



**CONESTOGA-ROVERS
& ASSOCIATES**

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TRANSMITTAL

DATE: May 5, 2011 REFERENCE NO.: 240594
PROJECT NAME: 610 Market Street, Oakland

TO: Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RECEIVED

4:17 pm, May 09, 2011
Alameda County
Environmental Health

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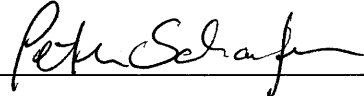
QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report - First Quarter 2011

As Requested For Review and Comment
 For Your Use _____

COMMENTS:

If you have any questions regarding the contents of this document, please call Peter Schaefer at (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US (electronic copy)
Virginia R. Rawson, Tr., 1860 Tice Creek Drive #1353, Walnut Creek, CA 94595
Roger Schmidt, 1224 Contra Costa Drive, El Cerrito, CA 94530
SF Data Room (electronic copy)

Completed by: Peter Schaefer Signed: 

Filing: **Correspondence File**



Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Denis L. Brown
Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: Shell-branded Service Station
610 Market Street
Oakland, California
SAP Code 135692
Incident No. 98995750
ACEH Case No. RO0000493

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is written over a horizontal line.

Denis L. Brown
Senior Program Manager



GROUNDWATER MONITORING REPORT - FIRST QUARTER 2011

**SHELL-BRANDED SERVICE STATION
610 MARKET STREET
OAKLAND, CALIFORNIA**

**SAP CODE 135692
INCIDENT NO. 98995750
AGENCY NO. RO0000493**

**MAY 5, 2011
REF. NO. 240594 (8)**
This report is printed on recycled paper.

**Prepared by:
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& Associates**

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LABORATORY REPORT
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1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address	610 Market Street, Oakland
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Jerry Wickham
Agency Case No.	RO0000493
Shell SAP Code	135692
Shell Incident No.	98995750

Date of most recent agency correspondence was December 9, 2010 (electronic).

2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

2.1 CURRENT QUARTER'S ACTIVITIES

As approved in Alameda County Environmental Health's (ACEH's) November 4, 2010 electronic correspondence, CRA instituted the following changes in the groundwater monitoring program for the subject site, which were discussed in our October 7, 2010 meeting with ACEH.

- In order to better track on-site groundwater trends for tertiary-butyl alcohol, CRA increased the monitoring frequency for wells MW-6 and MW-7 from semiannual to quarterly.
- Due to detections of hexavalent chromium and chlorinated solvents in groundwater samples from well MW-9 reported in Baseline's May 28, 2010 *Phase IV Soil and Groundwater Investigation* report, CRA suspended semiannual monitoring of this well. Baseline's client, who is directing the environmental investigation for the adjacent former Francis Plating facility, has taken

investigation for the adjacent former Francis Plating facility, has taken responsibility for the well and added it to their groundwater monitoring program.

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the modified monitoring program for this site.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory reports are presented in Appendices B and C.

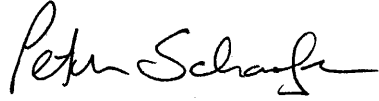
2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Variable
Hydraulic Gradient	Variable
Depth to Water	9.86 to 13.35 feet below top of well casing

2.3 PROPOSED ACTIVITIES

Blaine will gauge and sample wells according to the modified monitoring program for this site outlined above. Wells MW-6 and MW-7 will be sampled quarterly, and wells MW-1 through MW-5 and MW-8 will be monitored semiannually during the first and third quarters. CRA will issue groundwater monitoring reports semiannually following the first and third quarter sampling events.

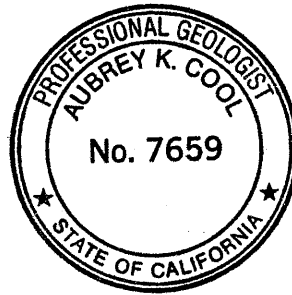
All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES



Peter Schaefer, CHG, CEG



Aubrey K. Cool, PG



FIGURES



I:\Shell\6-chars\2405-1\240594 - Oakland 610 Market\240594-FIGURES\240594 VICINITY.A1

SOURCE: TOPOI MAPS

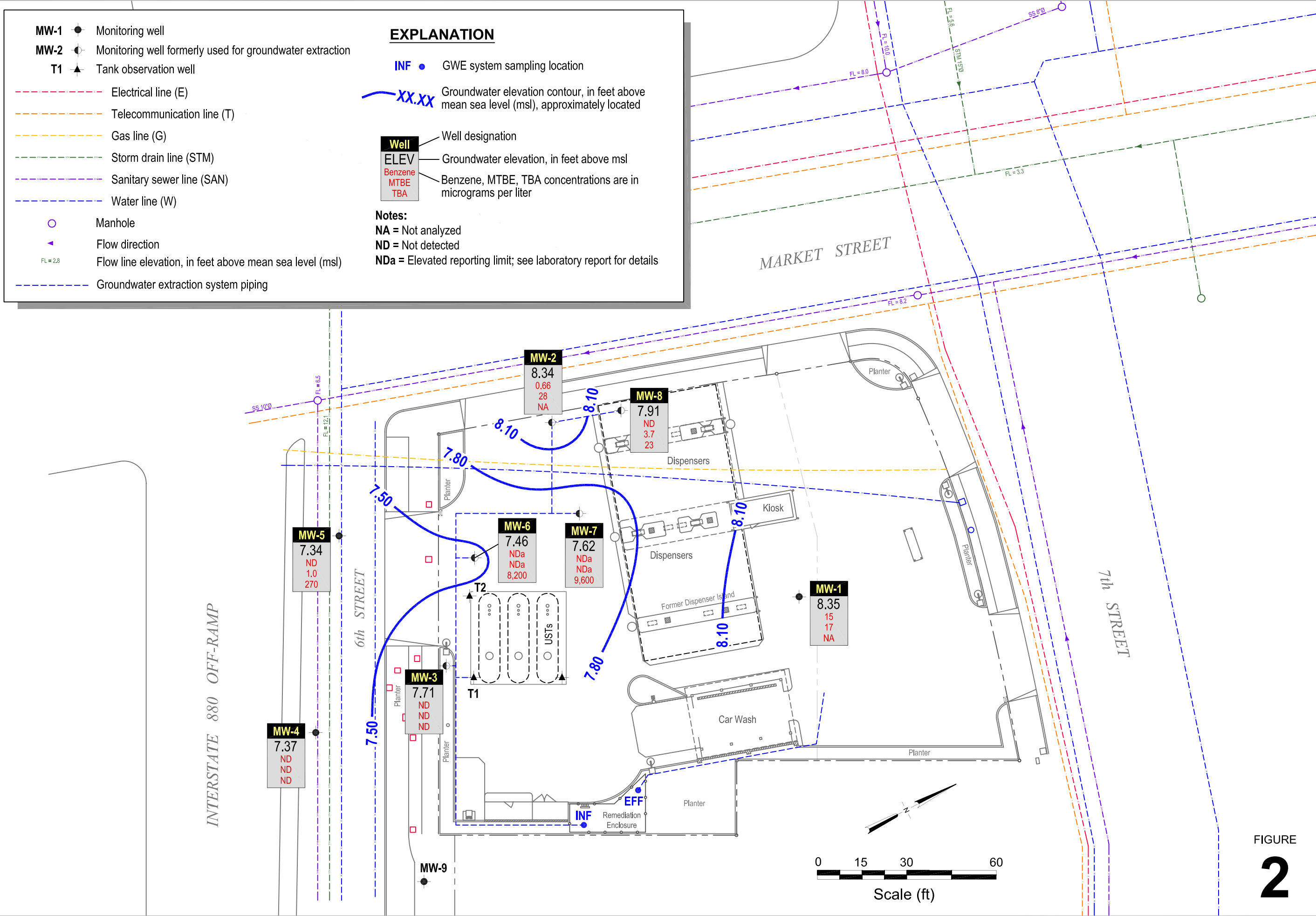
0 1/8 1/4 1/2 1
SCALE : 1" = 1/4 MILE

Shell-branded Service Station
610 Market Street
Oakland, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map



- MW-1 ● Monitoring well
- MW-2 ● Monitoring well formerly used for groundwater extraction
- T1 ▲ Tank observation well
- - - Electrical line (E)
- - - Telecommunication line (T)
- - - Gas line (G)
- - - Storm drain line (STM)
- - - Sanitary sewer line (SAN)
- - - Water line (W)
- Manhole
- ◄ Flow direction
- FL = 2.8 Flow line elevation, in feet above mean sea level (msl)
- - - Groundwater extraction system piping

EXPLANATION

- INF ● GWE system sampling location
- XX.XX Groundwater elevation contour, in feet above mean sea level (msl), approximately located

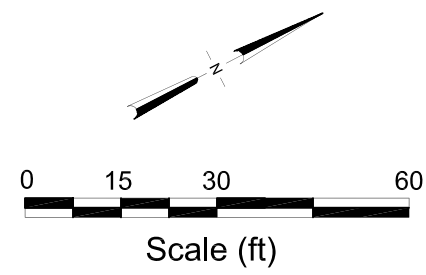
Well	ELEV
Benzene	
MTBE	
TBA	

- Notes:**
- NA = Not analyzed
 - ND = Not detected
 - NDa = Elevated reporting limit; see laboratory report for details

K:\shell-branded\240594-Oakland 610 Market\240594-REPORTS\240594-RPT&-1011240594-10M11-GW.DWG



FIGURE 2



TABLE

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-1	12/17/1998	2,200	20	<10	110	420	<50	---	---	---	---	---	21.70	13.71	7.99
MW-1	3/9/1999	4,320	25.8	<10.0	338	474	<100	---	---	---	---	---	21.70	13.03	8.67
MW-1	6/16/1999	6,150	107	84.0	615	1,050	<250	---	---	---	---	---	21.70	13.82	7.88
MW-1	9/29/1999	3,440	97.3	58.7	433	578	89.1	---	---	---	---	---	21.70	14.45	7.25
MW-1	12/22/1999	1,370	34.5	4.38	196	49	29.3	---	---	---	---	---	21.70	15.39	6.31
MW-1	3/21/2000	2,550	10.3	3.36	164	312	65.6	---	---	---	---	---	21.70	11.94	9.76
MW-1	6/20/2000	4,770	64.3	18.6	387	732	51.3	---	---	---	---	---	21.70	13.15	8.55
MW-1	9/21/2000	7,490	350	229	690	1,490	160	---	---	---	---	---	21.70	13.65	8.05
MW-1	11/30/2000	5,410	420	168	494	1,170	167	---	---	---	---	---	21.70	14.20	7.50
MW-1	3/6/2001	965	25.7	9.14	13.3	9	<25.0	---	---	---	---	---	21.70	12.99	8.71
MW-1	6/28/2001	5,900	190	71	360	910	---	110	---	---	---	---	21.70	13.98	7.72
MW-1	9/12/2001	7,400	240	110	460	1,300	---	130	---	---	---	---	21.70	14.15	7.55
MW-1	12/12/2001	1,700	100	30	120	300	---	98	---	---	---	---	21.70	13.75	7.95
MW-1	3/8/2002	1,100	63	12	74	83	---	50	---	---	---	---	21.70	13.22	8.48
MW-1	6/6/2002	2,300	95	31	130	290	---	49	---	---	---	---	21.70	13.57	8.13
MW-1	9/9/2002	3,600	150	44	200	590	---	54	---	---	---	---	21.70	14.05	7.65
MW-1	12/12/2002	2,200	130	14	120	310	---	46	---	---	---	---	21.70	14.20	7.50
MW-1	2/26/2003	580	30	2.9	25	48	---	27	---	---	---	---	21.70	13.57	8.13
MW-1	4/15/2003	---	---	---	---	---	---	---	---	---	---	---	21.70	13.67	8.03
MW-1	6/13/2003	440	18	6.1	33	88	---	24	---	---	---	---	21.70	13.85	7.85
MW-1	9/26/2003	54	3.8	0.51	4.7	7.5	---	11	---	---	---	---	21.70	14.63	7.07
MW-1	11/24/2003	120	5.6	0.87	8.4	20	---	17	---	---	---	---	21.70	14.86	6.84
MW-1	3/1/2004	350	20	3.8	38	100	---	18	---	---	---	---	21.70	12.85	8.85
MW-1	6/15/2004	100	1.8	<0.50	2.6	6.1	---	15	---	---	---	---	21.70	14.27	7.43
MW-1	9/16/2004	200	20	0.75	7.8	16	---	27	<2.0	<2.0	<2.0	<5.0	21.70	14.60	7.10
MW-1	12/29/2004	67	1.8	<0.50	1.8	3.5	---	15	---	---	---	---	21.70	14.27	7.43
MW-1	2/28/2005	60	1.8	<0.50	1.9	3.6	---	22	---	---	---	---	21.70	12.45	9.25
MW-1	3/23/2005	---	---	---	---	---	---	---	---	---	---	---	21.70	12.50	9.20
MW-1	5/18/2005	92	5.3	<0.50	5.4	12	---	9.7	---	---	---	---	21.70	12.22	9.48
MW-1	8/16/2005	---	---	---	---	---	---	---	---	---	---	---	21.70	13.51	8.19

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE	MTBE	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-1	9/15/2005	210	16	<0.50	4.3	19	---	19	<2.0	<2.0	<2.0	320	21.70	14.00	7.70
MW-1	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	21.70	14.30	7.40
MW-1	12/13/2005	<50.0	7.55	2.14	2.39	2.73	---	18.6	---	---	---	---	21.70	14.27	7.43
MW-1	3/8/2006	<50.0	1.95	<0.500	1.29	2.42	---	13.6	---	---	---	---	21.70	12.10	9.60
MW-1	6/27/2006	180	22	1.9	8.0	25	---	34	---	---	---	---	21.70	12.70	9.00
MW-1	9/25/2006	160	16	<0.50	2.1	11	---	23	<1.0	<1.0	<1.0	<10	21.70	14.07	7.63
MW-1	12/21/2006	120	3.2	<0.50	<0.50	<1.0	---	27	---	---	---	---	21.70	14.27	7.43
MW-1	3/20/2007	<50	1.8	<0.50	<0.50	<1.0	---	15	---	---	---	---	21.70	13.61	8.09
MW-1	6/18/2007	98	7.5	0.27 p	0.52 p	1.4	---	19	---	---	---	---	21.70	14.42	7.28
MW-1	8/30/2007	94 r	6.6	<1.0	<1.0	0.82 p	---	19	<2.0	<2.0	<2.0	<10	21.70	14.84	6.86
MW-1	12/28/2007	67 r	4.8	<1.0	<1.0	<1.0	---	23	---	---	---	---	21.70	15.01	6.69
MW-1	3/26/2008	<50	3.7	<1.0	<1.0	<1.0	---	12	---	---	---	---	21.70	14.16	7.54
MW-1	5/29/2008	310	20	1.3	13	39	---	22	---	---	---	---	21.70	14.76	6.94
MW-1	9/25/2008	66	3.8	<1.0	<1.0	<1.0	---	14	<2.0	<2.0	<2.0	<10	21.70	15.31	6.39
MW-1	12/16/2008	<50	2.6	<1.0	<1.0	<1.0	---	17	---	---	---	---	21.70	14.30	7.40
MW-1	2/26/2009	79	5.9	<1.0	<1.0	<1.0	---	20	---	---	---	---	21.70	14.51	7.19
MW-1	5/26/2009	160	15	<1.0	6.2	15	---	28	---	---	---	---	21.70	14.74	6.96
MW-1	9/2/2009	220	28	<1.0	<1.0	22	---	28	<2.0	<2.0	<2.0	<10	21.70	15.61	6.09
MW-1	3/10/2010	99	12	<1.0	<1.0	<1.0	---	27	---	---	---	---	21.70	13.85	7.85
MW-1	8/31/2010	170	23	<1.0	<1.0	18	---	20	<2.0	<2.0	<2.0	13	21.70	15.08	6.62
MW-1	3/8/2011	120	15	0.60	1.2	1.5	---	17	---	---	---	---	21.70	13.35	8.35
MW-2	12/17/1998	<5,000	<50	<50	<50	<50	11,000	---	---	---	---	---	19.61	12.07	7.54
MW-2	3/9/1999	<250	5.20	<2.50	<2.50	<2.50	9,870	---	---	---	---	---	19.61	11.46	8.15
MW-2	6/16/1999	<50.0	0.569	<0.500	<0.500	<0.500	3,440	---	---	---	---	---	19.61	12.26	7.35
MW-2	9/29/1999	58.6	2.51	0.978	<0.500	<0.500	3,930	---	---	---	---	---	19.61	12.51	7.10
MW-2	12/22/1999	<2,000	50.4	<20.0	<20.0	<20.0	15,000	---	---	---	---	---	19.61	13.40	6.21
MW-2	3/21/2000	<5,000	94.7	<50.0	<50.0	<50.0	13,900	---	---	---	---	---	19.61	10.36	9.25
MW-2	6/20/2000	101	5.95	<0.500	<0.500	0.552	7,670	---	---	---	---	---	19.61	11.12	8.49
MW-2	9/21/2000	<2,000	<20.0	<20.0	<20.0	<20.0	4,460	---	---	---	---	---	19.61	11.95	7.66

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-2	11/30/2000	81.1	4.46	0.924	0.841	3.23	3,450	---	---	---	---	---	19.61	12.48	7.13
MW-2	3/6/2001	<500	183	<5.00	<5.00	<5.00	14,000	---	---	---	---	---	19.61	11.10	8.51
MW-2	6/28/2001	<1,000	<10	<10	<10	<10	---	4,200	---	---	---	---	19.61	12.40	7.21
MW-2	9/12/2001	<2,000	120	<20	<20	<20	---	17,000	---	---	---	---	19.61	12.45	7.16
MW-2	12/12/2001	<1,000	<10	<10	<10	<10	---	3,000	---	---	---	---	19.61	12.14	7.47
MW-2	3/8/2002	<250	<2.5	<2.5	<2.5	<2.5	---	1,100	---	---	---	---	19.61	11.68	7.93
MW-2	6/6/2002	<500	<5.0	<5.0	<5.0	<5.0	---	2,000	---	---	---	---	19.61	11.95	7.66
MW-2	9/9/2002	<200	<2.0	<2.0	<2.0	<2.0	---	740	---	---	---	---	19.62	12.38	7.24
MW-2	12/12/2002	<200	<2.0	<2.0	<2.0	<2.0	---	1,000	---	---	---	---	19.62	12.40	7.22
MW-2	2/26/2003	<500	<5.0	<5.0	<5.0	<5.0	---	1,600	---	---	---	---	19.62	12.69	6.93
MW-2	4/15/2003	---	---	---	---	---	---	---	---	---	---	---	19.62	12.81	6.81
MW-2	6/13/2003	<500	<5.0	<5.0	<5.0	<10	---	790	---	---	---	---	19.62	12.65	6.97
MW-2	9/26/2003	<250	<2.5	<2.5	<2.5	<5.0	---	250	---	---	---	---	18.20	12.95	5.25
MW-2	11/24/2003	<50	<0.50	<0.50	<0.50	<1.0	---	87	---	---	---	---	18.20	12.89	5.31
MW-2	3/1/2004	<50	<0.50	<0.50	<0.50	<1.0	---	35	---	---	---	---	18.20	10.08	8.12
MW-2	6/15/2004	66 b	<0.50	<0.50	<0.50	<1.0	---	110	---	---	---	---	18.20	12.85	5.35
MW-2	9/16/2004	<50	<0.50	<0.50	<0.50	<1.0	---	26	<2.0	<2.0	<2.0	<5.0	18.20	12.00	6.20
MW-2	12/29/2004	<50	<0.50	0.73	<0.50	<1.0	---	43	---	---	---	---	18.20	11.60	6.60
MW-2	2/28/2005	---	---	---	---	---	---	---	---	---	---	---	18.20	9.71	8.49
MW-2	3/23/2005	340 f	3.9	<2.0	<2.0	<4.0	---	370	---	---	---	---	18.20	10.10	8.10
MW-2	5/18/2005	<100	4.6	<1.0	<1.0	3.3	---	160	---	---	---	---	18.20	10.21	7.99
MW-2	8/16/2005	---	---	---	---	---	---	---	---	---	---	---	18.20	10.53	7.67
MW-2	9/15/2005	<50	<0.50	<0.50	<0.50	<1.0	---	11	<2.0	<2.0	<2.0	520	18.20	11.98	6.22
MW-2	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	18.20	11.38	6.82
MW-2	12/13/2005	<50.0	<0.500	1.66	<0.500	<0.500	---	2.11	---	---	---	---	18.20	10.71	7.49
MW-2	3/8/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	<0.500	---	---	---	---	18.20	9.50	8.70
MW-2	6/27/2006	<100 m	<1.0 m	<1.0 m	<1.0 m	<1.0 m	---	9.1 m	---	---	---	---	18.20	9.73	8.47
MW-2	9/25/2006	83 n	<2.5	<2.5	<2.5	<5.0	---	<5.0	<5.0	<5.0	<5.0	4,500	18.20	11.08	7.12
MW-2	12/21/2006	160	<0.50	<0.50	<0.50	<1.0	---	1.6	---	---	---	---	18.20	11.30	6.90
MW-2	3/20/2007	<50	0.98	<0.50	<0.50	<1.0	---	18	---	---	---	---	18.20	10.76	7.44

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-2	6/18/2007	86 q	<0.50	<1.0	<1.0	<1.0	---	2.4	---	---	---	---	18.20	11.35	6.85
MW-2	8/30/2007	110 r	<0.50	<1.0	<1.0	<1.0	---	2.2	6.3	0.30 p	<2.0	2,700	18.20	11.80	6.40
MW-2	12/28/2007	<50 r	<2.5	<5.0	<5.0	<5.0	---	2.1 p	---	---	---	---	18.20	11.69	6.51
MW-2	3/26/2008	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	18.20	11.23	6.97
MW-2	5/29/2008	130	<0.50	<1.0	<1.0	<1.0	---	3.0	---	---	---	---	18.20	11.83	6.37
MW-2	9/25/2008	380	<0.50	<1.0	<1.0	<1.0	---	3.7	7.9	<2.0	<2.0	4,200	18.20	13.21	4.99
MW-2	12/16/2008	220	<1.0	<2.0	<2.0	<2.0	---	2.1	---	---	---	---	18.20	12.40	5.80
MW-2	2/26/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.9	---	---	---	---	18.20	10.56	7.64
MW-2	5/26/2009	140	<0.50	<1.0	<1.0	<1.0	---	2.6	---	---	---	---	18.20	11.03	7.17
MW-2	9/2/2009	270	<0.50	<1.0	<1.0	<1.0	---	2.2	4.9	<2.0	<2.0	4,600	18.20	12.01	6.19
MW-2	3/10/2010	<50	<0.50	<1.0	<1.0	<1.0	---	37	---	---	---	---	18.20	9.96	8.24
MW-2	8/31/2010	110	<0.50	<1.0	<1.0	<1.0	---	6.2	2.8	<2.0	<2.0	3,300	18.20	11.30	6.90
MW-2	3/8/2011	<50	0.66	<0.50	<0.50	<1.0	---	28	---	---	---	---	18.20	9.86	8.34
MW-3	12/17/1998	30,000	890	110	2,100	4,300	42,000	43,000	---	---	---	---	19.05	11.65	7.40
MW-3	3/9/1999	22,700	536	<200	1,030	1,510	35,400	38,500	---	---	---	---	19.05	11.03	8.02
MW-3	6/16/1999	19,300	625	129	805	1,210	42,400	51,600	---	---	---	---	19.05	11.89	7.16
MW-3	9/29/1999	20,200	727	155	1,000	1,180	84,100	136,000 a	---	---	---	---	19.05	12.35	6.70
MW-3	12/22/1999	44,500	767	64.4	1,810	2,090	191,000	186,000 a	---	---	---	---	19.05	13.45	5.60
MW-3	3/21/2000	<25,000	466	<250	727	2,280	126,000	155,000	---	---	---	---	19.05	10.00	9.05
MW-3	6/20/2000	16,200	1,140	98.8	1,140	1,410	579,000	376,000 a	---	---	---	---	19.05	11.15	7.90
MW-3	9/21/2000	<50,000	712	<500	520	795	293,000	298,000	---	---	---	---	19.05	11.58	7.47
MW-3	11/30/2000	18,000	1,050	124	1,120	2,010	543,000 a	403,000 a	---	---	---	---	19.05	12.10	6.95
MW-3	3/6/2001	19,900	1,290	115	1,450	1,760	706,000	149,000	---	---	---	---	19.05	11.00	8.05
MW-3	6/28/2001	<50,000	1,200	<250	1,100	1,300	---	610,000	---	---	---	---	19.05	11.96	7.09
MW-3	9/12/2001	<20,000	430	<200	230	480	---	390,000	---	---	---	---	19.05	12.05	7.00
MW-3	10/23/2001	11,000	350	<100	210	440	---	290,000	---	---	---	---	19.05	12.62	6.43
MW-3	12/12/2001	<20,000	280	<200	<200	<200	---	160,000	---	---	---	---	19.05	11.83	7.22
MW-3	3/8/2002	<20,000	270	<200	<200	<200	---	340,000	---	---	---	---	19.05	11.26	7.79
MW-3	6/6/2002	<50,000	290	<250	<250	<250	---	290,000	---	---	---	---	19.05	11.50	7.55

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-3	9/9/2002	<20,000	<200	<200	<200	<200	---	230,000	---	---	---	---	19.06	11.92	7.14
MW-3	12/12/2002	<50,000	<200	<200	<200	<500	---	190,000	---	---	---	---	19.06	10.95	8.11
MW-3	2/26/2003	<25,000	<250	<250	<250	<250	---	210,000	---	---	---	---	19.06	15.01	4.05
MW-3	4/15/2003	---	---	---	---	---	---	---	---	---	---	---	19.06	15.12	3.94
MW-3	6/13/2003	<25,000	<250	<250	<250	<500	---	27,000	---	---	---	---	19.06	15.25	3.81
MW-3	9/26/2003	<10,000	<100	<100	<100	<200	---	15,000	---	---	---	---	18.08	16.65 c	---
MW-3	11/24/2003	<10,000	<100	<100	<100	<200	---	9,900	---	---	---	---	18.08	15.13	2.95
MW-3	3/1/2004	<10,000	<100	<100	<100	<200	---	8,000	---	---	---	---	18.08	9.97	8.11
MW-3	6/15/2004	<10,000	<100	<100	<100	<200	---	6,900	---	---	---	---	18.08	15.05	3.03
MW-3	9/16/2004	<500	<5.0	<5.0	<5.0	<10	---	1,000	<20	<20	<20	75	18.08	14.70	3.38
MW-3	12/29/2004	<250	2.8	<2.5	<2.5	<5.0	---	580	---	---	---	---	18.08	14.83	3.25
MW-3	2/28/2005	---	---	---	---	---	---	---	---	---	---	---	18.08	9.60	8.48
MW-3	3/23/2005	<1,000	<10	<10	<10	<20	---	1500	---	---	---	---	18.08	12.68	5.40
MW-3	5/18/2005	1200	49	<10	47	<20	---	3400	---	---	---	---	18.08	10.60	7.48
MW-3	8/16/2005	---	---	---	---	---	---	330	---	---	---	---	18.08	15.22	2.86
MW-3	9/15/2005	<1,000	<10	<10	<10	<20	---	140	<40	<40	<40	180	18.08	15.30	2.78
MW-3	10/26/2005	---	---	---	---	---	---	48	---	---	---	---	18.08	15.00	3.08
MW-3	12/13/2005	482	4.56	1.64 h	<0.500	<0.500	---	72.5	---	---	---	273	18.08	11.18	6.90
MW-3	3/8/2006	627	2.62	<0.500	1.71	1.25	---	175	---	---	---	483	18.08	14.95	3.13
MW-3	6/27/2006	530	8.3	<2.5	9.5	3.5	---	100	---	---	---	---	18.08	14.63	3.45
MW-3	9/25/2006	520	12	<2.5	6.5	<5.0	---	110	<5.0	<5.0	<5.0	2,900	18.08	11.23	6.85
MW-3	12/21/2006	120	2.2	<0.50	<0.50	<1.0	---	1.7	---	---	---	120	18.08	11.22	6.86
MW-3	3/20/2007	150	0.96	1.2	<0.50	<1.0	---	19	---	---	---	300	18.08	11.35	6.73
MW-3	6/18/2007	180	2.2	<1.0	<1.0	<1.0	---	14	---	---	---	780	18.08	11.22	6.86
MW-3	8/30/2007	200 r	3.5	<1.0	<1.0	0.29 p	---	29	<2.0	<2.0	<2.0	1,500	18.08	13.59	4.49
MW-3	12/28/2007	140 r	2.7	0.34 p	<1.0	<1.0	---	<1.0	---	---	---	98	18.08	11.79	6.29
MW-3	3/26/2008	120	1.3	1.6	<1.0	<1.0	---	3.4	---	---	---	150	18.08	11.05	7.03
MW-3	5/29/2008	130	2.4	<1.0	<1.0	<1.0	---	6.0	---	---	---	250	18.08	11.69	6.39
MW-3	9/25/2008	410	9.3	<1.0	<1.0	<1.0	---	13	<2.0	<2.0	<2.0	1,200	18.08	12.00	6.08
MW-3	12/16/2008	410	14	<1.0	<1.0	<1.0	---	5.5	---	---	---	560	18.08	11.71	6.37

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE	MTBE	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-3	2/26/2009	640	3.1	<1.0	<1.0	<1.0	---	1.3	---	---	---	10	18.08	10.71	7.37
MW-3	5/26/2009	250	1.8	<1.0	<1.0	<1.0	---	2.2	---	---	---	59	18.08	11.53	6.55
MW-3	9/2/2009	260	5.3	<1.0	<1.0	<1.0	---	7.0	<2.0	<2.0	<2.0	350	18.08	12.34	5.74
MW-3	3/10/2010	89	<0.50	<1.0	<1.0	1.0	---	<1.0	---	---	---	<10	18.08	10.29	7.79
MW-3	8/31/2010	81	1.1	<1.0	<1.0	<1.0	---	5.5	<2.0	<2.0	<2.0	230	18.08	11.80	6.28
MW-3	3/8/2011	<50	<0.50	<0.50	<0.50	<1.0	---	<1.0	---	---	---	<10	18.08	10.37	7.71
MW-4	5/13/2002	---	---	---	---	---	---	---	---	---	---	---	---	10.64	---
MW-4	5/20/2002	<1,000	<10	<10	<10	<10	---	4,600	---	---	---	---	---	10.64	---
MW-4	6/6/2002	<1,000	<10	<10	<10	<10	---	4,800	---	---	---	---	---	10.61	---
MW-4	9/9/2002	Unable to sample		---	---	---	---	---	---	---	---	---	18.03	11.07	6.96
MW-4	9/18/2002	<250	<2.5	<2.5	<2.5	<2.5	---	1,000	---	---	---	---	18.03	11.15	6.88
MW-4	12/12/2002	<100	<1.0	<1.0	<1.0	<1.0	---	370	---	---	---	---	18.03	11.13	6.90
MW-4	2/26/2003	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	18.03	10.61	7.42
MW-4	4/15/2003	---	---	---	---	---	---	---	---	---	---	---	18.03	10.73	7.30
MW-4	6/13/2003	180 b	<0.50	110	<0.50	<1.0	---	2.3	---	---	---	---	18.03	10.88	7.15
MW-4	9/26/2003	<5,000	<50	<50	<50	<100	---	13,000	---	---	---	---	18.03	11.58	6.45
MW-4	11/24/2003	<13,000	<130	<130	<130	<250	---	11,000	---	---	---	---	18.03	11.78	6.25
MW-4	3/1/2004	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	18.03	9.47	8.56
MW-4	6/15/2004	<500	<5.0	<5.0	<5.0	<10	---	630	---	---	---	---	18.03	11.38	6.65
MW-4	9/16/2004	<100	<1.0	12	<1.0	<2.0	---	280	<4.0	<4.0	<4.0	280	18.03	11.80	6.23
MW-4	12/29/2004	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	18.03	10.63	7.40
MW-4	2/28/2005	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	18.03	9.20	8.83
MW-4	3/23/2005	---	---	---	---	---	---	---	---	---	---	---	18.03	9.43	8.60
MW-4	5/18/2005	1,900	<5.0	<5.0	16	97	---	910	---	---	---	---	18.03	9.75	8.28
MW-4	8/16/2005	---	---	---	---	---	---	---	---	---	---	---	18.03	10.85	7.18
MW-4	9/15/2005	<2,500	<25	<25	<25	85	---	5,100	<100	<100	<100	400	18.03	11.30	6.73
MW-4	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	18.03	11.45	6.58
MW-4	12/13/2005	3,480	<0.500	1.54 h	<0.500	<0.500	---	2,490 j	---	---	---	201	18.03	11.70	6.33
MW-4	3/8/2006	1,560	<0.500	0.910	<0.500	3.39	---	0.870	---	---	---	<10.0	18.03	9.25	8.78

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-4	6/27/2006	75	<0.50	18	<0.50	<0.50	---	63	---	---	---	<20	18.03	10.12	7.91
MW-4	9/25/2006	670 n	<10	<10	<10	<20	---	1,400	<20	<20	<20	430	18.03	11.23	6.80
MW-4	12/21/2006	<50	<0.50	<0.50	<0.50	<1.0	---	2.0	---	---	---	6.8	18.03	10.37	7.66
MW-4	3/20/2007	<50	<0.50	<0.50	<0.50	<1.0	---	<1.0	---	---	---	<10	18.03	9.84	8.19
MW-4	6/18/2007	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	7.1 p	18.03	10.62	7.41
MW-4	8/30/2007	<50 r	<0.50	<1.0	<1.0	<1.0	---	<1.0	<2.0	<2.0	<2.0	<10	18.03	11.93	6.10
MW-4	12/28/2007	160 r, q	<0.50	130	<1.0	<1.0	---	<1.0	---	---	---	<10	18.03	11.97	6.06
MW-4	3/26/2008	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	<10	18.03	11.34	6.69
MW-4	5/29/2008	<50	<0.50	<1.0	<1.0	<1.0	---	3.4	---	---	---	<10	18.03	11.87	6.16
MW-4	9/25/2008	<50	<0.50	1.3	<1.0	<1.0	---	4.5	<2.0	<2.0	<2.0	<10	18.03	12.35	5.68
MW-4	12/16/2008	630	<0.50	360	<1.0	<1.0	---	<1.0	---	---	---	<10	18.03	12.47	5.56
MW-4	2/26/2009	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	<10	18.03	10.29	7.74
MW-4	5/26/2009	<50	<0.50	3.6	<1.0	<1.0	---	<1.0	---	---	---	<10	18.03	11.74	6.29
MW-4	9/2/2009	<50	<0.50	<1.0	<1.0	<1.0	---	5.9	<2.0	<2.0	<2.0	<10	18.03	12.60	5.43
MW-4	3/10/2010	<50	<0.50	1.6	<1.0	<1.0	---	<1.0	---	---	---	<10	18.03	9.95	8.08
MW-4	8/31/2010	400	<0.50	<1.0	<1.0	<1.0	---	1.1	<2.0	<2.0	<2.0	30	18.03	12.12	5.91
MW-4	3/8/2011	73 n	<0.50	44	<0.50	<1.0	---	<1.0	---	---	---	<10	18.03	10.66	7.37
MW-5	5/13/2002	---	---	---	---	---	---	---	---	---	---	---	---	10.40	---
MW-5	5/20/2002	<2,500	<25	<25	<25	<25	---	17,000	---	---	---	---	---	10.41	---
MW-5	6/6/2002	<5,000	<50	<50	<50	<50	---	15,000	---	---	---	---	---	10.36	---
MW-5	9/9/2002	Unable to sample		---	---	---	---	---	---	---	---	---	17.78	10.82	6.96
MW-5	9/18/2002	<2,500	<25	<25	<25	<25	---	16,000	---	---	---	---	17.78	10.81	6.97
MW-5	12/12/2002	<2,500	<25	<25	<25	<25	---	13,000	---	---	---	---	17.78	10.83	6.95
MW-5	2/26/2003	<2,000	<20	<20	<20	<20	---	7,500	---	---	---	---	17.78	10.57	7.21
MW-5	4/15/2003	---	---	---	---	---	---	---	---	---	---	---	17.78	10.69	7.09
MW-5	6/13/2003	<2,500	<25	<25	<25	<50	---	4,400	---	---	---	---	17.78	10.82	6.96
MW-5	9/26/2003	<2,500	<25	<25	<25	<50	---	4,700	---	---	---	---	17.78	11.49	6.29
MW-5	11/24/2003	<10,000	<100	<100	<100	<200	---	7,100	---	---	---	---	17.78	11.70	6.08
MW-5	3/1/2004	<2,000	<20	<20	<20	<40	---	2,800	---	---	---	---	17.78	9.68	8.10

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-5	6/15/2004	<2,000	<20	<20	<20	<40	---	2,100	---	---	---	---	17.78	11.28	6.50
MW-5	9/16/2004	<2,000	<20	<20	<20	<40	---	2,200	<80	<80	<80	2,800	17.78	11.62	6.16
MW-5	12/29/2004	<2,000	<20	<20	<20	<40	---	3,700	---	---	---	---	17.78	11.11	6.67
MW-5	2/28/2005	<200	<2.0	<2.0	<2.0	<4.0	---	740	---	---	---	---	17.78	9.50	8.28
MW-5	3/23/2005	---	---	---	---	---	---	---	---	---	---	---	17.78	9.70	8.08
MW-5	5/18/2005	<50 g	<0.50	<0.50	<0.50	<1.0	---	180	---	---	---	---	17.78	9.49	8.29
MW-5	6/17/2005	---	---	---	---	---	---	270	---	---	---	---	17.78	9.89	7.89
MW-5	7/15/2005	---	---	---	---	---	---	350	---	---	---	---	17.78	10.20	7.58
MW-5	8/16/2005	---	---	---	---	---	---	270	---	---	---	---	17.78	10.50	7.28
MW-5	9/15/2005	<250	<2.5	<2.5	<2.5	<5.0	---	500	<10	<10	<10	670	17.78	10.96	6.82
MW-5	10/26/2005	---	---	---	---	---	---	260	---	---	---	---	17.78	11.22	6.56
MW-5	12/13/2005	438	<0.500	1.49 h	<0.500	<0.500	---	167	---	---	---	452	17.78	11.05	6.73
MW-5	3/8/2006	330	<0.500	<0.500	<0.500	<0.500	---	169	---	---	---	206	17.78	9.30	8.48
MW-5	6/27/2006	<50	<0.50	<0.50	<0.50	<0.50	---	60	---	---	---	75	17.78	9.83	7.95
MW-5	9/25/2006	<50	<0.50	<0.50	<0.50	<1.0	---	22	<1.0	<1.0	<1.0	<10	17.78	10.96	6.82
MW-5	12/21/2006	<50	<0.50	<0.50	<0.50	<1.0	---	2.4	---	---	---	<5.0	17.78	11.00	6.78
MW-5	3/20/2007	<50	<0.50	<0.50	<0.50	<1.0	---	1.7	---	---	---	<10	17.78	10.51	7.27
MW-5	6/18/2007	<50	<0.50	<1.0	<1.0	<1.0	---	2.0	---	---	---	61	17.78	11.18	6.60
MW-5	8/30/2007	<50 r	<0.50	<1.0	<1.0	<1.0	---	2.3	<2.0	<2.0	<2.0	170	17.78	11.65	6.13
MW-5	12/28/2007	<50 r	<0.50	<1.0	<1.0	<1.0	---	3.0	---	---	---	830	17.78	11.90	5.88
MW-5	3/26/2008	<50	<0.50	<1.0	<1.0	<1.0	---	1.7	---	---	---	55	17.78	11.11	6.67
MW-5	5/29/2008	65	<0.50	<1.0	<1.0	<1.0	---	3.9	---	---	---	940	17.78	11.52	6.26
MW-5	9/25/2008	64	<0.50	<1.0	<1.0	<1.0	---	3.3	<2.0	<2.0	<2.0	560	17.78	12.00	5.78
MW-5	12/16/2008	63	<0.50	<1.0	<1.0	<1.0	---	3.3	---	---	---	850	17.78	12.30	5.48
MW-5	2/26/2009	<50	<0.50	<1.0	<1.0	<1.0	---	2.1	---	---	---	850	17.78	11.08	6.70
MW-5	5/26/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.2	---	---	---	19	17.78	11.43	6.35
MW-5	9/2/2009	<50	<0.50	<1.0	<1.0	<1.0	---	1.6	<2.0	<2.0	<2.0	180	17.78	12.24	5.54
MW-5	3/10/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.3	---	---	---	170	17.78	10.59	7.19
MW-5	8/31/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.8	<2.0	<2.0	<2.0	490	17.78	11.75	6.03
MW-5	3/8/2011	<50	<0.50	<0.50	<0.50	<1.0	---	1.0	---	---	---	270	17.78	10.44	7.34

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-6	3/28/2003	Well inaccessible		---	---	---	---	---	---	---	---	---	18.10	---	---
MW-6	4/7/2003	---	---	---	---	---	---	---	---	---	---	---	18.10	13.80	4.30
MW-6	4/15/2003	14,000	<250	<250	<250	<500	---	41,000	---	---	---	---	18.10	15.05	3.05
MW-6	6/13/2003	<10,000	<100	<100	<100	<200	---	27,000	---	---	---	---	18.10	14.42	3.68
MW-6	9/26/2003	<5,000	<50	<50	<50	<100	---	11,000	---	---	---	---	18.05	18.35 c	---
MW-6	11/24/2003	<10,000	<100	<100	<100	<200	---	5,000	---	---	---	---	18.05	14.68	3.37
MW-6	3/1/2004	<1,000	<10	<10	<10	<20	---	2,500	---	---	---	---	18.05	9.84	8.21
MW-6	6/15/2004	<1,000	<10	<10	<10	<20	---	2,800	---	---	---	---	18.05	14.82	3.23
MW-6	9/16/2004	<1,000	<10	<10	<10	<20	---	830	<40	<40	<40	610	18.05	14.20	3.85
MW-6	12/29/2004	<200	<2.0	<2.0	<2.0	<4.0	---	530	---	---	---	---	18.05	14.78	3.27
MW-6	2/28/2005	---	---	---	---	---	---	---	---	---	---	---	18.05	9.58	8.47
MW-6	3/23/2005	290 f	<2.0	<2.0	<2.0	<4.0	---	590	---	---	---	---	18.05	14.22	3.83
MW-6	5/18/2005	390	8.7	<0.50	0.93	9.0	---	68	---	---	---	---	18.05	9.79	8.26
MW-6	8/16/2005	---	---	---	---	---	---	34	---	---	---	---	18.05	10.64	7.41
MW-6	9/15/2005	<500	<5.0	<5.0	<5.0	<10	---	45	<20	<20	<20	21,000 e	18.05	11.83	6.22
MW-6	10/26/2005	---	---	---	---	---	---	31	---	---	---	---	18.05	11.31	6.74
MW-6	12/13/2005	982	<0.500	1.36 h	<0.500	<0.500	---	35.1	---	---	---	11,300 i	18.05	11.22	6.83
MW-6	3/8/2006	2,110	<0.500	<0.500	<0.500	<0.500	---	29.6	---	---	---	21,800	18.05	9.50	8.55
MW-6	6/27/2006	510	<0.50	<0.50	<0.50	<0.50	---	94	---	---	---	<20	18.05	9.84	8.21
MW-6	9/25/2006	730 n	<25	<25	<25	<50	---	<50	<50	<50	<50	16,000	18.05	11.08	6.97
MW-6	12/21/2006	890	<0.50	<0.50	<0.50	<1.0	---	30	---	---	---	33,000	18.05	11.12	6.93
MW-6	3/20/2007	<1,200 o	<12	<12	<12	<25	---	30	---	---	---	33,000	18.05	10.66	7.39
MW-6	6/18/2007	400	<0.50	<1.0	<1.0	<1.0	---	34	---	---	---	82,000	18.05	11.30	6.75
MW-6	8/30/2007	650 r	<50	<100	<100	<100	---	38 p	<200	<200	<200	32,000	18.05	11.81	6.24
MW-6	12/28/2007	170 r	<25	<50	<50	<50	---	28 p	---	---	---	36,000	18.05	11.97	6.08
MW-6	3/26/2008	1,300	<5.0	<10	<10	<10	---	26	---	---	---	36,000	18.05	10.83	7.22
MW-6	5/29/2008	2,500	<25	<50	<50	<50	---	<50	---	---	---	41,000	18.05	11.80	6.25
MW-6	9/25/2008	4,100	<25	<50	<50	<50	---	<50	<100	<100	<100	44,000	18.05	12.23	5.82
MW-6	12/16/2008	1,900	<10	<20	<20	<20	---	<20	---	---	---	28,000	18.05	12.40	5.65

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-6	2/26/2009	1,500	<10	<20	<20	<20	---	<20	---	---	---	27,000	18.05	11.05	7.00
MW-6	5/26/2009	1,500	<10	<20	<20	<20	---	<20	---	---	---	29,000	18.05	11.52	6.53
MW-6	9/2/2009	1,800	<10	<20	<20	<20	---	<20	<40	<40	<40	35,000	18.05	12.25	5.80
MW-6	3/10/2010	<1,000	<10	<20	<20	<20	---	<20	---	---	---	25,000	18.05	10.94	7.11
MW-6	8/31/2010	610	<5.0	<10	<10	<10	---	15	<20	<20	<20	20,000	18.05	11.90	6.15
MW-6	12/21/2010	<1,000	<10	<20	<20	<20	---	<20	---	---	---	19,000	18.05	11.01	7.04
MW-6	3/8/2011	<1,200	<12	<12	<12	<25	---	<25	---	---	---	8,200	18.05	10.59	7.46
MW-7	3/28/2003	Well inaccessible		---	---	---	---	---	---	---	---	---	19.16	---	---
MW-7	4/7/2003	---	---	---	---	---	---	---	---	---	---	---	19.16	13.85	5.31
MW-7	4/15/2003	6,000	<100	<100	<100	<200	---	19,000	---	---	---	---	19.16	13.95	5.21
MW-7	6/13/2003	<5,000	<50	<50	<50	<100	---	5,700	---	---	---	---	19.16	13.92	5.24
MW-7	9/26/2003	<250	<2.5	<2.5	<2.5	<5.0	---	110	---	---	---	---	19.13	13.85	5.28
MW-7	11/24/2003	<50	<0.50	0.59	<0.50	1.7	---	7.6	---	---	---	---	19.13	13.99	5.14
MW-7	3/1/2004	67 b	<0.50	<0.50	<0.50	<1.0	---	120	---	---	---	---	19.13	10.85	8.28
MW-7	6/15/2004	120 b	<0.50	<0.50	<0.50	<1.0	---	89	---	---	---	---	19.13	13.27	5.86
MW-7	9/16/2004	<500	<5.0	<5.0	<5.0	<10	---	130	<20	<20	<20	4,700	19.13	12.83	6.30
MW-7	12/29/2004	<500	<5.0	<5.0	<5.0	<10	---	130	---	---	---	---	19.13	11.82	7.31
MW-7	2/28/2005	---	---	---	---	---	---	---	---	---	---	---	19.13	10.59	8.54
MW-7	3/23/2005	<1,000	<10	<10	<10	<20	---	16	---	---	---	---	19.13	11.16	7.97
MW-7	5/18/2005	67 g	<0.50	<0.50	<0.50	<1.0	---	12	---	---	---	---	19.13	10.42	8.71
MW-7	8/16/2005	---	---	---	---	---	---	---	---	---	---	---	19.13	11.52	7.61
MW-7	9/15/2005	<500	<5.0	<5.0	<5.0	<10	---	75	<20	<20	<20	16,000	19.13	11.95	7.18
MW-7	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	19.13	12.23	6.90
MW-7	12/13/2005	1,210	<0.500	<0.500	<0.500	<0.500	---	19.1	---	---	---	14,600 i	19.13	12.15	6.98
MW-7	3/8/2006	989	<0.500	<0.500	<0.500	<0.500	---	7.29	---	---	---	14,000	19.13	10.70	8.43
MW-7	6/27/2006	370	<0.50	<0.50	<0.50	<0.50	---	16	---	---	---	20,000 l	19.13	10.77	8.36
MW-7	9/25/2006	840 n	<10	<10	<10	<20	---	<20	<20	<20	<20	22,000	19.13	12.04	7.09
MW-7	12/21/2006	740	<0.50	<0.50	<0.50	<1.0	---	7.5	---	---	---	27,000	19.13	12.18	6.95
MW-7	3/20/2007	460 n	<50	<50	<50	<100	---	<100	---	---	---	24,000	19.13	11.67	7.46

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-7	6/18/2007	310 q	<5.0	<10	<10	<10	---	2.7 p	---	---	---	32,000	19.13	12.31	6.82
MW-7	8/30/2007	560 r	<25	<50	<50	<50	---	<50	<100	<100	<100	28,000	19.13	12.76	6.37
MW-7	12/28/2007	74 r	<25	<50	<50	<50	---	<50	---	---	---	26,000	19.13	12.85	6.28
MW-7	3/26/2008	1,400	<5.0	<10	<10	<10	---	<10	---	---	---	32,000	19.13	12.04	7.09
MW-7	5/29/2008	3,000	<25	<50	<50	<50	---	<50	---	---	---	44,000	19.13	12.80	6.33
MW-7	9/25/2008	3,600	<25	<50	<50	<50	---	<50	<100	<100	<100	36,000	19.13	13.14	5.99
MW-7	12/16/2008	1,700	<10	<20	<20	<20	---	<20	---	---	---	29,000	19.13	13.34	5.79
MW-7	2/26/2009	1,300	<10	<20	<20	<20	---	<20	---	---	---	19,000	19.13	12.16	6.97
MW-7	5/26/2009	1,600	<10	<20	<20	<20	---	<20	---	---	---	32,000	19.13	12.56	6.57
MW-7	9/2/2009	1,800	<10	<20	<20	<20	---	<20	<40	<40	<40	33,000	19.13	13.44	5.69
MW-7	3/10/2010	<1,000	<10	<20	<20	<20	---	<20	---	---	---	25,000	19.13	11.62	7.51
MW-7	8/31/2010	<1,000	<10	<20	<20	<20	---	<20	<40	<40	<40	27,000	19.13	12.90	6.23
MW-7	12/21/2010	<2,500	<25	<50	<50	<50	---	<50	---	---	---	22,000	19.13	12.11	7.02
MW-7	3/8/2011	<2,000	<20	<20	<20	<40	---	<40	---	---	---	9,600	19.13	11.51	7.62
MW-8	3/28/2003	Well inaccessible	---	---	---	---	---	---	---	---	---	---	18.72	---	---
MW-8	4/7/2003	---	---	---	---	---	---	---	---	---	---	---	18.72	14.13	4.59
MW-8	4/15/2003	890	29	22	15	71	---	430	---	---	---	---	18.72	14.10	4.62
MW-8	6/13/2003	---	---	---	---	---	---	---	---	---	---	---	18.72	13.94	4.78
MW-8	9/26/2003	<250	55	51	33	140	---	330	---	---	---	---	18.71	14.21	4.50
MW-8	11/24/2003	<5,000	<50	<50	<50	<100	---	5,600	---	---	---	---	18.71	14.16	4.55
MW-8	3/1/2004	<50	<0.50	<0.50	<0.50	<1.0	---	12	---	---	---	---	18.71	10.34	8.37
MW-8	6/15/2004	2,800	170	240	140	560	---	440	---	---	---	---	18.71	13.88	4.83
MW-8	9/16/2004	2,500	180	200	120	490	---	480	<10	<10	<10	260	18.71	13.92	4.79
MW-8	12/29/2004	4,400	360	600	280	1,400	---	690	---	---	---	---	18.71	13.44	5.27
MW-8	2/28/2005	---	---	---	---	---	---	---	---	---	---	---	18.71	10.15	8.56
MW-8	3/23/2005	2,800	120	190	110	420	---	300	---	---	---	---	18.71	13.79	4.92
MW-8	5/18/2005	250	34	3.4	6.6	27	---	110	---	---	---	---	18.71	10.85	7.86
MW-8	8/16/2005	---	---	---	---	---	---	---	---	---	---	---	18.71	10.95	7.76
MW-8	9/15/2005	460 f	54	21	24	92	---	250	<4.0	<4.0	<4.0	130	18.71	11.38	7.33

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE	MTBE	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-8	10/26/2005	---	---	---	---	---	---	---	---	---	---	---	18.71	11.75	6.96
MW-8	12/13/2005	1,180	49.6	4.89 h	15.2	76.0	---	320 j	---	---	---	1,870	18.71	11.80	6.91
MW-8	3/8/2006	1,040	48.0	1.82	5.07	19.9	---	271	---	---	---	190	18.71	10.50	8.21
MW-8	6/27/2006	730	80	<2.5	8.6	28	---	360	---	---	---	500 k	18.71	10.00	8.71
MW-8	9/25/2006	830	120	4.1	3.0	15	---	260	3.7	<2.5	<2.5	420	18.71	11.42	7.29
MW-8	12/21/2006	1,200	140	3.8	2.3	12	---	190	---	---	---	1,100	18.71	12.08	6.63
MW-8	3/20/2007	660	100	2.3	1.3	2.9	---	280	---	---	---	660	18.71	11.56	7.15
MW-8	6/18/2007	1,200	270	4.9	2.0	6.21	---	230	---	---	---	1,300	18.71	11.72	6.99
MW-8	8/30/2007	1,100 r	160	3.8	2.3	7.64 p	---	150	5.2	<2.0	<2.0	840	18.71	12.22	6.49
MW-8	12/28/2007	610 r	89	1.8	0.58 p	2.33 p	---	140	---	---	---	820	18.71	12.26	6.45
MW-8	3/26/2008	240	19	<1.0	<1.0	<1.0	---	58	---	---	---	390	18.71	11.45	7.26
MW-8	5/29/2008	290	25	<1.0	<1.0	<1.0	---	99	---	---	---	800	18.71	12.13	6.58
MW-8	9/25/2008	500	32	<1.0	<1.0	1.3	---	63	2.5	<2.0	<2.0	930	18.71	15.31	3.40
MW-8	12/16/2008	550	71	1.4	<1.0	1.8	---	46	---	---	---	1,400	18.71	12.92	5.79
MW-8	2/26/2009	120	0.97	<1.0	<1.0	<1.0	---	4.9	---	---	---	62	18.71	11.50	7.21
MW-8	5/26/2009	200	18	<1.0	<1.0	<1.0	---	39	---	---	---	710	18.71	11.91	6.80
MW-8	9/2/2009	480	55	1.6	<1.0	3.4	---	48	2.6	<2.0	<2.0	1,200	18.71	12.90	5.81
MW-8	3/10/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.6	---	---	---	14	18.71	11.02	7.69
MW-8	8/31/2010	650	110	11	6.5	25	---	48	2.2	<2.0	<2.0	1,200	18.71	12.20	6.51
MW-8	3/8/2011	97	<0.50	<0.50	<0.50	<1.0	---	3.7	---	---	---	23	18.71	10.80	7.91
MW-9	3/28/2003	---	---	---	---	---	---	---	---	---	---	---	18.78	11.19	7.59
MW-9	4/15/2003	420	<2.5	<2.5	<2.5	6.3	---	37	---	---	---	---	18.78	11.24	7.54
MW-9	6/13/2003	290 b	<0.50	<0.50	<0.50	2.6	---	34	---	---	---	---	18.78	11.39	7.39
MW-9	9/26/2003	540 b	<0.50	<0.50	<0.50	9.2	---	21	---	---	---	---	18.78	12.12	6.66
MW-9	11/24/2003	650 d	<0.50	<0.50	<0.50	6.3	---	14	---	---	---	---	18.78	12.30	6.48
MW-9	3/1/2004	230 d	<0.50	<0.50	<0.50	1.7	---	7.7	---	---	---	---	18.78	10.45	8.33
MW-9	6/15/2004	280	<0.50	<0.50	<0.50	1.9	---	8.3	---	---	---	---	18.78	11.88	6.90
MW-9	9/16/2004	260	<0.50	<0.50	<0.50	1.5	---	3.9	<2.0	<2.0	<2.0	<5.0	18.78	12.26	6.52
MW-9	12/29/2004	220	<0.50	<0.50	<0.50	1.2	---	3.5	---	---	---	---	18.78	11.76	7.02

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
							8020 (ug/L)	8260 (ug/L)							
MW-8	8/31/2010	650	110	11	6.5	25	--	48	2.2	<2.0	<2.0	1,200	18.71	12.20	6.51
MW-8	3/8/2011	97	<0.50	<0.50	<0.50	<1.0	--	3.7	--	--	--	23	18.71	10.80	7.91
MW-9	3/28/2003	--	--	--	--	--	--	--	--	--	--	--	18.78	11.19	7.59
MW-9	4/15/2003	420	<2.5	<2.5	<2.5	6.3	--	37	--	--	--	--	18.78	11.24	7.54
MW-9	6/13/2003	290 b	<0.50	<0.50	<0.50	2.6	--	34	--	--	--	--	18.78	11.39	7.39
MW-9	9/26/2003	540 b	<0.50	<0.50	<0.50	9.2	--	21	--	--	--	--	18.78	12.12	6.66
MW-9	11/24/2003	650 d	<0.50	<0.50	<0.50	6.3	--	14	--	--	--	--	18.78	12.30	6.48
MW-9	3/1/2004	230 d	<0.50	<0.50	<0.50	1.7	--	7.7	--	--	--	--	18.78	10.45	8.33
MW-9	6/15/2004	280	<0.50	<0.50	<0.50	1.9	--	8.3	--	--	--	--	18.78	11.88	6.90
MW-9	9/16/2004	260	<0.50	<0.50	<0.50	1.5	--	3.9	<2.0	<2.0	<2.0	<5.0	18.78	12.26	6.52
MW-9	12/29/2004	220	<0.50	<0.50	<0.50	1.2	--	3.5	--	--	--	--	18.78	11.76	7.02
MW-9	2/28/2005	140 g	<0.50	<0.50	<0.50	<1.0	--	1.5	--	--	--	--	18.78	10.21	8.57
MW-9	3/23/2005	--	--	--	--	--	--	--	--	--	--	--	18.78	10.14	8.64
MW-9	5/18/2005	210 g	<0.50	<0.50	<0.50	<1.0	--	2.8	--	--	--	--	18.78	10.21	8.57
MW-9	8/16/2005	--	--	--	--	--	--	--	--	--	--	--	18.78	11.25	7.53
MW-9	9/15/2005	230 g	<0.50	<0.50	<0.50	1.1	--	2.6	<2.0	<2.0	<2.0	<5.0	18.78	11.75	7.03
MW-9	10/26/2005	--	--	--	--	--	--	--	--	--	--	--	18.78	11.97	6.81
MW-9	12/13/2005	504	<0.500	<0.500	<0.500	2.53	--	2.88	--	--	--	--	18.78	11.92	6.86
MW-9	3/8/2006	205	<0.500	<0.500	<0.500	<0.500	--	1.45	--	--	--	--	18.78	10.05	8.73
MW-9	6/27/2006	260	<0.50	<0.50	<0.50	<0.50	--	1.9	--	--	--	--	18.78	10.64	8.14
MW-9	9/25/2006	160	<0.50	<0.50	<0.50	<1.0	--	1.6	<1.0	<1.0	<1.0	<10	18.78	11.78	7.00
MW-9	12/21/2006	300	<0.50	<0.50	<0.50	<1.0	--	1.4	--	--	--	--	18.78	11.86	6.92
MW-9	3/20/2007	150 n	<0.50	<0.50	<0.50	<1.0	--	1.2	--	--	--	--	18.78	11.34	7.44
MW-9	6/18/2007	81	0.18 p	<1.0	<1.0	0.27 p	--	1.2	--	--	--	--	18.78	12.01	6.77
MW-9	8/30/2007	52 r	<0.50	<1.0	<1.0	0.31 p	--	1.6	<2.0	<2.0	<2.0	<10	18.78	12.49	6.29
MW-9	12/28/2007	61 r	<0.50	<1.0	<1.0	0.27 p	--	1.9	--	--	--	--	18.78	12.84	5.94
MW-9	3/26/2008	89	<0.50	<1.0	<1.0	<1.0	--	1.6	--	--	--	--	18.78	12.30	6.48
MW-9	5/29/2008	130	<0.50	<1.0	<1.0	<1.0	--	7.4	--	--	--	--	18.78	12.61	6.17

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>TPPH</i> (ug/L)	<i>B</i> (ug/L)	<i>T</i> (ug/L)	<i>E</i> (ug/L)	<i>X</i> (ug/L)	<i>MTBE</i> 8020 (ug/L)	<i>MTBE</i> 8260 (ug/L)	<i>DIPE</i> (ug/L)	<i>ETBE</i> (ug/L)	<i>TAME</i> (ug/L)	<i>TBA</i> (ug/L)	<i>TOC</i> (MSL)	<i>Depth to</i> <i>Water</i> (ft.)	<i>GW</i> <i>Elevation</i> (MSL)
MW-9	9/25/2008	63	<0.50	<1.0	<1.0	<1.0	---	17	<2.0	<2.0	<2.0	<10	18.78	12.92	5.86
MW-9	12/16/2008	74	<0.50	<1.0	<1.0	<1.0	---	13	---	---	---	---	18.78	13.03	5.75
MW-9	2/26/2009	81	<0.50	<1.0	<1.0	<1.0	---	14	---	---	---	---	18.78	11.94	6.84
MW-9	5/26/2009	140	<0.50	<1.0	<1.0	<1.0	---	5.8	---	---	---	---	18.78	12.47	6.31
MW-9	9/2/2009	54	<0.50	<1.0	<1.0	<1.0	---	16	<2.0	<2.0	<2.0	<10	18.42	13.00	5.42
MW-9	3/10/2010	<50	<0.50	<1.0	<1.0	<1.0	---	1.4	---	---	---	---	18.42	11.05	7.37
MW-9	8/31/2010	<50	<0.50	<1.0	<1.0	<1.0	---	12	<2.0	<2.0	<2.0	<10	18.42	12.35	6.07

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to June 28, 2001, analyzed by EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to June 28, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary-butyl alcohol, analyzed by EPA Method 8260B

TOC = Top of casing elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

Notes:

a = Sample was analyzed outside the EPA recommended holding time.

b = Hydrocarbon reported does not match the laboratory standard.

c = Measurement is depth to top of pump; unable to reach water with sounder.

d = Sample contains discrete peaks in addition to gasoline.

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
610 MARKET STREET, OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date</i>	<i>TPPH</i> (ug/L)	<i>B</i> (ug/L)	<i>T</i> (ug/L)	<i>E</i> (ug/L)	<i>X</i> (ug/L)	<i>MTBE</i> 8020 (ug/L)	<i>MTBE</i> 8260 (ug/L)	<i>DIPE</i> (ug/L)	<i>ETBE</i> (ug/L)	<i>TAME</i> (ug/L)	<i>TBA</i> (ug/L)	<i>TOC</i> (MSL)	<i>Depth to</i> <i>Water</i> (ft.)	<i>GW</i> <i>Elevation</i> (MSL)
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r = Analyzed by the EPA method 8015B(M)

Wells MW-1, MW-2, and MW-3 surveyed December 9, 1998 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells MW-6 through MW-9 surveyed April 10, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells MW-2, MW-3, MW-6, MW-7, and MW-8 surveyed September 23, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

Well MW-9 surveyed October 20, 2009 by Virgil Chavez Land Surveying of Vallejo, CA.

APPENDIX A

BLAINE TECH SERVICES, INC. -
FIELD NOTES

SHELL WELL MONITORING DATA SHEET

BTS #: 101221-JP2	Site: 610 MARKET ST.
Sampler: JP	Date: 12/21/10
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8
Total Well Depth (TD): 18.71	Depth to Water (DTW): 11.01
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.55	

Purge Method: Bailer Watertra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing
 Other: _____

5.0 (Gals.) X 3 = 15.0 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1420	65.0	7.78	864.8	>1000	5.0	
	WELL	DEWATERED @ 9 GALLONS				
1505	64.3	6.604	1070	>1000	—	

Did well dewater? Yes No Gallons actually evacuated: 9.0

Sampling Date: 12/21/10 Sampling Time: 1505 Depth to Water: 11.13

Sample I.D.: MW-6 Laboratory: CalScience Columbia Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COX

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 110308-FSL Date 3-8-11 Client SHELL

Site 610 MARKET ST. OAKLAND, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	947	4					13.35	24.25	TOC	
MW-2	943	4					9.86	17.40		
MW-3	937	4				10.37	18.35			
MW-4	953	4				10.66	19.55			
MW-5	925	4				10.44	19.99			
MW-6	1000	4				10.59	17.90			
MW-7	1012	4				11.51	17.83			
MW-8	1006	4				10.80	18.07	↓		

SHELL WELL MONITORING DATA SHEET

BTS #: 110308-FS2	Site: 98995750
Sampler: F	Date: 3-8-11
Well I.D.: MW-2	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 17.40	Depth to Water (DTW): 9.86
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.36	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <u>Electric Submersible</u>	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Dedicated Tubing Other: _____
---	--	--

$5.0 \text{ (Gals.)} \times 3 = 15.0 \text{ Gals.}$ I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1052	66.5	6.7	751	20	05.0	
						— WELL DEWATERED @ 9 FT GALS
1200	65.4	7.0	827	13		

Did well dewater? Yes No Gallons actually evacuated: 9

Sampling Date: 3-8-11 Sampling Time: 1200 Depth to Water: 9.99

Sample I.D.: MW-2 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE C.O.C.

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) · Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110308 - FS2	Site: 98995750
Sampler: F	Date: 3-8-11
Well I.D.: MW-3	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 18.35	Depth to Water (DTW): 10.37
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.56	

Purge Method: Bailer Waterra Sampling Method: **Bailer**
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

Other: _____

$5.2 \text{ (Gals.)} \times 3 = 15.6 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1045	66.1	7.5	363	42	5.2	
—	WELL	DEWATERED			6 GALLONS	
1315	64.4	8.1	499	41	—	

Did well dewater? **Yes** No Gallons actually evacuated: 6

Sampling Date: 3-8-11 Sampling Time: 1315 Depth to Water: 10.46

Sample I.D.: MW-3 Laboratory: **Test America** Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) **Other: SEE C.O.C.**

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110308 - FS2	Site: 98995750
Sampler: F	Date: 3-8-11
Well I.D.: MW-4	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 19.55	Depth to Water (DTW): 10.66
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.43	

Purge Method: Bailer Waterra Sampling Method: **Bailer**
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing
 Other: _____

5.8 (Gals.) X 3 = 17.4 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1113	65.2	6.7	678	40	5.8	
						WELL DEWATERED @ 9 GALLONS
1330	65.3	7.2	700	19		

Did well dewater? **Yes** No Gallons actually evacuated: 9

Sampling Date: 3-8-11 Sampling Time: 1330 Depth to Water: 11.27

Sample I.D.: MW-4 Laboratory: **Test America** Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) **Other** SEE C.O.C.

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110308 - FS2	Site: 98995750
Sampler: F	Date: 3-8-11
Well I.D.: MW-6	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 7.90	Depth to Water (DTW): 10.59
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.55	

Purge Method: Bailer Waterra Sampling Method: **Bailer**
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

4.8 (Gals.) X 3 = 14.4 Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1124	66.7	6.7	788	55	4.8	
1126	67.2	6.6	802	47	9.6	
WELL DEWATERED @				9.6	GALLONS	
1345	66.7	7.1	883	14	—	

Did well dewater? **Yes** No Gallons actually evacuated: 9.6

Sampling Date: 3-8-11 Sampling Time: 1345 Depth to Water: 10.59

Sample I.D.: MW-6 Laboratory: **Test America** Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) **Other: SEE C.O.C.**

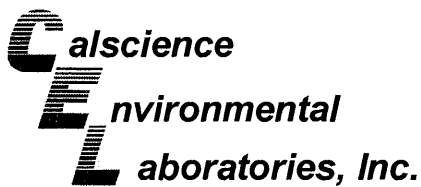
EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

APPENDIX B

CALSCIENCE ENVIRONMENTAL LABORATORIES, INC. -
LABORATORY REPORT



January 05, 2011

Michael Ninokata
Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Subject: **Calscience Work Order No.: 10-12-1968**
Client Reference: **610 Market St., Oakland, CA**

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 12/23/2010 and analyzed in accordance with the attached chain-of-custody.

Calscience Environmental Laboratories certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "Xuan H. Dang" with a stylized flourish at the end.

Calscience Environmental
Laboratories, Inc.
Xuan H. Dang
Project Manager

Analytical Report



Blaine Tech Services, Inc.
 1680 Rogers Avenue
 San Jose, CA 95112-1105

Date Received: 12/23/10
 Work Order No: 10-12-1968
 Preparation: EPA 5030C
 Method: LUFT GC/MS / EPA 8260B
 Units: ug/L

Project: 610 Market St., Oakland, CA

Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-6	10-12-1968-1-A	12/21/10 15:05	Aqueous	GC/MS RR	12/30/10	12/30/10 17:56	101230L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	10	20		Methyl-t-Butyl Ether (MTBE)	ND	20	20	
Ethylbenzene	ND	20	20		Tert-Butyl Alcohol (TBA)	19000	200	20	
Toluene	ND	20	20		TPPH	ND	1000	20	
Xylenes (total)	ND	20	20						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
Dibromofluoromethane	96	80-126			1,2-Dichloroethane-d4	91	80-134		
Toluene-d8	97	80-120			Toluene-d8-TPPH	96	88-112		
1,4-Bromofluorobenzene	92	80-120							

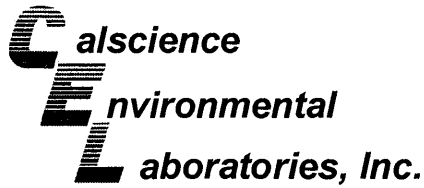
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-7	10-12-1968-2-A	12/21/10 14:50	Aqueous	GC/MS RR	12/30/10	12/30/10 18:22	101230L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	25	50		Methyl-t-Butyl Ether (MTBE)	ND	50	50	
Ethylbenzene	ND	50	50		Tert-Butyl Alcohol (TBA)	22000	500	50	
Toluene	ND	50	50		TPPH	ND	2500	50	
Xylenes (total)	ND	50	50						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
Dibromofluoromethane	95	80-126			1,2-Dichloroethane-d4	90	80-134		
Toluene-d8	97	80-120			Toluene-d8-TPPH	96	88-112		
1,4-Bromofluorobenzene	90	80-120							

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-767-5,112	N/A	Aqueous	GC/MS RR	12/30/10	12/30/10 13:59	101230L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	1	
Ethylbenzene	ND	1.0	1		Tert-Butyl Alcohol (TBA)	ND	10	1	
Toluene	ND	1.0	1		TPPH	ND	50	1	
Xylenes (total)	ND	1.0	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
Dibromofluoromethane	96	80-126			1,2-Dichloroethane-d4	92	80-134		
Toluene-d8	97	80-120			Toluene-d8-TPPH	96	88-112		
1,4-Bromofluorobenzene	92	80-120							

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Quality Control - Spike/Spike Duplicate

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

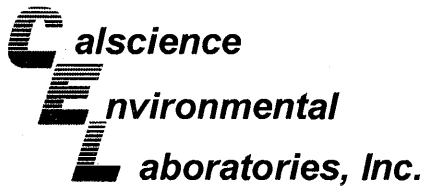
Date Received: 12/23/10
Work Order No: 10-12-1968
Preparation: EPA 5030C
Method: LUFT GC/MS / EPA
8260B

Project 610 Market St., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
10-12-1955-3	Aqueous	GC/MS RR	12/30/10	12/30/10	101230S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	95	93	78-120	2	0-20	
Ethylbenzene	99	96	73-127	3	0-20	
Toluene	94	91	72-126	3	0-20	
Methyl-t-Butyl Ether (MTBE)	80	79	69-123	2	0-20	
Tert-Butyl Alcohol (TBA)	97	96	65-131	1	0-22	

RPD - Relative Percent Difference, CL - Control Limit



Quality Control - LCS/LCS Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: N/A
Work Order No: 10-12-1968
Preparation: EPA 5030C
Method: LUFT GC/MS / EPA 8260B

Project: 610 Market St., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-767-5,112	Aqueous	GC/MS RR	12/30/10	12/30/10	101230L01

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	98	95	80-120	2	0-20	
Ethylbenzene	101	100	80-123	1	0-20	
Toluene	97	96	79-121	0	0-20	
Methyl-t-Butyl Ether (MTBE)	84	81	72-126	4	0-22	
Tert-Butyl Alcohol (TBA)	97	93	71-125	3	0-25	
TPPH	82	85	65-135	5	0-30	

RPD - Relative Percent Difference, CL - Control Limit

Glossary of Terms and Qualifiers



Work Order Number: 10-12-1968

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BU	Sample analyzed after holding time expired.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.

LAB (LOCATION)

- CALSCIENCE (_____)
- SPL (_____)
- XENCO (_____)
- TEST AMERICA (_____)
- OTHER (_____)



Shell Oil Products Chain Of Custody Record

Please Check Appropriate Box:

<input type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SD&CM	<input checked="" type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER _____	

Print Bill To Contact Name: **Peter Schaefer 240594**

INCIDENT # (ENV SERVICES): **9 8 9 9 5 7 5 0**

PO #: _____ SAP #: _____

CHECK IF NO INCIDENT # APPLIES:

DATE: **12/21/10**

PAGE: **1** of **1**

SAMPLING COMPANY Blaine Tech Services	LOG CODE BTSS	SITE ADDRESS: Street and City 610 Market St., Oakland	State CA	GLOBAL ID NO T0600102121
ADDRESS 1680 Rogers Ave, San Jose, CA 95112		EDF DELIVERABLE TO (Name, Company, Office Location)	PHONE NO (510) 420-3335	E-MAIL Shelledf@croworld.com
PROJECT CONTACT (hardcopy or PDF Report to) Michael Ninokata Copy to Shell.Lab.Billing@croworld.com		Anni Kremi, CRA, Emeryville		CONSULTANT PROJECT NO 101221-JP2
TELEPHONE: (408)573-0555	FAX: (408)573-7771	E-MAIL: mninokata@blainetech.com	LAB USE ONLY 10-12-1968	
TURNAROUND TIME (CALENDAR DAYS): <input checked="" type="checkbox"/> STANDARD (14 DAY) <input type="checkbox"/> 5 DAYS <input type="checkbox"/> 3 DAYS <input type="checkbox"/> 2 DAYS <input type="checkbox"/> 24 HOURS		<input type="checkbox"/> RESULTS NEEDED ON WEEKEND		

TURNAROUND TIME (CALENDAR DAYS):

STANDARD (14 DAY) 5 DAYS 3 DAYS 2 DAYS 24 HOURS

RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

REQUESTED ANALYSIS

SPECIAL INSTRUCTIONS OR NOTES :

Run TPH-d w/Silica Gel Clean Up

SHELL CONTRACT RATE APPLIES

STATE REIMBURSEMENT RATE APPLIES

EDD NOT NEEDED

RECEIPT VERIFICATION REQUESTED

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	PRESERVATIVE					NO. OF CONT.	REQUESTED ANALYSIS												TEMPERATURE ON RECEIPT °C	Container PID Readings or Laboratory Notes			
		DATE	TIME		HCL	HNO3	H2SO4	NONE	OTHER		TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIFE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)			Methanol (8015M)		
1	MW-6	12/21	1505	W	3					3	X	X	X														
2	MW-7	12/21	1450	↓	6					6	X	X	X														

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i>	12/21/10	1615
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature] (Sample Custodian)</i>	<i>[Signature]</i>	12/22/10	940
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i>	12/23/10	0815

SAMPLE CUSTODIAN

W. Watson CEE



1968

Ship From:
ALAN KEMP
CAL SCIENCE- CONCORD
5063 COMMERCIAL CIRCLE #H
CONCORD, CA 94520

Ship To:
SAMPLE RECEIVING
CEL
7440 LINCOLN WAY
GARDEN GROVE, CA 92841

COD:
\$0.00

Reference:
BTS, ETIC

Delivery Instructions:

Signature Type:
SIGNATURE REQUIRED

Tracking #: 515621659 	NPS
ORC	D
GARDEN GROVE	
D92843A	
87358447	

Print Date : 12/22/10 16:33 PM

Package 1 of 1

Print All

LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.

STEP 2 - Fold this page in half.

STEP 3 - Securely attach this label to your package, do not cover the barcode.

STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

ADDITIONAL OPTIONS:**TERMS AND CONDITIONS:**

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section.

Our liability for loss or damage to any package is limited to your actual damages or \$100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is \$500. For other shipments the highest declared value is \$10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is \$500. Items of "extraordinary value" include, but are not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value.

WORK ORDER #: **10-12-1968**

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: BTS

DATE: 12/23/10

TEMPERATURE: Thermometer ID: SC1 (Criteria: 0.0°C – 6.0°C, not frozen)

Temperature 2.1 °C + 0.5°C (CF) = 2.6 °C Blank Sample

Sample(s) outside temperature criteria (PM/APM contacted by: _____).

Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

Received at ambient temperature, placed on ice for transport by Courier.

Ambient Temperature: Air Filter Initial: WB

CUSTODY SEALS INTACT:

Cooler _____ No (Not Intact) Not Present N/A Initial: WB

Sample _____ No (Not Intact) Not Present Initial: DT

SAMPLE CONDITION:

	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COC document(s) received complete.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
<input type="checkbox"/> No analysis requested. <input type="checkbox"/> Not relinquished. <input type="checkbox"/> No date/time relinquished.			
Sampler's name indicated on COC.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container label(s) consistent with COC.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container(s) intact and good condition.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper containers and sufficient volume for analyses requested.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Analyses received within holding time.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
pH / Residual Chlorine / Dissolved Sulfide received within 24 hours.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Proper preservation noted on COC or sample container.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Tedlar bag(s) free of condensation.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

CONTAINER TYPE:

Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (____) EnCores® TerraCores® _____

Water: VOA VOAh VOAna₂ 125AGB 125AGBh 125AGBp 1AGB 1AGBna₂ 1AGBs

500AGB 500AGJ 500AGJs 250AGB 250CGB 250CGBs 1PB 500PB 500PBna

250PB 250PBn 125PB 125PBzanna 100PJ 100PJna₂ _____ _____ _____

Air: Tedlar® Summa® **Other:** _____ **Trip Blank Lot#:** _____ **Labeled/Checked by:** DT

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope **Reviewed by:** PL

Preservative: h: HCL n: HNO₃ na₂:Na₂S₂O₃ na: NaOH p: H₃PO₄ s: H₂SO₄ zanna: ZnAc₂*NaOH f: Field-filtered **Scanned by:** KL

APPENDIX C

TEST AMERICA -
LABORATORY REPORT

LABORATORY REPORT

Prepared For: Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project: 610 Market St., Oakland, CA

Sampled: 03/08/11
Received: 03/11/11
Issued: 03/25/11 10:39

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

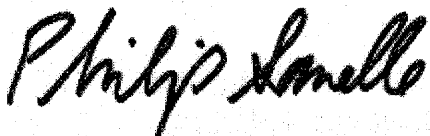
The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain of Custody, 1 page, is included and is an integral part of this report.

This entire report was reviewed and approved for release.

SAMPLE CROSS REFERENCE

LABORATORY ID	CLIENT ID	MATRIX
IUC1435-01	MW-1	Water
IUC1435-02	MW-2	Water
IUC1435-03	MW-3	Water
IUC1435-04	MW-4	Water
IUC1435-05	MW-5	Water
IUC1435-06	MW-6	Water
IUC1435-07	MW-7	Water
IUC1435-08	MW-8	Water

Reviewed By:



TestAmerica Irvine

Philip Sanelle
Project Manager

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 610 Market St., Oakland, CA

Report Number: IUC1435

Sampled: 03/08/11
Received: 03/11/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUC1435-01 (MW-1 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C2706	50	120	1	3/21/2011	3/21/2011	
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				112 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				93 %				
Sample ID: IUC1435-02 (MW-2 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C2706	50	ND	1	3/21/2011	3/21/2011	
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				110 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Sample ID: IUC1435-03 (MW-3 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C2706	50	ND	1	3/21/2011	3/21/2011	
Surrogate: Dibromofluoromethane (80-120%)				106 %				
Surrogate: Toluene-d8 (80-120%)				110 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				96 %				
Sample ID: IUC1435-04 (MW-4 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C2695	50	73	1	3/21/2011	3/21/2011	QPI
Surrogate: Dibromofluoromethane (80-120%)				92 %				
Surrogate: Toluene-d8 (80-120%)				105 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				92 %				
Sample ID: IUC1435-05 (MW-5 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C2695	50	ND	1	3/21/2011	3/21/2011	
Surrogate: Dibromofluoromethane (80-120%)				94 %				
Surrogate: Toluene-d8 (80-120%)				101 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				90 %				
Sample ID: IUC1435-06 (MW-6 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C2695	1200	ND	25	3/21/2011	3/21/2011	
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				107 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				92 %				

TestAmerica Irvine

Philip Sanelle
Project Manager

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 610 Market St., Oakland, CA

Report Number: IUC1435

Sampled: 03/08/11
Received: 03/11/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUC1435-07 (MW-7 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C2695	2000	ND	40	3/21/2011	3/22/2011	
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				99 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				110 %				
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				94 %				
Sample ID: IUC1435-08 (MW-8 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C2695	50	97	1	3/21/2011	3/21/2011	
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				99 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				110 %				
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				92 %				

TestAmerica Irvine

Philip Sanelle
Project Manager

The results pertain only to the samples tested in the laboratory. This report shall not be reproduced, except in full, without written permission from TestAmerica.

IUC1435 <Page 3 of 14>

Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 610 Market St., Oakland, CA

Report Number: IUC1435

Sampled: 03/08/11

Received: 03/11/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUC1435-01 (MW-1 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Benzene	EPA 8260B	11C2706	0.50	15	1	3/21/2011	3/21/2011	
Ethylbenzene	EPA 8260B	11C2706	0.50	1.2	1	3/21/2011	3/21/2011	
Toluene	EPA 8260B	11C2706	0.50	0.60	1	3/21/2011	3/21/2011	
Xylenes, Total	EPA 8260B	11C2706	1.0	1.5	1	3/21/2011	3/21/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11C2706	1.0	17	1	3/21/2011	3/21/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				93 %				
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				112 %				
Sample ID: IUC1435-02 (MW-2 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Benzene	EPA 8260B	11C2706	0.50	0.66	1	3/21/2011	3/21/2011	
Ethylbenzene	EPA 8260B	11C2706	0.50	ND	1	3/21/2011	3/21/2011	
Toluene	EPA 8260B	11C2706	0.50	ND	1	3/21/2011	3/21/2011	
Xylenes, Total	EPA 8260B	11C2706	1.0	ND	1	3/21/2011	3/21/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11C2706	1.0	28	1	3/21/2011	3/21/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				110 %				
Sample ID: IUC1435-03 (MW-3 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Benzene	EPA 8260B	11C2706	0.50	ND	1	3/21/2011	3/21/2011	
Ethylbenzene	EPA 8260B	11C2706	0.50	ND	1	3/21/2011	3/21/2011	
Toluene	EPA 8260B	11C2706	0.50	ND	1	3/21/2011	3/21/2011	
Xylenes, Total	EPA 8260B	11C2706	1.0	ND	1	3/21/2011	3/21/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11C2706	1.0	ND	1	3/21/2011	3/21/2011	
tert-Butanol (TBA)	EPA 8260B	11C2706	10	ND	1	3/21/2011	3/21/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				96 %				
Surrogate: Dibromofluoromethane (80-120%)				106 %				
Surrogate: Toluene-d8 (80-120%)				110 %				

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Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 610 Market St., Oakland, CA

Report Number: IUC1435

Sampled: 03/08/11

Received: 03/11/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUC1435-04 (MW-4 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Benzene	EPA 8260B	11C2695	0.50	ND	1	3/21/2011	3/21/2011	
Ethylbenzene	EPA 8260B	11C2695	0.50	ND	1	3/21/2011	3/21/2011	
Toluene	EPA 8260B	11C2695	0.50	44	1	3/21/2011	3/21/2011	
Xylenes, Total	EPA 8260B	11C2695	1.0	ND	1	3/21/2011	3/21/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11C2695	1.0	ND	1	3/21/2011	3/21/2011	
tert-Butanol (TBA)	EPA 8260B	11C2695	10	ND	1	3/21/2011	3/21/2011	
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				92 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				92 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				105 %				
Sample ID: IUC1435-05 (MW-5 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Benzene	EPA 8260B	11C2695	0.50	ND	1	3/21/2011	3/21/2011	
Ethylbenzene	EPA 8260B	11C2695	0.50	ND	1	3/21/2011	3/21/2011	
Toluene	EPA 8260B	11C2695	0.50	ND	1	3/21/2011	3/21/2011	
Xylenes, Total	EPA 8260B	11C2695	1.0	ND	1	3/21/2011	3/21/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11C2695	1.0	1.0	1	3/21/2011	3/21/2011	
tert-Butanol (TBA)	EPA 8260B	11C2695	10	270	1	3/21/2011	3/21/2011	
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				90 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				94 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				101 %				
Sample ID: IUC1435-06 (MW-6 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Benzene	EPA 8260B	11C2695	12	ND	25	3/21/2011	3/21/2011	
Ethylbenzene	EPA 8260B	11C2695	12	ND	25	3/21/2011	3/21/2011	
Toluene	EPA 8260B	11C2695	12	ND	25	3/21/2011	3/21/2011	
Xylenes, Total	EPA 8260B	11C2695	25	ND	25	3/21/2011	3/21/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11C2695	25	ND	25	3/21/2011	3/21/2011	
tert-Butanol (TBA)	EPA 8260B	11C2695	250	8200	25	3/21/2011	3/21/2011	
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				92 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				102 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				107 %				

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Sampled: 03/08/11

Received: 03/11/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUC1435-07 (MW-7 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Benzene	EPA 8260B	11C2695	20	ND	40	3/21/2011	3/22/2011	
Ethylbenzene	EPA 8260B	11C2695	20	ND	40	3/21/2011	3/22/2011	
Toluene	EPA 8260B	11C2695	20	ND	40	3/21/2011	3/22/2011	
Xylenes, Total	EPA 8260B	11C2695	40	ND	40	3/21/2011	3/22/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11C2695	40	ND	40	3/21/2011	3/22/2011	
tert-Butanol (TBA)	EPA 8260B	11C2695	400	9600	40	3/21/2011	3/22/2011	
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				94 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				99 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				110 %				
Sample ID: IUC1435-08 (MW-8 - Water)				Sampled: 03/08/11				
Reporting Units: ug/l								
Benzene	EPA 8260B	11C2695	0.50	ND	1	3/21/2011	3/21/2011	
Ethylbenzene	EPA 8260B	11C2695	0.50	ND	1	3/21/2011	3/21/2011	
Toluene	EPA 8260B	11C2695	0.50	ND	1	3/21/2011	3/21/2011	
Xylenes, Total	EPA 8260B	11C2695	1.0	ND	1	3/21/2011	3/21/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11C2695	1.0	3.7	1	3/21/2011	3/21/2011	
tert-Butanol (TBA)	EPA 8260B	11C2695	10	23	1	3/21/2011	3/21/2011	
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				92 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				99 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				110 %				

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Report Number: IUC1435

Sampled: 03/08/11

Received: 03/11/11

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11C2695 Extracted: 03/21/11										
Blank Analyzed: 03/21/2011 (11C2695-BLK1)										
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	22.8		ug/l	25.0		91	80-120			
Surrogate: Toluene-d8	25.0		ug/l	25.0		100	80-120			
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
LCS Analyzed: 03/21/2011 (11C2695-BS2)										
Volatile Fuel Hydrocarbons (C4-C12)	355	50	ug/l	500		71	55-130			
Surrogate: Dibromofluoromethane	23.9		ug/l	25.0		96	80-120			
Surrogate: Toluene-d8	26.0		ug/l	25.0		104	80-120			
Surrogate: 4-Bromofluorobenzene	24.7		ug/l	25.0		99	80-120			
Matrix Spike Analyzed: 03/21/2011 (11C2695-MS1) Source: IUC1445-01RE1										
Volatile Fuel Hydrocarbons (C4-C12)	1070	50	ug/l	1720	ND	62	50-145			
Surrogate: Dibromofluoromethane	24.7		ug/l	25.0		99	80-120			
Surrogate: Toluene-d8	25.8		ug/l	25.0		103	80-120			
Surrogate: 4-Bromofluorobenzene	23.2		ug/l	25.0		93	80-120			
Matrix Spike Dup Analyzed: 03/21/2011 (11C2695-MSD1) Source: IUC1445-01RE1										
Volatile Fuel Hydrocarbons (C4-C12)	1090	50	ug/l	1720	ND	63	50-145	2	20	
Surrogate: Dibromofluoromethane	24.3		ug/l	25.0		97	80-120			
Surrogate: Toluene-d8	25.7		ug/l	25.0		103	80-120			
Surrogate: 4-Bromofluorobenzene	23.9		ug/l	25.0		96	80-120			
Batch: 11C2706 Extracted: 03/21/11										
Blank Analyzed: 03/21/2011 (11C2706-BLK1)										
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	23.7		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	25.6		ug/l	25.0		103	80-120			
Surrogate: 4-Bromofluorobenzene	23.1		ug/l	25.0		92	80-120			

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Received: 03/11/11

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VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11C2706 Extracted: 03/21/11										
LCS Analyzed: 03/21/2011 (11C2706-BS2)										
Volatile Fuel Hydrocarbons (C4-C12)	402	50	ug/l	500		80	55-130			
Surrogate: Dibromofluoromethane	22.6		ug/l	25.0		90	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			
Surrogate: 4-Bromofluorobenzene	24.2		ug/l	25.0		97	80-120			
Matrix Spike Analyzed: 03/21/2011 (11C2706-MS1)										
					Source: IUC1306-05RE1					
Volatile Fuel Hydrocarbons (C4-C12)	1110	50	ug/l	1720	ND	65	50-145			
Surrogate: Dibromofluoromethane	25.1		ug/l	25.0		101	80-120			
Surrogate: Toluene-d8	26.6		ug/l	25.0		107	80-120			
Surrogate: 4-Bromofluorobenzene	24.9		ug/l	25.0		99	80-120			
Matrix Spike Dup Analyzed: 03/21/2011 (11C2706-MSD1)										
					Source: IUC1306-05RE1					
Volatile Fuel Hydrocarbons (C4-C12)	1150	50	ug/l	1720	ND	67	50-145	4	20	
Surrogate: Dibromofluoromethane	25.2		ug/l	25.0		101	80-120			
Surrogate: Toluene-d8	27.2		ug/l	25.0		109	80-120			
Surrogate: 4-Bromofluorobenzene	25.5		ug/l	25.0		102	80-120			

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VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11C2695 Extracted: 03/21/11										
Blank Analyzed: 03/21/2011 (11C2695-BLK1)										
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	ug/l							
tert-Butanol (TBA)	ND	10	ug/l							
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
Surrogate: Dibromofluoromethane	22.8		ug/l	25.0		91	80-120			
Surrogate: Toluene-d8	25.0		ug/l	25.0		100	80-120			
LCS Analyzed: 03/21/2011 (11C2695-BS1)										
Benzene	22.7	0.50	ug/l	25.0		91	70-120			
Ethylbenzene	26.0	0.50	ug/l	25.0		104	75-125			
Toluene	25.4	0.50	ug/l	25.0		102	70-120			
m,p-Xylenes	55.0	1.0	ug/l	50.0		110	75-125			
o-Xylene	28.5	0.50	ug/l	25.0		114	75-125			
Xylenes, Total	83.5	1.0	ug/l	75.0		111	70-125			
Methyl-tert-butyl Ether (MTBE)	24.2	1.0	ug/l	25.0		97	60-135			
tert-Butanol (TBA)	127	10	ug/l	125		101	70-135			
Surrogate: 4-Bromofluorobenzene	25.0		ug/l	25.0		100	80-120			
Surrogate: Dibromofluoromethane	25.6		ug/l	25.0		102	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			
Matrix Spike Analyzed: 03/21/2011 (11C2695-MS1)					Source: IUC1445-01RE1					
Benzene	22.2	0.50	ug/l	25.0	ND	89	65-125			
Ethylbenzene	24.7	0.50	ug/l	25.0	ND	99	65-130			
Toluene	25.0	0.50	ug/l	25.0	ND	100	70-125			
m,p-Xylenes	50.6	1.0	ug/l	50.0	ND	101	65-130			
o-Xylene	26.0	0.50	ug/l	25.0	ND	104	65-125			
Xylenes, Total	76.5	1.0	ug/l	75.0	ND	102	60-130			
Methyl-tert-butyl Ether (MTBE)	23.2	1.0	ug/l	25.0	ND	93	55-145			
tert-Butanol (TBA)	117	10	ug/l	125	ND	94	65-140			
Surrogate: 4-Bromofluorobenzene	23.2		ug/l	25.0		93	80-120			
Surrogate: Dibromofluoromethane	24.7		ug/l	25.0		99	80-120			
Surrogate: Toluene-d8	25.8		ug/l	25.0		103	80-120			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11C2695 Extracted: 03/21/11										
Matrix Spike Dup Analyzed: 03/21/2011 (11C2695-MSD1)					Source: IUC1445-01RE1					
Benzene	22.3	0.50	ug/l	25.0	ND	89	65-125	0.8	20	
Ethylbenzene	23.6	0.50	ug/l	25.0	ND	94	65-130	5	20	
Toluene	26.3	0.50	ug/l	25.0	ND	105	70-125	5	20	
m,p-Xylenes	52.1	1.0	ug/l	50.0	ND	104	65-130	3	25	
o-Xylene	26.7	0.50	ug/l	25.0	ND	107	65-125	3	20	
Xylenes, Total	78.8	1.0	ug/l	75.0	ND	105	60-130	3	20	
Methyl-tert-butyl Ether (MTBE)	24.4	1.0	ug/l	25.0	ND	98	55-145	5	25	
tert-Butanol (TBA)	122	10	ug/l	125	ND	98	65-140	5	25	
Surrogate: 4-Bromofluorobenzene	23.9		ug/l	25.0		96	80-120			
Surrogate: Dibromofluoromethane	24.3		ug/l	25.0		97	80-120			
Surrogate: Toluene-d8	25.7		ug/l	25.0		103	80-120			

Batch: 11C2706 Extracted: 03/21/11

Blank Analyzed: 03/21/2011 (11C2706-BLK1)

Benzene	ND	0.50	ug/l							
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	ug/l							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	ug/l							
tert-Butanol (TBA)	ND	10	ug/l							
Surrogate: 4-Bromofluorobenzene	23.1		ug/l	25.0		92	80-120			
Surrogate: 4-Bromofluorobenzene	23.1		ug/l	25.0		92	80-120			
Surrogate: Dibromofluoromethane	23.7		ug/l	25.0		95	80-120			
Surrogate: Dibromofluoromethane	23.7		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	25.6		ug/l	25.0		103	80-120			
Surrogate: Toluene-d8	25.6		ug/l	25.0		103	80-120			

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VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11C2706 Extracted: 03/21/11										
LCS Analyzed: 03/21/2011 (11C2706-BS1)										
Benzene	21.7	0.50	ug/l	25.0		87	70-120			
Benzene	21.7	0.50	ug/l	25.0		87	70-120			
Ethylbenzene	24.6	0.50	ug/l	25.0		98	75-125			
Ethylbenzene	24.6	0.50	ug/l	25.0		98	75-125			
Toluene	24.8	0.50	ug/l	25.0		99	70-120			
Toluene	24.8	0.50	ug/l	25.0		99	70-120			
m,p-Xylenes	54.9	1.0	ug/l	50.0		110	75-125			
m,p-Xylenes	54.9	1.0	ug/l	50.0		110	75-125			
o-Xylene	28.2	0.50	ug/l	25.0		113	75-125			
o-Xylene	28.2	0.50	ug/l	25.0		113	75-125			
Xylenes, Total	83.1	1.0	ug/l	75.0		111	70-125			
Xylenes, Total	83.1	1.0	ug/l	75.0		111	70-125			
Methyl-tert-butyl Ether (MTBE)	22.8	1.0	ug/l	25.0		91	60-135			
Methyl-tert-butyl Ether (MTBE)	22.8	1.0	ug/l	25.0		91	60-135			
tert-Butanol (TBA)	123	10	ug/l	125		98	70-135			
Surrogate: 4-Bromofluorobenzene	26.8		ug/l	25.0		107	80-120			
Surrogate: 4-Bromofluorobenzene	26.8		ug/l	25.0		107	80-120			
Surrogate: Dibromofluoromethane	24.2		ug/l	25.0		97	80-120			
Surrogate: Dibromofluoromethane	24.2		ug/l	25.0		97	80-120			
Surrogate: Toluene-d8	26.4		ug/l	25.0		105	80-120			
Surrogate: Toluene-d8	26.4		ug/l	25.0		105	80-120			

Matrix Spike Analyzed: 03/21/2011 (11C2706-MS1)

Source: IUC1306-05RE1

Benzene	21.6	0.50	ug/l	25.0	ND	86	65-125			
Benzene	21.6	0.50	ug/l	25.0	ND	86	65-125			
Ethylbenzene	24.9	0.50	ug/l	25.0	0.470	98	65-130			
Ethylbenzene	24.9	0.50	ug/l	25.0	0.470	98	65-130			
Toluene	25.5	0.50	ug/l	25.0	ND	102	70-125			
Toluene	25.5	0.50	ug/l	25.0	ND	102	70-125			
m,p-Xylenes	54.7	1.0	ug/l	50.0	2.91	104	65-130			
m,p-Xylenes	54.7	1.0	ug/l	50.0	2.91	104	65-130			
o-Xylene	28.5	0.50	ug/l	25.0	1.80	107	65-125			
o-Xylene	28.5	0.50	ug/l	25.0	1.80	107	65-125			
Xylenes, Total	83.2	1.0	ug/l	75.0	4.71	105	60-130			
Xylenes, Total	83.2	1.0	ug/l	75.0	4.71	105	60-130			
Methyl-tert-butyl Ether (MTBE)	22.5	1.0	ug/l	25.0	ND	90	55-145			

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Philip Sanelle
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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11C2706 Extracted: 03/21/11										
Matrix Spike Analyzed: 03/21/2011 (11C2706-MS1)					Source: IUC1306-05RE1					
Methyl-tert-butyl Ether (MTBE)	22.5	1.0	ug/l	25.0	ND	90	55-145			
tert-Butanol (TBA)	120	10	ug/l	125	ND	96	65-140			
Surrogate: 4-Bromofluorobenzene	24.9		ug/l	25.0		99	80-120			
Surrogate: 4-Bromofluorobenzene	24.9		ug/l	25.0		99	80-120			
Surrogate: Dibromofluoromethane	25.1		ug/l	25.0		101	80-120			
Surrogate: Dibromofluoromethane	25.1		ug/l	25.0		101	80-120			
Surrogate: Toluene-d8	26.6		ug/l	25.0		107	80-120			
Surrogate: Toluene-d8	26.6		ug/l	25.0		107	80-120			
Matrix Spike Dup Analyzed: 03/21/2011 (11C2706-MSD1)					Source: IUC1306-05RE1					
Benzene	22.8	0.50	ug/l	25.0	ND	91	65-125	5	20	
Benzene	22.8	0.50	ug/l	25.0	ND	91	65-125	5	20	
Ethylbenzene	24.7	0.50	ug/l	25.0	0.470	97	65-130	0.9	20	
Ethylbenzene	24.7	0.50	ug/l	25.0	0.470	97	65-130	0.9	20	
Toluene	26.3	0.50	ug/l	25.0	ND	105	70-125	3	20	
Toluene	26.3	0.50	ug/l	25.0	ND	105	70-125	3	20	
m,p-Xylenes	55.1	1.0	ug/l	50.0	2.91	104	65-130	0.7	25	
m,p-Xylenes	55.1	1.0	ug/l	50.0	2.91	104	65-130	0.7	25	
o-Xylene	28.3	0.50	ug/l	25.0	1.80	106	65-125	0.6	20	
o-Xylene	28.3	0.50	ug/l	25.0	1.80	106	65-125	0.6	20	
Xylenes, Total	83.4	1.0	ug/l	75.0	4.71	105	60-130	0.2	20	
Xylenes, Total	83.4	1.0	ug/l	75.0	4.71	105	60-130	0.2	20	
Methyl-tert-butyl Ether (MTBE)	24.3	1.0	ug/l	25.0	ND	97	55-145	8	25	
Methyl-tert-butyl Ether (MTBE)	24.3	1.0	ug/l	25.0	ND	97	55-145	8	25	
tert-Butanol (TBA)	110	10	ug/l	125	ND	88	65-140	8	25	
Surrogate: 4-Bromofluorobenzene	25.5		ug/l	25.0		102	80-120			
Surrogate: 4-Bromofluorobenzene	25.5		ug/l	25.0		102	80-120			
Surrogate: Dibromofluoromethane	25.2		ug/l	25.0		101	80-120			
Surrogate: Dibromofluoromethane	25.2		ug/l	25.0		101	80-120			
Surrogate: Toluene-d8	27.2		ug/l	25.0		109	80-120			
Surrogate: Toluene-d8	27.2		ug/l	25.0		109	80-120			

TestAmerica Irvine

Philip Sanelle
 Project Manager

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 610 Market St., Oakland, CA
Report Number: IUC1435

Sampled: 03/08/11
Received: 03/11/11

DATA QUALIFIERS AND DEFINITIONS

- QPI** Hydrocarbon result partly due to individual peak(s) in quantitation range.
ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD Relative Percent Difference

ADDITIONAL COMMENTS

For 8260 analyses:

Due to the high water solubility of alcohols and ketones, the calibration criteria for these compounds is <30% RSD.
The average % RSD of all compounds in the calibration is 15%, in accordance with EPA methods.

For Volatile Fuel Hydrocarbons (C4-C12):

Volatile Fuel Hydrocarbons (C4-C12) are quantitated against a gasoline standard. Quantitation begins immediately before TBA-d9.

TestAmerica Irvine

Philip Sanelle
Project Manager

The results pertain only to the samples tested in the laboratory. This report shall not be reproduced, except in full, without written permission from TestAmerica.

IUC1435 <Page 13 of 14>

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

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Sampled: 03/08/11

Received: 03/11/11

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8260B	Water	X	X
TPH by GC/MS	Water	X	X

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

Philip Sanelle
Project Manager

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JUC 1435

Shell Oil Products Chain Of Custody Record

- LAB (LOCATION)
- CALSCIENCE ()
 - SPL ()
 - XENCO ()
 - TEST AMERICA (IRVINE)
 - OTHER ()

Please Check Appropriate Box:

<input type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SD&CM	<input checked="" type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER	

Print/Bill To Contact Name: **Peter Schaefer 240594**

INCIDENT # (ENV SERVICES) **9 8 9 9 5 7 5 0**

DATE: **3-8-11**

PO # **4 0 - 4 0 3 4 9 7 3**

SAP #

PAGE: **1** of **1**

AMPLING COMPANY: **Blaine Tech Services**

LOG CODE: **BTSS**

ADDRESS: **1680 Rogers Avenue, San Jose, CA**

PROJECT CONTACT (Hardcopy or PDF Report to): **Orin King**

TELEPHONE: **310-995-4455 x 108** FAX: **310-637-5802** E-MAIL: **iking@blainetech.com**

SITE ADDRESS: Street and City **610 Market St., Oakland** State **CA** GLOBAL ID NO.: **T0600102121**

EDF DELIVERABLE TO (Name, Company, Office Location): **Brenda Carter, CRA, Emeryville** PHONE NO.: **510-420-3343** E-MAIL: **shelledf@craworld.com** CONSULTANT PROJECT NO.: **110308-F52**

SAMPLER NAME(S) (Print): **F. SPINNINGTON**

LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS):

STANDARD (14 DAY) 5 DAYS 3 DAYS 2 DAYS 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQOB REPORT FORMAT UST AGENCY:

REQUESTED ANALYSIS

SPECIAL INSTRUCTIONS OR NOTES :

Email invoice and copy of final report to Shell.Lab.Billing@craworld.com

SHELL CONTRACT RATE APPLIES

STATE REIMBURSEMENT RATE APPLIES

EDD NOT NEEDED

RECEIPT VERIFICATION REQUESTED

LAB USE ONLY	Field Sample Identification		SAMPLING		MATRIX	PRESERVATIVE					NO. OF CONT.	REQUESTED ANALYSIS											TEMPERATURE ON RECEIPT °C	Container PID Readings or Laboratory Notes				
	DATE	TIME	HCL	HNO3		H2SO4	NONE	OTHER	TPH -GRO, Purgeable (8260B)	TPH -DRO, Extractable (8015M)		TPHg (8015M)	BTEX (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE + TBA (8260B)	BTEX + 6 OXYs (MTBE, TBA, DIPE, TAME, ETBE) (8260B)	Full VOC list (8260B)	Single Compound: (8260B)	1,2-DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)						
	MW-1	3-8-11	1215	W	3							X																
	MW-2		1200									X																
	MW-3		1315									X																
	MW-4		1330									X																
	MW-5		1230									X																
	MW-6		1345									X																
	MW-7		1415									X																
	MW-8		1400									X																

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i> (SAMPLE CUSTODIAN)	3-8-11	1545
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i>	3/10/11	1245
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i> 3-10-11 16:00	<i>[Signature]</i>	3/11/11	10:50

(CS) 4.9°C

KX 3-11-11 1930

11V02