakland, CA

Well ID	Date	Well Elevation (ft amsl)	Depth to Water (ft)	Groundwater Elevvation (ft amsl)	Elevation Change (ft)
MW-1	07/30/99	5.00	5.82	-0.82	
1,1,1,1	11/09/99	5.00	5.70	-0.70	0.12
	02/23/00	5.00	2.84	2.16	2.86
	05/26/00	5.00	5.50	-0.50	-2.66
	10/10/00	5.00	5.70	-0.70	-0.20
	02/07/01	5.00	5.25	-0.25	0.45
	05/25/01	5.00	5.25	-0.25	0.00
	09/19/01	5.00	5.51	-0.51	-0.26
	02/06/02	NM	NM	NM	NM
	05/17/02	5.00	5.30	-0.30	
	08/20/02	5.00	5.39	-0.39	-0.09
	01/10/03	5.00	4.11	0.89	1.28
	04/14/03	5.00	4.85	0.15	-0.74
	07/14/03	5.00	5.08	-0.08	-0.23
	10/14/03	5.00	5.63	-0.63	-0.55
	01/13/04	5.00	4.53	0.47	1.10
	04/15/04	5.00	5.14	-0.14	-0.61
	07/15/04	5.00	5.42	-0.42	-0.28
	10/18/04	5.00	5.24	-0.24	0.18
	01/25/05	5.00	4.47	0.53	0.77
	04/19/05	5.00	4.66	0.34	-0.19
	07/18/05	5.00	4.91	0.09	-0.25
	10/18/05	5.00	5.24	-0.24	-0.33
	11/03/05	5.00	5.31	-0.31	-0.07
	01/11/06	5.00	4.08	0.92	1.23
MW-2	07/30/99	5.95	6.64	-0.69	
	11/09/99	5.95	6.42	-0.47	0.22
	02/23/00	5.95	3.31	2.64	3.11
	05/26/00	5.95	6.34	-0.39	-3.03
	10/10/00	5.95	6.52	-0.57	-0.18
	02/07/01	5.95	5.90	0.05	0.62
	05/25/01	5.95	6.08	-0.13	-0.18
	09/19/01	5.95	6.53	-0.58	-0.45
	02/06/02	5.95	5.72	0.23	0.81
	05/17/02	5.95	6.17	-0.22	-0.45
	08/20/02	5.95	NM	NM	NM
	01/10/03	5.95	5.12	0.83	
	04/14/03	5.95	4.98	0.97	0.14
	07/14/03	5.95	5.99	-0.04	-1.01
	10/14/03	5.95	6.43	-0.48	-0.44
	01/13/04	5.95	5.42	0.53	1.01
	04/15/04	5.95	6.02	-0.07	-0.60
	07/15/04	5.95	5.27	0.68	0.75
	10/18/04	5.95	6.12	-0.17	-0.85
	04/19/05	5.95	5.61	0.34	0.51
	07/18/05	5.95	5.84	0.11	-0.23
	10/19/05	5.95	6.17	-0.22	-0.33
	11/02/05	5.05	(21	0.26	0.04
	11/03/05 01/11/06	5.95 5.95	6.21 5.11	-0.26 0.84	-0.04 1.10

Table 2: Historical Groundwater Elevation Data
Omega Termite, 807 75th Ave., Oakland, CA

Well ID	Date	Well Elevation (ft amsl)	Depth to Water (ft)	Groundwater Elevvation (ft amsl)	Elevation Change (ft)
MW-3	07/30/99	4.66	5.35	-0.69	
1,1,1,	11/09/99	4.66	5.11	-0.45	0.24
	02/23/00	4.66	2.37	2.29	2.74
	05/26/00	4.66	4.98	-0.32	-2.61
	10/10/00	4.66	5.24	-0.58	-0.26
	02/07/01	4.66	4.73	-0.07	0.51
	05/25/01	4.66	4.73	-0.07	0.00
	09/19/01	4.66	5.07	-0.41	-0.34
	02/06/02	4.66	4.69	-0.03	0.38
	05/17/02	4.66	4.80	-0.14	-0.11
	08/20/02	4.66	4.97	-0.31	-0.17
	01/10/03	4.66	3.59	1.07	1.38
	04/14/03	4.66	5.40	-0.74	-1.81
	07/14/03	4.66	4.69	-0.03	0.71
	10/14/03	4.66	5.16	-0.50	-0.47
	01/13/04	4.66	4.15	0.51	1.01
	04/15/04	4.66	4.73	-0.07	-0.58
	07/15/04	4.66	5.03	-0.37	-0.30
	10/18/04	4.66	4.85	-0.19	0.18
	01/25/05	4.66	4.13	0.53	0.72
	04/19/05	4.66	4.23	0.43	-0.10
	07/18/05	4.66	4.56	0.10	-0.33
	10/18/05	4.66	4.82	-0.16	-0.26
	11/03/05	4.66	4.87	-0.21	-0.05
	01/11/06	4.66	3.76	0.90	1.11
MW-4	07/30/99	4.59	5.45	-0.86	
	11/09/99	4.59	5.31	-0.72	0.14
	02/23/00	4.59	2.72	1.87	2.59
	05/26/00	4.59	5.07	-0.48	-2.35
	10/10/00	4.59	5.32	-0.73	-0.25
	02/07/01	4.59	4.73	-0.14	0.59
	05/25/01	4.59	4.90	-0.31	-0.17
	09/19/01	4.59	5.16	-0.57	-0.26
	02/06/02	4.59	4.65	-0.06	0.51
	05/17/02	4.59	4.90	-0.31	-0.25
	08/20/02	4.59	5.02	-0.43	-0.12
	01/10/03	4.59	3.78	0.81	1.24
	04/14/03	4.59	4.11	0.48	-0.33
	07/14/03 10/14/03	4.59 4.59	4.75 5.28	-0.16 -0.69	-0.64 -0.53
	01/13/04	4.59	3.28 4.07	0.52	1.21
	04/15/04	4.59	4.07	-0.11	-0.63
	07/15/04	4.59	5.09	-0.11	-0.03
	10/18/04	4.59	4.86	-0.27	0.23
	01/25/05	4.59	4.02	0.57	0.23
	04/19/05	4.59	4.17	0.42	-0.15
	07/18/05	4.59	4.49	0.10	-0.32
	10/18/05	4.59	4.83	-0.24	-0.34
	11/03/05	4.59	4.88	-0.29	-0.05

Table 2: Historical Groundwater Elevation Data Omega Termite, 807 75th Ave., Oakland, CA

Elevation Change (ft)	Groundwater Elevvation (ft amsl)	Depth to Water (ft)	Well Elevation (ft amsl)	Date	Well ID
		6.59	NS	09/19/01	TW-5
0.03		6.56	NS NS	05/17/02	1 W-3
-0.06		6.62	NS NS	08/20/02	
-0.06 1.96		4.66	NS NS	01/10/03	
-0.64		5.30	NS	04/14/03	
-0.54		5.84	NS	07/14/03	
0.00		5.84	NS	07/14/03	
-0.24		6.08	NS	10/14/03	
1.25		4.83	NS	01/13/04	
-0.81		5.64	NS	04/15/04	
-0.25		5.89	NS	07/15/04	
-0.06		5.95	NS	10/18/04	
0.82		5.13	NS	01/25/05	
-0.14				04/19/05	
-0.49					
-0.49					
-0.28					
-0.03 1.37					
	 	5.27 5.76 6.04 6.09 4.72	NS NS NS NS NS	04/19/05 07/18/05 10/18/05 11/03/05 01/11/06	

Depth to water measured from the top of well casing ft amsl = feet above mean sea level

NS - TW-5 has not been surveyed NM - not monitored

Table 2a: Groundwater Flow Summary
Omega Termite, 807 75th Ave., Oakland, CA

Episode #	Date	Average Elevation (ft)	Elevation Change (ft)	Flow Direction / Gradient
1	07/30/99	-0.77		
1			0.10	0.0056 / CW
2	11/09/99	-0.59	0.18	0.0056 / SW
3	02/23/00	2.24	2.83	0.008 / S
4	05/26/00	-0.42	-2.66	0.003 / SW
5	10/10/00	-0.65	-0.22	0.0036 / S
6	02/07/01	-0.10	0.54	0.008 / S
7	05/25/01	-0.19	-0.09	0.006 / S
8	09/19/01	-0.52	-0.33	0.004 / S
9	02/06/02	0.05	0.56	0.005 / SE
10	05/17/02	-0.24	-0.29	0.003 / SW
11	08/20/02	-0.38	-0.13	0.002 / S
12	01/10/03	0.90	1.28	0.006 / E-NE
13	04/14/03	0.22	-0.69	0.016 / E-NE
14	07/14/03	-0.08	-0.29	.0017 / S-SE
15	10/14/03	-0.58	-0.50	0.003 / SE
16	01/13/04	0.51	1.08	0.001 / W
17	04/15/04	-0.10	-0.61	0.001 / W
18	07/15/04	-0.15	-0.05	0.001 / W
19	10/18/04	-0.22	-0.07	0.002 / N
20	01/25/05	0.49	0.71	0.002 / N
21	04/19/05	0.33	-0.17	0.001 / N
22	07/18/05	0.02	-0.31	0.0004 / S
23	10/18/05	-0.23	-0.24	0.0017 / SW
24	01/11/06	0.01	0.23	0.047 / N

Average water table elevation calculated using Microsoft Excel Only wells MW-1 through MW-4 used in average elevation calculations

Table 3: Historical Groundwater Sample Analytical Data Omega Termite, 807 75th Ave., Oakland, CA

Sample ID	Sample Collection Date	Depth to Water	TPH-g (μg/L)	TPH-d (µg/L)	TPH-mo (μg/L)	MTBE (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)
MW-1	07/30/99	5.82	2,700			ND<10	920	5.5	18	130
	11/09/99	5.70	1,800			ND<20	430	1.5	26	60
	02/23/00	2.84	3,800			ND<10	1,500	56	78	35
	05/26/00	5.50	7,100			ND<10	2,800	70	220	81
	10/10/00	5.70	980			ND<5.0	260	2.9	10	11
	02/07/01	5.25	570			ND<5.0	150	1.8	4.9	9.3
	05/25/01	5.25	18,000			ND<100	3,800	350	550	620
	09/19/01	5.51	840			ND<5.0	190	4.0	4.6	5.3
	05/17/02	5.30	13,000	920		ND<5.0	4,500	29	50	58
	08/20/02	5.39	2,100	740	ND<5000 ²	ND<15	820	4.5	6.4	9.6
	01/10/03	4.11	95	260	ND<5000 ²	ND<5.0	23	0.66	3.9	6.5
	04/14/03	4.85	340	310		ND<5.0	87	1.3	4.3	5.6
	07/14/03	5.08	750	700		ND<10	420	0.84	3.7	6.0
	10/14/03	5.63	200	930	460.0	ND<5.0	62	0.83	2.2	2.7
	01/13/04	4.53	510	440	ND<250	ND<5.0	190	1.7	11	18.0
	04/15/04	5.14	740	490	ND<250	ND<10	240	ND<0.5	5.0	9.6
	07/15/04	5.42	250	420	260	ND<5.0	78	ND<0.5	5.0	4.4
	10/18/04	5.42	170	510	290	ND<5.0	33	0.75	1.7	3.5
	01/25/05	4.47	240	390	ND<250	ND<5.0	86	0.82	1.3	3.0
	04/19/05	4.66	5,100	460	ND<250	ND<50	2,100	5.2	13	84
	07/18/05	4.91	3,300	700	350	ND<45	1,500	2.8	13	24
	10/18/05	5.24	560	550	330	ND<5.0	190	ND<0.5	3.0	8.6
	01/11/06	4.08	240	270	ND<250	ND<5.0	93	ND<0.5	1.3	3.4
MW-2	07/30/99	6.64	1,200			ND<10	29	2.5	51	100
	11/09/99	6.42	1,300			ND<30	26	1.1	55	32
	02/23/00	3.31	5,000			ND<10	200	18	390	440
	05/26/00	6.34	2,700			ND<10	69	13	83	68
	10/10/00	6.52	810			ND<10	17	4.7	42	46
	02/07/01	5.90	2,600			ND<10	70	15	80	100
	05/25/01	6.08	2,400			ND<5.0	75	16	85	100
	09/19/01	6.53	1,200			ND<5.0	10	8.5	46	55
	02/06/02	5.72	1,800			ND<50	14	11	58	59
	05/17/02	6.17	2,000	860		8.1	19	1.1	0.75	88
	01/10/03	5.12	2,000	910	ND<5000	ND<50	11	11	96	100
	04/14/03	4.98	2,400	800	-	ND<10	16	10	100	73
	07/14/03	5.99	1,900	970	-	ND<15	18	4.8	79	78
	10/14/03	6.43	1,600	1,300	ND<250	ND<10	14	5.9	87	78
	01/13/04	5.72	2,900	960	ND<250	ND<50	26	13	190	150
	04/15/04	6.02	2,700	1,100	ND<250	ND<15	28	11	120	100
	07/15/04	5.27	2,300	1,000	ND<250	ND<10	8.8	3.8	96	84
	10/18/04	5.27	2,400	910	ND<250	ND<10	8.6	8.9	68	72
	01/25/05	5.41	3,500	1,200	ND<250	ND<50	21	11	170	120
	04/19/05	5.61	3,400	1,700	ND<250	ND<15	15	7.4	150	94
	07/18/05	5.84	3,400	1,400	ND<250	ND<5.0	11	9.7	100	89
	10/18/05	6.17	3,000	2,000	270	ND<5.0	8.4	6.7	88	86
	01/11/06	5.11	3,400	1,700	ND<250	ND<90	18	9.4	170	87

Table 3: Historical Groundwater Sample Analytical Data Omega Termite, 807 75th Ave., Oakland, CA

Sample ID	Sample Collection Date	Depth to Water	TPH-g (µg/L)	TPH-d (μg/L)	TPH-mo (µg/L)	MTBE (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)
MW-3	07/30/99	5.35	2,700			ND<10	220	15	130	230
	11/09/99	5.11	3,100			15	440	8.8	150	96
	02/23/00	2.37	1,800			ND<15	180	11	82	79
	05/26/00	4.98	1,600			6.4	140	10	69	63
	10/10/00	5.24	1,100			ND<10	110	4.4	63	51
	02/07/01	4.73	1,100			ND<10	130	5.1	68	65
	05/25/01	4.73	1,200			ND<6.0	120	5.4	69	64
	09/19/01	5.07	800			< 5.0	78	3.5	52	37
	02/06/02	4.69	1,100			ND<10	130	4.7	77	71
	05/17/02	4.80	2,800	810		ND<50/2.0 ¹	410	23	160	210
	08/20/02	4.97	780	270	ND<5000 ²	ND<10	110	2.8	63	41
	01/10/03	3.59	1,100	510	ND<5000 ²	ND<20	160	3.4	98	84
	04/14/03	5.40	690	230	-	ND<5.0	60	2.3	44	34
	07/14/03	4.69	900	380	_	ND<5.0	130	2.0	70	43
	10/14/03	5.16	500	200	ND<250	ND<10	50	2.3	37	18
	01/13/04	4.15	1,500	400	ND<250	ND<30	200	6.2	120	88
	04/15/04	4.73	1,100	280	ND<250	ND<15	130	3.7	75	53
	07/15/04	5.03	610	240	ND<250	ND<5.0	73	2.1	51	29
	10/18/04	5.03	370	270	ND<250	ND<5.0	45	1.2	47	28
	01/25/05	4.13	840	300	ND<250	ND<5.0	85	2.4	68	45
	04/19/05	4.23	1,100	380	ND<250	ND<5.0	140	4.0	95	59
	07/18/05	4.66	740	290	ND<250	ND<5.0	98	2.0	70	35
	10/18/05	4.82	420	220	ND<250	ND<5.0	38	1.1	35	16
	01/11/06	3.73	740	260	ND<250	ND<5.0	75	2.5	60	32
MW-4	07/30/99	5.45	340			ND<10	57	2.2	8.5	6.8
	11/09/99	5.31	1,000			ND<10	220	< 0.5	17	7.1
	02/23/00	2.72	980			ND<5.0	260	7	33	27
	05/26/00	5.07	760			5.7	170	4.8	22	13
	10/10/00	5.32	520			ND<10	130	2.3	22	10
	02/07/01	4.73	680			ND<8.0	180	3.7	29	21
	05/25/01	4.90	1,700			ND<10	510	9.6	44	46
	09/19/01	5.16	680			ND<10	200	2.6	33	12
	02/06/02	4.65	710			ND<15	220	2.8	40	21
	05/17/02	4.90	1,300	190		3.31	330	5.6	61	51
	08/20/02	5.02	580	120	ND<5000 ²	ND<5.0	160	1.7	34	13
	01/10/03	3.78	800	85	ND<5000 ²	ND<20	240	2.5	46	28
	04/14/03	4.11	850	120		ND<10	220	2.7	47	26
	07/14/03	4.75	780	170		ND<20	220	1.4	44	23
	10/14/03	5.25	420	110	ND<250	ND<5.0	120	0.95	31	8.2
	01/13/04	4.07	120	69	ND<250	ND<10	30	0.52	8.1	4.7
	04/15/04	4.70	660	120	ND<250	ND<25	200	2.2	39	24
	07/15/04	5.09	500	92	ND<250	ND<5.0	130	1.3	35	15
	10/18/04	5.09	350	18	ND<250	ND<5.0	76	0.68	22	4.9
	01/25/05	4.02	580	110	ND<250	ND<5.0	140	1.2	37	20
	04/19/05	4.02	790	130	ND<250 ND<250	ND<5.0	200	1.7	51	28
	07/18/05	4.17	490	140	ND<250 ND<250	ND<5.0	140	0.99	36	11
	10/18/05	4.49	320	84	ND<250 ND<250	ND<5.0	72	0.59	20	4.4
	01/11/06	3.58	310	98	ND<250	ND<5.0	88	0.65	26 26	9.0

Table 3: Historical Groundwater Sample Analytical Data Omega Termite, 807 75th Ave., Oakland, CA

Sample ID	Sample Collection Date	Depth to Water	TPH-g (μg/L)	TPH-d (µg/L)	TPH-mo (μg/L)	MTBE (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)
TW-5	10/10/00		5,800	2,900	ND<250	ND<50	650	60	190	230
1,110	02/07/01		720	650	450	ND<5.0	6.0	4.5	3.2	4.5
	05/25/01		370	420	ND<250	ND<5.0	13.0	4.1	1.6	1.3
	09/19/01	6.59	15,000	2,700,000	1,100,000	530	29	2.7	14	240
	02/06/02		280	55,000	18,000	ND<5.0	2.3	0.74	ND<0.5	0.70
	05/17/02	6.56	480	41,000		ND<5.0/<5.0 ¹	1.6	1.1	0.8	ND<0.5
	08/20/02	6.62	240	21,000	ND<5000 ²	ND<5.0	8.0	1.2	1.1	0.54
	01/10/03	4.66	ND<50	1,300	ND<5000 ²	ND<5.0	5.4	0.58	ND<0.5	1.10
	4/14/2003	5.30	160	2,300		ND<5.0	18	5.7	5.9	16
	7/14/2003	5.84	100	16,000		ND<5.0	1.2	0.77	0.63	1.2
	10/14/03	6.08	120	10,000	4,600	ND<5.0	1.6	1.6	ND<0.5	1.2
	01/13/04	4.83	110	2,100	1,400	ND<5.0	8.4	1.2	ND<0.5	3.9
	04/15/04	5.64	170	2,200	1,100	ND<5.0	2.5	1.2	ND<0.5	5.1
	07/15/04	5.89	81	3,000	1,600	ND<5.0	5	1.3	0.85	4.1
	10/18/04	5.89	230	3,700	1,600	ND<5.0	0.54	3.4	ND<0.5	0.93
	01/25/05	5.13	63	750	640	ND<5.0	ND<0.5	0.78	ND<0.5	1.3
	04/19/05	5.27	ND<50	1,100	660	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	07/18/05	5.76	ND<50	770	490	ND<5.0	ND<0.5	0.88	ND<0.5	ND<0.5
	10/18/05	6.04	78	1,600	1,100	ND<5.0	ND<0.5	1.6	ND<0.5	ND<0.5
	01/11/06	4.72	ND<50	680	550	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5

¹⁾ MTBE concentrations by methods 8021B/8260B

 μ g/L = micrograms per liter (parts per billion)

---- not sampled

ND = not detected

²⁾ Analysis for total oil and grease (TOG) by method 5520

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

TPH-mo = total petroleum hydrocarbons as motor oil

APPENDIX A MONITORING WELL FIELD SAMPLING FORMS

Monitoring Well Number: MW-1

Pr	oject Name:	Omega Termite	Date of Sampling:	1/11/2006
J	ob Number:	115483	Name of Sampler:	Adrian Nieto
Pro	ject Address:	807 75th Avenue Oakland		

MONITORIN	MONITORING WELL DATA								
Well Casing Diameter (2"/4"/6")	2								
Wellhead Condition	OK								
Elevation of Top of Casing (feet above msl)	5.00								
Depth of Well	20.00								
Depth to Water (from top of casing)	4.08								
Water Elevation (feet above msl)		0.92							
Well Volumes Purged		3							
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		7.6							
Actual Volume Purged (gallons)	8.0								
Appearance of Purge Water		clears at 1 gallons							
Free Product Present?	No	Thickness (ft):	NA						

	GROUNDWATER SAMPLES										
Number of Sample	es/Container S	Size		2 - 40ml VOA	s, 1 L Amber						
Time	vol Removed (gal) Temperature (deg C) pH			Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments				
	2	17.70	7.56	379	0.56	-80.8					
	4	17.54	7.48	436	0.50	-71.2					
	6	17.69	7.40	471	0.47	-60.1					
	8	17.80	7.33	488	0.44	-52.2					

Initially dark. Strong hydrocarbon odor.	

Monitoring Well Number: MW-2

Project Name:	Omega Termite	Date of Sampling:	1/11/2006
Job Number:	115483	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")		2					
Wellhead Condition	ОК						
Elevation of Top of Casing (feet above msl)		5.95					
Depth of Well		20.00					
Depth to Water (from top of casing)	5.11						
Water Elevation (feet above msl)		0.84					
Well Volumes Purged		3					
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.1						
Actual Volume Purged (gallons)	8.0						
Appearance of Purge Water	Fast clearing				ance of Purge Water Fast of		
Free Product Present?	ent? No Thickness (ft): NA						

GROUNDWATER SAMPLES							
Number of Sample	Number of Samples/Container Size				s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	2	18.41	7.01	904	0.2	-77.3	
	4	18.32	7.04	906	0.14	-74.5	
	6	18.63	7.00	898	0.12	-71.5	
	8	18.84	6.97	897	0.11	-77.9	

ight dark, with strong hydrocarbon odor.	

Monitoring Well Number: MW-3

I	Project Name:	Omega Termite	Date of Sampling:	1/11/2006
I	Job Number:	115483	Name of Sampler:	Adrian Nieto
I	Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")		2			
Wellhead Condition	Replaced lock and cap				
Elevation of Top of Casing (feet above msl)		4.66			
Depth of Well		20.00			
Depth to Water (from top of casing)	3.76				
Water Elevation (feet above msl)		0.90			
Well Volumes Purged		3			
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.8				
Actual Volume Purged (gallons)	8.0				
Appearance of Purge Water	Clear				
Free Product Present?	Thickness (ft):	NA			

GROUNDWATER SAMPLES							
Number of Sample	es/Container S	Size		2 - 40ml VOA	s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	2	18.64	6.97	1157	0.39	309.3	
	4	17.64	6.93	1166	0.30	370.2	
	6	18.08	6.91	1168	0.23	353.4	
	8	18.20	6.91	1165	0.21	341.3	

Clear with no hydrocarbon odor.			

Monitoring Well Number: MW-4

Project Name:	Omega Termite	Date of Sampling:	1/11/2006
Job Number:	115483	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")		2				
Wellhead Condition	ОК					
Elevation of Top of Casing (feet above msl)		4.59				
Depth of Well		20.00				
Depth to Water (from top of casing)	3.58					
Water Elevation (feet above msl)		1.01				
Well Volumes Purged		3				
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	7.9					
Actual Volume Purged (gallons)	8.0					
Appearance of Purge Water	Clears quickly					
Free Product Present?	ent? No Thickness (ft): NA					

GROUNDWATER SAMPLES							
Number of Sample	es/Container S	Size		2 - 40ml VOA	s, 1 L Amber		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	2	18.34	6.95	868	0.70	81.2	
	4	17.95	7.01	805	0.57	77.3	
	6	18.39	6.98	899	0.57	74.5	
	8	18.70	6.94	1152	0.51	71.7	

Slightly brown, clearing quickly, no hydrocarbon odor.									

Monitoring Well Number: TW-5

Project Name:	Omega Termite	Date of Sampling:	1/11/2006
Job Number:	115483	Name of Sampler:	Adrian Nieto
Project Address:	807 75th Avenue Oakland		

MONITORING WELL DATA									
Well Casing Diameter (2"/4"/6")		4							
Wellhead Condition	OK		▼						
Elevation of Top of Casing (feet above msl)									
Depth of Well		10.00							
Depth to Water (from top of casing)	4.72								
Water Elevation (feet above msl)									
Well Volumes Purged		3							
Caculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	10.2								
Actual Volume Purged (gallons)	12.0								
Appearance of Purge Water	clears quickly								
Free Product Present?	No	Thickness (ft):	NA						

	GROUNDWATER SAMPLES										
Number of Sampl	es/Container S	Size		2 - 40ml VOA	s, 1 L Amber						
Time	Vol Removed (gal)	. DH		Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments				
	2	16.02	7.36	630	0.56	11.4					
	4	16.01	7.29	622	0.32	8.1					
	6	16.00	7.25	616	0.24	10.9					
	8	15.99	7.21	613	0.2	13.9					
	10	15.99	7.19	610	0.18	16.5					
	12	15.99	7.19	609	0.17	17.1					

Initially light gray, clears quickly. Strong hydrocarbon odor.									

APPENDIX B

LABORATORY ANALYTICAL AND CHAIN OF CUSTODY DOCUMENTATION



McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

AEI Consultants	Client Project ID: #3190; Omega	Date Sampled: 01/11/06			
2500 Camino Diablo, Ste. #200	Termite	Date Received: 01/11/06			
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 01/14/06-01/18/06			
wallat crock, CII > 1377	Client P.O.:	Date Analyzed: 01/14/06-01/18/06			

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0601159

Extraction	Interface inclined. 5 # 3030B						001137			
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	W	240,a	ND	93	ND	1.3	3.4	1	100
002A	MW-2	W	3400,a	ND<90	18	9.4	170	87	5	116
003A	MW-3	W	740,a	ND	75	2.5	60	32	1	117
004A	MW-4	W	310,a	ND	88	0.65	26	9.0	1	113
005A	TW-5	W	ND	ND	ND	ND	ND	ND	1	104
	ng Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	1	μg/L
	ns not detected at or the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCL	.P & SPLP ex	xtracts are reported	in ug/L,	soil/sludge/solid	samples in mg/k	g, wipe samp	les in μg/w	≀ipe,
product/oil/non-aqueous liquid samples	s in mg/L.							

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

AEI Consultants	Client Project ID: #3190; Omega	Date Sampled: 01/11/06
2500 Camino Diablo, Ste. #200	Termite	Date Received: 01/11/06
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 01/11/06
Wallat Clock, CH 7 1377	Client P.O.:	Date Analyzed: 01/12/06-01/13/06

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons as Diesel and Motor Oil*

Extraction method: SW3510C Analytical methods: SW8015C Work Order: 0601159

Lab ID	Client ID	Matrix	TPH(d)	TPH(mo)	DF	% SS
0601159-001B	MW-1	W	270,c	ND	1	101
0601159-002B	MW-2	W	1700,d,b	ND	1	106
0601159-003B	MW-3	W	260,d	ND	1	102
0601159-004B	MW-4	W	98,d	ND	1	104
0601159-005B	TW-5	W	680,c,g	550	1	104
						_

Reporting Limit for DF =1; ND means not detected at or	W	50	250	μg/L
above the reporting limit	S	NA	NA	mg/Kg

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / SPLP / TCLP extracts are reported in μ g/L.

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirits; p) see Case Narrative.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0601159

EPA Method: SW8021B/8015Cm Extraction: SW5030B				BatchID: 19810 Sp			Spiked Sample ID: 0601153-004A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) [£]	ND	60	106	107	0.451	113	102	9.86	70 - 130	70 - 130
MTBE	ND	10	95.9	95.2	0.735	91.9	90.7	1.22	70 - 130	70 - 130
Benzene	ND	10	94.6	93.4	1.25	89.7	95.2	5.87	70 - 130	70 - 130
Toluene	ND	10	94.2	92.4	1.98	92.4	95.8	3.63	70 - 130	70 - 130
Ethylbenzene	ND	10	96.7	95.7	0.964	92.3	95.9	3.75	70 - 130	70 - 130
Xylenes	ND	30	99.3	95.7	3.76	94.3	98.7	4.49	70 - 130	70 - 130
%SS:	95	10	99	98	1.32	101	104	2.68	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 19810 SUMMARY

Sample ID	Date Sampled Date Ext		Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0601159-004A	1/11/06 11:00 AM	1/14/06	1/14/06 10:22 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

____QA/QC Officer

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0601159

EPA Method: SW8021B/8015Cm Extraction: SW5030B					Batch	nID: 19820)	Spiked Sample ID: 0601168-004A			
Analyte	Sample	Spiked	piked MS MSD		MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)		
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD	
TPH(btex) [£]	ND	60	103	103	0	109	104	5.35	70 - 130	70 - 130	
MTBE	ND	10	94.5	88.6	6.45	94.1	98.4	4.41	70 - 130	70 - 130	
Benzene	ND	10	93.9	88	6.45	92	97.8	6.08	70 - 130	70 - 130	
Toluene	ND	10	94.7	86.8	8.68	92	97.4	5.68	70 - 130	70 - 130	
Ethylbenzene	ND	10	94.1	95.1	1.07	94.8	99.2	4.51	70 - 130	70 - 130	
Xylenes	ND	30	95	99	4.12	95.3	99.7	4.44	70 - 130	70 - 130	
%SS:	103	10	101	99	2.41	99	104	4.76	70 - 130	70 - 130	

 $All \ target \ compounds \ in \ the \ Method \ Blank \ of \ this \ extraction \ batch \ were \ ND \ less \ than \ the \ method \ RL \ with \ the \ following \ exceptions:$

NONE

BATCH 19820 SUMMARY

Sample ID	Date Sampled Da	ate Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0601159-001A	1/11/06 12:00 PM	1/14/06	1/14/06 8:19 AM	0601159-002A	1/11/06 11:45 AM	1/15/06	1/15/06 2:18 AM
0601159-003A	1/11/06 11:20 AM	1/14/06	1/14/06 9:53 PM	0601159-005A	1/11/06 11:35 AM	1/18/06	1/18/06 12:04 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

____QA/QC Officer

[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0601159

EPA Method: SW8015C	Extraction: SW3510C				Batch	nID: 19812	!	Spiked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)	
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD	
TPH(d)	N/A	1000	N/A	N/A	N/A	101	101	0	N/A	70 - 130	
%SS:	N/A	2500	N/A	N/A	N/A	116	117	0.562	N/A	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 19812 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0601159-001B	1/11/06 12:00 PM	1/11/06	1/12/06 5:54 AM	0601159-002B	1/11/06 11:45 AM	1/11/06	1/12/06 7:02 AM
0601159-003B	1/11/06 11:20 AM	1/11/06	1/12/06 8:11 AM	0601159-004B	1/11/06 11:00 AM	1/11/06	1/12/06 9:20 AM
0601159-005B	1/11/06 11:35 AM	1/11/06	1/13/06 7:25 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

DHS Certification No. 1644

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

____QA/QC Officer

RUSH 24 HR 48 HR Telephone: (925) 798-1620 Fax: (925) 798-1622 GeoTracker EDF PDF Excel Write On (DW) Report To: Robert F.Flory Bill To: Same Analysis Request Other Company: AEI Consultants Total Petroleum Oil & Grease (5520 E&F/B&F) Halogenated VOCs (8260B - 8010 Target List) 2500 Camino Diablo, Suite 200 Walnut Creek, CA 94597 E-Mail: rflory@aeiconsultants.com EPA 625 / 8270 / 8310 Total Petroleum Hydrocarbons (418.1) Tel: (925) 944-2899, extension 122 Fax: (925) 944-2895 Project Name: Omega Termite Project #: 3190 TPH as Diesel/motor oil (8015) BTEX ONLY (EPA 602 / 8020) Project Location: 807 75th Street, Oakland, CA HVOCs EPA 8260 (8010 list) Lead (7240/7421/239.2/6010) Pesticides EPA 608 / 8080 Sampler Signature: How VOCs EPA 624 / 8260 PCBs EPA 608 / 8080 METHOD SAMPLING MATRIX Type Containers PRESERVED PAH's / PNA's by # Containers CAM-17 Metals EPA 625 / 8270 **LUFT 5 Metals** SAMPLE ID BTEX & TPH LOCATION (Field Point Name) Sludge Water Date Time HNO3 Other Other HCI Soil Air Ice XX MW-1 XX 19:0 X MW-2 XX XX 1:40 X XX XX MW-3 X XX XX MW-4 00 XX X XX TW-5 11:35

Relinquished By: Time: Received By: Date: Relinquished By: Date: Time: Received By: Relinquished By: Date: Time: Received By:

0001101

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7

PACHECO, CA 94553-5560

ICE/t° V GOOD CONDITION HEAD SPACE ABSENT V DECHLORINATED IN LAB

TURN AROUND TIME

VOAS O&G PRESERVATION APPROPRIATE CONTAINERS PERSERVED IN LAB

CHAIN OF CUSTODY RECORD

72 HR

5 DAY

Comments

Samples for Metals

Analysis:

Yes / No

Filter

METALS OTHER

McCampbell Analytical, Inc.



CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0601159

Bill to:

ClientID: AEL

EDF: YES

Requested TAT:

Date Printed:

Report to:

Robert Flory

TEL: (925) 283-6000

(925) 283-6121 FAX:

ProjectNo: #3190; Omega Termite

AEI Consultants 2500 Camino Diablo, Ste. #200

Joanne Bryant

Walnut Creek, CA 94597

Date Received: 01/11/2006

01/11/2006

5 days

2500 Camino Diablo, Ste. #200 Walnut Creek, CA 94597

AEI Consultants

PO:

					Requested Tests (See legend below)											
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0601159-001	MW-1	Water	1/11/06 12:00:00		Α	Α	В									
0601159-002	MW-2	Water	1/11/06 11:45:00		Α		В									
0601159-003	MW-3	Water	1/11/06 11:20:00		Α		В									
0601159-004	MW-4	Water	1/11/06 11:00:00		Α		В									
0601159-005	TW-5	Water	1/11/06 11:35:00		Α		В									

Test Legend:

1 G-MBTEX_W	2 PREDF REPORT	3 TPH(DMO)_W	4	5
6	7	8	9	10
11	12			

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.