Marketing
North America

Conoco Inc.
P.O. Box 4784
Houston, TX 77210-4784

90 FEB 21 PM 12:35

February 16, 1990

Mr. Steven Ritchie
San Francisco Bay Region
Regional Water Quality Control Board
1111 Jackson Street, Room 6040
Oakland, California 94602

Re: Econo Station
44 Lewelling Boulevard
San Lorenzo, CA

Dear Mr. Ritchie:

Enclosed is a report prepared by Du Pont Environmental Services presenting the December, 1989 groundwater monitoring results.

If you have any questions, please call me at 713/293-5683.

Sincerely,

Gregory P. Fletcher
Coordinator - Environmental Affairs

GPF/lmm

enc

cc: Mr. Larry Seto
Alameda County Health Care Services
Department of Environmental Health
Hazardous Materials Program
80 Swan Way, Room 200
Oakland, California 94621

Kayo Oil Company
a subsidiary of [redacted]co Inc.
P.O. Box 4784
Houston, TX 77210-4784

July 13, 1989

Mr. Steven Ritchie
Regional Water Quality Control Board
San Francisco Bay Region
1111 Jackson Street, Room 6040
Oakland, CA 94607

RE: Conoco, Inc. (Kayo Oil)
Gasoline Station
San Francisco Bay Region

Dear Mr. Ritchie:

Enclosed is the second quarter 1989 Summary Report for our environmental cases within your region. Summary reports for individual sites have been copied to the local agency and the cleanup oversight agency for that jurisdiction.

Mr. Gregory Fletcher and I will be acting as representatives for Conoco, Inc. in the coordination of activities and communications regarding the Bay Area stations.

If you have any questions, please contact Greg or myself at the Lodi office.

Sincerely,

Lodi Office: 900 S. Cherokee Lane
Lodi, CA 95240

Phone: 209/368-2731

Joyce M. Miley

Joyce M. Miley
Coordinator - Environmental Affairs

JMM/wml

Enclosure

cc: Local Implementing Agencies ✓

21-493 S

Rec'd 7.18.89

SUMMARY REPORT

SAN FRANCISCO BAY

REGIONAL WATER QUALITY CONTROL BOARD

JULY 13, 1989

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ALAMEDA COUNTY 01

Site: Jet Gas Station
44 Lewelling Boulevard
San Lorenzo, CA

History

Three underground fuel storage tanks were removed and replaced during the site retrofit in April 1987. Additional soil was excavated form the tank pit and the resulting 450 cubic yards were aerated on-site prior to disposal at a Class III dump. In May 1987, three groundwater monitoring wells were installed and sampled by Applied GeoSystems. A groundwater monitoring and sampling program of monthly for three months then quarterly was initiated in July 1987. Additional sampling intervals were August 1987, September 1987, December 1987, March 1988, and June 1988. In July 1988 the SFB RWQCB requested further delineation of the hydrocarbon plume in groundwater. DuPont Biosystems installed four additional groundwater monitoring wells and one deep exploratory boring in December 1988 after receiving off-site access toward the west.

2nd Quarter 1989 Chronology

Pursuing off-site access for additional well(s).

May 16, 1989 - Reporting of March monitoring and sampling results.

Scheduled Actions 3rd Quarter 1989

Submit two reports summarizing the additional site assessment and December monitoring and sampling results.

Perform groundwater monitoring and sampling in September.

Contamination and Remediation Status

Will be determined following receipt of March assessment results.

ALAMEDA COUNTY 01

Site: Jet Gas Station
44 Lewelling Boulevard
San Lorenzo, California
Alameda County 01

History

Three underground fuel storage tanks were removed and replaced during the site retrofit in April 1987. Additional soil was excavated from the tank pit and the resulting 450 cubic yards were aerated on-site prior to disposal at a Class III dump. In May 1987, three ground water monitoring wells were installed and sampled by Applied GeoSystems. A ground water monitoring and sampling program of monthly for three months then quarterly was initiated in July 1987. Additional sampling intervals were August 1987, September 1987, December 1987, March 1988 and June 1988. In July 1988 the SFB RWQCB requested further delineation of the hydrocarbon plume in ground water. Du Pont Biosystems installed four additional ground water monitoring wells and one deep exploratory boring in December 1988 after receiving off-site access toward the west.

Was the ground water contaminated?

4th Quarter 1988 Chronology

- Dec. 1, 2, 1988 - Four additional monitoring wells were installed and one soil boring was drilled to aid in the definition of the vertical and horizontal extent of the hydrocarbon plume.

- December 6, 1988 - The seven wells were monitored and sampled for ground water quality.

Scheduled Actions - 1st Quarter 1989

- Submit two reports summarizing the additional site assessments and December monitoring and sampling results.

- Perform ground water monitoring and sampling in March.

Contamination and Remediation Status

Will be determined following receipt of December assessment results.

Questions that arise without reviewing file:
What is concentration and extent of grnd wtr plume? Has any free product been found?
Has all the soil been remediated?

ALAMEDA COUNTY 01 Kayo 01

Site: ~~Jet Gas Station~~
44 Lewelling Boulevard
San Lorenzo, CA

History

Three underground fuel storage tanks were removed and replaced during the site retrofit in April 1987. Additional soil was excavated form the tank pit and the resulting 450 cubic yards were aerated on-site prior to disposal at a Class III dump. In May 1987, three ground-water monitoring wells were installed and sampled by Applied GeoSystems. A ground-water monitoring and sampling program (monthly for three months then quarterly) was initiated in July 1987. Additional sampling intervals were August 1987, September 1987, December 1987, March 1988, June 1988, September 1988, December 1988, March 1989, June 1989, and September 1989. In July 1988 the SFB RWQCB requested further delineation of the hydrocarbon plume in ground water. DuPont Biosystems installed four additional ground-water monitoring wells and one deep exploratory boring in December 1988 after receiving off-site access toward the west and two additional monitoring wells off site on September 15, 1989.

3rd Quarter 1989 Chronology

Off-site access for additional wells obtained.

September 15, 1989 - Two additional off-site wells installed.

September 29, 1989 - Ground-water monitoring and sampling performed.

Scheduled Actions 4th Quarter 1989

Submit two reports summarizing the additional site assessment and September monitoring and sampling results.

Perform ground-water monitoring and sampling in December.

Contamination and Remediation Status

Will be determined following receipt of September assessment results.

QUARTERLY GROUND-WATER SAMPLING REPORT
DECEMBER 1989
JET GAS STATION
44 LEWELLING BOULEVARD
SAN LORENZO, CALIFORNIA

FOR

CONOCO INC.
600 NORTH DAIRY ASHFORD
TR 3038
HOUSTON, TEXAS 77079

PREPARED BY

DU PONT ENVIRONMENTAL SERVICES
7068 KOLL CENTER PARKWAY, SUITE 401
PLEASANTON, CALIFORNIA 94566

FEBRUARY 8, 1990

JOB NO. 211-Q10-11

Du Pont Environmental Services

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DU PONT

Du Pont Environmental Services

February 8, 1990
Job No. 211-Q10-11

Mr. Gregory Fletcher
Conoco Inc.
600 North Dairy Ashford
TR 3038
Houston, Texas 77079

SUBJECT: Quarterly Ground-Water Sampling Report
December 1989
Jet Gas Station
44 Lewelling Boulevard
San Lorenzo, California

Dear Mr. Fletcher:

INTRODUCTION

This report presents the results of the quarterly ground-water sampling which was conducted at the Jet Gas Station, 44 Lewelling Boulevard, San Lorenzo, California (see the Location Map, Figure 1), on December 29, 1989. The purpose of this sampling program is to monitor and evaluate the extent of hydrocarbon contamination in the ground water at the subject property.

SUMMARY

A summary of data regarding ground-water levels for the December, 1989 quarter is presented in Table A. In general, ground-water levels have dropped approximately 0.48 feet since the last quarterly sampling. Ground-water flow for this quarter is directed towards the west with a gradient of approximately 0.002 on the site (see the Ground-Water Gradient Map, Figure 2). Monitoring well MW-3 was not sampled because of the presence of free product. Chemical analytical results indicate a slight decrease in concentrations of total petroleum hydrocarbons in most wells since the last quarter (see Table B and Appendix B). Figure 3 presents interpretive isopleths of benzene concentrations within the ground water for the site. This site is scheduled to be resampled during March 1990.

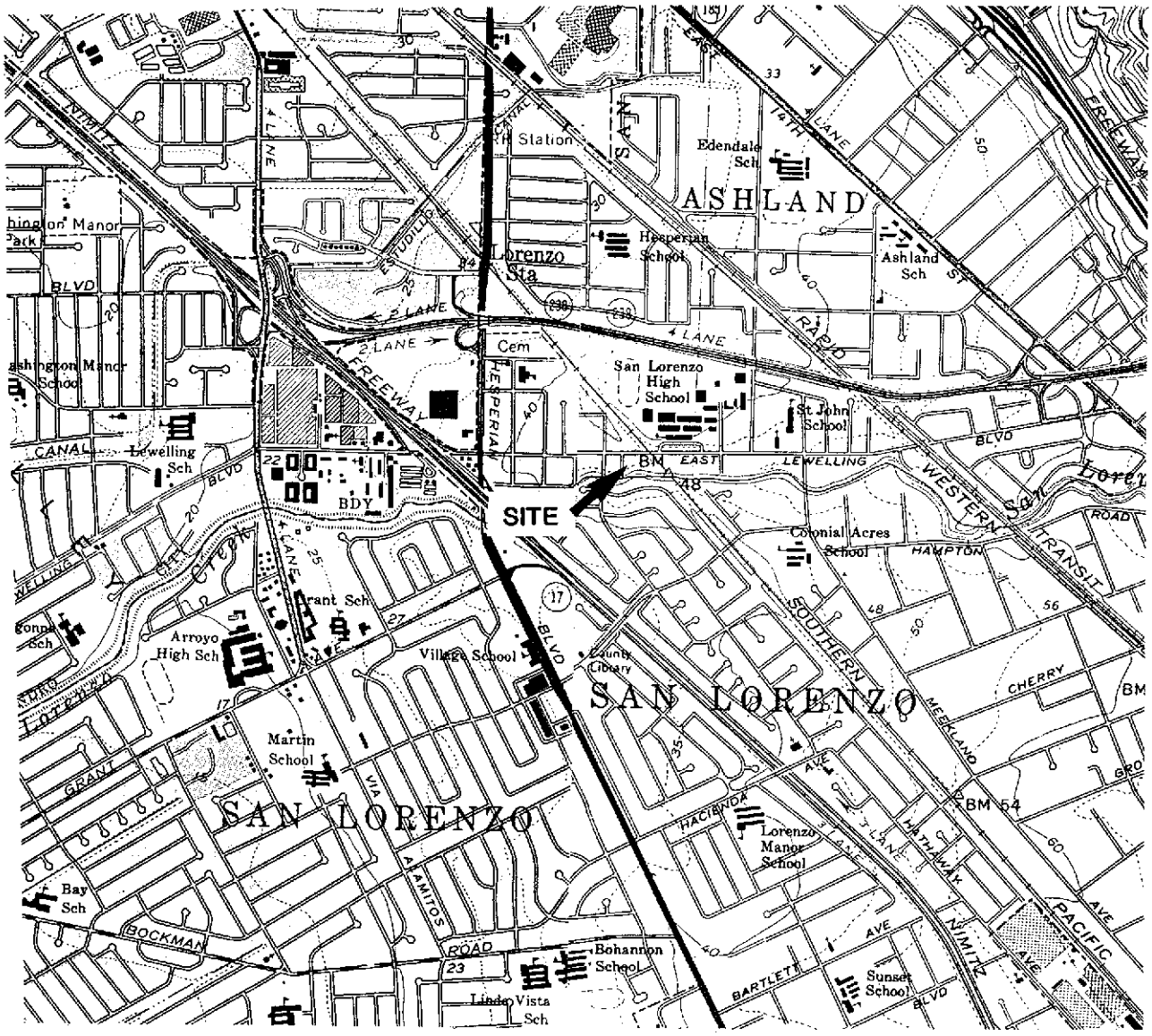
Respectfully submitted,

DU PONT ENVIRONMENTAL SERVICES

Marjorie Lane
Staff Geologist

David J. Blunt
Registered Geologist
RG 4516

ML/DB:cb

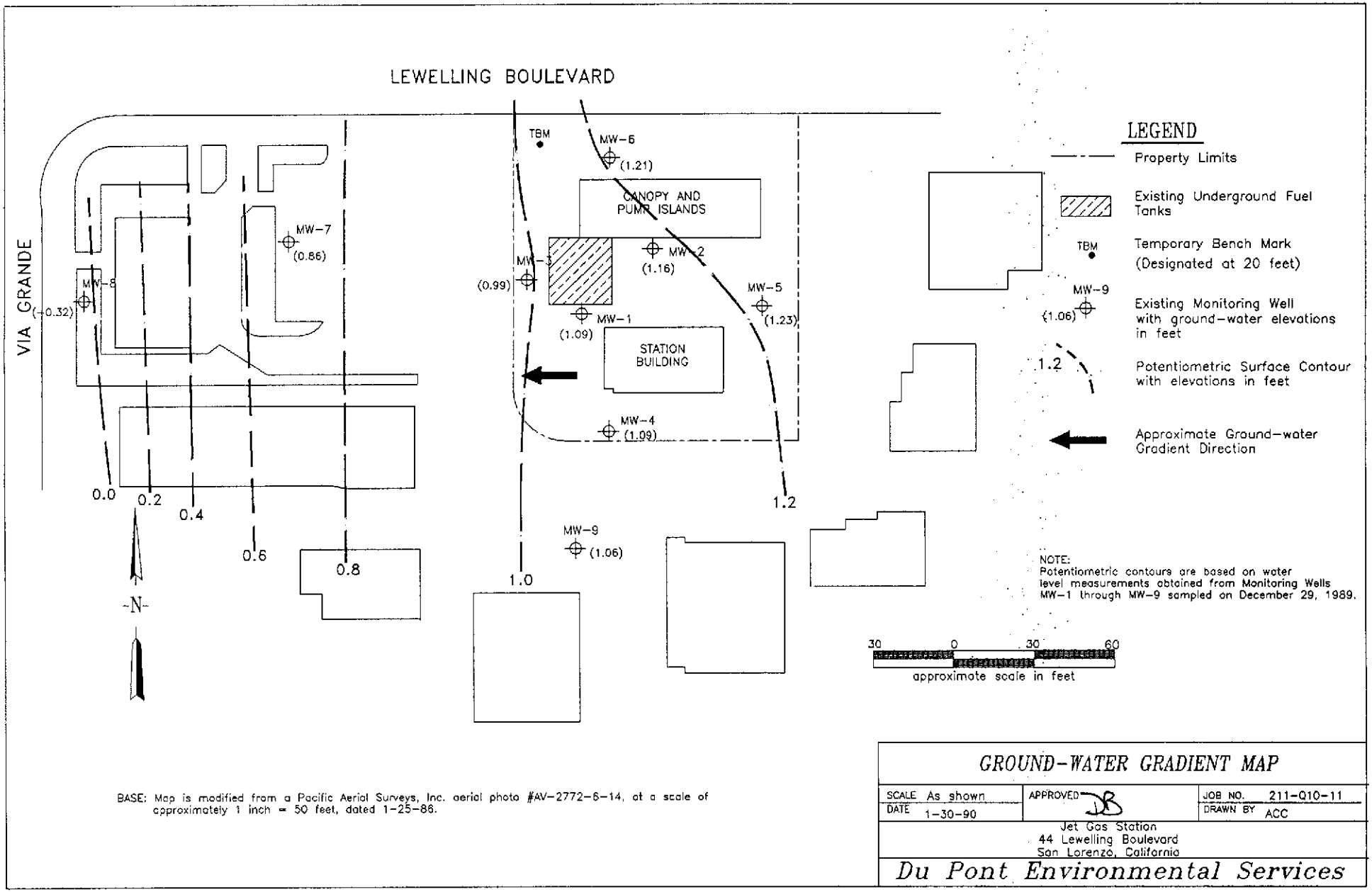


LOCATION MAP

Jet Gas Station
44 Lewelling Boulevard
San Lorenzo, California

BASE: A portion of the U.S.G.S. Hayward 7.5 minute quadrangle, dated 1959, photorevised 1980, scale 1:24,000.

Figure 1



BASE: Map is modified from a Pacific Aerial Surveys, Inc. aerial photo #AV-2772-6-14, at a scale of approximately 1 inch = 50 feet, dated 1-25-86.

GROUND-WATER GRADIENT MAP

SCALE As shown	APPROVED	JOB NO. 211-Q10-11
DATE 1-30-90		DRAWN BY ACC

Jet Gas Station
44 Lewelling Boulevard
San Lorenzo, California

Du Pont Environmental Services

Figure 2

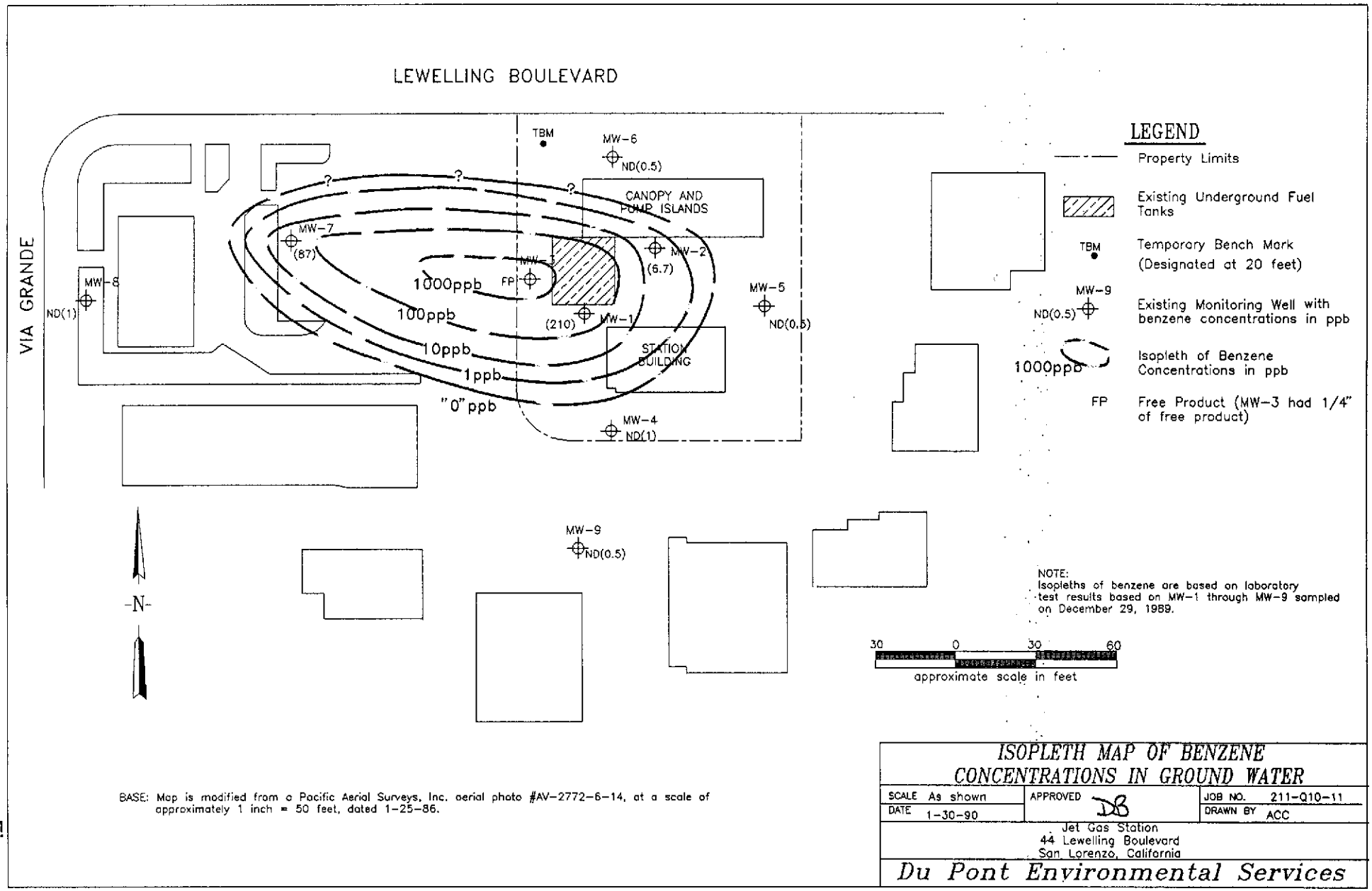

LEWELLING BOULEVARD
VIA GRANDE
TBM
MW-6
ND(0.5)
CANOPY AND PUMP ISLANDS
MW-7
(87)
MW-2
(6.7)
MW-3
FP
1000ppb
100ppb
10ppb
1ppb
"0" ppb
MW-8
ND(1)
MW-5
ND(0.5)
(210)
MW-1
STATION BUILDING
MW-4
ND(1)
MW-9
ND(0.5)
-N-
LEGEND
Property Limits
Existing Underground Fuel Tanks
TBM
Temporary Bench Mark (Designated at 20 feet)
MW-9
ND(0.5)
Existing Monitoring Well with benzene concentrations in ppb
1000ppb
Isopleth of Benzene Concentrations in ppb
FP
Free Product (MW-3 had 1/4" of free product)
NOTE:
Isopleths of benzene are based on laboratory test results based on MW-1 through MW-9 sampled on December 29, 1989.
30 0 30 60
approximate scale in feet
BASE: Map is modified from a Pacific Aerial Surveys, Inc. aerial photo #AV-2772-6-14, at a scale of approximately 1 inch = 50 feet, dated 1-25-86.
ISOPLETH MAP OF BENZENE CONCENTRATIONS IN GROUND WATER
SCALE As shown
DATE 1-30-90
APPROVED DB
JOB NO. 211-Q10-11
DRAWN BY ACC
Jet Gas Station
44 Lewelling Boulevard
San Lorenzo, California
Du Pont Environmental Services

Figure 3

TABLE A

GROUND-WATER POTENTIOMETRIC ELEVATIONS

JET GAS STATION
44 LEWELLING BOULEVARD
SAN LORENZO, CALIFORNIA

WELL ID	TOP OF CASING ELEVATION	GROUND-WATER ELEVATION	DEPTH TO GROUND WATER							
		Dec 1989	Dec 1987	Mar 1988	Jun 1988	Dec 1988	Mar 1989	Jun 1989	Sep 1989	Dec 1989
MW-1	21.54	1.09	17.54	17.12	18.05	19.48	18.07	18.60	19.98	20.45
MW-2	20.91	1.16	16.71	16.43	17.35	18.79	17.31	17.92	19.27	19.75
MW-3	20.96	0.99	16.90	16.68	17.59	18.96	17.60	18.11	19.47	19.97
MW-4	22.52	1.09	---	---	---	20.47	19.03	19.57	20.98	21.43
MW-5	21.66	1.23	---	---	---	19.48	18.00	18.60	20.00	20.43
MW-6	20.37	1.21	---	---	---	17.99	16.75	17.30	18.64	19.16
MW-7	19.40	0.86	---	---	---	17.61	16.27	16.72	17.99	18.54
MW-8	19.13	-0.32	---	---	---	---	---	---	18.89	19.45
MW-9	22.82	1.06	---	---	---	---	---	---	21.38	21.76

NOTES:
1) All elevations surveyed to a temporary bench mark designated 20 feet.
2) Elevations and depths given in feet.
3) Data prior to December 1988 collected by Applied GeoSystems.
4) Monitoring wells MW-4, MW-5, MW-6, and MW-7 installed in December 1988.
5) Monitoring wells MW-8 and MW-9 installed on September 15, 1989.

TABLE B

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

JET GAS STATION
44 LEWELLING BOULEVARD
SAN LORENZO, CALIFORNIA

WELL ID	DATE SAMPLED	BENZENE (ug/L)	ETHYLBENZENE (ug/L)	TOLUENE (ug/L)	XYLENES (ug/L)	TPHg (ug/L)	COMMENTS
MW-1	*29-MAY-87*	490	930	150	3790	18050	
	14-JUL-87	560	950	120	3270	14750	
	17-AUG-87	630	320	40	1130	12860	
	01-SEP-87	558	562	84	1942	14269	
	10-DEC-87	200	273	138	777	14000	
	10-MAR-88	70	340	40	940	7300	
	14-JUN-88	290	330	ND(10)	790	34000	
	05-DEC-88	100	140	16	310	4000	
	08-MAR-89	670	580	20	1200	9100	*Odor, Sheen*
	22-JUN-89	1000	1200	20	2200	12000	*Odor, Sheen*
	27-SEP-89	960	260	9	360	6800	*Odor*
	29-DEC-90	210	1200	33	250	4800	
MW-2	*29-MAY-87*	113	46	14	58	4870	
	14-JUL-87	103	34	25	48	2207	
	17-AUG-87	37.6	8.2	10.9	11.1	756	
	01-SEP-87	75.3	16.4	14.2	27.6	1482.5	
	10-DEC-87	28	38.1	40.6	100.3	1800	
	10-MAR-88	9.2	7.3	3.1	2.6	1200	
	14-JUN-88	ND(0.9)	2.2	ND(1.0)	5.7	500	
	05-DEC-88	ND(0.3)	5.6	1.3	3.6	500	
	08-MAR-89	ND(1.0)	3.5	1.3	3.7	730	
	22-JUN-89	ND(0.4)	ND(0.5)	ND(0.4)	ND(0.8)	570	
	27-SEP-89	3.8	2.9	0.64	54	420	
	29-DEC-89	6.7	5.7	2.0	2.9	270	
MW-3	*29-MAY-87*	5400	1700	3900	5200	40300	
	14-JUL-87	6880	1580	7080	4770	30320	
	17-AUG-87	5930	1240	4180	3370	25620	
	01-SEP-87	8540	1020	6660	3740	38210	
	10-DEC-87	4240	890	2350	1860	25000	
	10-MAR-88	3210	940	950	950	13400	
	14-JUN-88	5900	450	7600	4600	54000	
	05-DEC-88	4200	1000	2400	3100	19000	*Odor*
	08-MAR-89	11000	2300	9400	9900	53000	*Odor, Sheen*
	22-JUN-89	16000	2100	5900	6600	60000	*Odor, Sheen*
	27-SEP-89	8100	1200	2800	4300	34000	*Odor*
	29-DEC-89	NA	NA	NA	NA	NA	*0.02' Free Product*

TABLE B

(continued)

WELL ID	DATE SAMPLED	BENZENE (ug/L)	ETHYLBENZENE (ug/L)	TOLUENE (ug/L)	XYLENES (ug/L)	TPHg (ug/L)	COMMENTS
MW-4	*05-DEC-88*	ND(2.0)	2.3	ND(2.0)	6.5	4500	
	08-MAR-89	ND(9.0)	ND(10)	ND(8.0)	ND(10)	3900	
	22-JUN-89	ND(0.4)	ND(0.5)	ND(0.4)	ND(0.8)	1500	
	27-SEP-89	11	ND(1)	ND(1)	ND(4)	1200	
	29-DEC-89	*ND(1)*	*2.3*	*2.1*	*ND(3)*	*920*	
MW-5	*05-DEC-88*	ND(0.2)	0.23	0.78	0.92	3.9	
	08-MAR-89	2.7	2.7	6.7	15	58	
	22-JUN-89	0.91	ND(0.1)	ND(0.1)	ND(0.3)	5.0	
	27-SEP-89	1.3	ND(0.1)	ND(0.1)	ND(0.4)	5.3	
	29-DEC-89	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	ND(5)	
MW-6	*05-DEC-88*	4.0	0.63	1.3	1.3	190	
	08-MAR-89	2.2	ND(0.5)	ND(0.4)	1.1	23	
	22-JUN-89	0.82	0.18	2.6	1.2	57	
	27-SEP-89	0.2	ND(0.1)	0.24	ND(0.4)	2.1	
	29-DEC-89	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	ND(5)	
MW-7	*05-DEC-88*	140	40	150	370	1500	
	08-MAR-89	730	180	72	370	2400	
	22-JUN-89	570	180	43	220	2000	
	27-SEP-89	420	140	5.9	28	1400	
	29-DEC-89	87	18	3.5	15	150	
MW-8	*27-SEP-89*	ND(1)	16	ND(1)	ND(1)	4200	
	29-DEC-89	ND(1)	18	3.2	ND(3)	2800	
MW-9	*27-SEP-89*	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.4)	25	
	29-DEC-89	ND(0.5)	ND(0.5)	ND(0.5)	2.5	11	

NOTES:
1) TPHg = Total Petroleum Hydrocarbons (as gasoline).
2) ND = Not Detected, detection limit shown in parentheses.
3) Odor refers to petroleum hydrocarbon odor.
4) All results are presented in parts per billion.
5) Samples prior to December 1988 taken by Applied GeoSystems.
6) NA= Not Available or Not Analyzed.

APPENDIX A

GROUND-WATER SAMPLING PROCEDURES,

LABORATORY TEST RESULTS, AND

CHAIN-OF-CUSTODY FORMS

GROUND-WATER MONITORING AND SAMPLING PROCEDURES

Prior to sampling, the depth to water was measured in all monitoring wells using an electronic immersion probe. All measurements were read to the nearest 0.01 foot. If free product was present, the depth to free product and the depth to water was measured using an interface probe and an observation sample was collected with a clear teflon bailer for confirmation. No analytical samples were collected from monitoring wells containing more than 0.25 inch of free product.

The monitoring wells were sampled on December 29, 1989. Prior to purging, each well was sampled with a clear teflon bailer in order to observe the possible presence of floating hydrocarbons. Purging was accomplished using a stainless steel bailer. The bailer was thoroughly cleaned prior to each sampling using a trisodium phosphate solution followed by a 10% methylalcohol solution, and then rinsed with water. The wells were purged prior to sampling until pH and conductivity values stabilized. Generally, this resulted in the removal of approximately 3 to 5 well volumes of ground water from each well during the purging process. The water obtained from purging was placed in labeled 55-gallon drums and stored on-site. The bailer line was replaced after each sampling. Samples recovered from each well were decanted into two 40-ml appropriately labeled, volatile organic analysis (VOA) bottles, one of which was the duplicate quality control sample. A travel blank (numbered as MW-10) and a duplicate sample from MW-8 were also submitted for quality assurance. The sample bottles were immediately placed in an ice chest and maintained at 4°C until delivery to a State of California licensed laboratory. Routine chain-of-custody procedures were employed.

Trace Analysis Laboratory, Inc.
3423 Investment Boulevard, #8 • Hayward, California 94545 *(415) 783-6960*

TAL

DATE: 1/29/90

LOG NO.: 8232

DATE SAMPLED: 12/29/89

DATE RECEIVED: 1/2/90

DATE ANALYZED: 1/23/90, 1/24/90, and 1/25/90

CUSTOMER: DuPont Environmental Services

REQUESTER: Marjorie Lane

PROJECT: No. 211-Q10-11, San Lorenzo

Sample Type: Water

Method and Constituent	Units	MW-1 Concentration	MW-1 Detection Limit	MW-2 Concentration	MW-2 Detection Limit	MW-4 Concentration	MW-4 Detection Limit
DHS Method:							
Total Petroleum Hydrocarbons as Gasoline	ug/l	4,800	90	270	9	920	20
Modified EPA Method 8020:							
Benzene	ug/l	210	5	6.7	0.5	< 1	1
Toluene	ug/l	33	4	2.0	0.4	2.1	0.9
Xylenes	ug/l	250	10	2.9	1	< 3	3
Ethylbenzene	ug/l	1,200	6	5.7	0.6	2.3	1

	Units	MW-5 Concentration	MW-5 Detection Limit	MW-6 Concentration	MW-6 Detection Limit	MW-7 Concentration	MW-7 Detection Limit
DHS Method:							
Total Petroleum Hydrocarbons as Gasoline	ug/l	< 5	5	< 5	5	150	20
Modified EPA Method 8020:							
Benzene	ug/l	< 0.5	0.5	< 0.5	0.5	87	1
Toluene	ug/l	< 0.5	0.5	< 0.5	0.5	3.5	0.9
Xylenes	ug/l	< 2	2	< 2	2	15	3
Ethylbenzene	ug/l	< 0.5	0.5	< 0.5	0.5	18	1

DATE: 1/29/90
LOG NO.: 8232
DATE SAMPLED: 12/29/89
DATE RECEIVED: 1/2/90
DATE ANALYZED: 1/23/90, 1/24/90, and 1/25/90
PAGE: Two

Sample Type: Water

Method and Constituent	Units	MW-8 Concentration	MW-8 Detection Limit	MW-9 Concentration	MW-9 Detection Limit	MW-10 Concentration	MW-10 Detection Limit
DHS Method:							
Total Petroleum Hydrocarbons as Gasoline	ug/l	2,800	20	11	5	< 5	5
Modified EPA Method 8020:							
Benzene	ug/l	< 1	1	< 0.5	0.5	< 0.5	0.5
Toluene	ug/l	3.2	0.9	< 0.5	0.5	< 0.5	0.5
Xylenes	ug/l	< 3	3	2.5	2	< 2	2
Ethylbenzene	ug/l	18	1	< 0.5	0.5	< 0.5	0.5

	Units	DUP Concentration	DUP Detection Limit
DHS Method:			
Total Petroleum Hydrocarbons as Gasoline	ug/l	2,500	20
Modified EPA Method 8020:			
Benzene	ug/l	< 1	1
Toluene	ug/l	3.7	0.9
Xylenes	ug/l	< 3	3
Ethylbenzene	ug/l	16	1

Louis W. DuPuis
Quality Assurance/Quality Control Manager

LWD:dmg

Du Pont Environmental Services

7068 Koll Center Parkway * Suite 401 * Pleasanton, California * (415) 462-7772

CHAIN-OF-CUSTODY/WORK ORDER

Testing Laboratory: Trace Analysis Laboratory Phone (415) 783-6960

Address: 3423 Investment Blvd, Unit 8

City, State, Zip: Hayward, California 94545

PROJECT NAME: San Lorenzo

JOB NUMBER: 211-Q10-11

SAMPLERS (Signature): Marjorie [signature]

SAMPLE I.D.	DATE	TIME	COMP	GRAB	LOCATION	NO. OF CONTAINERS	collected, labeled, iced	BTEX	TPH				REMARKS
MW-1	12/29/89				Monitoring well 1	2	✓	✓	✓				NORMAL
MW-2	↓				" 2	2	✓	✓	✓				TURNAROUND
MW-4					" 4	2	✓	✓	✓				TIME
MW-5					" 5	2	✓	✓	✓				
MW-6					" 6	2	✓	✓	✓				
MW-7					" 7	2	✓	✓	✓				
MW-8					" 8	2	✓	✓	✓				
MW-9					" 9	2	✓	✓	✓				
MW-10					" 10	2	✓	✓	✓				
DUP	↓				Duplicate	2	✓	✓	✓				

RELINQUISHED BY (Signature)	DATE	TIME	RECEIVED BY (Signature)	DATE	TIME
Marjorie [signature] REPRESENTING:	12/29/89	5:00	Corrine Oeller [signature] REPRESENTING:	1/2/90	1:10 P.M
RELINQUISHED BY (Signature) REPRESENTING:	DATE	TIME	RECEIVED BY (Signature) REPRESENTING:	DATE	TIME
RELINQUISHED BY (Signature) REPRESENTING:	DATE	TIME	RECEIVED BY (Signature) REPRESENTING:	DATE	TIME

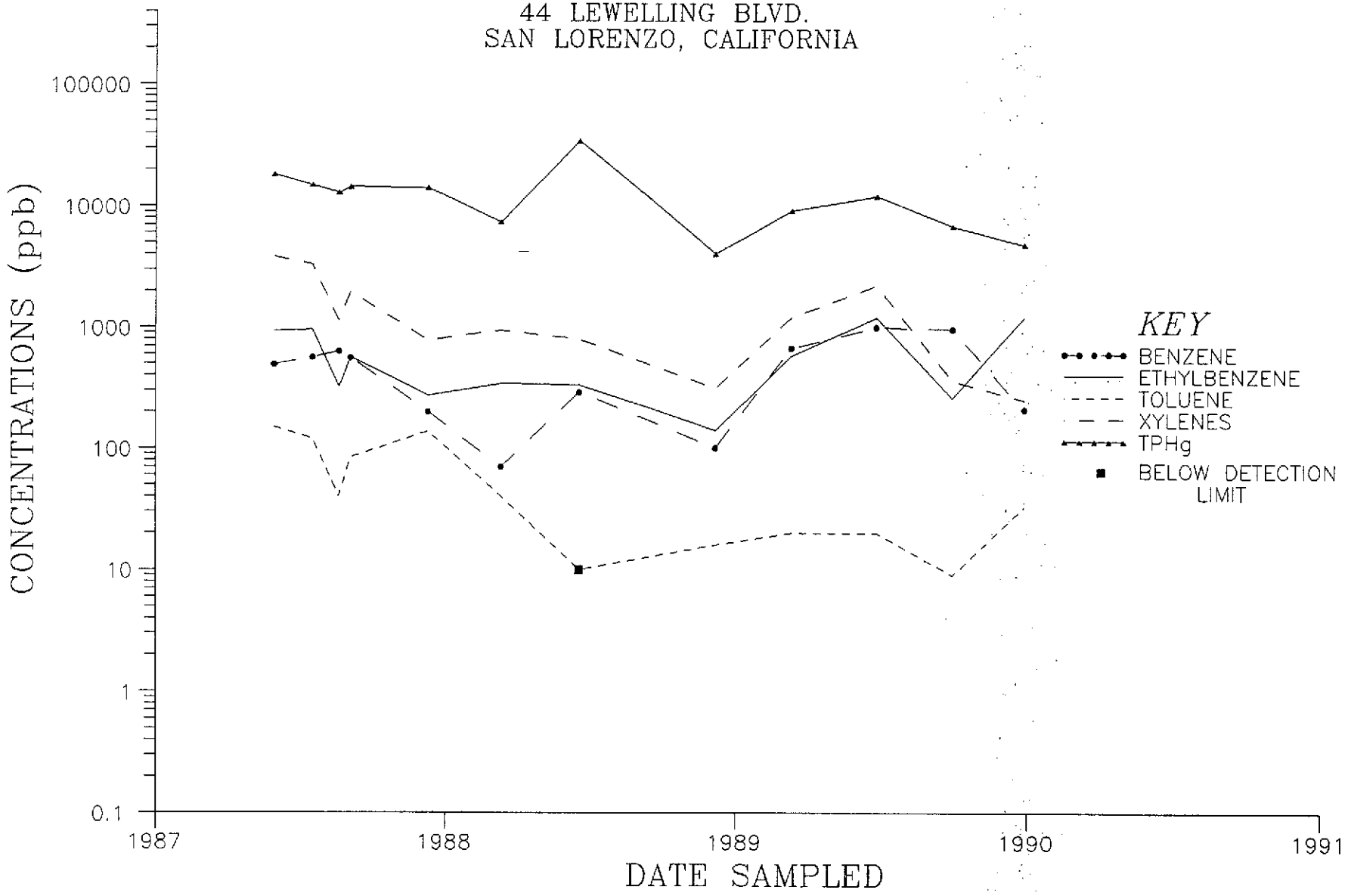
APPENDIX B

GRAPHS SHOWING LABORATORY TEST DATA

GROUND-WATER ANALYSES DATA

WELL MW-1

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA

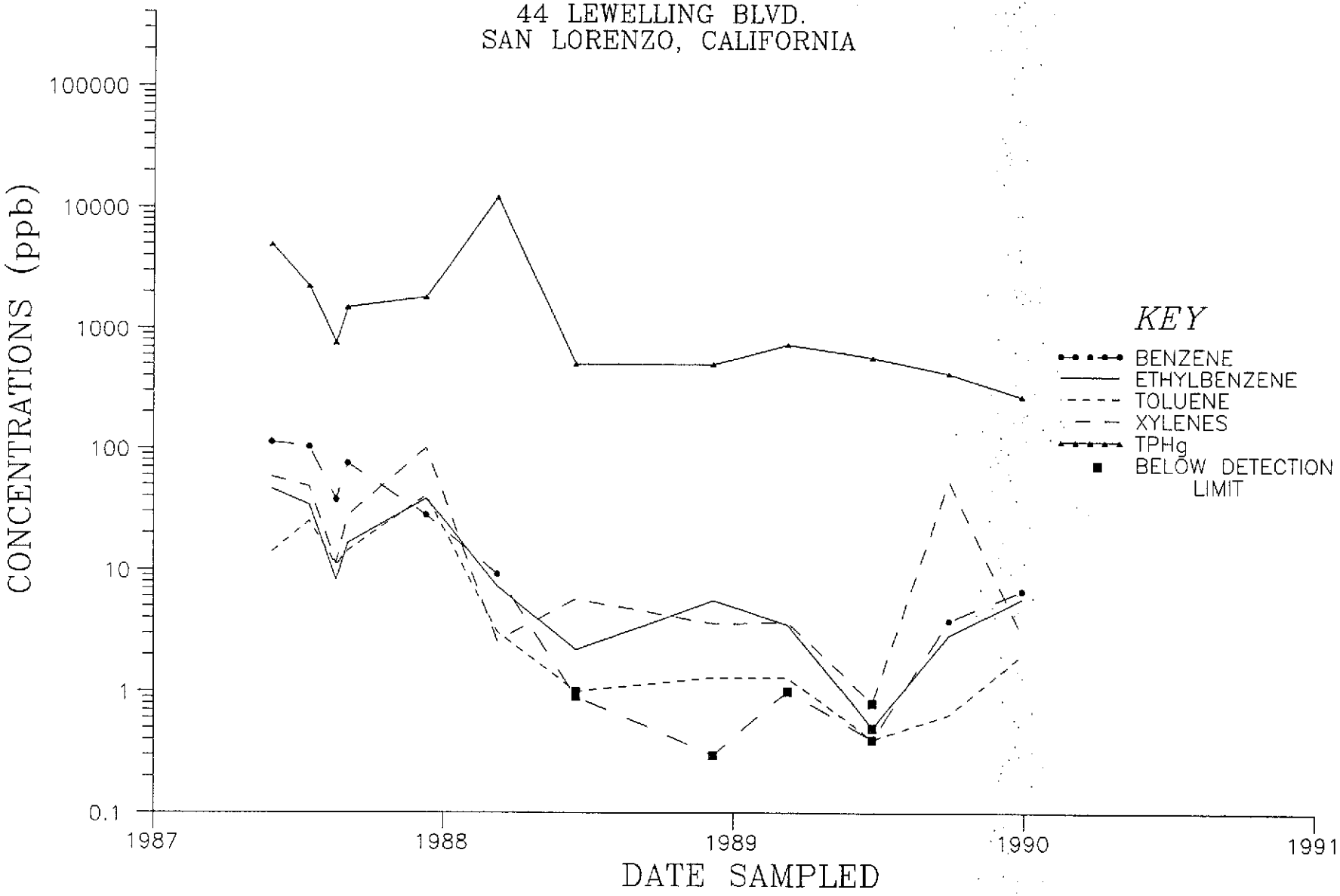


NOTE: Laboratory detection limits may vary due to analytical procedures used.

GROUND-WATER ANALYSES DATA

WELL MW-2

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA

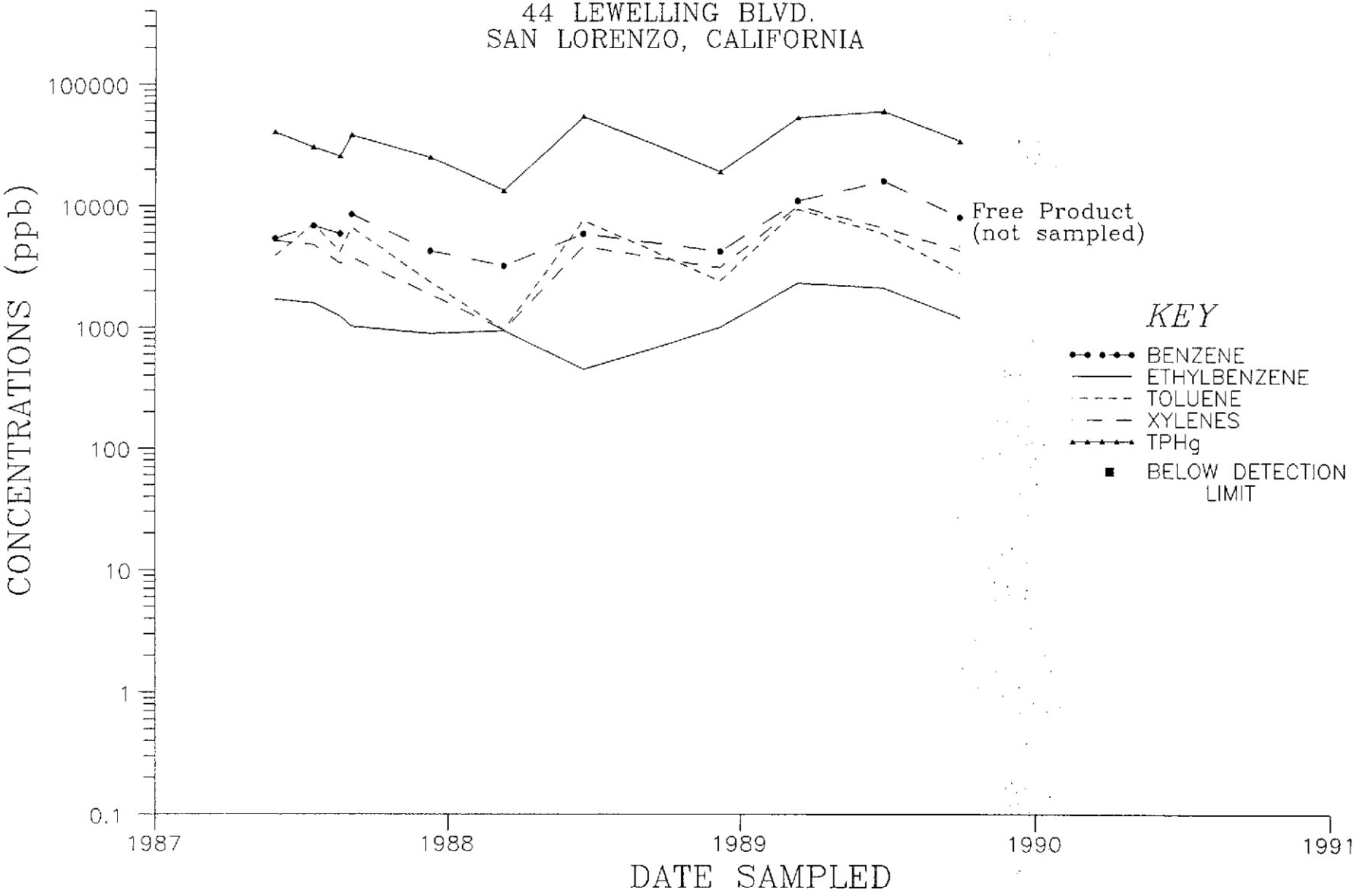


NOTE: Laboratory detection limits may vary due to analytical procedures used.

GROUND-WATER ANALYSES DATA

WELL MW-3

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA

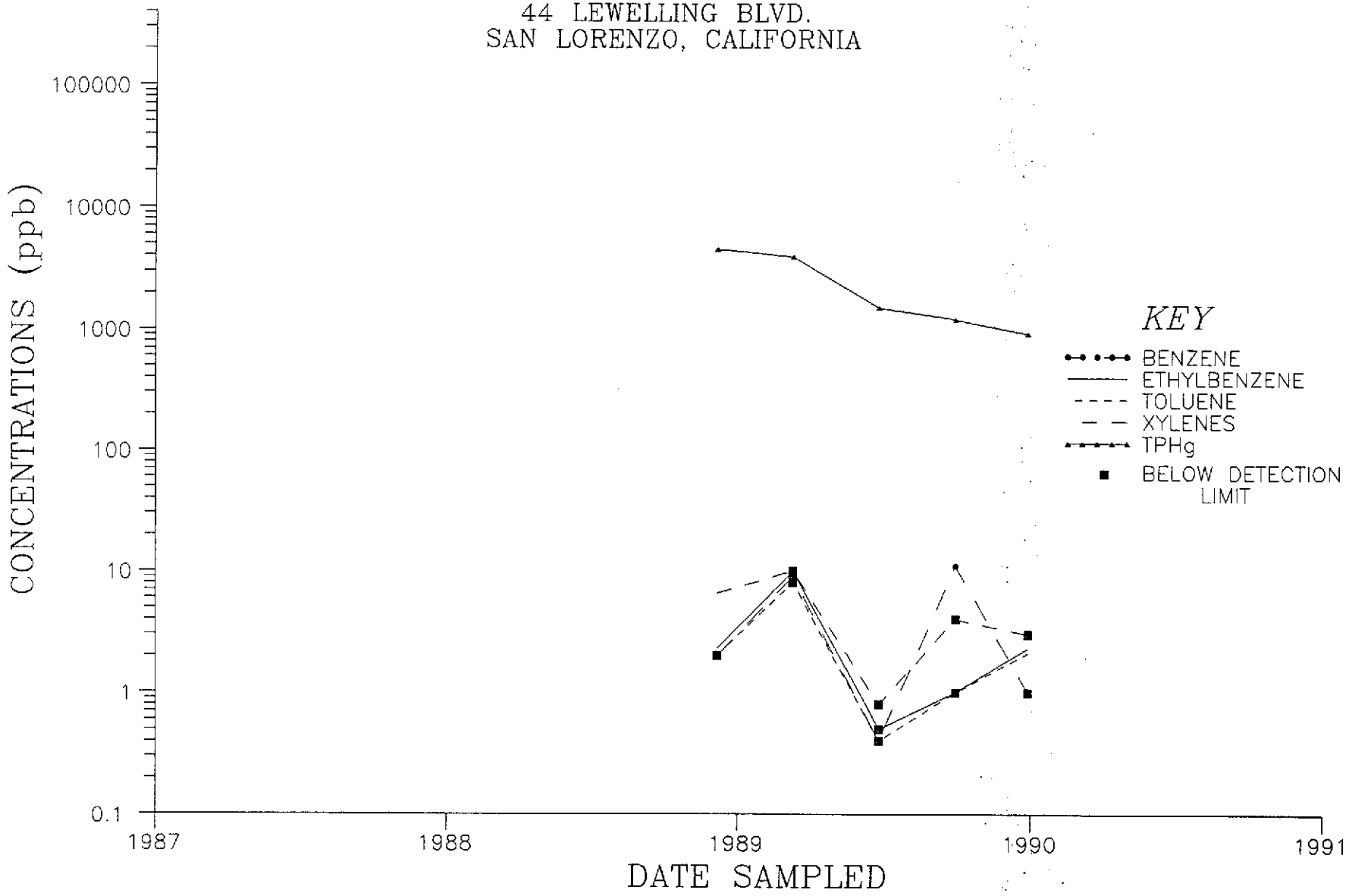


NOTE: Laboratory detection limits may vary due to analytical procedures used.

GROUND-WATER ANALYSES DATA

WELL MW-4

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA

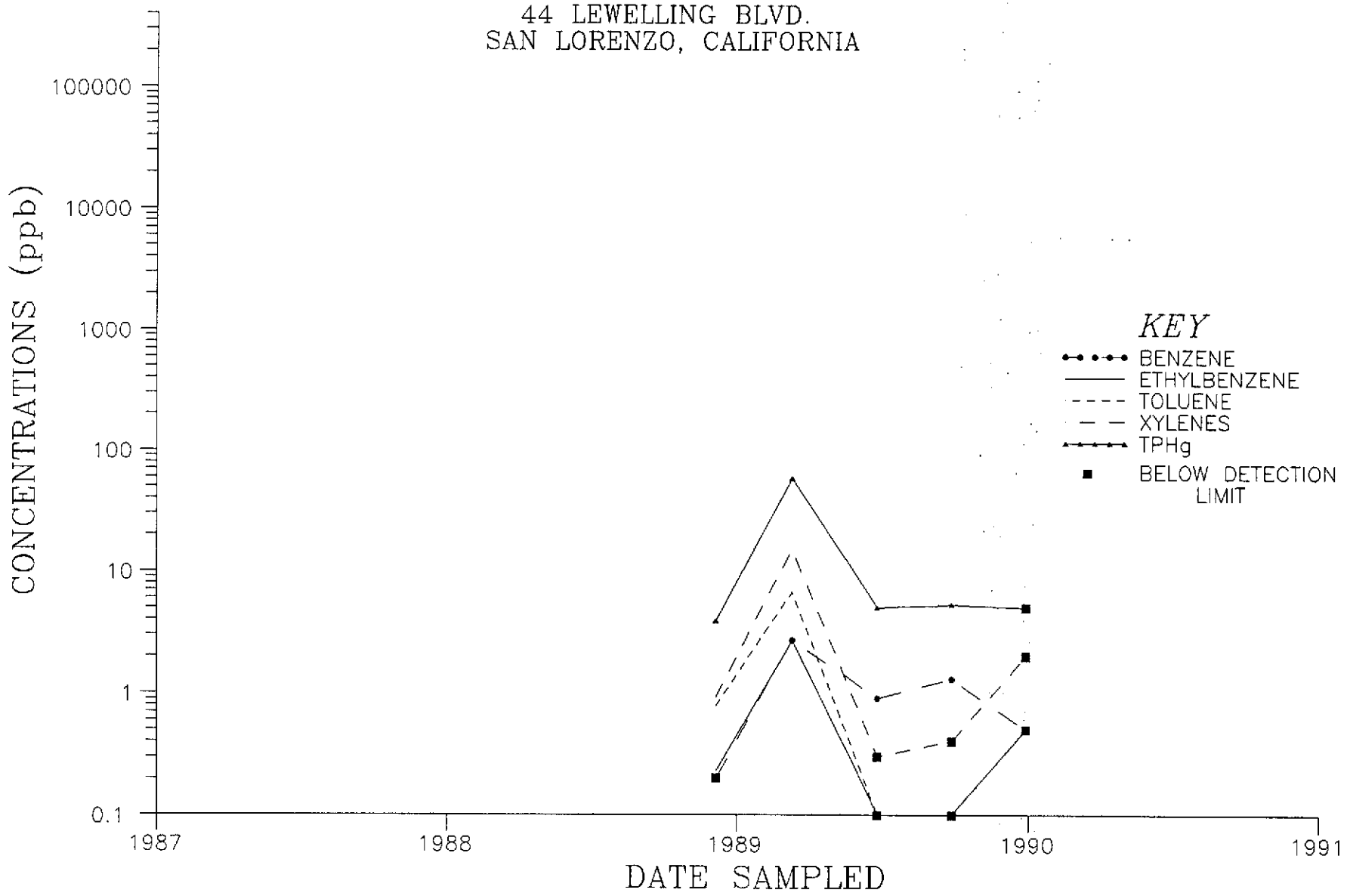


NOTE: Laboratory detection limits may vary due to analytical procedures used.

GROUND-WATER ANALYSES DATA

WELL MW-5

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA

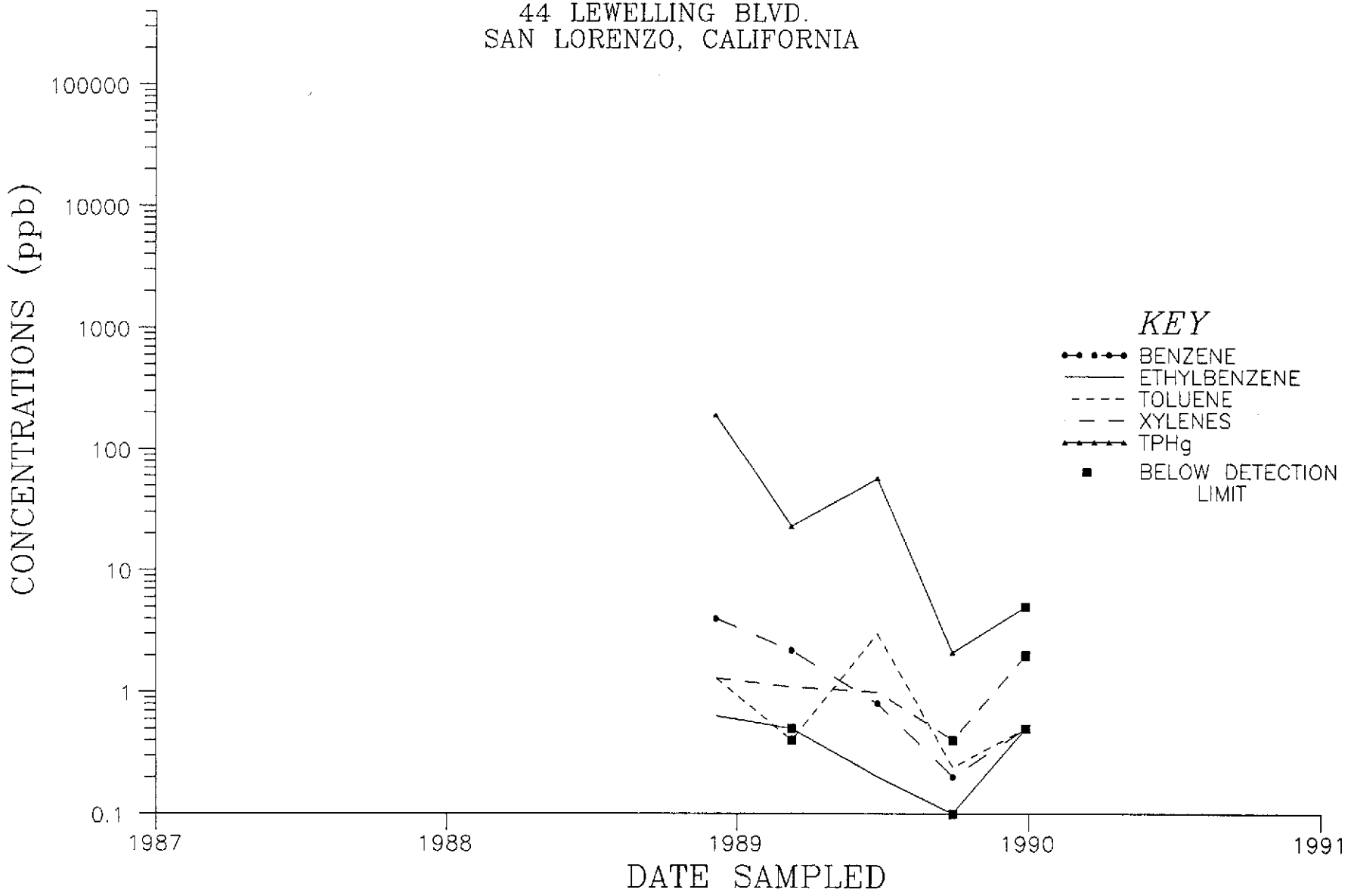


NOTE: Laboratory detection limits may vary due to analytical procedures used.

GROUND-WATER ANALYSES DATA

WELL MW-6

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA

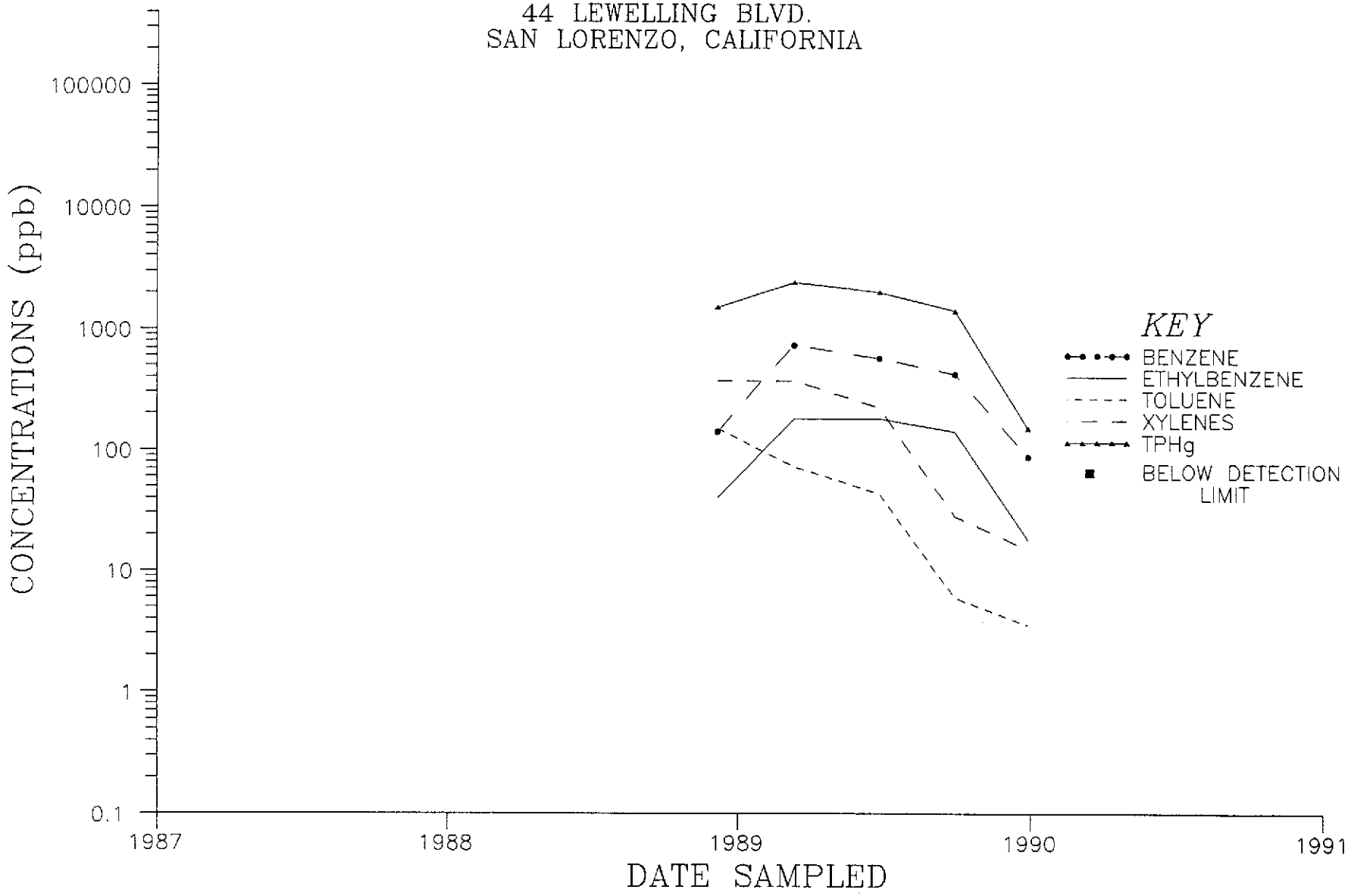


NOTE: Laboratory detection limits may vary due to analytical procedures used.

GROUND-WATER ANALYSES DATA

WELL MW-7

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA

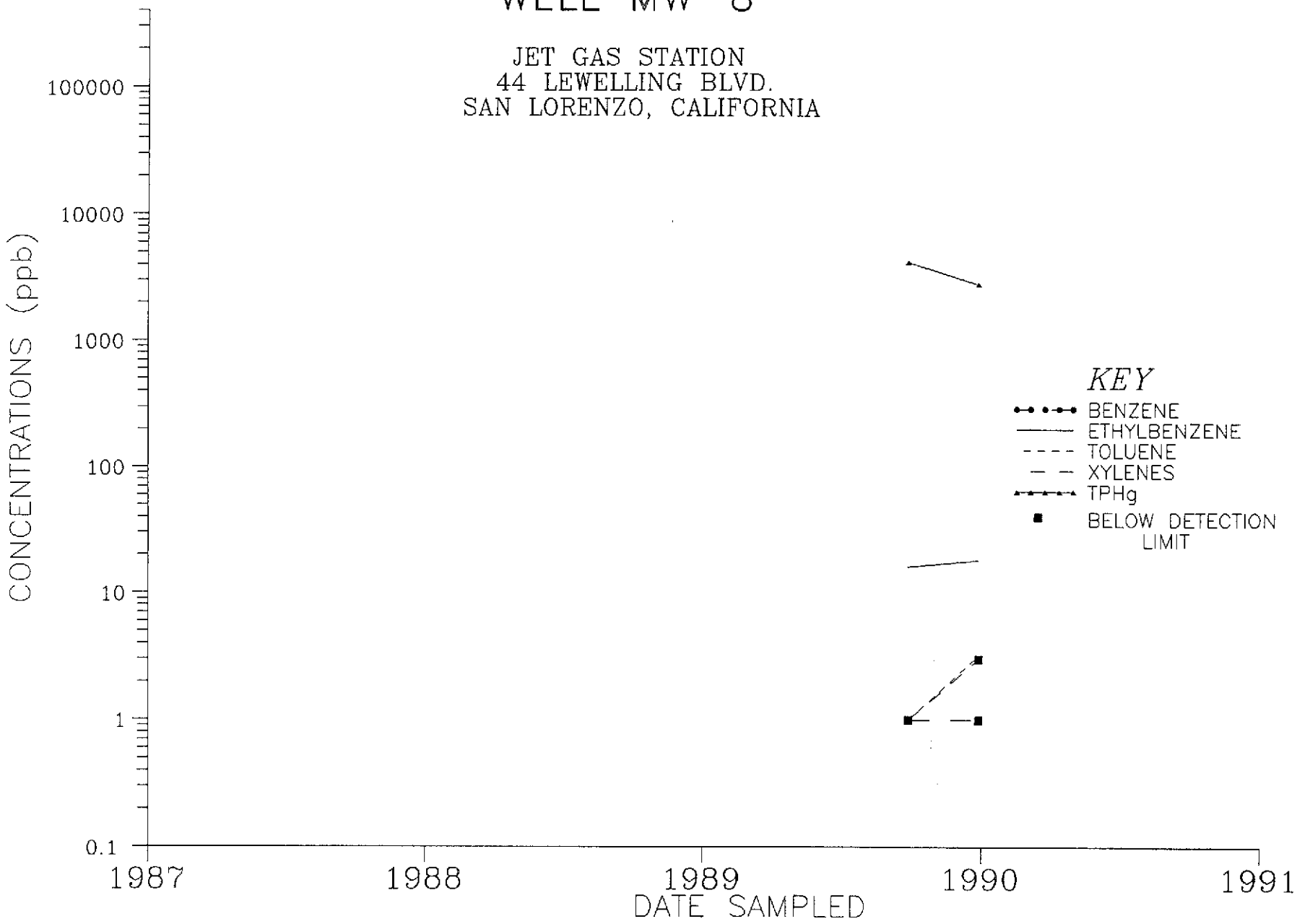


NOTE: Laboratory detection limits may vary due to analytical procedures used.

GROUND-WATER ANALYSES DATA

WELL MW-8

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA

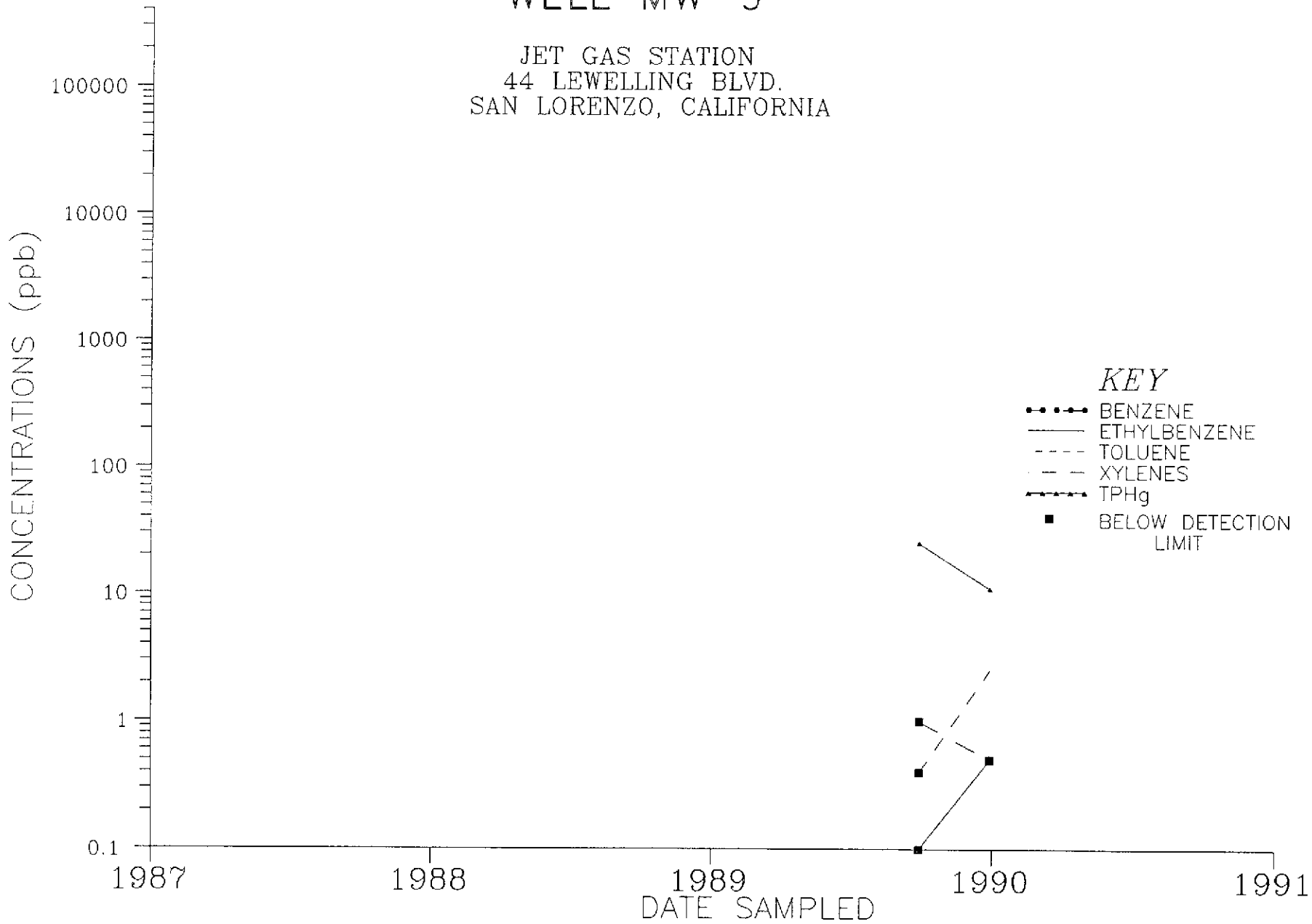


NOTE: Laboratory detection limits may vary due to analytical procedures used.

GROUND-WATER ANALYSES DATA

WELL MW-9

JET GAS STATION
44 LEWELLING BLVD.
SAN LORENZO, CALIFORNIA



NOTE: Laboratory detection limits may vary due to analytical procedures used.