



**CONESTOGA-ROVERS
& ASSOCIATES**

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TRANSMITTAL

DATE: November 15, 2012 REFERENCE NO.: 240594
PROJECT NAME: 610 Market Street, Oakland

TO: Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

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4:16 pm, Nov 20, 2012

Alameda County
Environmental Health

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QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report - Third Quarter 2012

As Requested For Review and Comment
 For Your Use _____

COMMENTS:
If you have any questions regarding the contents of this document, please call Peter Schaefer at (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US (electronic copy)
Roger Schmidt (adjacent property owner), 1224 Contra Costa Drive, El Cerrito, CA 94530
SF Data Room (electronic copy)

Completed by: Peter Schaefer Signed: 

Filing: Correspondence File



Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Denis L. Brown
Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: Shell-branded Service Station
610 Market Street
Oakland, California
SAP Code 135692
Incident No. 98995750
ACEH Case No. RO0000493

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is located below the "Sincerely," text.

Denis L. Brown
Senior Program Manager



GROUNDWATER MONITORING REPORT - THIRD QUARTER 2012

**SHELL-BRANDED SERVICE STATION
610 MARKET STREET
OAKLAND, CALIFORNIA**

**SAP CODE 135692
INCIDENT NO. 98995750
AGENCY NO. RO0000493**

**NOVEMBER 15, 2012
REF. NO. 240594 (12)**

This report is printed on recycled paper.

**Prepared by:
Conestoga-Rovers
& Associates**

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1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address	610 Market Street, Oakland
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Jerry Wickham
Agency Case No.	RO0000493
Shell SAP Code	135692
Shell Incident No.	98995750

Date of most recent agency correspondence was December 9, 2010 (electronic).

2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

2.1 CURRENT QUARTER'S ACTIVITIES

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the established monitoring program for this site. Wells MW-6 and MW-7 were sampled during the second quarter of 2012, and wells MW-1 through MW-8 were sampled during the third quarter of 2012.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2) using data from the third quarter of 2012, and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory reports are presented in Appendix B.

2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Variable
Hydraulic Gradient	Variable
Depth to Water	10.90 to 15.15 feet below top of well casing

2.3 PROPOSED ACTIVITIES

Blaine will gauge and sample wells according to the established monitoring program for this site outlined above. Wells MW-6 and MW-7 will be sampled quarterly, and wells MW-1 through MW-5 and MW-8 will be sampled semiannually during the first and third quarters. CRA will issue groundwater monitoring reports semiannually following the first and third quarter sampling events.

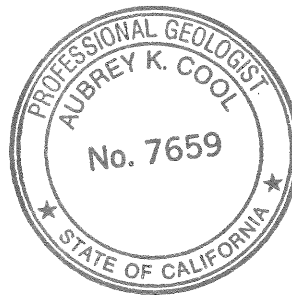
All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES



Peter Schaefer, CHG, CEG



Aubrey K. Cool, PG



FIGURES



I:\Shell\6-chars\2405--1240594 - Oakland 610 Market\240594-FIGURES\240594 VICINITY.A1

SOURCE: TOPOI MAPS

0 1/8 1/4 1/2 1
SCALE : 1" = 1/4 MILE

Shell-branded Service Station
610 Market Street
Oakland, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map

EXPLANATION

- MW-1 ● Monitoring well
- MW-2 ● Monitoring well formerly used for groundwater extraction
- T1 ▲ Tank observation well

- - - Electrical line (E)
- - - Telecommunication line (T)
- - - Gas line (G)
- - - Storm drain line (STM)
- - - Sanitary sewer line (SAN)
- - - Water line (W)

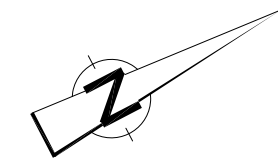
- Manhole
- ◄ Flow direction
- FL = 2.8 Flow line elevation, in feet above mean sea level (ft MSL)

- - - Groundwater extraction system piping
- INF ● GWE system sampling location

XX.XX Groundwater elevation contour, in feet above mean sea level (msl), approximately located

Well	Well designation
ELEV	Groundwater elevation, in feet above msl
Benzene	Benzene, MTBE, TBA concentrations are in micrograms per liter
MTBE	
TBA	

Notes:
 ND = Not detected
 NDa = Elevated reporting limit; see laboratory report for details



INTERSTATE 880 OFF-RAMP

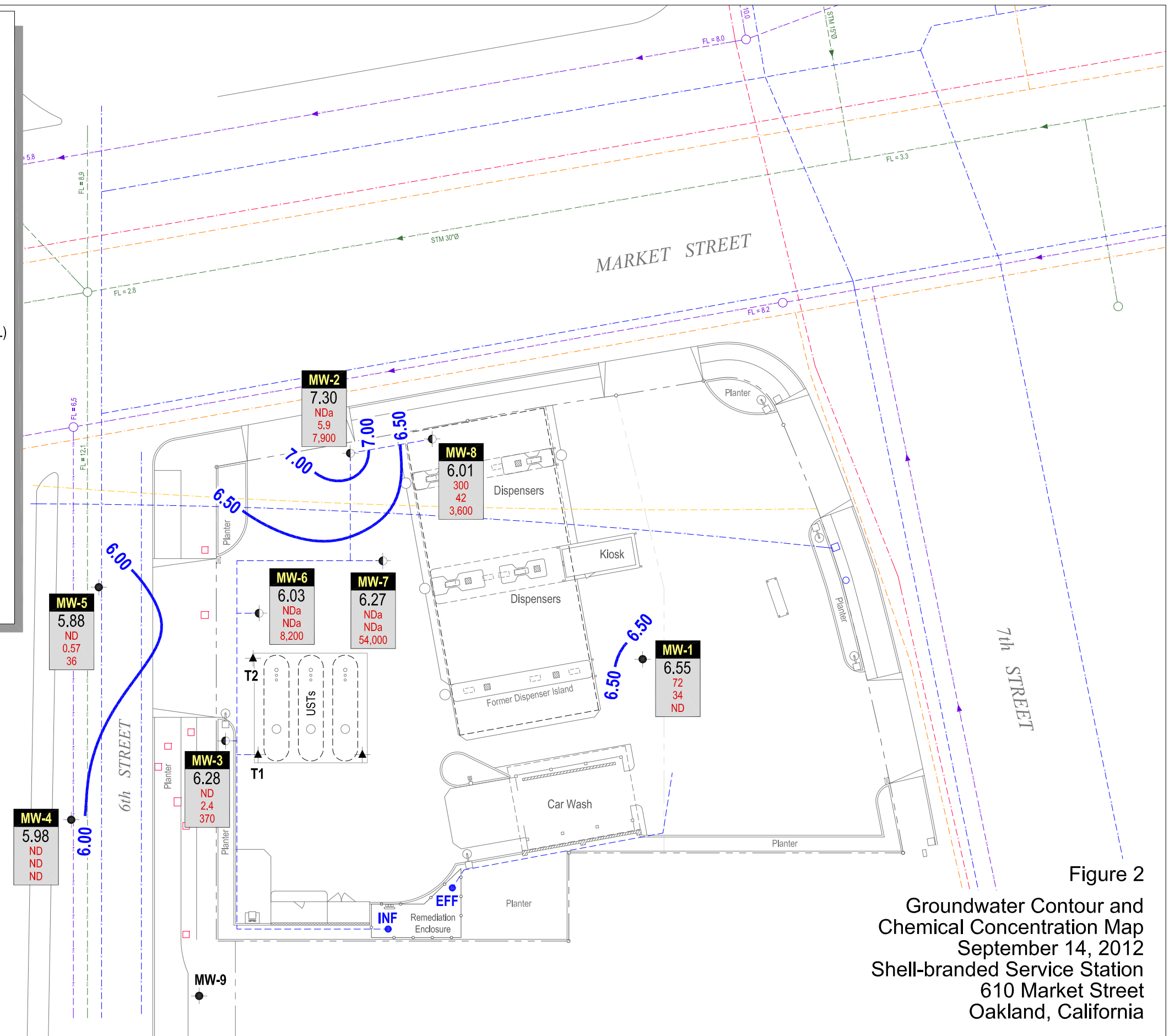


Figure 2
 Groundwater Contour and
 Chemical Concentration Map
 September 14, 2012
 Shell-branded Service Station
 610 Market Street
 Oakland, California

TABLE

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE	MTBE	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to	GW
							8020 (µg/L)	8260 (µg/L)						Water (ft TOC)	Elevation (ft MSL)
MW-1	12/17/1998	2,200	20	<10	110	420	<50	---	---	---	---	---	21.70	13.71	7.99
MW-1	03/09/1999	4,320	25.8	<10.0	338	474	<100	---	---	---	---	---	21.70	13.03	8.67
MW-1	06/16/1999	6,150	107	84.0	615	1,050	<250	---	---	---	---	---	21.70	13.82	7.88
MW-1	09/29/1999	3,440	97.3	58.7	433	578	89.1	---	---	---	---	---	21.70	14.45	7.25
MW-1	12/22/1999	1,370	34.5	4.38	196	49	29.3	---	---	---	---	---	21.70	15.39	6.31
MW-1	03/21/2000	2,550	10.3	3.36	164	312	65.6	---	---	---	---	---	21.70	11.94	9.76
MW-1	06/20/2000	4,770	64.3	18.6	387	732	51.3	---	---	---	---	---	21.70	13.15	8.55
MW-1	09/21/2000	7,490	350	229	690	1,490	160	---	---	---	---	---	21.70	13.65	8.05
MW-1	11/30/2000	5,410	420	168	494	1,170	167	---	---	---	---	---	21.70	14.20	7.50
MW-1	03/06/2001	965	25.7	9.14	13.3	9.12	<25.0	---	---	---	---	---	21.70	12.99	8.71
MW-1	06/28/2001	5,900	190	71	360	910	---	110	---	---	---	---	21.70	13.98	7.72
MW-1	09/12/2001	7,400	240	110	460	1,300	---	130	---	---	---	---	21.70	14.15	7.55
MW-1	12/12/2001	1,700	100	30	120	300	---	98	---	---	---	---	21.70	13.75	7.95
MW-1	03/08/2002	1,100	63	12	74	83	---	50	---	---	---	---	21.70	13.22	8.48
MW-1	06/06/2002	2,300	95	31	130	290	---	49	---	---	---	---	21.70	13.57	8.13
MW-1	09/09/2002	3,600	150	44	200	590	---	54	---	---	---	---	21.70	14.05	7.65
MW-1	12/12/2002	2,200	130	14	120	310	---	46	---	---	---	---	21.70	14.20	7.50
MW-1	02/26/2003	580	30	2.9	25	48	---	27	---	---	---	---	21.70	13.57	8.13
MW-1	04/15/2003	---	---	---	---	---	---	---	---	---	---	---	21.70	13.67	8.03
MW-1	06/13/2003	440	18	6.1	33	88	---	24	---	---	---	---	21.70	13.85	7.85
MW-1	09/26/2003	54	3.8	0.51	4.7	7.5	---	11	---	---	---	---	21.70	14.63	7.07
MW-1	11/24/2003	120	5.6	0.87	8.4	20	---	17	---	---	---	---	21.70	14.86	6.84
MW-1	03/01/2004	350	20	3.8	38	100	---	18	---	---	---	---	21.70	12.85	8.85
MW-1	06/15/2004	100	1.8	<0.50	2.6	6.1	---	15	---	---	---	---	21.70	14.27	7.43
MW-1	09/16/2004	200	20	0.75	7.8	16	---	27	<5.0	<2.0	<2.0	<2.0	21.70	14.60	7.10
MW-1	12/29/2004	67	1.8	<0.50	1.8	3.5	---	15	---	---	---	---	21.70	14.27	7.43
MW-1	02/28/2005	60	1.8	<0.50	1.9	3.6	---	22	---	---	---	---	21.70	12.45	9.25
MW-1	03/23/2005	---	---	---	---	---	---	---	---	---	---	---	21.70	12.50	9.20
MW-1	05/18/2005	92	5.3	<0.50	5.4	12	---	9.7	---	---	---	---	21.70	12.22	9.48
MW-1	08/16/2005	---	---	---	---	---	---	---	---	---	---	---	21.70	13.51	8.19

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-1	09/15/2005	210	16	<0.50	4.3	19	---	19	320	<2.0	<2.0	<2.0	21.70	14.00	7.70
MW-1	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	21.70	14.30	7.40
MW-1	12/13/2005	<50.0	7.55	2.14	2.39	2.73	---	18.6	---	---	---	---	21.70	14.27	7.43
MW-1	03/08/2006	<50.0	1.95	<0.500	1.29	2.42	---	13.6	---	---	---	---	21.70	12.10	9.60
MW-1	06/27/2006	180	22	1.9	8.0	25	---	34	---	---	---	---	21.70	12.70	9.00
MW-1	09/25/2006	160	16	<0.50	2.1	11	---	23	<10	<1.0	<1.0	<1.0	21.70	14.07	7.63
MW-1	12/21/2006	120	3.2	<0.50	<0.50	<1.0	---	27	---	---	---	---	21.70	14.27	7.43
MW-1	03/20/2007	<50	1.8	<0.50	<0.50	<1.0	---	15	---	---	---	---	21.70	13.61	8.09
MW-1	06/18/2007	98	7.5	0.271	0.521	1.4	---	19	---	---	---	---	21.70	14.42	7.28
MW-1	08/30/2007	94 n	6.6	<1.0	<1.0	0.821	---	19	<10	<2.0	<2.0	<2.0	21.70	14.84	6.86
MW-1	12/28/2007	67 n	4.8	<1.0	<1.0	<1.0	---	23	---	---	---	---	21.70	15.01	6.69
MW-1	03/26/2008	<50	3.7	<1.0	<1.0	<1.0	---	12	---	---	---	---	21.70	14.16	7.54
MW-1	05/29/2008	310	20	1.3	13	39	---	22	---	---	---	---	21.70	14.76	6.94
MW-1	09/25/2008	66	3.8	<1.0	<1.0	<1.0	---	14	<10	<2.0	<2.0	<2.0	21.70	15.31	6.39
MW-1	12/16/2008	<50	2.6	<1.0	<1.0	<1.0	---	17	---	---	---	---	21.70	14.30	7.40
MW-1	02/26/2009	79	5.9	<1.0	<1.0	<1.0	---	20	---	---	---	---	21.70	14.51	7.19
MW-1	05/26/2009	160	15	<1.0	6.2	15	---	28	---	---	---	---	21.70	14.74	6.96
MW-1	09/02/2009	220	28	<1.0	<1.0	22	---	28	<10	<2.0	<2.0	<2.0	21.70	15.61	6.09
MW-1	03/10/2010	99	12	<1.0	<1.0	<1.0	---	27	---	---	---	---	21.70	13.85	7.85
MW-1	08/31/2010	170	23	<1.0	<1.0	18	---	20	13	<2.0	<2.0	<2.0	21.70	15.08	6.62
MW-1	03/08/2011	120	15	0.60	1.2	1.5	---	17	---	---	---	---	21.70	13.35	8.35
MW-1	09/19/2011	290	46	1.4	0.60	14	---	45	<10	<1.0	<1.0	1.8	21.70	14.71	6.99
MW-1	03/05/2012	150	22	0.61	<0.50	1.0	---	29	---	---	---	---	21.70	15.32	6.38
MW-1	09/14/2012	450	72	2.3	1.9	17	---	34	<10	<0.50	<0.50	1.3	21.70	15.15	6.55
MW-2	12/17/1998	<5,000	<50	<50	<50	<50	11,000	---	---	---	---	---	19.61	12.07	7.54
MW-2	03/09/1999	<250	5.20	<2.50	<2.50	<2.50	9,870	---	---	---	---	---	19.61	11.46	8.15
MW-2	06/16/1999	<50.0	0.569	<0.500	<0.500	<0.500	3,440	---	---	---	---	---	19.61	12.26	7.35
MW-2	09/29/1999	58.6	2.51	0.978	<0.500	<0.500	3,930	---	---	---	---	---	19.61	12.51	7.10
MW-2	12/22/1999	<2,000	50.4	<20.0	<20.0	<20.0	15,000	---	---	---	---	---	19.61	13.40	6.21

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-2	03/21/2000	<5,000	94.7	<50.0	<50.0	<50.0	13,900	---	---	---	---	---	19.61	10.36	9.25
MW-2	06/20/2000	101	5.95	<0.500	<0.500	0.552	7,670	---	---	---	---	---	19.61	11.12	8.49
MW-2	09/21/2000	<2,000	<20.0	<20.0	<20.0	<20.0	4,460	---	---	---	---	---	19.61	11.95	7.66
MW-2	11/30/2000	81.1	4.46	0.924	0.841	3.23	3,450	---	---	---	---	---	19.61	12.48	7.13
MW-2	03/06/2001	<500	183	<5.00	<5.00	<5.00	14,000	---	---	---	---	---	19.61	11.10	8.51
MW-2	06/28/2001	<1,000	<10	<10	<10	<10	---	4,200	---	---	---	---	19.61	12.40	7.21
MW-2	09/12/2001	<2,000	120	<20	<20	<20	---	17,000	---	---	---	---	19.61	12.45	7.16
MW-2	12/12/2001	<1,000	<10	<10	<10	<10	---	3,000	---	---	---	---	19.61	12.14	7.47
MW-2	03/08/2002	<250	<2.5	<2.5	<2.5	<2.5	---	1,100	---	---	---	---	19.61	11.68	7.93
MW-2	06/06/2002	<500	<5.0	<5.0	<5.0	<5.0	---	2,000	---	---	---	---	19.61	11.95	7.66
MW-2	09/09/2002	<200	<2.0	<2.0	<2.0	<2.0	---	740	---	---	---	---	19.62	12.38	7.24
MW-2	12/12/2002	<200	<2.0	<2.0	<2.0	<2.0	---	1,000	---	---	---	---	19.62	12.40	7.22
MW-2	02/26/2003	<500	<5.0	<5.0	<5.0	<5.0	---	1,600	---	---	---	---	19.62	12.69	6.93
MW-2	04/15/2003	---	---	---	---	---	---	---	---	---	---	---	19.62	12.81	6.81
MW-2	06/13/2003	<500	<5.0	<5.0	<5.0	<10	---	790	---	---	---	---	19.62	12.65	6.97
MW-2	09/26/2003	<250	<2.5	<2.5	<2.5	<5.0	---	250	---	---	---	---	18.20	12.95	5.25
MW-2	11/24/2003	<50	<0.50	<0.50	<0.50	<1.0	---	87	---	---	---	---	18.20	12.89	5.31
MW-2	03/01/2004	<50	<0.50	<0.50	<0.50	<1.0	---	35	---	---	---	---	18.20	10.08	8.12
MW-2	06/15/2004	66 b	<0.50	<0.50	<0.50	<1.0	---	110	---	---	---	---	18.20	12.85	5.35
MW-2	09/16/2004	<50	<0.50	<0.50	<0.50	<1.0	---	26	<5.0	<2.0	<2.0	<2.0	18.20	12.00	6.20
MW-2	12/29/2004	<50	<0.50	0.73	<0.50	<1.0	---	43	---	---	---	---	18.20	11.60	6.60
MW-2	02/28/2005	---	---	---	---	---	---	---	---	---	---	---	18.20	9.71	8.49
MW-2	03/23/2005	340 f	3.9	<2.0	<2.0	<4.0	---	370	---	---	---	---	18.20	10.10	8.10
MW-2	05/18/2005	<100	4.6	<1.0	<1.0	3.3	---	160	---	---	---	---	18.20	10.21	7.99
MW-2	08/16/2005	---	---	---	---	---	---	---	---	---	---	---	18.20	10.53	7.67
MW-2	09/15/2005	<50	<0.50	<0.50	<0.50	<1.0	---	11	520	<2.0	<2.0	<2.0	18.20	11.98	6.22
MW-2	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	18.20	11.38	6.82
MW-2	12/13/2005	<50.0	<0.500	1.66	<0.500	<0.500	---	2.11	---	---	---	---	18.20	10.71	7.49
MW-2	03/08/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	<0.500	---	---	---	---	18.20	9.50	8.70
MW-2	06/27/2006	<100 i	<1.0 i	<1.0 i	<1.0 i	<1.0 i	---	9.1 i	---	---	---	---	18.20	9.73	8.47

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-2	09/25/2006	83 j	<2.5	<2.5	<2.5	<5.0	---	<5.0	4,500	<5.0	<5.0	<5.0	18.20	11.08	7.12
MW-2	12/21/2006	160	<0.50	<0.50	<0.50	<1.0	---	1.6	---	---	---	---	18.20	11.30	6.90
MW-2	03/20/2007	<50	0.98	<0.50	<0.50	<1.0	---	18	---	---	---	---	18.20	10.76	7.44
MW-2	06/18/2007	86 m	<0.50	<1.0	<1.0	<1.0	---	2.4	---	---	---	---	18.20	11.35	6.85
MW-2	08/30/2007	110 n	<0.50	<1.0	<1.0	<1.0	---	2.2	2,700	6.3	0.30 l	<2.0	18.20	11.80	6.40
MW-2	12/28/2007	<50 n	<2.5	<5.0	<5.0	<5.0	---	2.1 l	---	---	---	---	18.20	11.69	6.51
MW-2	03/26/2008	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	18.20	11.23	6.97
MW-2	05/29/2008	130	<0.50	<1.0	<1.0	<1.0	---	3.0	---	---	---	---	18.20	11.83	6.37
MW-2	09/25/2008	380	<0.50	<1.0	<1.0	<1.0	---	3.7	4,200	7.9	<2.0	<2.0	18.20	13.21	4.99
MW-2	12/16/2008	220	<1.0	<2.0	<2.0	<2.0	---	2.1	---	---	---	---	18.20	12.40	5.80
MW-2	02/26/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.9	---	---	---	---	18.20	10.56	7.64
MW-2	05/26/2009	140	<0.50	<1.0	<1.0	<1.0	---	2.6	---	---	---	---	18.20	11.03	7.17
MW-2	09/02/2009	270	<0.50	<1.0	<1.0	<1.0	---	2.2	4,600	4.9	<2.0	<2.0	18.20	12.01	6.19
MW-2	03/10/2010	<50	<0.50	<1.0	<1.0	<1.0	---	37	---	---	---	---	18.20	9.96	8.24
MW-2	08/31/2010	110	<0.50	<1.0	<1.0	<1.0	---	6.2	3,300	2.8	<2.0	<2.0	18.20	11.30	6.90
MW-2	03/08/2011	<50	0.66	<0.50	<0.50	<1.0	---	28	---	---	---	---	18.20	9.86	8.34
MW-2	09/19/2011	<250	<5.0 o	<5.0 o	<5.0 o	<10 o	---	15 o	5,700 o	<10 o	<10 o	<10 o	18.20	11.22	6.98
MW-2	03/05/2012	100	<0.50	<0.50	<0.50	<1.0	---	1.2	---	---	---	---	18.20	11.65	6.55
MW-2	09/14/2012	<250	<2.5	<2.5	<2.5	<5.0	---	5.9	7,900	<2.5	<2.5	<2.5	18.20	10.90	7.30
MW-3	12/17/1998	30,000	890	110	2,100	4,300	42,000	43,000	---	---	---	---	19.05	11.65	7.40
MW-3	03/09/1999	22,700	536	<200	1,030	1,510	35,400	38,500	---	---	---	---	19.05	11.03	8.02
MW-3	06/16/1999	19,300	625	129	805	1,210	42,400	51,600	---	---	---	---	19.05	11.89	7.16
MW-3	09/29/1999	20,200	727	155	1,000	1,180	84,100	136,000 a	---	---	---	---	19.05	12.35	6.70
MW-3	12/22/1999	44,500	767	64.4	1,810	2,090	191,000	186,000 a	---	---	---	---	19.05	13.45	5.60
MW-3	03/21/2000	<25,000	466	<250	727	2,280	126,000	155,000	---	---	---	---	19.05	10.00	9.05
MW-3	06/20/2000	16,200	1,140	98.8	1,140	1,410	579,000	376,000 a	---	---	---	---	19.05	11.15	7.90
MW-3	09/21/2000	<50,000	712	<500	520	795	293,000	298,000	---	---	---	---	19.05	11.58	7.47
MW-3	11/30/2000	18,000	1,050	124	1,120	2,010	543,000 a	403,000 a	---	---	---	---	19.05	12.10	6.95
MW-3	03/06/2001	19,900	1,290	115	1,450	1,760	706,000	149,000	---	---	---	---	19.05	11.00	8.05

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-3	06/28/2001	<50,000	1,200	<250	1,100	1,300	---	610,000	---	---	---	---	19.05	11.96	7.09
MW-3	09/12/2001	<20,000	430	<200	230	480	---	390,000	---	---	---	---	19.05	12.05	7.00
MW-3	10/23/2001	11,000	350	<100	210	440	---	290,000	---	---	---	---	19.05	12.62	6.43
MW-3	12/12/2001	<20,000	280	<200	<200	<200	---	160,000	---	---	---	---	19.05	11.83	7.22
MW-3	03/08/2002	<20,000	270	<200	<200	<200	---	340,000	---	---	---	---	19.05	11.26	7.79
MW-3	06/06/2002	<50,000	290	<250	<250	<250	---	290,000	---	---	---	---	19.05	11.50	7.55
MW-3	09/09/2002	<20,000	<200	<200	<200	<200	---	230,000	---	---	---	---	19.06	11.92	7.14
MW-3	12/12/2002	<50,000	<200	<200	<200	<500	---	190,000	---	---	---	---	19.06	10.95	8.11
MW-3	02/26/2003	<25,000	<250	<250	<250	<250	---	210,000	---	---	---	---	19.06	15.01	4.05
MW-3	04/15/2003	---	---	---	---	---	---	---	---	---	---	---	19.06	15.12	3.94
MW-3	06/13/2003	<25,000	<250	<250	<250	<500	---	27,000	---	---	---	---	19.06	15.25	3.81
MW-3	09/26/2003	<10,000	<100	<100	<100	<200	---	15,000	---	---	---	---	18.08	c	---
MW-3	11/24/2003	<10,000	<100	<100	<100	<200	---	9,900	---	---	---	---	18.08	15.13	2.95
MW-3	03/01/2004	<10,000	<100	<100	<100	<200	---	8,000	---	---	---	---	18.08	9.97	8.11
MW-3	06/15/2004	<10,000	<100	<100	<100	<200	---	6,900	---	---	---	---	18.08	15.05	3.03
MW-3	09/16/2004	<500	<5.0	<5.0	<5.0	<10	---	1,000	75	<20	<20	<20	18.08	14.70	3.38
MW-3	12/29/2004	<250	2.8	<2.5	<2.5	<5.0	---	580	---	---	---	---	18.08	14.83	3.25
MW-3	02/28/2005	---	---	---	---	---	---	---	---	---	---	---	18.08	9.60	8.48
MW-3	03/23/2005	<1,000	<10	<10	<10	<20	---	1500	---	---	---	---	18.08	12.68	5.40
MW-3	05/18/2005	1200	49	<10	47	<20	---	3400	---	---	---	---	18.08	10.60	7.48
MW-3	08/16/2005	---	---	---	---	---	---	330	---	---	---	---	18.08	15.22	2.86
MW-3	09/15/2005	<1,000	<10	<10	<10	<20	---	140	180	<40	<40	<40	18.08	15.30	2.78
MW-3	10/26/2005	---	---	---	---	---	---	48	---	---	---	---	18.08	15.00	3.08
MW-3	12/13/2005	482	4.56	1.64 h	<0.500	<0.500	---	72.5	273	---	---	---	18.08	11.18	6.90
MW-3	03/08/2006	627	2.62	<0.500	1.71	1.25	---	175	483	---	---	---	18.08	14.95	3.13
MW-3	06/27/2006	530	8.3	<2.5	9.5	3.5	---	100	---	---	---	---	18.08	14.63	3.45
MW-3	09/25/2006	520	12	<2.5	6.5	<5.0	---	110	2,900	<5.0	<5.0	<5.0	18.08	11.23	6.85
MW-3	12/21/2006	120	2.2	<0.50	<0.50	<1.0	---	1.7	120	---	---	---	18.08	11.22	6.86
MW-3	03/20/2007	150	0.96	1.2	<0.50	<1.0	---	19	300	---	---	---	18.08	11.35	6.73
MW-3	06/18/2007	180	2.2	<1.0	<1.0	<1.0	---	14	780	---	---	---	18.08	11.22	6.86

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)		
							8020 (µg/L)	8260 (µg/L)									
MW-3	08/30/2007	200 n	3.5	<1.0	<1.0	0.29	1	---	29	1,500	<2.0	<2.0	<2.0	18.08	13.59	4.49	
MW-3	12/28/2007	140 n	2.7	0.34	1	<1.0	<1.0	---	<1.0	98	---	---	---	18.08	11.79	6.29	
MW-3	03/26/2008	120	1.3	1.6	<1.0	<1.0	<1.0	---	3.4	150	---	---	---	18.08	11.05	7.03	
MW-3	05/29/2008	130	2.4	<1.0	<1.0	<1.0	<1.0	---	6.0	250	---	---	---	18.08	11.69	6.39	
MW-3	09/25/2008	410	9.3	<1.0	<1.0	<1.0	<1.0	---	13	1,200	<2.0	<2.0	<2.0	18.08	12.00	6.08	
MW-3	12/16/2008	410	14	<1.0	<1.0	<1.0	<1.0	---	5.5	560	---	---	---	18.08	11.71	6.37	
MW-3	02/26/2009	640	3.1	<1.0	<1.0	<1.0	<1.0	---	1.3	10	---	---	---	18.08	10.71	7.37	
MW-3	05/26/2009	250	1.8	<1.0	<1.0	<1.0	<1.0	---	2.2	59	---	---	---	18.08	11.53	6.55	
MW-3	09/02/2009	260	5.3	<1.0	<1.0	<1.0	<1.0	---	7.0	350	<2.0	<2.0	<2.0	18.08	12.34	5.74	
MW-3	03/10/2010	89	<0.50	<1.0	<1.0	1.0	1.0	---	<1.0	<10	---	---	---	18.08	10.29	7.79	
MW-3	08/31/2010	81	1.1	<1.0	<1.0	<1.0	<1.0	---	5.5	230	<2.0	<2.0	<2.0	18.08	11.80	6.28	
MW-3	03/08/2011	<50	<0.50	<0.50	<0.50	<1.0	<1.0	---	<1.0	<10	---	---	---	18.08	10.37	7.71	
MW-3	09/19/2011	100	<0.50	<0.50	<0.50	<1.0	<1.0	---	6.4	490	<1.0	<1.0	<1.0	18.08	11.51	6.57	
MW-3	03/05/2012	64	<0.50	<0.50	<0.50	<1.0	<1.0	---	1.6	340	---	---	---	18.08	12.12	5.96	
MW-3	09/14/2012	110	<0.50	<0.50	<0.50	<1.0	<1.0	---	2.4	370	<0.50	<0.50	<0.50	18.08	11.80	6.28	
MW-4	05/13/2002	---	---	---	---	---	---	---	---	---	---	---	---	10.64	---	---	
MW-4	05/20/2002	<1,000	<10	<10	<10	<10	<10	---	4,600	---	---	---	---	10.64	---	---	
MW-4	06/06/2002	<1,000	<10	<10	<10	<10	<10	---	4,800	---	---	---	---	10.61	---	---	
MW-4	09/09/2002	Unable to sample		---	---	---	---	---	---	---	---	---	18.03	11.07	6.96	---	
MW-4	09/18/2002	<250	<2.5	<2.5	<2.5	<2.5	<2.5	---	1,000	---	---	---	18.03	11.15	6.88	---	
MW-4	12/12/2002	<100	<1.0	<1.0	<1.0	<1.0	<1.0	---	370	---	---	---	18.03	11.13	6.90	---	
MW-4	02/26/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	18.03	10.61	7.42	---	
MW-4	04/15/2003	---	---	---	---	---	---	---	---	---	---	---	18.03	10.73	7.30	---	
MW-4	06/13/2003	180 b	<0.50	110	<0.50	<1.0	<1.0	---	2.3	---	---	---	18.03	10.88	7.15	---	
MW-4	09/26/2003	<5,000	<50	<50	<50	<100	<100	---	13,000	---	---	---	18.03	11.58	6.45	---	
MW-4	11/24/2003	<13,000	<130	<130	<130	<250	<250	---	11,000	---	---	---	18.03	11.78	6.25	---	
MW-4	03/01/2004	<50	<0.50	<0.50	<0.50	<1.0	<1.0	---	<0.50	---	---	---	18.03	9.47	8.56	---	
MW-4	06/15/2004	<500	<5.0	<5.0	<5.0	<10	<10	---	630	---	---	---	18.03	11.38	6.65	---	
MW-4	09/16/2004	<100	<1.0	12	<1.0	<2.0	<2.0	---	280	280	<4.0	<4.0	<4.0	18.03	11.80	6.23	---

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-4	12/29/2004	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	18.03	10.63	7.40
MW-4	02/28/2005	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	18.03	9.20	8.83
MW-4	03/23/2005	---	---	---	---	---	---	---	---	---	---	---	18.03	9.43	8.60
MW-4	05/18/2005	1,900	<5.0	<5.0	16	97	---	910	---	---	---	---	18.03	9.75	8.28
MW-4	08/16/2005	---	---	---	---	---	---	---	---	---	---	---	18.03	10.85	7.18
MW-4	09/15/2005	<2,500	<25	<25	<25	85	---	5,100	400	<100	<100	<100	18.03	11.30	6.73
MW-4	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	18.03	11.45	6.58
MW-4	12/13/2005	3,480	<0.500	1.54 h	<0.500	<0.500	---	2,490 a	201	---	---	---	18.03	11.70	6.33
MW-4	03/08/2006	1,560	<0.500	0.910	<0.500	3.39	---	0.870	<10.0	---	---	---	18.03	9.25	8.78
MW-4	06/27/2006	75	<0.50	18	<0.50	<0.50	---	63	<20	---	---	---	18.03	10.12	7.91
MW-4	09/25/2006	670 j	<10	<10	<10	<20	---	1,400	430	<20	<20	<20	18.03	11.23	6.80
MW-4	12/21/2006	<50	<0.50	<0.50	<0.50	<1.0	---	2.0	6.8	---	---	---	18.03	10.37	7.66
MW-4	03/20/2007	<50	<0.50	<0.50	<0.50	<1.0	---	<1.0	<10	---	---	---	18.03	9.84	8.19
MW-4	06/18/2007	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	7.1 l	---	---	---	18.03	10.62	7.41
MW-4	08/30/2007	<50 n	<0.50	<1.0	<1.0	<1.0	---	<1.0	<10	<2.0	<2.0	<2.0	18.03	11.93	6.10
MW-4	12/28/2007	160 n,m	<0.50	130	<1.0	<1.0	---	<1.0	<10	---	---	---	18.03	11.97	6.06
MW-4	03/26/2008	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	<10	---	---	---	18.03	11.34	6.69
MW-4	05/29/2008	<50	<0.50	<1.0	<1.0	<1.0	---	3.4	<10	---	---	---	18.03	11.87	6.16
MW-4	09/25/2008	<50	<0.50	1.3	<1.0	<1.0	---	4.5	<10	<2.0	<2.0	<2.0	18.03	12.35	5.68
MW-4	12/16/2008	630	<0.50	360	<1.0	<1.0	---	<1.0	<10	---	---	---	18.03	12.47	5.56
MW-4	02/26/2009	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	<10	---	---	---	18.03	10.29	7.74
MW-4	05/26/2009	<50	<0.50	3.6	<1.0	<1.0	---	<1.0	<10	---	---	---	18.03	11.74	6.29
MW-4	09/02/2009	<50	<0.50	<1.0	<1.0	<1.0	---	5.9	<10	<2.0	<2.0	<2.0	18.03	12.60	5.43
MW-4	03/10/2010	<50	<0.50	1.6	<1.0	<1.0	---	<1.0	<10	---	---	---	18.03	9.95	8.08
MW-4	08/31/2010	400	<0.50	<1.0	<1.0	<1.0	---	1.1	30	<2.0	<2.0	<2.0	18.03	12.12	5.91
MW-4	03/08/2011	73 j	<0.50	44	<0.50	<1.0	---	<1.0	<10	---	---	---	18.03	10.66	7.37
MW-4	09/19/2011	<50	<0.50	<0.50	<0.50	<1.0	---	<1.0	<10	<1.0	<1.0	<1.0	18.03	11.71	6.32
MW-4	03/05/2012	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	<10	---	---	---	18.03	12.50	5.53
MW-4	09/14/2012	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	<10	<0.50	<0.50	<0.50	18.03	12.05	5.98

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>TPHg</i> ($\mu\text{g/L}$)	<i>B</i> ($\mu\text{g/L}$)	<i>T</i> ($\mu\text{g/L}$)	<i>E</i> ($\mu\text{g/L}$)	<i>X</i> ($\mu\text{g/L}$)	<i>MTBE</i> 8020 ($\mu\text{g/L}$)	<i>MTBE</i> 8260 ($\mu\text{g/L}$)	<i>TBA</i> ($\mu\text{g/L}$)	<i>DIPE</i> ($\mu\text{g/L}$)	<i>ETBE</i> ($\mu\text{g/L}$)	<i>TAME</i> ($\mu\text{g/L}$)	<i>TOC</i> (ft MSL)	<i>Depth to</i> <i>Water</i> (ft TOC)	<i>GW</i> <i>Elevation</i> (ft MSL)
MW-5	05/13/2002	---	---	---	---	---	---	---	---	---	---	---	---	10.40	---
MW-5	05/20/2002	<2,500	<25	<25	<25	<25	---	17,000	---	---	---	---	---	10.41	---
MW-5	06/06/2002	<5,000	<50	<50	<50	<50	---	15,000	---	---	---	---	---	10.36	---
MW-5	09/09/2002	Unable to sample		---	---	---	---	---	---	---	---	---	17.78	10.82	6.96
MW-5	09/18/2002	<2,500	<25	<25	<25	<25	---	16,000	---	---	---	---	17.78	10.81	6.97
MW-5	12/12/2002	<2,500	<25	<25	<25	<25	---	13,000	---	---	---	---	17.78	10.83	6.95
MW-5	02/26/2003	<2,000	<20	<20	<20	<20	---	7,500	---	---	---	---	17.78	10.57	7.21
MW-5	04/15/2003	---	---	---	---	---	---	---	---	---	---	---	17.78	10.69	7.09
MW-5	06/13/2003	<2,500	<25	<25	<25	<50	---	4,400	---	---	---	---	17.78	10.82	6.96
MW-5	09/26/2003	<2,500	<25	<25	<25	<50	---	4,700	---	---	---	---	17.78	11.49	6.29
MW-5	11/24/2003	<10,000	<100	<100	<100	<200	---	7,100	---	---	---	---	17.78	11.70	6.08
MW-5	03/01/2004	<2,000	<20	<20	<20	<40	---	2,800	---	---	---	---	17.78	9.68	8.10
MW-5	06/15/2004	<2,000	<20	<20	<20	<40	---	2,100	---	---	---	---	17.78	11.28	6.50
MW-5	09/16/2004	<2,000	<20	<20	<20	<40	---	2,200	2,800	<80	<80	<80	17.78	11.62	6.16
MW-5	12/29/2004	<2,000	<20	<20	<20	<40	---	3,700	---	---	---	---	17.78	11.11	6.67
MW-5	02/28/2005	<200	<2.0	<2.0	<2.0	<4.0	---	740	---	---	---	---	17.78	9.50	8.28
MW-5	03/23/2005	---	---	---	---	---	---	---	---	---	---	---	17.78	9.70	8.08
MW-5	05/18/2005	<50 g	<0.50	<0.50	<0.50	<1.0	---	180	---	---	---	---	17.78	9.49	8.29
MW-5	06/17/2005	---	---	---	---	---	---	270	---	---	---	---	17.78	9.89	7.89
MW-5	07/15/2005	---	---	---	---	---	---	350	---	---	---	---	17.78	10.20	7.58
MW-5	08/16/2005	---	---	---	---	---	---	270	---	---	---	---	17.78	10.50	7.28
MW-5	09/15/2005	<250	<2.5	<2.5	<2.5	<5.0	---	500	670	<10	<10	<10	17.78	10.96	6.82
MW-5	10/26/2005	---	---	---	---	---	---	260	---	---	---	---	17.78	11.22	6.56
MW-5	12/13/2005	438	<0.500	1.49 h	<0.500	<0.500	---	167	452	---	---	---	17.78	11.05	6.73
MW-5	03/08/2006	330	<0.500	<0.500	<0.500	<0.500	---	169	206	---	---	---	17.78	9.30	8.48
MW-5	06/27/2006	<50	<0.50	<0.50	<0.50	<0.50	---	60	75	---	---	---	17.78	9.83	7.95
MW-5	09/25/2006	<50	<0.50	<0.50	<0.50	<1.0	---	22	<10	<1.0	<1.0	<1.0	17.78	10.96	6.82
MW-5	12/21/2006	<50	<0.50	<0.50	<0.50	<1.0	---	2.4	<5.0	---	---	---	17.78	11.00	6.78
MW-5	03/20/2007	<50	<0.50	<0.50	<0.50	<1.0	---	1.7	<10	---	---	---	17.78	10.51	7.27
MW-5	06/18/2007	<50	<0.50	<1.0	<1.0	<1.0	---	2.0	61	---	---	---	17.78	11.18	6.60

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-5	08/30/2007	<50 n	<0.50	<1.0	<1.0	<1.0	---	2.3	170	<2.0	<2.0	<2.0	17.78	11.65	6.13
MW-5	12/28/2007	<50 n	<0.50	<1.0	<1.0	<1.0	---	3.0	830	---	---	---	17.78	11.90	5.88
MW-5	03/26/2008	<50	<0.50	<1.0	<1.0	<1.0	---	1.7	55	---	---	---	17.78	11.11	6.67
MW-5	05/29/2008	65	<0.50	<1.0	<1.0	<1.0	---	3.9	940	---	---	---	17.78	11.52	6.26
MW-5	09/25/2008	64	<0.50	<1.0	<1.0	<1.0	---	3.3	560	<2.0	<2.0	<2.0	17.78	12.00	5.78
MW-5	12/16/2008	63	<0.50	<1.0	<1.0	<1.0	---	3.3	850	---	---	---	17.78	12.30	5.48
MW-5	02/26/2009	<50	<0.50	<1.0	<1.0	<1.0	---	2.1	850	---	---	---	17.78	11.08	6.70
MW-5	05/26/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.2	19	---	---	---	17.78	11.43	6.35
MW-5	09/02/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.6	180	<2.0	<2.0	<2.0	17.78	12.24	5.54
MW-5	03/10/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.3	170	---	---	---	17.78	10.59	7.19
MW-5	08/31/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.8	490	<2.0	<2.0	<2.0	17.78	11.75	6.03
MW-5	03/08/2011	<50	<0.50	<0.50	<0.50	<1.0	---	1.0	270	---	---	---	17.78	10.44	7.34
MW-5	09/19/2011	<50	<0.50	<0.50	<0.50	<1.0	---	1.2	240	<1.0	<1.0	<1.0	17.78	11.50	6.28
MW-5	03/05/2012	<50	<0.50	<0.50	<0.50	<1.0	---	0.68	120	---	---	---	17.78	12.09	5.69
MW-5	09/14/2012	<50	<0.50	<0.50	<0.50	<1.0	---	0.57	36	<0.50	<0.50	<0.50	17.78	11.90	5.88
MW-6	03/28/2003	Well inaccessible	---	---	---	---	---	---	---	---	---	---	18.10	---	---
MW-6	04/07/2003	---	---	---	---	---	---	---	---	---	---	---	18.10	13.80	4.30
MW-6	04/15/2003	14,000	<250	<250	<250	<500	---	41,000	---	---	---	---	18.10	15.05	3.05
MW-6	06/13/2003	<10,000	<100	<100	<100	<200	---	27,000	---	---	---	---	18.10	14.42	3.68
MW-6	09/26/2003	<5,000	<50	<50	<50	<100	---	11,000	---	---	---	---	18.05	c	---
MW-6	11/24/2003	<10,000	<100	<100	<100	<200	---	5,000	---	---	---	---	18.05	14.68	3.37
MW-6	03/01/2004	<1,000	<10	<10	<10	<20	---	2,500	---	---	---	---	18.05	9.84	8.21
MW-6	06/15/2004	<1,000	<10	<10	<10	<20	---	2,800	---	---	---	---	18.05	14.82	3.23
MW-6	09/16/2004	<1,000	<10	<10	<10	<20	---	830	610	<40	<40	<40	18.05	14.20	3.85
MW-6	12/29/2004	<200	<2.0	<2.0	<2.0	<4.0	---	530	---	---	---	---	18.05	14.78	3.27
MW-6	02/28/2005	---	---	---	---	---	---	---	---	---	---	---	18.05	9.58	8.47
MW-6	03/23/2005	290 f	<2.0	<2.0	<2.0	<4.0	---	590	---	---	---	---	18.05	14.22	3.83
MW-6	05/18/2005	390	8.7	<0.50	0.93	9.0	---	68	---	---	---	---	18.05	9.79	8.26
MW-6	08/16/2005	---	---	---	---	---	---	34	---	---	---	---	18.05	10.64	7.41

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-6	09/15/2005	<500	<5.0	<5.0	<5.0	<10	---	45	21,000 e	<20	<20	<20	18.05	11.83	6.22
MW-6	10/26/2005	---	---	---	---	---	---	31	---	---	---	---	18.05	11.31	6.74
MW-6	12/13/2005	982	<0.500	1.36 h	<0.500	<0.500	---	35.1	11,300 e	---	---	---	18.05	11.22	6.83
MW-6	03/08/2006	2,110	<0.500	<0.500	<0.500	<0.500	---	29.6	21,800	---	---	---	18.05	9.50	8.55
MW-6	06/27/2006	510	<0.50	<0.50	<0.50	<0.50	---	94	<20	---	---	---	18.05	9.84	8.21
MW-6	09/25/2006	730 j	<25	<25	<25	<50	---	<50	16,000	<50	<50	<50	18.05	11.08	6.97
MW-6	12/21/2006	890	<0.50	<0.50	<0.50	<1.0	---	30	33,000	---	---	---	18.05	11.12	6.93
MW-6	03/20/2007	<1,200 k	<12	<12	<12	<25	---	30	33,000	---	---	---	18.05	10.66	7.39
MW-6	06/18/2007	400	<0.50	<1.0	<1.0	<1.0	---	34	82,000	---	---	---	18.05	11.30	6.75
MW-6	08/30/2007	650 n	<50	<100	<100	<100	---	38 l	32,000	<200	<200	<200	18.05	11.81	6.24
MW-6	12/28/2007	170 n	<25	<50	<50	<50	---	28 l	36,000	---	---	---	18.05	11.97	6.08
MW-6	03/26/2008	1,300	<5.0	<10	<10	<10	---	26	36,000	---	---	---	18.05	10.83	7.22
MW-6	05/29/2008	2,500	<25	<50	<50	<50	---	<50	41,000	---	---	---	18.05	11.80	6.25
MW-6	09/25/2008	4,100	<25	<50	<50	<50	---	<50	44,000	<100	<100	<100	18.05	12.23	5.82
MW-6	12/16/2008	1,900	<10	<20	<20	<20	---	<20	28,000	---	---	---	18.05	12.40	5.65
MW-6	02/26/2009	1,500	<10	<20	<20	<20	---	<20	27,000	---	---	---	18.05	11.05	7.00
MW-6	05/26/2009	1,500	<10	<20	<20	<20	---	<20	29,000	---	---	---	18.05	11.52	6.53
MW-6	09/02/2009	1,800	<10	<20	<20	<20	---	<20	35,000	<40	<40	<40	18.05	12.25	5.80
MW-6	03/10/2010	<1,000	<10	<20	<20	<20	---	<20	25,000	---	---	---	18.05	10.94	7.11
MW-6	08/31/2010	610	<5.0	<10	<10	<10	---	15	20,000	<20	<20	<20	18.05	11.90	6.15
MW-6	12/21/2010	<1,000	<10	<20	<20	<20	---	<20	19,000	---	---	---	18.05	11.01	7.04
MW-6	03/08/2011	<1,200	<12	<12	<12	<25	---	<25	8,200	---	---	---	18.05	10.59	7.46
MW-6	06/01/2011	<500	<5.0	<5.0	<5.0	<10	---	<10	11,000	---	---	---	18.05	10.65	7.40
MW-6	09/19/2011	1,000 j	<10	<10	<10	<20	---	<20	16,000	<20	<20	<20	18.05	11.56	6.49
MW-6	12/02/2011	150	<0.500	<0.500	<0.500	<0.500	---	6.91	4,170	---	---	---	18.05	11.95	6.10
MW-6	03/05/2012	<1,000	<10	<10	<10	<20	---	<10	9,600	---	---	---	18.05	12.02	6.03
MW-6	06/12/2012	<250	<2.5	<2.5	<2.5	<5.0	---	3.5	5,000	---	---	---	18.05	11.16	6.89
MW-6	09/14/2012	<500	<5.0	<5.0	<5.0	<10	---	<5.0	8,200	<5.0	<5.0	<5.0	18.05	12.02	6.03
MW-7	03/28/2003	Well inaccessible		---	---	---	---	---	---	---	---	---	19.16	---	---

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-7	04/07/2003	---	---	---	---	---	---	---	---	---	---	---	19.16	13.85	5.31
MW-7	04/15/2003	6,000	<100	<100	<100	<200	---	19,000	---	---	---	---	19.16	13.95	5.21
MW-7	06/13/2003	<5,000	<50	<50	<50	<100	---	5,700	---	---	---	---	19.16	13.92	5.24
MW-7	09/26/2003	<250	<2.5	<2.5	<2.5	<5.0	---	110	---	---	---	---	19.13	13.85	5.28
MW-7	11/24/2003	<50	<0.50	0.59	<0.50	1.7	---	7.6	---	---	---	---	19.13	13.99	5.14
MW-7	03/01/2004	67 b	<0.50	<0.50	<0.50	<1.0	---	120	---	---	---	---	19.13	10.85	8.28
MW-7	06/15/2004	120 b	<0.50	<0.50	<0.50	<1.0	---	89	---	---	---	---	19.13	13.27	5.86
MW-7	09/16/2004	<500	<5.0	<5.0	<5.0	<10	---	130	4,700	<20	<20	<20	19.13	12.83	6.30
MW-7	12/29/2004	<500	<5.0	<5.0	<5.0	<10	---	130	---	---	---	---	19.13	11.82	7.31
MW-7	02/28/2005	---	---	---	---	---	---	---	---	---	---	---	19.13	10.59	8.54
MW-7	03/23/2005	<1,000	<10	<10	<10	<20	---	16	---	---	---	---	19.13	11.16	7.97
MW-7	05/18/2005	67 g	<0.50	<0.50	<0.50	<1.0	---	12	---	---	---	---	19.13	10.42	8.71
MW-7	08/16/2005	---	---	---	---	---	---	---	---	---	---	---	19.13	11.52	7.61
MW-7	09/15/2005	<500	<5.0	<5.0	<5.0	<10	---	75	16,000	<20	<20	<20	19.13	11.95	7.18
MW-7	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	19.13	12.23	6.90
MW-7	12/13/2005	1,210	<0.500	<0.500	<0.500	<0.500	---	19.1	14,600 e	---	---	---	19.13	12.15	6.98
MW-7	03/08/2006	989	<0.500	<0.500	<0.500	<0.500	---	7.29	14,000	---	---	---	19.13	10.70	8.43
MW-7	06/27/2006	370	<0.50	<0.50	<0.50	<0.50	---	16	20,000 a	---	---	---	19.13	10.77	8.36
MW-7	09/25/2006	840 j	<10	<10	<10	<20	---	<20	22,000	<20	<20	<20	19.13	12.04	7.09
MW-7	12/21/2006	740	<0.50	<0.50	<0.50	<1.0	---	7.5	27,000	---	---	---	19.13	12.18	6.95
MW-7	03/20/2007	460 j	<50	<50	<50	<100	---	<100	24,000	---	---	---	19.13	11.67	7.46
MW-7	06/18/2007	310 m	<5.0	<10	<10	<10	---	2.7 l	32,000	---	---	---	19.13	12.31	6.82
MW-7	08/30/2007	560 n	<25	<50	<50	<50	---	<50	28,000	<100	<100	<100	19.13	12.76	6.37
MW-7	12/28/2007	74 n	<25	<50	<50	<50	---	<50	26,000	---	---	---	19.13	12.85	6.28
MW-7	03/26/2008	1,400	<5.0	<10	<10	<10	---	<10	32,000	---	---	---	19.13	12.04	7.09
MW-7	05/29/2008	3,000	<25	<50	<50	<50	---	<50	44,000	---	---	---	19.13	12.80	6.33
MW-7	09/25/2008	3,600	<25	<50	<50	<50	---	<50	36,000	<100	<100	<100	19.13	13.14	5.99
MW-7	12/16/2008	1,700	<10	<20	<20	<20	---	<20	29,000	---	---	---	19.13	13.34	5.79
MW-7	02/26/2009	1,300	<10	<20	<20	<20	---	<20	19,000	---	---	---	19.13	12.16	6.97
MW-7	05/26/2009	1,600	<10	<20	<20	<20	---	<20	32,000	---	---	---	19.13	12.56	6.57

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-7	09/02/2009	1,800	<10	<20	<20	<20	---	<20	33,000	<40	<40	<40	19.13	13.44	5.69
MW-7	03/10/2010	<1,000	<10	<20	<20	<20	---	<20	25,000	---	---	---	19.13	11.62	7.51
MW-7	08/31/2010	<1,000	<10	<20	<20	<20	---	<20	27,000	<40	<40	<40	19.13	12.90	6.23
MW-7	12/21/2010	<2,500	<25	<50	<50	<50	---	<50	22,000	---	---	---	19.13	12.11	7.02
MW-7	03/08/2011	<2,000	<20	<20	<20	<40	---	<40	9,600	---	---	---	19.13	11.51	7.62
MW-7	06/01/2011	620	<20	<20	<20	<40	---	<40	35,000	---	---	---	19.13	11.56	7.57
MW-7	09/19/2011	2,700	<25	<25	<25	<50	---	<50	48,000	<50	<50	<50	19.13	12.58	6.55
MW-7	12/02/2011	370	<0.500	<0.500	<0.500	<0.500	---	4.21	14,300	---	---	---	19.13	12.90	6.23
MW-7	03/05/2012	<2,500	<25	<25	<25	<50	---	<25	42,000	---	---	---	19.13	13.22	5.91
MW-7	06/12/2012	<2,500	<25	<25	<25	<50	---	<25	39,000	---	---	---	19.13	12.06	7.07
MW-7	09/14/2012	<5,000	<50	<50	<50	<100	---	<50	54,000	<50	<50	<50	19.13	12.86	6.27
MW-8	03/28/2003	Well inaccessible		---	---	---	---	---	---	---	---	---	18.72	---	---
MW-8	04/07/2003	---	---	---	---	---	---	---	---	---	---	---	18.72	14.13	4.59
MW-8	04/15/2003	890	29	22	15	71	---	430	---	---	---	---	18.72	14.10	4.62
MW-8	06/13/2003	---	---	---	---	---	---	---	---	---	---	---	18.72	13.94	4.78
MW-8	09/26/2003	<250	55	51	33	140	---	330	---	---	---	---	18.71	14.21	4.50
MW-8	11/24/2003	<5,000	<50	<50	<50	<100	---	5,600	---	---	---	---	18.71	14.16	4.55
MW-8	03/01/2004	<50	<0.50	<0.50	<0.50	<1.0	---	12	---	---	---	---	18.71	10.34	8.37
MW-8	06/15/2004	2,800	170	240	140	560	---	440	---	---	---	---	18.71	13.88	4.83
MW-8	09/16/2004	2,500	180	200	120	490	---	480	260	<10	<10	<10	18.71	13.92	4.79
MW-8	12/29/2004	4,400	360	600	280	1,400	---	690	---	---	---	---	18.71	13.44	5.27
MW-8	02/28/2005	---	---	---	---	---	---	---	---	---	---	---	18.71	10.15	8.56
MW-8	03/23/2005	2,800	120	190	110	420	---	300	---	---	---	---	18.71	13.79	4.92
MW-8	05/18/2005	250	34	3.4	6.6	27	---	110	---	---	---	---	18.71	10.85	7.86
MW-8	08/16/2005	---	---	---	---	---	---	---	---	---	---	---	18.71	10.95	7.76
MW-8	09/15/2005	460 f	54	21	24	92	---	250	130	<4.0	<4.0	<4.0	18.71	11.38	7.33
MW-8	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	18.71	11.75	6.96
MW-8	12/13/2005	1,180	49.6	4.89 h	15.2	76.0	---	320 a	1,870	---	---	---	18.71	11.80	6.91
MW-8	03/08/2006	1,040	48.0	1.82	5.07	19.9	---	271	190	---	---	---	18.71	10.50	8.21

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-8	06/27/2006	730	80	<2.5	8.6	28	---	360	500 a	---	---	---	18.71	10.00	8.71
MW-8	09/25/2006	830	120	4.1	3.0	15	---	260	420	3.7	<2.5	<2.5	18.71	11.42	7.29
MW-8	12/21/2006	1,200	140	3.8	2.3	12	---	190	1,100	---	---	---	18.71	12.08	6.63
MW-8	03/20/2007	660	100	2.3	1.3	2.9	---	280	660	---	---	---	18.71	11.56	7.15
MW-8	06/18/2007	1,200	270	4.9	2.0	6.21	---	230	1,300	---	---	---	18.71	11.72	6.99
MW-8	08/30/2007	1,100 n	160	3.8	2.3	7.64 l	---	150	840	5.2	<2.0	<2.0	18.71	12.22	6.49
MW-8	12/28/2007	610 n	89	1.8	0.58 l	2.33 l	---	140	820	---	---	---	18.71	12.26	6.45
MW-8	03/26/2008	240	19	<1.0	<1.0	<1.0	---	58	390	---	---	---	18.71	11.45	7.26
MW-8	05/29/2008	290	25	<1.0	<1.0	<1.0	---	99	800	---	---	---	18.71	12.13	6.58
MW-8	09/25/2008	500	32	<1.0	<1.0	1.3	---	63	930	2.5	<2.0	<2.0	18.71	15.31	3.40
MW-8	12/16/2008	550	71	1.4	<1.0	1.8	---	46	1,400	---	---	---	18.71	12.92	5.79
MW-8	02/26/2009	120	0.97	<1.0	<1.0	<1.0	---	4.9	62	---	---	---	18.71	11.50	7.21
MW-8	05/26/2009	200	18	<1.0	<1.0	<1.0	---	39	710	---	---	---	18.71	11.91	6.80
MW-8	09/02/2009	480	55	1.6	<1.0	3.4	---	48	1,200	2.6	<2.0	<2.0	18.71	12.90	5.81
MW-8	03/10/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.6	14	---	---	---	18.71	11.02	7.69
MW-8	08/31/2010	650	110	11	6.5	25	---	48	1,200	2.2	<2.0	<2.0	18.71	12.20	6.51
MW-8	03/08/2011	97	<0.50	<0.50	<0.50	<1.0	---	3.7	23	---	---	---	18.71	10.80	7.91
MW-8	09/19/2011	1,200	370 o	13 o	3.3 o	30 o	---	53 o	2,500 o	<5.0 o	<5.0 o	<5.0 o	18.71	11.94	6.77
MW-8	03/05/2012	700	160	<2.5	<2.5	<5.0	---	23	2,800	---	---	---	18.71	12.62	6.09
MW-8	09/14/2012	1,200	300	13	17	19	---	42	3,600	<2.5	<2.5	<2.5	18.71	12.70	6.01
MW-9	03/28/2003	---	---	---	---	---	---	---	---	---	---	---	18.78	11.19	7.59
MW-9	04/15/2003	420	<2.5	<2.5	<2.5	6.3	---	37	---	---	---	---	18.78	11.24	7.54
MW-9	06/13/2003	290 b	<0.50	<0.50	<0.50	2.6	---	34	---	---	---	---	18.78	11.39	7.39
MW-9	09/26/2003	540 b	<0.50	<0.50	<0.50	9.2	---	21	---	---	---	---	18.78	12.12	6.66
MW-9	11/24/2003	650 d	<0.50	<0.50	<0.50	6.3	---	14	---	---	---	---	18.78	12.30	6.48
MW-9	03/01/2004	230 d	<0.50	<0.50	<0.50	1.7	---	7.7	---	---	---	---	18.78	10.45	8.33
MW-9	06/15/2004	280	<0.50	<0.50	<0.50	1.9	---	8.3	---	---	---	---	18.78	11.88	6.90
MW-9	09/16/2004	260	<0.50	<0.50	<0.50	1.5	---	3.9	<5.0	<2.0	<2.0	<2.0	18.78	12.26	6.52
MW-9	12/29/2004	220	<0.50	<0.50	<0.50	1.2	---	3.5	---	---	---	---	18.78	11.76	7.02

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE		TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
							8020 (µg/L)	8260 (µg/L)							
MW-9	02/28/2005	140 g	<0.50	<0.50	<0.50	<1.0	---	1.5	---	---	---	---	18.78	10.21	8.57
MW-9	03/23/2005	---	---	---	---	---	---	---	---	---	---	---	18.78	10.14	8.64
MW-9	05/18/2005	210 g	<0.50	<0.50	<0.50	<1.0	---	2.8	---	---	---	---	18.78	10.21	8.57
MW-9	08/16/2005	---	---	---	---	---	---	---	---	---	---	---	18.78	11.25	7.53
MW-9	09/15/2005	230 g	<0.50	<0.50	<0.50	1.1	---	2.6	<5.0	<2.0	<2.0	<2.0	18.78	11.75	7.03
MW-9	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	18.78	11.97	6.81
MW-9	12/13/2005	504	<0.500	<0.500	<0.500	2.53	---	2.88	---	---	---	---	18.78	11.92	6.86
MW-9	03/08/2006	205	<0.500	<0.500	<0.500	<0.500	---	1.45	---	---	---	---	18.78	10.05	8.73
MW-9	06/27/2006	260	<0.50	<0.50	<0.50	<0.50	---	1.9	---	---	---	---	18.78	10.64	8.14
MW-9	09/25/2006	160	<0.50	<0.50	<0.50	<1.0	---	1.6	<10	<1.0	<1.0	<1.0	18.78	11.78	7.00
MW-9	12/21/2006	300	<0.50	<0.50	<0.50	<1.0	---	1.4	---	---	---	---	18.78	11.86	6.92
MW-9	03/20/2007	150 j	<0.50	<0.50	<0.50	<1.0	---	1.2	---	---	---	---	18.78	11.34	7.44
MW-9	06/18/2007	81	0.18 l	<1.0	<1.0	0.27 l	---	1.2	---	---	---	---	18.78	12.01	6.77
MW-9	08/30/2007	52 n	<0.50	<1.0	<1.0	0.31 l	---	1.6	<10	<2.0	<2.0	<2.0	18.78	12.49	6.29
MW-9	12/28/2007	61 n	<0.50	<1.0	<1.0	0.27 l	---	1.9	---	---	---	---	18.78	12.84	5.94
MW-9	03/26/2008	89	<0.50	<1.0	<1.0	<1.0	---	1.6	---	---	---	---	18.78	12.30	6.48
MW-9	05/29/2008	130	<0.50	<1.0	<1.0	<1.0	---	7.4	---	---	---	---	18.78	12.61	6.17
MW-9	09/25/2008	63	<0.50	<1.0	<1.0	<1.0	---	17	<10	<2.0	<2.0	<2.0	18.78	12.92	5.86
MW-9	12/16/2008	74	<0.50	<1.0	<1.0	<1.0	---	13	---	---	---	---	18.78	13.03	5.75
MW-9	02/26/2009	81	<0.50	<1.0	<1.0	<1.0	---	14	---	---	---	---	18.78	11.94	6.84
MW-9	05/26/2009	140	<0.50	<1.0	<1.0	<1.0	---	5.8	---	---	---	---	18.78	12.47	6.31
MW-9	09/02/2009	54	<0.50	<1.0	<1.0	<1.0	---	16	<10	<2.0	<2.0	<2.0	18.42	13.00	5.42
MW-9	03/10/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.4	---	---	---	---	18.42	11.05	7.37
MW-9	08/31/2010	<50	<0.50	<1.0	<1.0	<1.0	---	12	<10	<2.0	<2.0	<2.0	18.42	12.35	6.07

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to June 28, 2001, analyzed by EPA Method 8015 unless

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to June 28, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether analyzed by method noted

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>TPHg</i> (<i>µg/L</i>)	<i>B</i> (<i>µg/L</i>)	<i>T</i> (<i>µg/L</i>)	<i>E</i> (<i>µg/L</i>)	<i>X</i> (<i>µg/L</i>)	<i>MTBE</i> <i>8020</i> (<i>µg/L</i>)	<i>MTBE</i> <i>8260</i> (<i>µg/L</i>)	<i>TBA</i> (<i>µg/L</i>)	<i>DIPE</i> (<i>µg/L</i>)	<i>ETBE</i> (<i>µg/L</i>)	<i>TAME</i> (<i>µg/L</i>)	<i>TOC</i> (<i>ft MSL</i>)	<i>Depth to</i> <i>Water</i> (<i>ft TOC</i>)	<i>GW</i> <i>Elevation</i> (<i>ft MSL</i>)
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DIPE = Di-isopropyl ether analyzed by EPA Method 8260B
 ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B
 TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B
 TOC = Top of casing elevation, in feet relative to mean sea level
 GW = Groundwater
 µg/L = Micrograms per liter
 ft = Feet
 MSL = Mean sea level
 <x = Not detected at reporting limit x
 --- = Not analyzed or not available

a = Sample was analyzed outside the EPA recommended holding time.
 b = Hydrocarbon reported does not match the laboratory standard.
 c = Unable to gauge
 d = Sample contains discrete peaks in addition to gasoline.
 e = Estimated value. The concentration exceeded the calibration of analysis.
 f = Quantity of unknown hydrocarbon(s) in sample based on gasoline.
 g = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.
 h = Analyte was detected in the associated Method Blank.
 i = Sample was diluted due to the presence of high levels of non-target analytes resulting in elevated reporting limits.
 j = Hydrocarbon result partly due to individual peak(s) in quantitation range.
 k = Reporting limit raised due to high concentrations of non-target analytes.
 l = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
 m = Sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
 n = Analyzed by the EPA method 8015B(M)
 o = Sample container contained headspace

Wells MW-1, MW-2, and MW-3 surveyed December 9, 1998 by Virgil Chavez Land Surveying
 Wells MW-6 through MW-9 surveyed April 10, 2003 by Virgil Chavez Land Surveying

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>TPHg</i> <i>(µg/L)</i>	<i>B</i> <i>(µg/L)</i>	<i>T</i> <i>(µg/L)</i>	<i>E</i> <i>(µg/L)</i>	<i>X</i> <i>(µg/L)</i>	<i>MTBE</i> <i>8020</i> <i>(µg/L)</i>	<i>MTBE</i> <i>8260</i> <i>(µg/L)</i>	<i>TBA</i> <i>(µg/L)</i>	<i>DIPE</i> <i>(µg/L)</i>	<i>ETBE</i> <i>(µg/L)</i>	<i>TAME</i> <i>(µg/L)</i>	<i>TOC</i> <i>(ft MSL)</i>	<i>Depth to</i> <i>Water</i> <i>(ft TOC)</i>	<i>GW</i> <i>Elevation</i> <i>(ft MSL)</i>
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Wells MW-2, MW-3, MW-6, MW-7, and MW-8 surveyed September 23, 2003 by Virgil Chavez Land Surveying

Well MW-9 surveyed October 20, 2009 by Virgil Chavez Land Surveying

APPENDIX A

BLAINE TECH SERVICES, INC. -
FIELD NOTES

SHELL WELL MONITORING DATA SHEET

BTS #: <u>120612-PH1</u>	Site: <u>98995750</u>
Sampler: <u>PH</u>	Date: <u>6/12/12</u>
Well I.D.: <u>MW-6</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth (TD): <u>18.60</u>	Depth to Water (DTW): <u>11.16</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVO</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>12.64</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric <u>Submersible</u>	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Dedicated Tubing Other: _____
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$\underline{4.8} \text{ (Gals.)} \times \underline{3} = \underline{14.5} \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1154</u>	<u>71.7</u>	<u>6.4</u>	<u>729</u>	<u>76</u>	<u>5</u>	
			<u>Downed @ 7.5 gallons</u>			
<u>1030</u>	<u>69.5</u>	<u>6.6</u>	<u>846</u>	<u>77</u>	<u>-</u>	

Did well dewater? Yes No Gallons actually evacuated: 7.5

Sampling Date: 6/12/12 Sampling Time: 1030 Depth to Water: 11.90

Sample I.D.: MW-6 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See saw

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

INCIDENT # 98995750

ADDRESS 610 Market St.

DATE: 6/12/12

CITY & STATE Oakland, CA

Well ID	Observations Upon Arrival														Detailed Explanation of Maintenance Recommended and Performed	Photos of Well Condition		Repair Date and PM Initials	
	Manway Cover Type Condition & Size					Well Labeled / Painted Properly		Well Cap (Gripper) Condition		Well Lock Condition			Well Pad / Surface Condition			Note Repairs Made and Performed	Y		N
MW-6	Standpipe	Flush	G	P	Size (inch) 36	Y	N	G	R	G	R	NL	G	P	Vault			Y	
MW-7	Standpipe	Flush	G	P	Size (inch) 36	Y	N	G	R	G	R	NL	G	P		Vault	Y		N
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N		
TOTAL # CAPS REPLACED = <u>0</u>														= TOTAL # OF LOCKS REPLACED <u>0</u>					
Condition of Soil Boring Patches or Abandoned Monitoring Wells		G	P	N/A	If POOR, Borings/Well IDs or Location Description:										Y	N			
Remediation Compound Type (Check boxes that apply)		Condition of Enclosure			Condition of Area Inside Enclosure			Compound Security			Emergency Contact Info Visible			Cleaning / Repairs Recommended and Conducted			Photos of Condition		Repair Date and PM Initials
<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Building <input type="checkbox"/> Building w/ Fence Comp. <input type="checkbox"/> Fenced Compound <input type="checkbox"/> Trailer		G	P	N/A	G	P	N/A	G	P	N/A	Y	N	N/A				Y	N	
Number of Drums On-site	Does the Label Reveal the Source of the Contents		Labeled Correctly and Writing Legible			Drum Condition			Confirm Drums Related to Environmental		Drums Located to Min Business Interference			Detailed Explanation of Any Issues Resolved			Photos of Drum Condition		Date Drums Removed from Site and PM Initials
<u>0</u>	Y	N	N/A	Y	N	N/A	G	P	N/A	Y	N	Y	N	N/A				Y	N

G = Good (Acceptable) R = Replaced
 P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations.
 Version 2.4, March 2008

Patrick Harris / Danke Tech Services
 Print or type Name of Field Personnel & Consultant Company

WELL GAUGING DATA

Project # 12094-J02 Date 9/14/12 Client Shell

Site 610 Market St, Oakland

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or <u>TOC</u>	Notes
MW-1	1055	4					15.15	24.52	↓	
MW-2	1050	4				10.90	17.60			
MW-3	1050	4				11.80	18.43			
MW-4	1140	4				12.05	19.70			
MW-5	1151	4				11.90	20.02			
MW-6	1057	4				12.02	19.56			
MW-7	1100	4				12.86	18.30			
MW-8	1158	4				12.70	18.27	↓		

SHELL WELL MONITORING DATA SHEET

BTS #: 120914-J02	Site: 98995750
Sampler: JO / PH	Date: 9/14/12
Well I.D.: MW-1	Well Diameter: 2 3 ④ 6 8
Total Well Depth (TD): 24.52	Depth to Water (DTW): 15.15
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.02	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

Other: _____

$6.0 \text{ (Gals.)} \times 3 = 18 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1134	70.2	6.57	892	52	6.0	
						Well dewatered @
1245	70.1	6.60	887	44	_____	gallons

Did well dewater? Yes No Gallons actually evacuated: 70

Sampling Date: 9/14/12 Sampling Time: 1245 Depth to Water: 16.88

Sample I.D.: MW-1 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See SOW

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120914-J02	Site: 98995750
Sampler: JO / PH	Date: 9/14/12
Well I.D.: MW-2	Well Diameter: 2 3 ④ 6 8
Total Well Depth (TD): 17.60	Depth to Water (DTW): 10.90
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.24	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

4.3 (Gals.) X 3 = 12.9 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1120	69.1	6.34	704	20	4.3	
						well dewatered @ 4.5 gallons
1230	70.2	6.37	709	21	—	

Did well dewater? Yes No Gallons actually evacuated: 4.5

Sampling Date: 9/14/12 Sampling Time: 1230 Depth to Water: 11.92

Sample I.D.: MW- Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See SOW

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120914-J02	Site: 98995750
Sampler: JO / PH	Date: 9/14/12
Well I.D.: MW-3	Well Diameter: 2 3 ④ 6 8
Total Well Depth (TD): 18.43	Depth to Water (DTW): 11.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.12	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <u>Electric Submersible</u>	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Dedicated Tubing Other: _____
---	--	--

4.3	(Gals.) X	3	=	12.9	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1120	73.2	6.6	613	120	4.5	
						Revised @ 4.5 gallons
1230	74.5	6.6	594	99	-	

Did well dewater? Yes No Gallons actually evacuated: 4.5

Sampling Date: 9/14/12 Sampling Time: 1230 Depth to Water: 12.75

Sample I.D.: MW-3 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See SOW

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 120914-J02	Site: 98995750
Sampler: JO / PH	Date: 9/14/12
Well I.D.: MW-7	Well Diameter: 2 3 ④ 6 8
Total Well Depth (TD): 18-30	Depth to Water (DTW): 12.86
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.94	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

Other: _____

$\frac{3.5 \text{ (Gals.)} \times 3}{1 \text{ Case Volume Specified Volumes}} = 10.5 \text{ Gals. Calculated Volume}$	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1157	70.0	6.77	1164	51	3.5	
						well dewatered @ 4 gallons
1305	70.1	6.81	1159	44	—	

Did well dewater? Yes No Gallons actually evacuated: 4.0

Sampling Date: 9/14/12 Sampling Time: 1305 Depth to Water: 13.72

Sample I.D.: MW-7 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See SOW

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
------------------	------------	------	-------------	------

O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
--------------------	------------	----	-------------	----

INCIDENT # 98995750
 DATE: 9/14/12

ADDRESS 610 Market, Oakland
 CITY & STATE CA

Well ID	Manway Cover, Type, Condition & Size					Observations Upon Arrival							Note Repairs Made Detailed Explanation of Maintenance Recommended and Performed	Photos of Well Condition	Repair Date and PM Initials		
						Well Labeled/ Painted Properly*		Well Cap (Gripper) Condition		Well Lock Condition						Well Pad/ Surface Condition	
MW-1	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N
MW-2	Standpipe	Flush	G	P	Size (inch) 36	Y	N	G	R	G	R	NL	G	P		Y	N
MW-3	Standpipe	Flush	G	P	Size (inch) 36	Y	N	G	R	G	R	NL	G	P		Y	N
MW-4	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P		Y	N
MW-5	Standpipe	Flush	G	P	Size (inch) 12	Y	N	G	R	G	R	NL	G	P	112 Tabs Broken	Y	N
MW-6	Standpipe	Flush	G	P	Size (inch) 36	Y	N	G	R	G	R	NL	G	P		Y	N
MW-7	Standpipe	Flush	G	P	Size (inch) 36	Y	N	G	R	G	R	NL	G	P		Y	N
MW-8	Standpipe	Flush	G	P	Size (inch) 36	Y	N	G	R	G	R	NL	G	P		Y	N
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N

TOTAL # CAPS REPLACED = 0 = TOTAL # OF LOCKS REPLACED 0

Condition of Soil Boring Patches or Abandoned Monitoring Wells:	G	P	N/A	If POOR, Borings/Well IDs or Location Description:		Y	N
---	---	---	-----	--	--	---	---

Remediation Compound Type (Check boxes that apply)	Condition of Enclosure			Condition of Area Inside Enclosure			Compound Security			Emergency Contact Info Visible			Cleaning/ Repairs Recommended and Conducted	Photos of Condition	Repair Date and PM Initials
		G	P	N/A	G	P	N/A	G	P	N/A	Y	N			
NA															
Building															
Building w/ Fence Comp.	G	P	N/A	G	P	N/A	G	P	N/A	Y	N	N/A		Y	N
Fenced Compound															
Trailer															

Number of Drums On-site	Does the Label Reveal the Source of the Contents			Labeled Correctly and Writing Legible			Drum Condition			Confirm Drums Related to Environmental		Drums Located to Min Business Interference			Detailed Explanation of Any Issues Resolved	Photos of Drum Condition	Date Drums Removed from Site and PM Initials
		Y	N	N/A	Y	N	N/A	G	P	N/A	Y	N	Y	N			
0	Y	N	N/A	Y	N	N/A	G	P	N/A	Y	N	Y	N	N/A	Y	N	

G = Good (Acceptable) R = Replaced
 P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations.
 Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Patrick Harris / Bhring Tech Services
 Print or type Name of Field Personnel & Consultant Company

APPENDIX B

TESTAMERICA LABORATORIES, INC. -
ANALYTICAL REPORTS

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Irvine
17461 Derian Ave
Suite 100
Irvine, CA 92614-5817
Tel: (949)261-1022

TestAmerica Job ID: 440-14870-1
Client Project/Site: 610 Market St., Oakland, CA

For:
Conestoga-Rovers & Associates, Inc.
19449 Riverside Drive, Suite 230
Sonoma, California 95476

Attn: Peter Schaefer



Authorized for release by:
6/29/2012 10:41:41 AM

Philip Sanelle
Project Manager I
philip.sanelle@testamericainc.com

LINKS

Review your project
results through
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Expert

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www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Chain of Custody	15
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Sample Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
440-14870-1	MW-6	Water	06/12/12 10:30	06/15/12 09:50
440-14870-2	MW-7	Water	06/12/12 10:45	06/15/12 09:50

Case Narrative

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Job ID: 440-14870-1

Laboratory: TestAmerica Irvine

Narrative

Job Narrative
440-14870-1

Comments

No additional comments.

Receipt

The samples were received on 6/15/2012 9:50 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 5.4° C.

GC/MS VOA

Method(s) 8260B/CA_LUFTMS: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for batch 34740 were outside control limits. The associated laboratory control sample (LCS) recovery met acceptance criteria.

No other analytical or quality issues were noted.

VOA Prep

No analytical or quality issues were noted.

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Client Sample ID: MW-6

Lab Sample ID: 440-14870-1

Date Collected: 06/12/12 10:30

Matrix: Water

Date Received: 06/15/12 09:50

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		250		ug/L			06/24/12 20:39	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	101		80 - 120					06/24/12 20:39	5
4-Bromofluorobenzene (Surr)	103		80 - 120					06/24/12 20:39	5
Toluene-d8 (Surr)	102		80 - 120					06/24/12 20:39	5

Method: 8260B - Volatile Organic Compounds (GC/MS) - RA

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		2.5		ug/L			06/24/12 20:39	5
Toluene	ND		2.5		ug/L			06/24/12 20:39	5
Ethylbenzene	ND		2.5		ug/L			06/24/12 20:39	5
Xylenes, Total	ND		5.0		ug/L			06/24/12 20:39	5
Methyl-t-Butyl Ether (MTBE)	3.5		2.5		ug/L			06/24/12 20:39	5
tert-Butyl alcohol (TBA)	5000		50		ug/L			06/24/12 20:39	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		80 - 120					06/24/12 20:39	5
Dibromofluoromethane (Surr)	101		80 - 120					06/24/12 20:39	5
Toluene-d8 (Surr)	102		80 - 120					06/24/12 20:39	5

Client Sample ID: MW-7

Lab Sample ID: 440-14870-2

Date Collected: 06/12/12 10:45

Matrix: Water

Date Received: 06/15/12 09:50

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		2500		ug/L			06/23/12 06:45	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	84		80 - 120					06/23/12 06:45	50
4-Bromofluorobenzene (Surr)	100		80 - 120					06/23/12 06:45	50
Toluene-d8 (Surr)	100		80 - 120					06/23/12 06:45	50

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		25		ug/L			06/23/12 06:45	50
Toluene	ND		25		ug/L			06/23/12 06:45	50
Ethylbenzene	ND		25		ug/L			06/23/12 06:45	50
Xylenes, Total	ND		50		ug/L			06/23/12 06:45	50
Methyl-t-Butyl Ether (MTBE)	ND		25		ug/L			06/23/12 06:45	50
tert-Butyl alcohol (TBA)	39000		500		ug/L			06/23/12 06:45	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		80 - 120					06/23/12 06:45	50
Dibromofluoromethane (Surr)	84		80 - 120					06/23/12 06:45	50
Toluene-d8 (Surr)	100		80 - 120					06/23/12 06:45	50

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Client Sample ID: MW-6

Lab Sample ID: 440-14870-1

Date Collected: 06/12/12 10:30

Matrix: Water

Date Received: 06/15/12 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B	RA	5	10 mL	10 mL	34828	06/24/12 20:39	YK	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		5	10 mL	10 mL	34829	06/24/12 20:39	YK	TAL IRV

Client Sample ID: MW-7

Lab Sample ID: 440-14870-2

Date Collected: 06/12/12 10:45

Matrix: Water

Date Received: 06/15/12 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		50	10 mL	10 mL	34699	06/23/12 06:45	WC	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		50	10 mL	10 mL	34700	06/23/12 06:45	WC	TAL IRV

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 440-34699/5

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 34699

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	ND		1.0		ug/L			06/22/12 21:51	1
Toluene	ND		1.0		ug/L			06/22/12 21:51	1
Ethylbenzene	ND		1.0		ug/L			06/22/12 21:51	1
Xylenes, Total	ND		2.0		ug/L			06/22/12 21:51	1
Methyl-t-Butyl Ether (MTBE)	ND		1.0		ug/L			06/22/12 21:51	1
tert-Butyl alcohol (TBA)	ND		20		ug/L			06/22/12 21:51	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	100		80 - 120		06/22/12 21:51	1
Dibromofluoromethane (Surr)	94		80 - 120		06/22/12 21:51	1
Toluene-d8 (Surr)	99		80 - 120		06/22/12 21:51	1

Lab Sample ID: LCS 440-34699/6

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 34699

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Benzene	25.0	24.6		ug/L		99	70 - 120
Toluene	25.0	24.5		ug/L		98	70 - 120
Ethylbenzene	25.0	25.7		ug/L		103	75 - 125
m,p-Xylene	50.0	51.9		ug/L		104	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	22.0		ug/L		88	60 - 135
o-Xylene	25.0	25.3		ug/L		101	75 - 125
tert-Butyl alcohol (TBA)	125	132		ug/L		105	70 - 135

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	99		80 - 120
Dibromofluoromethane (Surr)	93		80 - 120
Toluene-d8 (Surr)	100		80 - 120

Lab Sample ID: 440-14872-B-3 MS

Client Sample ID: Matrix Spike

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 34699

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec. Limits
				Result	Qualifier				
Benzene	ND		25.0	25.8		ug/L		103	65 - 125
Toluene	ND		25.0	25.3		ug/L		101	70 - 125
Ethylbenzene	ND		25.0	26.1		ug/L		104	65 - 130
m,p-Xylene	ND		50.0	53.0		ug/L		106	65 - 130
Methyl-t-Butyl Ether (MTBE)	ND		25.0	25.0		ug/L		100	55 - 145
o-Xylene	ND		25.0	26.3		ug/L		105	65 - 125
tert-Butyl alcohol (TBA)	ND		125	140		ug/L		112	65 - 140

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	103		80 - 120
Dibromofluoromethane (Surr)	99		80 - 120
Toluene-d8 (Surr)	101		80 - 120

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-14872-B-3 MSD				Client Sample ID: Matrix Spike Duplicate							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 34699											
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		25.0	26.2		ug/L		105	65 - 125	1	20
Toluene	ND		25.0	25.8		ug/L		103	70 - 125	2	20
Ethylbenzene	ND		25.0	26.8		ug/L		107	65 - 130	3	20
m,p-Xylene	ND		50.0	54.1		ug/L		108	65 - 130	2	25
Methyl-t-Butyl Ether (MTBE)	ND		25.0	26.0		ug/L		104	55 - 145	4	25
o-Xylene	ND		25.0	27.1		ug/L		108	65 - 125	3	20
tert-Butyl alcohol (TBA)	ND		125	143		ug/L		114	65 - 140	2	25
Surrogate				MSD %Recovery	MSD Qualifier	Limits					
4-Bromofluorobenzene (Surr)				102		80 - 120					
Dibromofluoromethane (Surr)				97		80 - 120					
Toluene-d8 (Surr)				101		80 - 120					

Lab Sample ID: MB 440-34828/4				Client Sample ID: Method Blank							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 34828											
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac		
Benzene	ND		0.50		ug/L			06/24/12 13:39	1		
Toluene	ND		0.50		ug/L			06/24/12 13:39	1		
Ethylbenzene	ND		0.50		ug/L			06/24/12 13:39	1		
Xylenes, Total	ND		1.0		ug/L			06/24/12 13:39	1		
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			06/24/12 13:39	1		
tert-Butyl alcohol (TBA)	ND		10		ug/L			06/24/12 13:39	1		
Surrogate				MB %Recovery	MB Qualifier	Limits		Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)				104		80 - 120			06/24/12 13:39	1	
Dibromofluoromethane (Surr)				90		80 - 120			06/24/12 13:39	1	
Toluene-d8 (Surr)				102		80 - 120			06/24/12 13:39	1	

Lab Sample ID: LCS 440-34828/5				Client Sample ID: Lab Control Sample							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 34828											
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits				
Benzene	25.0	25.4		ug/L		102	70 - 120				
Toluene	25.0	25.7		ug/L		103	70 - 120				
Ethylbenzene	25.0	26.3		ug/L		105	75 - 125				
m,p-Xylene	50.0	53.6		ug/L		107	75 - 125				
Methyl-t-Butyl Ether (MTBE)	25.0	23.6		ug/L		94	60 - 135				
o-Xylene	25.0	26.0		ug/L		104	75 - 125				
tert-Butyl alcohol (TBA)	125	139		ug/L		111	70 - 135				
Surrogate				LCS %Recovery	LCS Qualifier	Limits					
4-Bromofluorobenzene (Surr)				104		80 - 120					
Dibromofluoromethane (Surr)				94		80 - 120					
Toluene-d8 (Surr)				102		80 - 120					

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-15130-E-4 MS							Client Sample ID: Matrix Spike				
Matrix: Water							Prep Type: Total/NA				
Analysis Batch: 34828											
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene	ND		25.0	25.7		ug/L		103	65 - 125		
Toluene	ND		25.0	25.8		ug/L		103	70 - 125		
Ethylbenzene	ND		25.0	26.1		ug/L		105	65 - 130		
m,p-Xylene	ND		50.0	53.9		ug/L		108	65 - 130		
Methyl-t-Butyl Ether (MTBE)	2.3		25.0	27.7		ug/L		102	55 - 145		
o-Xylene	ND		25.0	26.1		ug/L		104	65 - 125		
tert-Butyl alcohol (TBA)	ND		125	137		ug/L		110	65 - 140		
Surrogate		MS %Recovery	MS Qualifier	Limits							
4-Bromofluorobenzene (Surr)		103		80 - 120							
Dibromofluoromethane (Surr)		96		80 - 120							
Toluene-d8 (Surr)		101		80 - 120							

Lab Sample ID: 440-15130-E-4 MSD							Client Sample ID: Matrix Spike Duplicate				
Matrix: Water							Prep Type: Total/NA				
Analysis Batch: 34828											
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	ND		25.0	28.1		ug/L		112	65 - 125	9	20
Toluene	ND		25.0	28.2		ug/L		113	70 - 125	9	20
Ethylbenzene	ND		25.0	28.8		ug/L		115	65 - 130	10	20
m,p-Xylene	ND		50.0	60.0		ug/L		120	65 - 130	11	25
Methyl-t-Butyl Ether (MTBE)	2.3		25.0	28.2		ug/L		104	55 - 145	2	25
o-Xylene	ND		25.0	29.2		ug/L		117	65 - 125	11	20
tert-Butyl alcohol (TBA)	ND		125	148		ug/L		119	65 - 140	8	25
Surrogate		MSD %Recovery	MSD Qualifier	Limits							
4-Bromofluorobenzene (Surr)		105		80 - 120							
Dibromofluoromethane (Surr)		94		80 - 120							
Toluene-d8 (Surr)		102		80 - 120							

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 440-34700/4							Client Sample ID: Method Blank				
Matrix: Water							Prep Type: Total/NA				
Analysis Batch: 34700											
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac		
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			06/22/12 21:23	1		
Surrogate		MB %Recovery	MB Qualifier	Limits		Prepared	Analyzed	Dil Fac			
Dibromofluoromethane (Surr)		94		80 - 120			06/22/12 21:23	1			
4-Bromofluorobenzene (Surr)		102		80 - 120			06/22/12 21:23	1			
Toluene-d8 (Surr)		101		80 - 120			06/22/12 21:23	1			

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 440-34700/7

Matrix: Water

Analysis Batch: 34700

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	500	552		ug/L		110	55 - 130
Surrogate		LCS %Recovery	LCS Qualifier				Limits
Dibromofluoromethane (Surr)		92					80 - 120
4-Bromofluorobenzene (Surr)		103					80 - 120
Toluene-d8 (Surr)		102					80 - 120

Lab Sample ID: 440-14872-B-3 MS

Matrix: Water

Analysis Batch: 34700

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	92		1730	1430		ug/L		78	50 - 145
Surrogate		MS %Recovery	MS Qualifier						Limits
Dibromofluoromethane (Surr)		99							80 - 120
4-Bromofluorobenzene (Surr)		103							80 - 120
Toluene-d8 (Surr)		101							80 - 120

Lab Sample ID: 440-14872-B-3 MSD

Matrix: Water

Analysis Batch: 34700

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Volatile Fuel Hydrocarbons (C4-C12)	92		1730	1440		ug/L		78	50 - 145	1	20
Surrogate		MSD %Recovery	MSD Qualifier						Limits		
Dibromofluoromethane (Surr)		97							80 - 120		
4-Bromofluorobenzene (Surr)		102							80 - 120		
Toluene-d8 (Surr)		101							80 - 120		

Lab Sample ID: MB 440-34829/4

Matrix: Water

Analysis Batch: 34829

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			06/24/12 13:39	1
Surrogate		MB %Recovery	MB Qualifier				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)		90						06/24/12 13:39	1
4-Bromofluorobenzene (Surr)		104						06/24/12 13:39	1
Toluene-d8 (Surr)		102						06/24/12 13:39	1

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 440-34829/6				Client Sample ID: Lab Control Sample				
Matrix: Water				Prep Type: Total/NA				
Analysis Batch: 34829								
Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)		500	520		ug/L		104	55 - 130
Surrogate		LCS %Recovery	LCS Qualifier	Limits				
Dibromofluoromethane (Surr)		87		80 - 120				
4-Bromofluorobenzene (Surr)		104		80 - 120				
Toluene-d8 (Surr)		103		80 - 120				

Lab Sample ID: 440-15130-E-4 MS				Client Sample ID: Matrix Spike					
Matrix: Water				Prep Type: Total/NA					
Analysis Batch: 34829									
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1360		ug/L		79	50 - 145
Surrogate		MS %Recovery	MS Qualifier	Limits					
Dibromofluoromethane (Surr)		96		80 - 120					
4-Bromofluorobenzene (Surr)		103		80 - 120					
Toluene-d8 (Surr)		101		80 - 120					

Lab Sample ID: 440-15130-E-4 MSD				Client Sample ID: Matrix Spike Duplicate							
Matrix: Water				Prep Type: Total/NA							
Analysis Batch: 34829											
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1500		ug/L		87	50 - 145	10	20
Surrogate		MSD %Recovery	MSD Qualifier	Limits							
Dibromofluoromethane (Surr)		94		80 - 120							
4-Bromofluorobenzene (Surr)		105		80 - 120							
Toluene-d8 (Surr)		102		80 - 120							

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

GC/MS VOA

Analysis Batch: 34699

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-14870-2	MW-7	Total/NA	Water	8260B	
440-14872-B-3 MS	Matrix Spike	Total/NA	Water	8260B	
440-14872-B-3 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
LCS 440-34699/6	Lab Control Sample	Total/NA	Water	8260B	
MB 440-34699/5	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 34700

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-14870-2	MW-7	Total/NA	Water	8260B/CA_LUFT MS	
440-14872-B-3 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
440-14872-B-3 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-34700/7	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-34700/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

Analysis Batch: 34828

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-14870-1 - RA	MW-6	Total/NA	Water	8260B	
440-15130-E-4 MS	Matrix Spike	Total/NA	Water	8260B	
440-15130-E-4 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
LCS 440-34828/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-34828/4	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 34829

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-14870-1	MW-6	Total/NA	Water	8260B/CA_LUFT MS	
440-15130-E-4 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
440-15130-E-4 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-34829/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-34829/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RL	Reporting Limit
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Certification Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-14870-1

Laboratory	Authority	Program	EPA Region	Certification ID
TestAmerica Irvine	Arizona	State Program	9	AZ0671
TestAmerica Irvine	California	LA Cty Sanitation Districts	9	10256
TestAmerica Irvine	California	NELAC	9	1108CA
TestAmerica Irvine	California	State Program	9	2706
TestAmerica Irvine	Guam	State Program	9	Cert. No. 12.002r
TestAmerica Irvine	Hawaii	State Program	9	N/A
TestAmerica Irvine	Nevada	State Program	9	CA015312007A
TestAmerica Irvine	New Mexico	State Program	6	N/A
TestAmerica Irvine	Northern Mariana Islands	State Program	9	MP0002
TestAmerica Irvine	Oregon	NELAC	10	4005
TestAmerica Irvine	USDA	Federal		P330-09-00080

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 440-14870-1

Login Number: 14870

List Source: TestAmerica Irvine

List Number: 1

Creator: Perez, Angel

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	N/A	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	N/A	
Residual Chlorine Checked.	N/A	

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING


ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Irvine
17461 Derian Ave
Suite 100
Irvine, CA 92614-5817
Tel: (949)261-1022

TestAmerica Job ID: 440-23722-1
Client Project/Site: 610 Market St., Oakland, CA

For:
Conestoga-Rovers & Associates, Inc.
19449 Riverside Drive, Suite 230
Sonoma, California 95476

Attn: Peter Schaefer



Authorized for release by:
10/1/2012 1:42:28 PM

Philip Sanelle
Project Manager I
philip.sanelle@testamericainc.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Sample Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
440-23722-1	MW-1	Water	09/14/12 12:45	09/18/12 10:00
440-23722-2	MW-2	Water	09/14/12 12:30	09/18/12 10:00
440-23722-3	MW-3	Water	09/14/12 12:30	09/18/12 10:00
440-23722-4	MW-4	Water	09/14/12 12:50	09/18/12 10:00
440-23722-5	MW-5	Water	09/14/12 12:40	09/18/12 10:00
440-23722-6	MW-6	Water	09/14/12 13:00	09/18/12 10:00
440-23722-7	MW-7	Water	09/14/12 13:05	09/18/12 10:00
440-23722-8	MW-8	Water	09/14/12 12:55	09/18/12 10:00

Case Narrative

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Job ID: 440-23722-1

Laboratory: TestAmerica Irvine

Narrative

**Job Narrative
440-23722-1**

Comments

No additional comments.

Receipt

The samples were received on 9/18/2012 10:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.3° C.

GC/MS VOA

Method(s) 8260B: The matrix spike(MS) recoveries for batch 55206 were outside control limits. The associated laboratory control sample (LCS) recovery met acceptance criteria.

No other analytical or quality issues were noted.

VOA Prep

No analytical or quality issues were noted.

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Client Sample ID: MW-1

Lab Sample ID: 440-23722-1

Date Collected: 09/14/12 12:45

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	450		50		ug/L			09/27/12 22:02	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	98		80 - 120					09/27/12 22:02	1
4-Bromofluorobenzene (Surr)	113		80 - 120					09/27/12 22:02	1
Toluene-d8 (Surr)	108		80 - 120					09/27/12 22:02	1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	72		0.50		ug/L			09/27/12 22:02	1
Toluene	2.3		0.50		ug/L			09/27/12 22:02	1
Ethylbenzene	1.9		0.50		ug/L			09/27/12 22:02	1
Xylenes, Total	17		1.0		ug/L			09/27/12 22:02	1
Methyl-t-Butyl Ether (MTBE)	34		0.50		ug/L			09/27/12 22:02	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			09/27/12 22:02	1
Isopropyl Ether (DIPE)	ND		0.50		ug/L			09/27/12 22:02	1
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			09/27/12 22:02	1
Tert-amyl-methyl ether (TAME)	1.3		0.50		ug/L			09/27/12 22:02	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		80 - 120					09/27/12 22:02	1
Dibromofluoromethane (Surr)	98		80 - 120					09/27/12 22:02	1
Toluene-d8 (Surr)	108		80 - 120					09/27/12 22:02	1

Client Sample ID: MW-2

Lab Sample ID: 440-23722-2

Date Collected: 09/14/12 12:30

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		250		ug/L			09/27/12 23:26	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	94		80 - 120					09/27/12 23:26	5
4-Bromofluorobenzene (Surr)	111		80 - 120					09/27/12 23:26	5
Toluene-d8 (Surr)	107		80 - 120					09/27/12 23:26	5

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		2.5		ug/L			09/27/12 23:26	5
Toluene	ND		2.5		ug/L			09/27/12 23:26	5
Ethylbenzene	ND		2.5		ug/L			09/27/12 23:26	5
Xylenes, Total	ND		5.0		ug/L			09/27/12 23:26	5
Methyl-t-Butyl Ether (MTBE)	5.9		2.5		ug/L			09/27/12 23:26	5
Isopropyl Ether (DIPE)	ND		2.5		ug/L			09/27/12 23:26	5
Ethyl-t-butyl ether (ETBE)	ND		2.5		ug/L			09/27/12 23:26	5
Tert-amyl-methyl ether (TAME)	ND		2.5		ug/L			09/27/12 23:26	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		80 - 120					09/27/12 23:26	5
Dibromofluoromethane (Surr)	94		80 - 120					09/27/12 23:26	5
Toluene-d8 (Surr)	107		80 - 120					09/27/12 23:26	5

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Client Sample ID: MW-2

Lab Sample ID: 440-23722-2

Date Collected: 09/14/12 12:30

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B - Volatile Organic Compounds (GC/MS) - DL										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
tert-Butyl alcohol (TBA)	7900		100		ug/L			09/28/12 14:38	10	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	111		80 - 120					09/28/12 14:38	10	
Dibromofluoromethane (Surr)	95		80 - 120					09/28/12 14:38	10	
Toluene-d8 (Surr)	110		80 - 120					09/28/12 14:38	10	

Client Sample ID: MW-3

Lab Sample ID: 440-23722-3

Date Collected: 09/14/12 12:30

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Volatile Fuel Hydrocarbons (C4-C12)	110		50		ug/L			09/27/12 23:53	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
Dibromofluoromethane (Surr)	96		80 - 120					09/27/12 23:53	1	
4-Bromofluorobenzene (Surr)	111		80 - 120					09/27/12 23:53	1	
Toluene-d8 (Surr)	108		80 - 120					09/27/12 23:53	1	

Method: 8260B - Volatile Organic Compounds (GC/MS)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.50		ug/L			09/27/12 23:53	1	
Toluene	ND		0.50		ug/L			09/27/12 23:53	1	
Ethylbenzene	ND		0.50		ug/L			09/27/12 23:53	1	
Xylenes, Total	ND		1.0		ug/L			09/27/12 23:53	1	
Methyl-t-Butyl Ether (MTBE)	2.4		0.50		ug/L			09/27/12 23:53	1	
tert-Butyl alcohol (TBA)	370		10		ug/L			09/27/12 23:53	1	
Isopropyl Ether (DIPE)	ND		0.50		ug/L			09/27/12 23:53	1	
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			09/27/12 23:53	1	
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L			09/27/12 23:53	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	111		80 - 120					09/27/12 23:53	1	
Dibromofluoromethane (Surr)	96		80 - 120					09/27/12 23:53	1	
Toluene-d8 (Surr)	108		80 - 120					09/27/12 23:53	1	

Client Sample ID: MW-4

Lab Sample ID: 440-23722-4

Date Collected: 09/14/12 12:50

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			09/28/12 00:21	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
Dibromofluoromethane (Surr)	96		80 - 120					09/28/12 00:21	1	
4-Bromofluorobenzene (Surr)	112		80 - 120					09/28/12 00:21	1	
Toluene-d8 (Surr)	110		80 - 120					09/28/12 00:21	1	

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Client Sample ID: MW-4

Lab Sample ID: 440-23722-4

Date Collected: 09/14/12 12:50

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			09/28/12 00:21	1
Toluene	ND		0.50		ug/L			09/28/12 00:21	1
Ethylbenzene	ND		0.50		ug/L			09/28/12 00:21	1
Xylenes, Total	ND		1.0		ug/L			09/28/12 00:21	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			09/28/12 00:21	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			09/28/12 00:21	1
Isopropyl Ether (DIPE)	ND		0.50		ug/L			09/28/12 00:21	1
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			09/28/12 00:21	1
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L			09/28/12 00:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		80 - 120					09/28/12 00:21	1
Dibromofluoromethane (Surr)	96		80 - 120					09/28/12 00:21	1
Toluene-d8 (Surr)	110		80 - 120					09/28/12 00:21	1

Client Sample ID: MW-5

Lab Sample ID: 440-23722-5

Date Collected: 09/14/12 12:40

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			09/28/12 00:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	95		80 - 120					09/28/12 00:49	1
4-Bromofluorobenzene (Surr)	112		80 - 120					09/28/12 00:49	1
Toluene-d8 (Surr)	109		80 - 120					09/28/12 00:49	1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			09/28/12 00:49	1
Toluene	ND		0.50		ug/L			09/28/12 00:49	1
Ethylbenzene	ND		0.50		ug/L			09/28/12 00:49	1
Xylenes, Total	ND		1.0		ug/L			09/28/12 00:49	1
Methyl-t-Butyl Ether (MTBE)	0.57		0.50		ug/L			09/28/12 00:49	1
tert-Butyl alcohol (TBA)	36		10		ug/L			09/28/12 00:49	1
Isopropyl Ether (DIPE)	ND		0.50		ug/L			09/28/12 00:49	1
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			09/28/12 00:49	1
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L			09/28/12 00:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		80 - 120					09/28/12 00:49	1
Dibromofluoromethane (Surr)	95		80 - 120					09/28/12 00:49	1
Toluene-d8 (Surr)	109		80 - 120					09/28/12 00:49	1

Client Sample ID: MW-6

Lab Sample ID: 440-23722-6

Date Collected: 09/14/12 13:00

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		500		ug/L			09/28/12 15:06	10

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Client Sample ID: MW-6

Lab Sample ID: 440-23722-6

Date Collected: 09/14/12 13:00

Matrix: Water

Date Received: 09/18/12 10:00

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	95		80 - 120		09/28/12 15:06	10
4-Bromofluorobenzene (Surr)	109		80 - 120		09/28/12 15:06	10
Toluene-d8 (Surr)	109		80 - 120		09/28/12 15:06	10

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		5.0		ug/L			09/28/12 15:06	10
Toluene	ND		5.0		ug/L			09/28/12 15:06	10
Ethylbenzene	ND		5.0		ug/L			09/28/12 15:06	10
Xylenes, Total	ND		10		ug/L			09/28/12 15:06	10
Methyl-t-Butyl Ether (MTBE)	ND		5.0		ug/L			09/28/12 15:06	10
tert-Butyl alcohol (TBA)	8200		100		ug/L			09/28/12 15:06	10
Isopropyl Ether (DIPE)	ND		5.0		ug/L			09/28/12 15:06	10
Ethyl-t-butyl ether (ETBE)	ND		5.0		ug/L			09/28/12 15:06	10
Tert-amyl-methyl ether (TAME)	ND		5.0		ug/L			09/28/12 15:06	10

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		80 - 120		09/28/12 15:06	10
Dibromofluoromethane (Surr)	95		80 - 120		09/28/12 15:06	10
Toluene-d8 (Surr)	109		80 - 120		09/28/12 15:06	10

Client Sample ID: MW-7

Lab Sample ID: 440-23722-7

Date Collected: 09/14/12 13:05

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		5000		ug/L			09/28/12 01:44	100

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	98		80 - 120		09/28/12 01:44	100
4-Bromofluorobenzene (Surr)	113		80 - 120		09/28/12 01:44	100
Toluene-d8 (Surr)	110		80 - 120		09/28/12 01:44	100

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		50		ug/L			09/28/12 01:44	100
Toluene	ND		50		ug/L			09/28/12 01:44	100
Ethylbenzene	ND		50		ug/L			09/28/12 01:44	100
Xylenes, Total	ND		100		ug/L			09/28/12 01:44	100
Methyl-t-Butyl Ether (MTBE)	ND		50		ug/L			09/28/12 01:44	100
tert-Butyl alcohol (TBA)	54000		1000		ug/L			09/28/12 01:44	100
Isopropyl Ether (DIPE)	ND		50		ug/L			09/28/12 01:44	100
Ethyl-t-butyl ether (ETBE)	ND		50		ug/L			09/28/12 01:44	100
Tert-amyl-methyl ether (TAME)	ND		50		ug/L			09/28/12 01:44	100

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		80 - 120		09/28/12 01:44	100
Dibromofluoromethane (Surr)	98		80 - 120		09/28/12 01:44	100
Toluene-d8 (Surr)	110		80 - 120		09/28/12 01:44	100

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Client Sample ID: MW-8

Lab Sample ID: 440-23722-8

Date Collected: 09/14/12 12:55

Matrix: Water

Date Received: 09/18/12 10:00

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Volatile Fuel Hydrocarbons (C4-C12)	1200		250		ug/L			09/28/12 02:12	5	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
Dibromofluoromethane (Surr)	98		80 - 120					09/28/12 02:12	5	
4-Bromofluorobenzene (Surr)	113		80 - 120					09/28/12 02:12	5	
Toluene-d8 (Surr)	110		80 - 120					09/28/12 02:12	5	
Method: 8260B - Volatile Organic Compounds (GC/MS)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	300		2.5		ug/L			09/28/12 02:12	5	
Toluene	13		2.5		ug/L			09/28/12 02:12	5	
Ethylbenzene	17		2.5		ug/L			09/28/12 02:12	5	
Xylenes, Total	19		5.0		ug/L			09/28/12 02:12	5	
Methyl-t-Butyl Ether (MTBE)	42		2.5		ug/L			09/28/12 02:12	5	
tert-Butyl alcohol (TBA)	3600		50		ug/L			09/28/12 02:12	5	
Isopropyl Ether (DIPE)	ND		2.5		ug/L			09/28/12 02:12	5	
Ethyl-t-butyl ether (ETBE)	ND		2.5		ug/L			09/28/12 02:12	5	
Tert-amyl-methyl ether (TAME)	ND		2.5		ug/L			09/28/12 02:12	5	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	113		80 - 120					09/28/12 02:12	5	
Dibromofluoromethane (Surr)	98		80 - 120					09/28/12 02:12	5	
Toluene-d8 (Surr)	110		80 - 120					09/28/12 02:12	5	

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Client Sample ID: MW-1

Lab Sample ID: 440-23722-1

Date Collected: 09/14/12 12:45

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	55206	09/27/12 22:02	RM	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		1	10 mL	10 mL	55207	09/27/12 22:02	RM	TAL IRV

Client Sample ID: MW-2

Lab Sample ID: 440-23722-2

Date Collected: 09/14/12 12:30

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		5	10 mL	10 mL	55206	09/27/12 23:26	RM	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		5	10 mL	10 mL	55207	09/27/12 23:26	RM	TAL IRV
Total/NA	Analysis	8260B	DL	10	10 mL	10 mL	55315	09/28/12 14:38	AL	TAL IRV

Client Sample ID: MW-3

Lab Sample ID: 440-23722-3

Date Collected: 09/14/12 12:30

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	55206	09/27/12 23:53	RM	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		1	10 mL	10 mL	55207	09/27/12 23:53	RM	TAL IRV

Client Sample ID: MW-4

Lab Sample ID: 440-23722-4

Date Collected: 09/14/12 12:50

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	55206	09/28/12 00:21	RM	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		1	10 mL	10 mL	55207	09/28/12 00:21	RM	TAL IRV

Client Sample ID: MW-5

Lab Sample ID: 440-23722-5

Date Collected: 09/14/12 12:40

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	55206	09/28/12 00:49	RM	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		1	10 mL	10 mL	55207	09/28/12 00:49	RM	TAL IRV

Client Sample ID: MW-6

Lab Sample ID: 440-23722-6

Date Collected: 09/14/12 13:00

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		10	10 mL	10 mL	55315	09/28/12 15:06	AL	TAL IRV

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Client Sample ID: MW-6

Lab Sample ID: 440-23722-6

Date Collected: 09/14/12 13:00

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS		10	10 mL	10 mL	55316	09/28/12 15:06	AL	TAL IRV

Client Sample ID: MW-7

Lab Sample ID: 440-23722-7

Date Collected: 09/14/12 13:05

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		100	10 mL	10 mL	55206	09/28/12 01:44	RM	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		100	10 mL	10 mL	55207	09/28/12 01:44	RM	TAL IRV

Client Sample ID: MW-8

Lab Sample ID: 440-23722-8

Date Collected: 09/14/12 12:55

Matrix: Water

Date Received: 09/18/12 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		5	10 mL	10 mL	55206	09/28/12 02:12	RM	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTMS		5	10 mL	10 mL	55207	09/28/12 02:12	RM	TAL IRV

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 440-55206/4

Matrix: Water

Analysis Batch: 55206

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	ND		0.50		ug/L			09/27/12 20:11	1
Toluene	ND		0.50		ug/L			09/27/12 20:11	1
Ethylbenzene	ND		0.50		ug/L			09/27/12 20:11	1
Xylenes, Total	ND		1.0		ug/L			09/27/12 20:11	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			09/27/12 20:11	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			09/27/12 20:11	1
Isopropyl Ether (DIPE)	ND		0.50		ug/L			09/27/12 20:11	1
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L			09/27/12 20:11	1
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L			09/27/12 20:11	1

Surrogate	MB MB			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier	Limits			
4-Bromofluorobenzene (Surr)	109		80 - 120		09/27/12 20:11	1
Dibromofluoromethane (Surr)	96		80 - 120		09/27/12 20:11	1
Toluene-d8 (Surr)	107		80 - 120		09/27/12 20:11	1

Lab Sample ID: LCS 440-55206/5

Matrix: Water

Analysis Batch: 55206

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
Benzene	25.0	22.8		ug/L		91	70 - 120
Toluene	25.0	25.3		ug/L		101	70 - 120
Ethylbenzene	25.0	26.9		ug/L		107	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	21.5		ug/L		86	60 - 135
tert-Butyl alcohol (TBA)	125	158		ug/L		126	70 - 135
Isopropyl Ether (DIPE)	25.0	23.8		ug/L		95	60 - 135
Ethyl-t-butyl ether (ETBE)	25.0	23.0		ug/L		92	65 - 135
m,p-Xylene	50.0	48.5		ug/L		97	75 - 125
o-Xylene	25.0	24.7		ug/L		99	75 - 125
Tert-amyl-methyl ether (TAME)	25.0	20.6		ug/L		82	60 - 135

Surrogate	LCS LCS		
	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		80 - 120
Dibromofluoromethane (Surr)	95		80 - 120
Toluene-d8 (Surr)	108		80 - 120

Lab Sample ID: 440-23722-1 MS

Matrix: Water

Analysis Batch: 55206

Client Sample ID: MW-1

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec.
									Limits
Benzene	72		25.0	89.7		ug/L		72	65 - 125
Toluene	2.3		25.0	28.0		ug/L		103	70 - 125
Ethylbenzene	1.9		25.0	28.4		ug/L		106	65 - 130
Methyl-t-Butyl Ether (MTBE)	34		25.0	53.8		ug/L		78	55 - 145
tert-Butyl alcohol (TBA)	ND		125	178	F	ug/L		142	65 - 140
Isopropyl Ether (DIPE)	ND		25.0	26.0		ug/L		104	60 - 140
Ethyl-t-butyl ether (ETBE)	ND		25.0	24.6		ug/L		98	60 - 135
m,p-Xylene	16		50.0	64.0		ug/L		95	65 - 130

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-23722-1 MS

Matrix: Water

Analysis Batch: 55206

Client Sample ID: MW-1

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.
	Result	Qualifier	Added	Result	Qualifier				
o-Xylene	1.2		25.0	26.8		ug/L		102	65 - 125
Tert-amyl-methyl ether (TAME)	1.3		25.0	23.2		ug/L		88	60 - 140

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	108		80 - 120
Dibromofluoromethane (Surr)	96		80 - 120
Toluene-d8 (Surr)	109		80 - 120

Lab Sample ID: 440-23722-1 MSD

Matrix: Water

Analysis Batch: 55206

Client Sample ID: MW-1

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier						
Benzene	72		25.0	88.8		ug/L		68	65 - 125	1	20
Toluene	2.3		25.0	28.1		ug/L		103	70 - 125	0	20
Ethylbenzene	1.9		25.0	27.8		ug/L		104	65 - 130	2	20
Methyl-t-Butyl Ether (MTBE)	34		25.0	55.6		ug/L		85	55 - 145	3	25
tert-Butyl alcohol (TBA)	ND		125	165		ug/L		132	65 - 140	7	25
Isopropyl Ether (DIPE)	ND		25.0	26.4		ug/L		106	60 - 140	1	25
Ethyl-t-butyl ether (ETBE)	ND		25.0	25.0		ug/L		100	60 - 135	2	25
m,p-Xylene	16		50.0	62.4		ug/L		92	65 - 130	2	25
o-Xylene	1.2		25.0	26.3		ug/L		101	65 - 125	2	20
Tert-amyl-methyl ether (TAME)	1.3		25.0	23.5		ug/L		89	60 - 140	1	30

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	107		80 - 120
Dibromofluoromethane (Surr)	96		80 - 120
Toluene-d8 (Surr)	110		80 - 120

Lab Sample ID: MB 440-55315/4

Matrix: Water

Analysis Batch: 55315

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	ND		0.50		ug/L		09/28/12 08:40		1
Toluene	ND		0.50		ug/L		09/28/12 08:40		1
Ethylbenzene	ND		0.50		ug/L		09/28/12 08:40		1
Xylenes, Total	ND		1.0		ug/L		09/28/12 08:40		1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L		09/28/12 08:40		1
tert-Butyl alcohol (TBA)	ND		10		ug/L		09/28/12 08:40		1
Isopropyl Ether (DIPE)	ND		0.50		ug/L		09/28/12 08:40		1
Ethyl-t-butyl ether (ETBE)	ND		0.50		ug/L		09/28/12 08:40		1
Tert-amyl-methyl ether (TAME)	ND		0.50		ug/L		09/28/12 08:40		1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	110		80 - 120		09/28/12 08:40	1
Dibromofluoromethane (Surr)	96		80 - 120		09/28/12 08:40	1
Toluene-d8 (Surr)	109		80 - 120		09/28/12 08:40	1

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 440-55315/5

Matrix: Water

Analysis Batch: 55315

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	25.0	23.5		ug/L		94	70 - 120
Toluene	25.0	26.0		ug/L		104	70 - 120
Ethylbenzene	25.0	27.5		ug/L		110	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	21.6		ug/L		86	60 - 135
tert-Butyl alcohol (TBA)	125	161		ug/L		129	70 - 135
Isopropyl Ether (DIPE)	25.0	24.5		ug/L		98	60 - 135
Ethyl-t-butyl ether (ETBE)	25.0	23.2		ug/L		93	65 - 135
m,p-Xylene	50.0	49.6		ug/L		99	75 - 125
o-Xylene	25.0	25.7		ug/L		103	75 - 125
Tert-amyl-methyl ether (TAME)	25.0	20.9		ug/L		84	60 - 135

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		80 - 120
Dibromofluoromethane (Surr)	91		80 - 120
Toluene-d8 (Surr)	107		80 - 120

Lab Sample ID: 440-23808-B-5 MS

Matrix: Water

Analysis Batch: 55315

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	ND		500	493		ug/L		99	65 - 125
Toluene	ND		500	547		ug/L		109	70 - 125
Ethylbenzene	ND		500	560		ug/L		112	65 - 130
Methyl-t-Butyl Ether (MTBE)	ND		500	460		ug/L		92	55 - 145
tert-Butyl alcohol (TBA)	ND		2500	3340		ug/L		134	65 - 140
Isopropyl Ether (DIPE)	ND		500	550		ug/L		110	60 - 140
Ethyl-t-butyl ether (ETBE)	ND		500	522		ug/L		104	60 - 135
m,p-Xylene	ND		1000	1020		ug/L		102	65 - 130
o-Xylene	ND		500	537		ug/L		107	65 - 125
Tert-amyl-methyl ether (TAME)	ND		500	461		ug/L		92	60 - 140

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		80 - 120
Dibromofluoromethane (Surr)	96		80 - 120
Toluene-d8 (Surr)	110		80 - 120

Lab Sample ID: 440-23808-B-5 MSD

Matrix: Water

Analysis Batch: 55315

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	ND		500	476		ug/L		95	65 - 125	3	20
Toluene	ND		500	533		ug/L		107	70 - 125	3	20
Ethylbenzene	ND		500	544		ug/L		109	65 - 130	3	20
Methyl-t-Butyl Ether (MTBE)	ND		500	448		ug/L		90	55 - 145	3	25
tert-Butyl alcohol (TBA)	ND		2500	3370		ug/L		135	65 - 140	1	25
Isopropyl Ether (DIPE)	ND		500	533		ug/L		107	60 - 140	3	25
Ethyl-t-butyl ether (ETBE)	ND		500	507		ug/L		101	60 - 135	3	25

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-23808-B-5 MSD

Matrix: Water

Analysis Batch: 55315

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier				Limits		
m,p-Xylene	ND		1000	1000		ug/L		100	65 - 130	2	25
o-Xylene	ND		500	518		ug/L		104	65 - 125	4	20
Tert-amyl-methyl ether (TAME)	ND		500	437		ug/L		87	60 - 140	5	30
Surrogate	MSD	MSD									
	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	106		80 - 120								
Dibromofluoromethane (Surr)	95		80 - 120								
Toluene-d8 (Surr)	108		80 - 120								

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 440-55207/4

Matrix: Water

Analysis Batch: 55207

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			09/27/12 20:11	1
Surrogate	MB	MB							
	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	96		80 - 120					09/27/12 20:11	1
4-Bromofluorobenzene (Surr)	109		80 - 120					09/27/12 20:11	1
Toluene-d8 (Surr)	107		80 - 120					09/27/12 20:11	1

Lab Sample ID: LCS 440-55207/6

Matrix: Water

Analysis Batch: 55207

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.
		Added	Result				Qualifier
Volatile Fuel Hydrocarbons (C4-C12)	500	439		ug/L		88	55 - 130
Surrogate	LCS	LCS					
	%Recovery	Qualifier	Limits				
Dibromofluoromethane (Surr)	94		80 - 120				
4-Bromofluorobenzene (Surr)	109		80 - 120				
Toluene-d8 (Surr)	109		80 - 120				

Lab Sample ID: 440-23722-1 MS

Matrix: Water

Analysis Batch: 55207

Client Sample ID: MW-1

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.
	Result	Qualifier	Added	Result	Qualifier				Limits
Volatile Fuel Hydrocarbons (C4-C12)	450		1730	1570		ug/L		65	50 - 145
Surrogate	MS	MS							
	%Recovery	Qualifier	Limits						
Dibromofluoromethane (Surr)	96		80 - 120						
4-Bromofluorobenzene (Surr)	108		80 - 120						
Toluene-d8 (Surr)	109		80 - 120						

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 440-23722-1 MSD										Client Sample ID: MW-1		
Matrix: Water										Prep Type: Total/NA		
Analysis Batch: 55207												
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit	
Volatile Fuel Hydrocarbons (C4-C12)	450		1730	1490		ug/L		61	50 - 145	5	20	
MSD MSD												
Surrogate	%Recovery	Qualifier	Limits									
Dibromofluoromethane (Surr)	96		80 - 120									
4-Bromofluorobenzene (Surr)	107		80 - 120									
Toluene-d8 (Surr)	110		80 - 120									

Lab Sample ID: MB 440-55316/4										Client Sample ID: Method Blank		
Matrix: Water										Prep Type: Total/NA		
Analysis Batch: 55316												
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac			
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			09/28/12 08:40	1			
MB MB												
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed		Dil Fac				
Dibromofluoromethane (Surr)	96		80 - 120		09/28/12 08:40	09/28/12 08:40		1				
4-Bromofluorobenzene (Surr)	110		80 - 120		09/28/12 08:40	09/28/12 08:40		1				
Toluene-d8 (Surr)	109		80 - 120		09/28/12 08:40	09/28/12 08:40		1				

Lab Sample ID: LCS 440-55316/6										Client Sample ID: Lab Control Sample		
Matrix: Water										Prep Type: Total/NA		
Analysis Batch: 55316												
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits					
Volatile Fuel Hydrocarbons (C4-C12)	500	478		ug/L		96	55 - 130					
LCS LCS												
Surrogate	%Recovery	Qualifier	Limits									
Dibromofluoromethane (Surr)	95		80 - 120									
4-Bromofluorobenzene (Surr)	113		80 - 120									
Toluene-d8 (Surr)	108		80 - 120									

Lab Sample ID: 440-23808-B-5 MS										Client Sample ID: Matrix Spike		
Matrix: Water										Prep Type: Total/NA		
Analysis Batch: 55316												
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits			
Volatile Fuel Hydrocarbons (C4-C12)	6800		34500	29400		ug/L		66	50 - 145			
MS MS												
Surrogate	%Recovery	Qualifier	Limits									
Dibromofluoromethane (Surr)	96		80 - 120									
4-Bromofluorobenzene (Surr)	107		80 - 120									
Toluene-d8 (Surr)	110		80 - 120									

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 440-23808-B-5 MSD

Matrix: Water

Analysis Batch: 55316

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Volatile Fuel Hydrocarbons (C4-C12)	6800		34500	25600		ug/L		55	50 - 145	14	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
Dibromofluoromethane (Surr)	95		80 - 120								
4-Bromofluorobenzene (Surr)	106		80 - 120								
Toluene-d8 (Surr)	108		80 - 120								

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

GC/MS VOA

Analysis Batch: 55206

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-23722-1	MW-1	Total/NA	Water	8260B	
440-23722-1 MS	MW-1	Total/NA	Water	8260B	
440-23722-1 MSD	MW-1	Total/NA	Water	8260B	
440-23722-2	MW-2	Total/NA	Water	8260B	
440-23722-3	MW-3	Total/NA	Water	8260B	
440-23722-4	MW-4	Total/NA	Water	8260B	
440-23722-5	MW-5	Total/NA	Water	8260B	
440-23722-7	MW-7	Total/NA	Water	8260B	
440-23722-8	MW-8	Total/NA	Water	8260B	
LCS 440-55206/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-55206/4	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 55207

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-23722-1	MW-1	Total/NA	Water	8260B/CA_LUFT MS	
440-23722-1 MS	MW-1	Total/NA	Water	8260B/CA_LUFT MS	
440-23722-1 MSD	MW-1	Total/NA	Water	8260B/CA_LUFT MS	
440-23722-2	MW-2	Total/NA	Water	8260B/CA_LUFT MS	
440-23722-3	MW-3	Total/NA	Water	8260B/CA_LUFT MS	
440-23722-4	MW-4	Total/NA	Water	8260B/CA_LUFT MS	
440-23722-5	MW-5	Total/NA	Water	8260B/CA_LUFT MS	
440-23722-7	MW-7	Total/NA	Water	8260B/CA_LUFT MS	
440-23722-8	MW-8	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-55207/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-55207/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

Analysis Batch: 55315

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-23722-2 - DL	MW-2	Total/NA	Water	8260B	
440-23722-6	MW-6	Total/NA	Water	8260B	
440-23808-B-5 MS	Matrix Spike	Total/NA	Water	8260B	
440-23808-B-5 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
LCS 440-55315/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-55315/4	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 55316

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-23722-6	MW-6	Total/NA	Water	8260B/CA_LUFT MS	
440-23808-B-5 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
440-23808-B-5 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-55316/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

GC/MS VOA (Continued)

Analysis Batch: 55316 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 440-55316/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
F	MS or MSD exceeds the control limits

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample
EDL	Estimated Detection Limit
EPA	United States Environmental Protection Agency
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RL	Reporting Limit
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Certification Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 610 Market St., Oakland, CA

TestAmerica Job ID: 440-23722-1

Laboratory: TestAmerica Irvine

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Arizona	State Program	9	AZ0671	10-13-12
California	LA Cty Sanitation Districts	9	10256	01-31-13
California	NELAC	9	1108CA	01-31-13
California	State Program	9	2706	06-30-14
Guam	State Program	9	Cert. No. 12.002r	01-23-13
Hawaii	State Program	9	N/A	01-31-13
New Mexico	State Program	6	N/A	01-31-13
Northern Mariana Islands	State Program	9	MP0002	01-31-13
Oregon	NELAC	10	4005	09-12-13
USDA	Federal		P330-09-00080	06-06-14

LAB (LOCATION)

Shell Oil Products Chain Of Custody Record

- CALSCIENCE ()
- SPL Houston ()
- XENCO ()
- TEST AMERICA (IRVINE)
- OTHER ()

Please Check Appropriate Box:

<input type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SD&CM	<input checked="" type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER	

Print Bill To Contact Name: 240594 Peter Schaefer

INCIDENT # (ENV SERVICES) 9 8 9 9 5 7 5 0

PO # SAP #

DATE: 9-14-12

PAGE: 1 of 1

SAMPLING COMPANY: **Blaine Tech Services** ADDRESS: **1680 Rogers Avenue, San Jose, CA**

LOG CODE: **BTSS** SITE ADDRESS: **610 Market St., Oakland** State: **CA** GLOBAL ID NO.: **T0600102121**

PROJECT CONTACT (Handcopy or PDF Report to): **Lorin King** TEL: **(310) 885-4455 x 108** FAX: **(310) 637-5802** E-MAIL: **lking@blainetech.com**

EDF DELIVERABLE TO (Name, Company, Office Location): **Brenda Carter, CRA, Emeryville, CA** PHONE NO.: **510-420-3343** E-MAIL: **ShellEDF@CRAWorld.com** CONSULTANT PROJECT NO.: **240594-95-12.04**

SAMPLER NAME(S) (Print): **J Oari** LAB USE ONLY: **440-23722**

TURNAROUND TIME (CALENDAR DAYS): STANDARD (14 DAY) 5 DAYS 3 DAYS 2 DAYS 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:
 1) Please upload the "CRA EQUIS 4-file EDD" to the CRA Website (http://cralabeddupload.craworld.com/equis/default.aspx) and/or send it to the Shell-US-LabDataManagement@CRAworld.com email folder. 2) Please indicate that you have uploaded the EDD by including "EDD Uploaded to CRA website" in the body of the email used to deliver the final PDF report to the Shell-US-LabDataManagement@CRAworld.com email folder.

Copy final report to Shell.Lab.Billing@craworld.com, ShellEDF@craworld.com, Shell-US-LabDataManagement@CRAworld.com, and pschaefer@CRAWorld.com
 Email invoice to Shell.Lab.Billing@craworld.com

Matrix Codes - WG (groundwater), WS (surface water), WP (drinking water source), W (Trip or Temp Blank)

REQUESTED ANALYSIS

TEMPERATURE ON RECEIPT: **CS 8.4**

Container PID Readings or Laboratory Notes

LAB USE ONLY	SAMPLE ID					MATRIX	PRESERVATIVE					NO. OF CONT.	TPH-GRO, Purgeable (8260B)	TPH-DRO, Extractable (8015M)	BTEX (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE + TBA (8260B)	BTEX + 5 OXYs (MTBE, TBA, DIPE, TAME, ETBE) (8260B)	VOCs Full list (8260B)	Single Compound: (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015B)
	PROJECT NUMBER	DATE (MMDDYY)	SAMPLER INITIALS	WELL ID	TIME		HCL	HNO3	H2SO4	NONE	OTHER													
	WG	120914-SD	091412	SD	MW-1		1245	3																
		091412		MW-2	1230							X	X	X										
		091412		MW-3	1230							X	X	X										
		091412		MW-4	1250							X	X	X										
		091412		MW-5	1240							X	X	X										
		091412		MW-6	1300							X	X	X										
		091412		MW-7	1305							X	X	X										
		091412		MW-8	1255							X	X	X										

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i>	9-14-12	1500
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i>	2/17/12	1100
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i>	9/17/12	1810
		9/18/12	10:00

Handwritten notes: (TASF) 140800 5.60c

Page 22 of 23

10/7/2012

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 440-23722-1

Login Number: 23722

List Source: TestAmerica Irvine

List Number: 1

Creator: Perez, Angel

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	J. Ortiz
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	N/A	
Residual Chlorine Checked.	N/A	