AEI CONSULTANTS
3210 Old Tunnel Road, Suite B, Lafayette, CA 94549-4157
Phone: (925) 283-6000 Fax: (925) 283-6121

July 28, 2000

Mr. Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Subject: **Quarterly Groundwater Monitoring and Sampling Report**
Second Quarter 2000
807 75th Avenue
Oakland, CA 95621
AEI Project No. 3190

Dear Mr. Chan:

Enclosed is the Quarterly Groundwater Monitoring and Sampling Report for the second quarter of the year 2000. Peter McIntyre will be managing the groundwater sampling for this site, since I am leaving AEI. Please direct any questions you may have to him. It's been a pleasure doing business with you.

Sincerely,

Carrie E. Locke
Project Engineer

8/1/00 Spoke w/ P. McIntyre, requested copy of over-exc. report + sampling from casing. Future reports should have interpretations / recommendations. He promised report by ~ 1 wk + will spl from casing on next mon event

need to add D.O. & ORP during QM.

00 JUL 31 PM 4:03

July 28, 2000

GROUNDWATER MONITORING AND SAMPLING REPORT

July 2000

807 75TH Avenue
Oakland, California

Project No. 3190

Prepared For

Omega Termite Control
807 75th Avenue
Oakland, CA 95621

Prepared By

AEI Consultants
3210 Old Tunnel Road, Suite B
Lafayette, CA 94549
(925) 283-6000

AEI

AEI CONSULTANTS
3210 Old Tunnel Road, Suite B, Lafayette, CA 94549-4157
Phone: (925) 283-6000 Fax: (925) 283-6121

July 28, 2000

Mr. Allan Kanady
Omega Termite Control
807 75th Avenue
Oakland, CA 95621

RE: Quarterly Groundwater Monitoring and Sampling Report
Second Quarter 2000
807 75th Avenue
Oakland, California
Project No. 3190

Dear Mr. Kanady:

AEI Consultants (AEI) has prepared this report to document the results of the fourth episode of groundwater sampling at the above referenced site (Figure 1: Site Location Map). This groundwater investigation has been performed in accordance with the requirements of the Alameda County Health Care Services Agency (ACHCSA). The purpose of this activity is to monitor groundwater quality in the vicinity of the previous locations of the underground storage tanks at the site. This report presents the findings of the Fourth Episode of groundwater monitoring and sampling conducted on May 26, 2000.

Site Description and Background

The property is located on the northern corner of Snell Street and 75th Avenue in the City of Oakland. The site currently supports the operation of Omega Termite Control (Figure 1: Site Location Map).

On September 15, 1996, three gasoline underground storage tanks (USTs) were removed from the property by AEI. The tanks consisted of one 500-gallon, one 1,000-gallon and one 8,000-gallon tank. The former locations of the USTs are shown in Figure 2.

Soil samples were collected from beneath the 500-gallon and 1,000-gallon gasoline tanks and from the three sidewalls of the 8,000-gallon tank excavation. Concentrations of total petroleum hydrocarbons (TPH) as gasoline were present in the soil beneath the 500-gallon UST at concentrations of 4,300 mg/kg. Minor concentrations (41 mg/kg) of TPH as gasoline were present beneath the 1,000-gallon tank. The three sidewall samples collected from the 8,000-gallon tank excavation indicated concentrations of TPH as gasoline above 100 mg/kg present in the western and northwestern samples.

AEI issued a workplan, dated January 10, 1997, to the Alameda County Health Care Services Agency (ACHCSA). The workplan was designed to define the extent and magnitude of petroleum hydrocarbon contamination in the vicinity of the former tanks. Six soil borings were advanced on January 31, 1997. This investigation indicated groundwater was impacted with up to 27,000 µg/L of TPH as gasoline and 5,000 µg/L of benzene. Significant concentrations of TPH as gasoline were also detected in the soil up to ten feet bgs from the excavation (Ref. # 2).

In response to a request by the ACHCSA for further investigation at the site, AEI submitted a workplan to the ACHCSA on May 21, 1999, for the installation and subsequent sampling of four groundwater monitoring wells at the site (Ref. # 3). This workplan was approved by Barney Chan of the ACHCSA and, in June, 1999, the four wells were installed (Ref. # 4).

The analytical results of prior groundwater sampling episodes are included in Table 2. This report describes the results of the subsequent groundwater monitoring event which took place on May 26, 2000.

Summary of Activities

AEI measured the depth to groundwater and collected water samples from the four wells (MW-1 through MW-4) on May 26, 2000. The well locations are shown in Figure 2. The depth from the top of the well casings was measured prior to sampling with an electric water level indicator. The wells were purged and sampled using clean disposable Teflon bailers.

Temperature, pH, and conductivity were measured during the purging of the wells. AEI removed at least 3 well volumes. Once the temperature, pH, and conductivity stabilized, a water sample was collected.

Water was poured from the bailers into 40 ml VOA vials and 500 ml plastic bottles and capped so that there was no head space or visible air bubbles within the sample containers. Samples were shipped on ice under proper chain of custody protocol to McCampbell Analytical, Inc. of Pacheco, California (State Certification #1644).

Groundwater samples were submitted for chemical analysis for Total Petroleum Hydrocarbons (TPH) as gasoline (EPA Method 5030/8015), methyl tertiary butyl ether (MTBE) (EPA Method 8020/602), benzene, toluene, ethylbenzene, and xylenes (BTEX) (EPA Method 8020/602) and dissolved lead.

Field Results

No sheen or free product was encountered during monitoring activities. Hydrocarbon odors were detected in wells MW-1, MW-2, and MW-3. Groundwater levels for the current monitoring episode ranged from 0.32 to 0.50 feet below Mean Sea Level (MSL). These

groundwater elevations were an average of 2.66 feet lower than the previous monitoring episode. The direction of the groundwater flow at the time of measurement was towards the southwest. The latest calculated groundwater gradient is $3.3x10^{-3}$ feet per foot.

Groundwater elevation data is summarized in Table 1. The groundwater elevation contours and the groundwater flow direction are shown in Figure 3. Refer to Appendix B for the Groundwater Monitoring Well Field Sampling Forms.

Groundwater Quality

Since the previous monitoring episode, concentrations of TPH as gasoline and benzene have decreased in wells MW-2, MW-3, and MW-4. However, concentrations have increased in well MW-1 and on average were the highest detected out of all four wells: 7,100 µg/L of TPH as gasoline, 2,800 µg/L of benzene, 70 µg/L of toluene, 220 µg/L of ethylbenzene, and 81 µg/L of xylenes. MTBE was detected only in wells MW-3 and MW-4 at 6.4 µg/L and 5.7 µg/L, respectively. No dissolved lead was detected in the wells.

A summary of groundwater quality data is presented in Table 2. Laboratory results and chain of custody documents are included in Appendix B.

Recommendations

AEI recommends the continued quarterly groundwater monitoring and sampling of the wells in accordance with the requirements of the ACHCSA. The next monitoring and sampling episode is scheduled for August, 2000.

References

1. Underground Storage Tank Removal Final Report, prepared by AEI – October 10, 1996
2. Phase II Soil and Groundwater Investigation Report, prepared by AEI – March 17, 1997
3. Workplan, prepared by AEI – May 21, 1999
4. Soil Boring and Groundwater Monitoring Well Installation Report, prepared by AEI – September 16, 1999

Report Limitations and Signatures

This report presents a summary of work completed by AEI Consultants, including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices in the environmental engineering and construction field which existed at the time and location of the work.

Sincerely,
AEI Consultants

Carrie E. Locke
Project Geologist

J. P. Derhake, PE
Principal

Figures

Figure 1	Site Location Map
Figure 2	Site Plan
Figure 3	Groundwater Contour Map

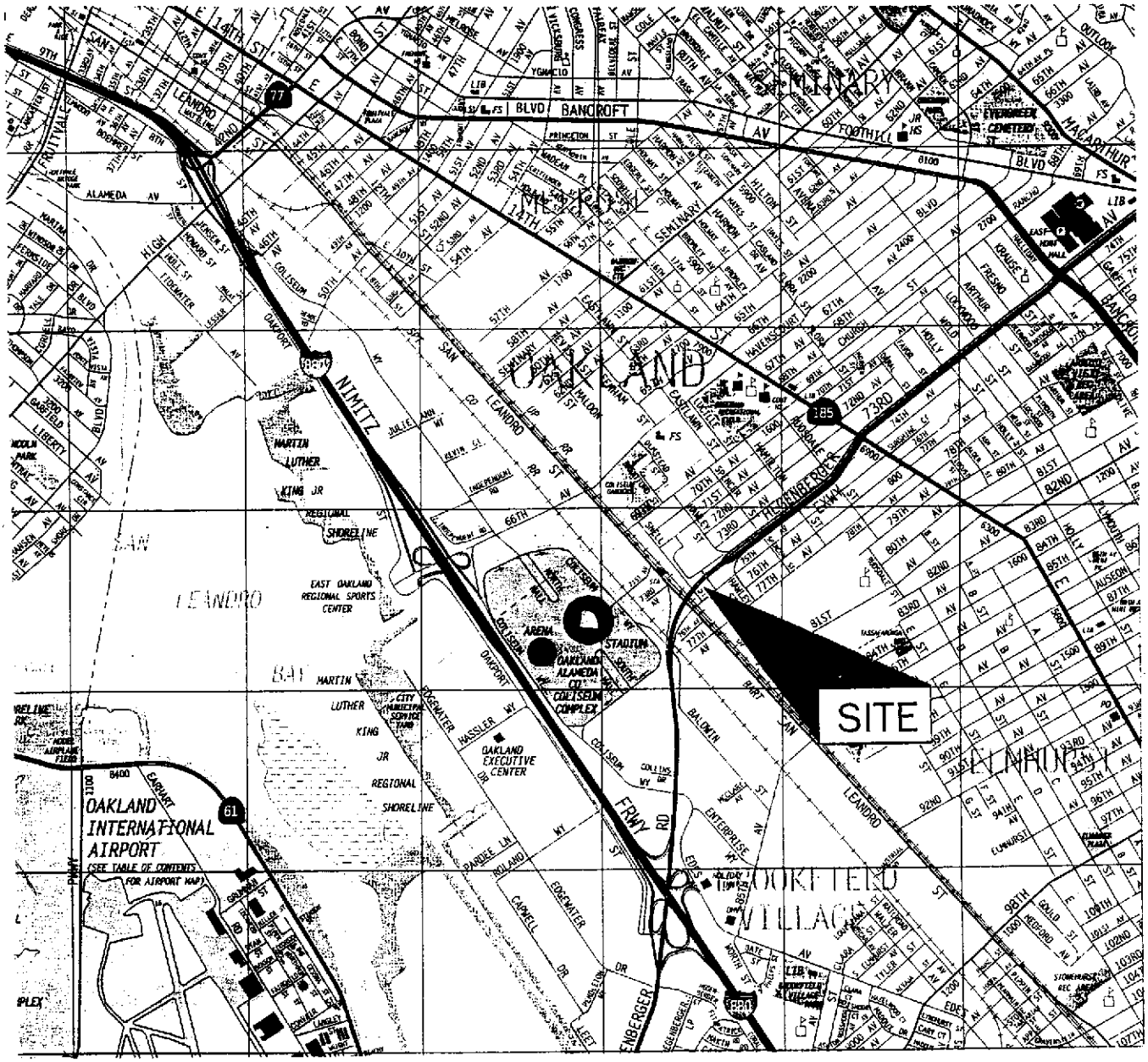
Tables

Table 1	Groundwater Elevations
Table 2	Groundwater Sample Analytical Results

Appendices

Appendix A	Groundwater Monitoring Well Field Sampling Forms
Appendix B	Current Laboratory Analyses With Chain of Custody Documentation

cc: Mr. Barney Chan, ACHCSA, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502



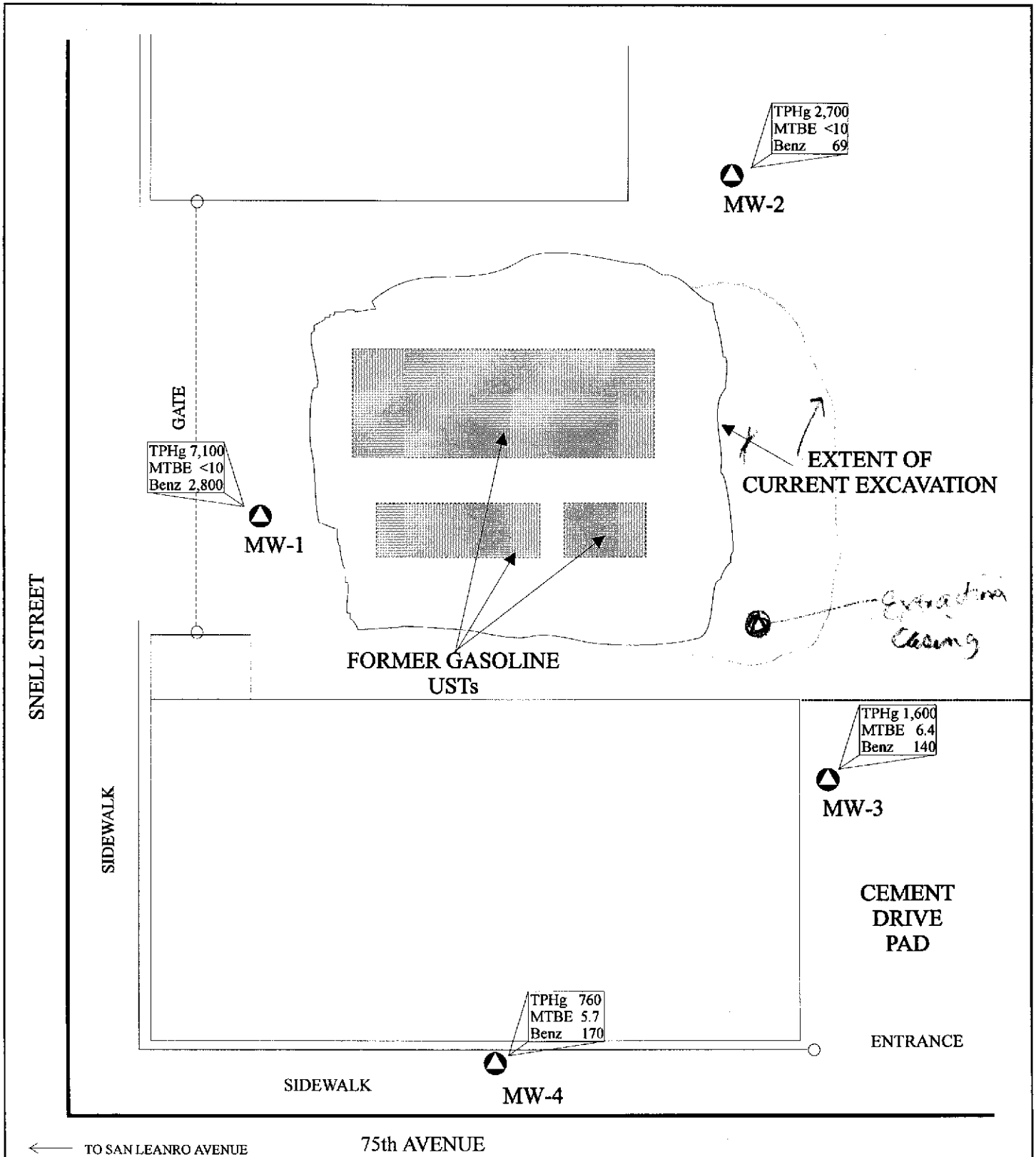
SOURCE:
THOMAS GUIDE 1997
SCALE: 1in = 2,400 ft.

AEI CONSULTANTS
3210 OLD TUNNEL ROAD, SUITE B, LAFAYETTE, CA

SITE LOCATION MAP

807 75th STREET
OAKLAND, CALIFORNIA

FIGURE 1
PROJECT NO. 3190



MONITORING WELL
MW-3 LOCATIONS & IDENTIFICATION
Groundwater results expressed in µg/L.
TPHg = Total Petroleum Hydrocarbons as gasoline
MTBE = Methyl tertiary butyl ether
Benz = Benzene

N

0 10 20

SCALE: 1 IN = 10 FT

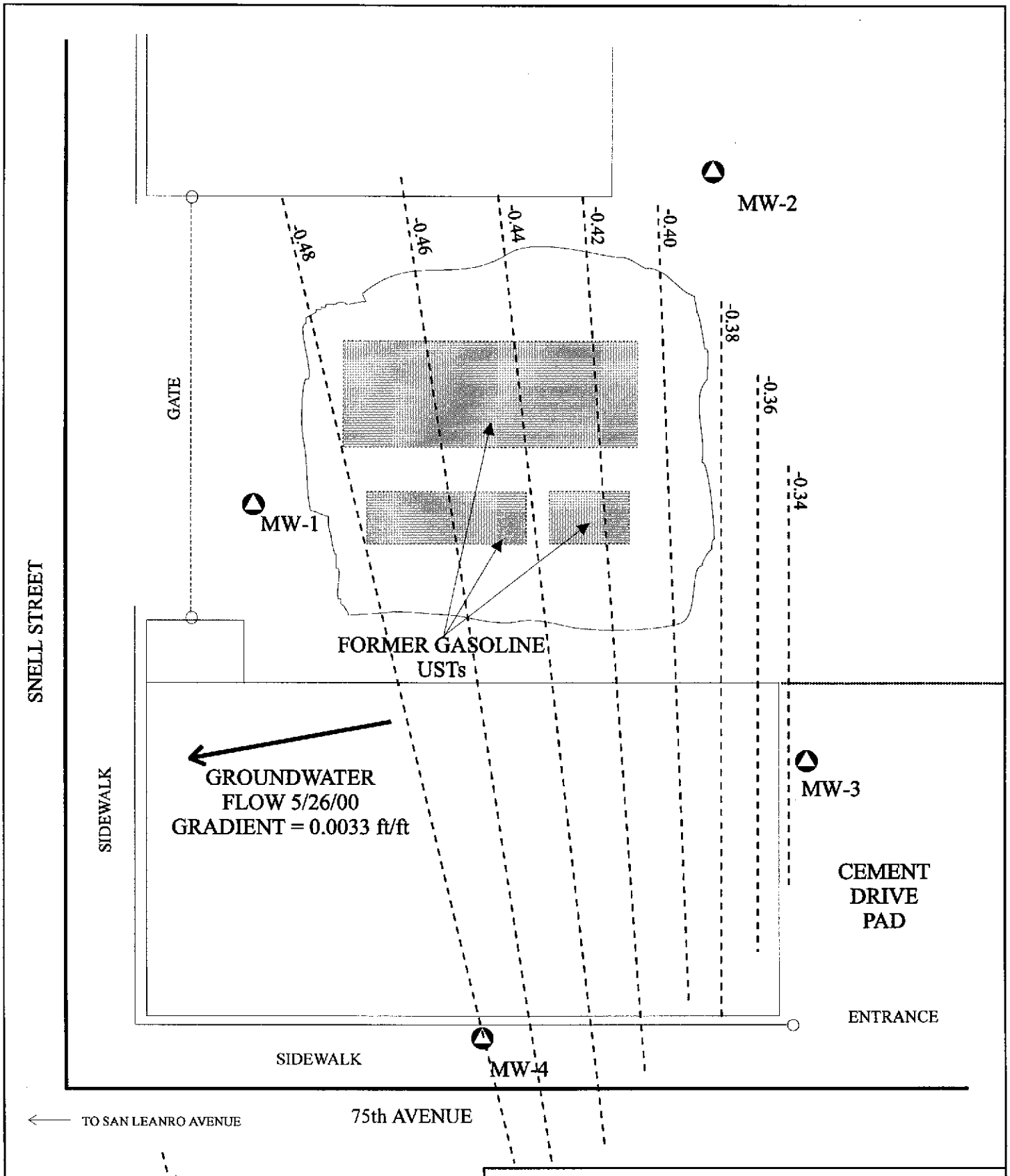
AEI CONSULTANTS

3210 OLD TUNNEL ROAD, SUITE B, LAFAYETTE, CA

SITE PLAN

807 75th AVENUE
OAKLAND, CALIFORNIA

FIGURE 2



AEI CONSULTANTS
3210 OLD TUNNEL ROAD, SUITE B, LAFAYETTE, CA

GROUNDWATER CONTOUR MAP

807 75th AVENUE
OAKLAND, CALIFORNIA

FIGURE 3

Table 1:
Groundwater Elevations

Well ID	Date	Well Elevation (ft msl)	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-1	7/30/99	5.00	5.82	-0.82
	11/9/99	5.00	5.70	-0.70
	2/23/00	5.00	2.84	2.16
	5/26/00	**5.00**	**5.50**	**-0.50**
MW-2	7/30/99	5.95	6.64	-0.69
	11/9/99	5.95	6.42	-0.47
	2/23/00	5.95	3.31	2.64
	5/26/00	**5.95**	**6.34**	**-0.39**
MW-3	7/30/99	4.66	5.35	-0.69
	11/9/99	4.66	5.11	-0.45
	2/23/00	4.66	2.37	2.29
	5/26/00	**4.66**	**4.98**	**-0.32**
MW-4	7/30/99	4.59	5.45	-0.86
	11/9/99	4.59	5.31	-0.72
	2/23/00	4.59	2.72	1.87
	5/26/00	**4.59**	**5.07**	**-0.48**

Notes:

All well elevations are measured from the top of casing not from the ground surface.

ft msl = feet above mean sea level

Table 2:
Groundwater Sample Analytical Results

Sample ID	Sample Collection Date	TPH as gasoline µg/L	MTBE µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	Dissolved Lead mg/L
MW-1	7/30/99	2,700	<10	920	5.5	18	130	ND
	11/9/99	1,800	<20	430	1.5	26	60	16
	2/23/00	3,800	<10	1,500	56	78	35	ND
	5/26/00	**7,100**	**<10**	**2,800**	**70**	**220**	**81**	**ND**
MW-2	7/30/99	1,200	<10	29	2.5	51	100	ND
	11/9/99	1,300	<30	26	1.1	55	32	7.5
	2/23/00	5,000	<10	200	18	390	440	ND
	5/26/00	**2,700**	**<10**	**69**	**13**	**83**	**68**	**ND**
MW-3	7/30/99	2,700	<10	220	15	130	230	ND
	11/9/99	3,100	15	440	9	150	96	6.8
	2/23/00	1,800	<15	180	11	82	79	ND
	5/26/00	**1,600**	**6.4**	**140**	**10**	**69**	**63**	**ND**
MW-4	7/30/99	340	<10	57	2.2	8.5	6.8	ND
	11/9/99	1,000	<10	220	ND	17	7.1	ND
	2/23/00	980	ND	260	7	33	27	ND
	5/26/00	**760**	**5.7**	**170**	**4.8**	**22**	**13**	**ND**
MDL		50	5.0	0.5	0.5	0.5	0.5	0.005

MDL = Method Detection Limit

ND = Not detected above the Method Detection Limit (unless otherwise noted)

µg/L = micrograms per liter (ppb)

mg/L = milligrams per liter (ppm)

APPENDIX A

WELL FIELD SAMPLING FORMS

AEI CONSULTANTS - GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-1

Project Name: Omega	Date of Sampling: 5/26/00
Job Number: 3190	Name of Sampler: CL
Project Address: 807 75th Ave, Oakland	

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2"
Seal at Grade -- Type and Condition	Cement / Good
Well Cap & Lock -- OK/Replace	OK
Elevation of Top of Casing	5.00
Depth of Well	20
Depth to Water	5.50
Water Elevation	-0.50
Three Well Volumes (gallons)*	
2" casing: (TD - DTW)(0.16)(3)	6.96
4" casing: (TD - DTW)(0.65)(3)	
6" casing: (TD - DTW)(1.44)(3)	
Actual Volume Purged (gallons)	7
Appearance of Purge Water	Murky

GROUNDWATER SAMPLES

Number of Samples/Container Size	2 VOAs, 500-ml plastic

Time	Vol Remvd (gal)	Temp (deg C)	PH	Cond (mS)	Comments
11:46	2	72.9	6.69	1,185	
11:50	4	74.0	6.69	1,185	
11:56	6	75.3	6.69	1,150	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Hydrocarbon odor present

TD - Total Depth of Well
DTW - Depth To Water

AEI CONSULTANTS – GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-2

Project Name: Omega	Date of Sampling: 5/26/00
Job Number: 3190	Name of Sampler: CL
Project Address: 807 75th Ave, Oakland	

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2"
Seal at Grade -- Type and Condition	Cement / Good
Well Cap & Lock – OK/Replace	OK
Elevation of Top of Casing	5.95
Depth of Well	20
Depth to Water	6.34
Water Elevation	-0.39
Three Well Volumes (gallons)*	
2" casing: (TD - DTW)(0.16)(3)	6.56
4" casing: (TD - DTW)(0.65)(3)	
6" casing: (TD - DTW)(1.44)(3)	
Actual Volume Purged (gallons)	7
Appearance of Purge Water	Murky

GROUNDWATER SAMPLES

Number of Samples/Container Size	2 VOAS, 500-ml plastic bottle

Time	Vol Remvd (gal)	Temp (deg C)	PH	Cond (mS)	Comments
11:27	2	74.1	6.71	860	
11:31	4	71.8	6.70	762	
11:37	6	72.8	6.69	758	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Hydrocarbon odor present

TD - Total Depth of Well
DTW - Depth To Water

AEI CONSULTANTS – GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-3

Project Name: Omega	Date of Sampling: 5/26/00
Job Number: 3190	Name of Sampler: CL
Project Address: 807 75th Ave., Oakland	

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2"
Seal at Grade -- Type and Condition	Cement / Good
Well Cap & Lock -- OK/Replace	OK
Elevation of Top of Casing	4.66
Depth of Well	20
Depth to Water	4.98
Water Elevation	-0.32
Three Well Volumes (gallons)*	
2" casing: (TD - DTW)(0.16)(3)	7.21
4" casing: (TD - DTW)(0.65)(3)	
6" casing: (TD - DTW)(1.44)(3)	
Actual Volume Purged (gallons)	7
Appearance of Purge Water	Murky

GROUNDWATER SAMPLES

Number of Samples/Container Size	2 VOAs, 500-ml plastic bottle

Time	Vol Remvd (gal)	Temp (deg C)	PH	Cond (mS)	Comments
11:08	2	72.4	6.67	1,564	
11:12	4	71.4	6.64	1,544	
11:17	6	72.2	6.67	1,564	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Hydrocarbon odor present

TD - Total Depth of Well
DTW - Depth To Water

AEI CONSULTANTS – GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-4

Project Name: Omega	Date of Sampling: 5/26/00
Job Number: 3190	Name of Sampler: CL
Project Address: 807 75th Ave., Oakland	

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2"
Seal at Grade -- Type and Condition	Cement / Good
Well Cap & Lock -- OK/Replace	OK
Elevation of Top of Casing	4.59
Depth of Well	20
Depth to Water	5.07
Water Elevation	-0.48
Three Well Volumes (gallons)*	
2" casing: (TD - DTW)(0.16)(3)	7.16
4" casing: (TD - DTW)(0.65)(3)	
6" casing: (TD - DTW)(1.44)(3)	
Actual Volume Purged (gallons)	7
Appearance of Purge Water	Clear to slightly turbid

GROUNDWATER SAMPLES

Number of Samples/Container Size	2 VOAs, 1-liter amber bottle

Time	Vol Remvd (gal)	Temp (deg C)	PH	Cond (mS)	Comments
10:50	2	69.5	6.71	1,529	
10:55	4	69.8	6.67	1,469	
11:00	6	72.3	6.69	1,485	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

No hydrocarbon odor or sheen observed

TD - Total Depth of Well
DTW - Depth To Water

APPENDIX B

LABORATORY ANALYTICAL AND CHAIN OF CUSTODY DOCUMENTATION

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc.	Client Project ID: #3190; Omega	Date Sampled: 05/26/2000
3210 Old Tunnel Road, Suite B		Date Received: 05/26/2000
Lafayette, CA 94549-4157	Client Contact: Carrie Locke	Date Extracted: 05/26-05/27/2000
	Client P.O:	Date Analyzed: 05/26-05/27/2000

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	MTBE	Benzene	Toluene	Ethylben-zene	Xylenes	% Recovery Surrogate
38920	MW-1	W	7100,a	ND<10	2800	70	220	81	98
38921	MW-2	W	2700,a	ND<10	69	13	83	68	108
38922	MW-3	W	1600,a	6.4	140	10	69	63	100
38923	MW-4	W	760,a	5.7	170	4.8	22	13	114
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc.	Client Project ID: #3190; Omega	Date Sampled: 05/26/2000
3210 Old Tunnel Road, Suite B		Date Received: 05/26/2000
Lafayette, CA 94549-4157	Client Contact: Carrie Locke	Date Extracted: 05/26/2000
	Client P.O:	Date Analyzed: 05/30/2000

Lead*

EPA analytical methods 6010/200.7, 239.2+

Lab ID	Client ID	Matrix	Extraction °	Lead*	% Recovery Surrogate
38920	MW-1	W	Dissolved	ND	N/A
38921	MW-2	W	Dissolved	ND	N/A
38922	MW-3	W	Dissolved	ND	N/A
38923	MW-4	W	Dissolved	ND	N/A
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		S	TTLC	3.0 mg/kg	
		W	Dissolved	0.005 mg/L	
		---	STLC,TCLP	0.2 mg/L	

* soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L

+Lead is analysed using EPA method 6010 (ICP)for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

@ DISTLC extractions are performed using STLC methodology except that deionized water is substituted for citric acid buffer as the extraction fluid. DISTLC results are not applicable to STLC regulatory limits.

° EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC - CA Title 22

surrogate diluted out of range; N/A means surrogate not applicable to this analysis

& reporting limit raised due matrix interference

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Ave. South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 05/30/00-05/31/00 Matrix: Water

Extraction: Dissolved

Compound	Concentration: mg/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 53000					Instrument: GFAA-1		
Lead	0.000	9.2	11.0	10.00	92	110	17.8

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

ALL ENVIRONMENTAL, INC.
Environmental Engineering & Construction
901 Moraga Road, Suite C
Lafayette, CA 94549
(925) 283-6000 Fax: (925) 283-6121

CHAIN OF CUSTODY

PAGE 1 OF 1

204002ale202 TAT: RUSH / 24 hr / 48 hr / 5 day / other

AEI PROJECT MANAGER Carrie E. Lake
PROJECT NAME Omega
PROJECT NUMBER 3190
TOTAL # OF CONTAINERS 15
RCVD. GOOD CONDITION/COLD [X] Y [ ] N

SAMPLE ID	DATE	TIME	MATRIX	TPH(g), BTEX, MTBE SOIL: EPA 8260/8021B, 5030 WATER: EPA 8260/8021B, 5030	TPH(d) SOIL: EPA 8015M WATER: EPA 8015M	BTEX, MTBE SOIL: EPA 8020 WATER: EPA 602	TOTAL OIL & GREASE SOIL: EPA 413.1 or STD. 5520 D/F&F WATER: STD. 5520 B&F	VOLATILE HALOCARBONS SOIL: EPA 8010 WATER: EPA 601	VOC's SOIL: EPA 8240 WATER: EPA 624	SEMI-VOLATILE ORGANICS SOIL: EPA 8270/3550 WATER: EPA 625/3510	LEAD (7420) (7421) Dissolved	LUFT 5 METALS SOIL: EPA 7420, 7190, 7130, 7420, 7950 WATER:	HOLD	# OF CONTAINERS
+MW-1	5/26/00	1:15	water	X						X		38920		3
+MW-2		1:01		X						X		38921		3
+MW-3		12:38		X						X		38922		3
+MW-4		12:29		X						X		38923	X	3
+TW		12:50										38924		3

COMMENTS / INSTRUCTIONS
Test for dissolved lead

ANALYTICAL LABORATORY
ADDRESS
PHONE ( ) FAX ( )

RELINQUISHED BY	RECEIVED BY	RELINQUISHED BY	RECEIVED BY
SIGNATURE	SIGNATURE	SIGNATURE	SIGNATURE
Carrie E Lake	S. Valles		
PRINTED NAME	PRINTED NAME	PRINTED NAME	PRINTED NAME
AEI	MAI		
COMPANY	COMPANY	COMPANY	COMPANY
DATE 5/26 TIME	DATE 5/26 TIME	DATE TIME	DATE TIME