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Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
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Jennifer C. Sedlachek
Project Manager

✓ R0491

ExxonMobil
Refining & Supply

April 22, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

ALAMEDA COUNTY
MAY 05 2005
ENVIRONMENTAL HEALTH

RE: Former Exxon RAS #7-3006/720 High Street, Oakland, California.

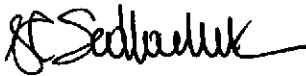
Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled *Groundwater Monitoring Report, First Quarter 2005*, dated April 22, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details evaluation activities for the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

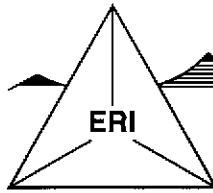


Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2005, dated April 22, 2005.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

April 22, 2005
ERI 201013.Q051

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, First Quarter 2005, Former Exxon Service Station 7-3006, 720 High Street, Oakland, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:	02/04/05
Wells gauged and sampled:	MW1, MW2, MW3, MW6, and MW14
Concurrently sampled:	No
Laboratory:	TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA 8015B TPHd, TPHg EPA 8021B BTEX EPA 8260B MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:	269 gallons purge and decon water delivered to Romac Environmental Technologies Corporation on 02/07/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

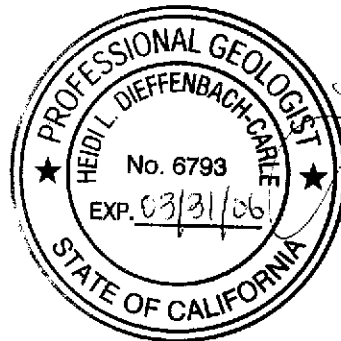
Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. James F. Chappell, ERI's interim project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.



[Handwritten Signature]

Lyz A. Cullmann
Senior Staff Geologist

[Handwritten Signature]

Heidi Dieffenbach-Carle
P.G. 6793

- Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
- Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
- Plate 1: Site Vicinity Map
- Plate 2: Generalized Site Plan
- Plate 3: Groundwater Elevation Map
- Attachment A: Groundwater Sampling Protocol
- Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
- Attachment C: Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
(Page 1 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd ←	TPHg	MTBE	B	T	E	X	μg/L		
												EHCss	TOG	
MW1 (12.87)	01/20/94	NLPH	9.25	3.62	---	---	---	---	---	---	---	---	---	---
	02/02-03/94	NLPH	8.60	4.27	70	<50	---	<0.5	<0.5	<0.5	0.7	---	---	
	03/10/94	NLPH	8.31	4.56	---	---	---	---	---	---	---	---	---	
	04/22/94	NLPH	7.95	4.92	---	---	---	---	---	---	---	---	---	
	05/10-11/94	NLPH	7.48	5.39	100	<50	---	<0.5	<0.5	<0.5	1.6	---	---	
	06/27/94	NLPH	7.65	5.22	---	---	---	---	---	---	---	---	---	
	08/31/94	NLPH	9.39	3.48	---	---	---	---	---	---	---	---	---	
	09/29/94	NLPH	9.83	3.04	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---	---	
	10/25/94	NLPH	10.19	2.68	---	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---	
	11/30/94	NLPH	8.97	3.90	---	---	---	---	---	---	---	---	---	
	12/27/94	NLPH	7.44	5.43	---	---	---	---	---	---	---	---	---	
	02/06/95	NLPH	5.71	7.16	---	<50	100	0.52	<0.5	<0.5	<0.5	---	---	
	06/07/95	NLPH	7.62	5.25	81	<50	3.5	<0.5	<0.5	<0.5	<0.5	---	---	
	09/18/95	NLPH	10.02	2.85	82	<50	6	<0.5	<0.5	<0.5	<0.5	---	---	
	11/01/95	NLPH	10.74	2.13	160	<50	8.9	<0.5	<0.5	<0.5	<0.5	---	---	
	02/14/96	NLPH	7.81	5.06	100	<50	7.8	<0.5	<0.5	<0.5	<0.5	---	---	
	06/19/96	NLPH	7.47	5.40	93	<50	7.1	<0.5	<0.5	<0.5	<0.5	<50	---	
	09/24/96	NLPH	10.42	2.45	83	<50	9.5	<0.5	<0.5	<0.5	<0.5	---	---	
	12/11/96	NLPH	8.50	4.37	81	<50	7.2	<0.5	<0.5	<0.5	<0.5	---	---	
	03/19/97	NLPH	9.14	3.73	78	<50	6.4	<0.5	<0.5	<0.5	<0.5	---	---	
	06/04/97	NLPH	9.82	3.05	58	<50	6.0	<0.5	<0.5	<0.5	<0.5	---	---	
	09/02/97	NLPH	10.26	2.61	150	<50	5.4	<0.5	<0.5	<0.5	<0.5	---	---	
	12/02/97	NLPH	9.32	3.55	88	<50	5.1	<0.5	<0.5	<0.5	<0.5	---	---	
	03/24/98	NLPH	6.44	6.43	58	<50	5.6	<0.5	<0.5	<0.5	<0.5	---	---	
	06/23/98	NLPH	9.23	3.64	84	<50	3.8	<0.5	<0.5	<0.5	<0.5	---	---	
	09/29/98	NLPH	9.91	2.96	61	<50	2.6	<0.5	<0.5	<0.5	<0.5	---	---	
	12/30/98	NLPH	9.21	3.66	80	<50	4.1	<0.5	<0.5	<0.5	<0.5	---	---	
	03/24/99	NLPH	5.53	7.34	84.3	<50	4.95	<0.5	<0.5	<0.5	<0.5	---	---	
	06/22/99	NLPH	7.39	5.48	83.5	<50	3.70	<0.5	<0.5	<0.5	<0.5	---	---	
	09/29/99	NLPH	8.90	3.97	52.9	<50	4.81	<0.5	<0.5	<0.5	<0.5	---	---	
	12/21/99	NLPH	8.94	3.93	60	<50	10	<0.5	<0.5	<0.5	<0.5	---	---	
	03/21/00	NLPH	5.34	7.53	---	<50	4.5	<0.5	<0.5	<0.5	<0.5	---	---	
03/30/01	NLPH	5.29	7.58	79	<50	10k	<0.5	<0.5	<0.5	<0.5	---	---		
(12.79)	11/01/01	Well surveyed in compliance with AB 2886 requirements.												
n	03/11/02	NLPH	5.39	7.40	<50.0	116	110/160 k	1.10	<0.50	<0.50	<0.50	---	---	
	03/11/03	NLPH	6.63	6.16	<50	153	188/179 k	<0.5	<0.5	<0.5	<0.5	---	---	
	03/26/04	NLPH	6.18	6.61	74h	<50.0	171 k	<0.50	0.5	<0.5	<0.5	---	---	
	11/02/04	NLPH	6.44	6.35	75h	145	137 k	0.50	<0.5	<0.5	<0.5	---	---	
	02/04/05	NLPH	5.01	7.78	158h	132	120 k	<0.50	<0.5	<0.5	<0.5	---	---	
MW2 (12.98)	01/20/94	--- [NR]	---	---	---	---	---	---	---	---	---	---	---	
	02/02-03/94	--- [NR]	---	---	---	---	---	---	---	---	---	---	---	
	03/10/94	[8 c.]	6.96	6.02	---	---	---	---	---	---	---	---	---	
	04/22/94	[10 c.]	---	---	---	---	---	---	---	---	---	---	---	
	05/10-11/94	[5 c.]	---	---	---	---	---	---	---	---	---	---	---	
	06/27/94	Sheen	7.10	5.88	---	---	---	---	---	---	---	---	---	
	08/31/94	Sheen	8.58	4.40	---	---	---	---	---	---	---	---	---	
	09/29/94	Sheen	9.11	3.87	---	---	---	---	---	---	---	---	---	
	10/25/94	Sheen	7.76	5.22	---	---	---	---	---	---	---	---	---	
	11/30/94	---	7.33	5.65	---	---	---	---	---	---	---	---	---	
	12/27/94	Sheen	6.77	6.21	---	---	---	---	---	---	---	---	---	
	02/06/95	Sheen	5.00	7.98	---	---	---	---	---	---	---	---	---	
	06/07/95	Sheen	7.14	5.84	---	---	---	---	---	---	---	---	---	
	09/18/95	Sheen	10.82	2.16	---	---	---	---	---	---	---	---	---	
	11/01/95	Sheen	11.65	1.33	---	---	---	---	---	---	---	---	---	
	02/14/96	Sheen	8.39	4.59	---	---	---	---	---	---	---	---	---	
	06/19/96	Sheen	6.55	6.43	---	---	---	---	---	---	---	---	---	
	09/24/96	Sheen	11.56	1.42	---	---	---	---	---	---	---	---	---	
	12/11/96	Sheen	8.02	4.96	---	---	---	---	---	---	---	---	---	
	03/19/97	Sheen	8.63	4.35	---	---	---	---	---	---	---	---	---	
06/04/97	Sheen	10.57	2.41	---	---	---	---	---	---	---	---	---		
09/02/97	Sheen	11.51	1.47	---	---	---	---	---	---	---	---	---		
12/02/97	NLPH	11.24	1.74	820	1,400	57	15	2.8	8.6	<2.5	---	---		
03/27/98	NLPH	6.08	6.92	2,000	7,400	<50	1,400	350	490	1,500	---	---		
06/23/98	Sheen	11.06	1.92	2,900	180	9.5	3.2	0.55	0.92	1.3	---	---		
09/29/98	NLPH	10.51	2.47	180	290	9.3	<0.50	0.65	1.5	1.5	---	---		
12/30/98	NLPH	9.83	3.15	700	520	16	17	0.96	2.6	3.5	---	---		

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
(Page 3 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd ←	TPHg	MTBE	B	T	E	X	EHCss	TOG	μg/L			
														→	→		
MW4 (cont.) (12.77)	09/18/95	Sheen	9.59	3.18	---	---	---	---	---	---	---	---	---	---	---	---	
	11/01/95	Sheen	11.52	1.25	---	---	---	---	---	---	---	---	---	---	---	---	
	02/14/96	Sheen	8.56	4.21	---	---	---	---	---	---	---	---	---	---	---	---	
	06/19/96	Sheen	6.09	6.68	---	---	---	---	---	---	---	---	---	---	---	---	
	09/24/96	Sheen	10.20	2.57	---	---	---	---	---	---	---	---	---	---	---	---	
	12/11/96	Sheen	7.78	4.99	---	---	---	---	---	---	---	---	---	---	---	---	
	03/19/97	Sheen	8.56	4.21	---	---	---	---	---	---	---	---	---	---	---	---	
	06/04/97	Sheen	9.31	3.46	---	---	---	---	---	---	---	---	---	---	---	---	
	09/02/97	Sheen	10.00	2.77	---	---	---	---	---	---	---	---	---	---	---	---	
	12/02/97	NLPH	8.72	4.05	15,000	1,500	50	<2.5	9.7	3.0	10	---	---	---	---	---	
	03/24/98	NLPH	5.79	6.98	6,400	540	38	<0.5	4.4	1.6	5.4	---	---	---	---	---	
	06/23/98	Sheen	8.50	4.27	7,500	1,000	25	3.3	<2.0	<2.0	<2.0	---	---	---	---	---	
	09/29/98	Sheen	9.77	3.00	65,000	7,300	<50	<10	<10	<10	<10	---	---	---	---	---	
	12/30/98	Sheen	8.54	4.23	12,000	1,000	170	3.8	5.1	<2.5	4.1	---	---	---	---	---	
	03/24/99	Sheen	4.41	8.36	20,500	1,300	4.40	2.84	<1.0	<1.0	<1.0	---	---	---	---	---	
	06/22/99	NLPH	5.71	7.06	9,780	1,470	<10	404	<2.5	<2.5	<2.5	---	---	---	---	---	
	09/29/99	NLPH	7.32	5.45	2,470g	589c	8.12	12.6	<1.0	<1.0	<1.0	---	---	---	---	---	
	12/21/99	NLPH	7.58	5.19	230,000	2,000	<2	<0.5	0.56	1.9	18.6	---	---	---	---	---	
	01/26/00	NLPH	5.85	6.92	3,200h	---	---	---	---	---	---	---	---	---	---	---	
	03/21/00	NLPH	3.58	9.19	5,900	270	13	6.8	0.83	<0.5	3.6	---	---	---	---	---	
	03/30/01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	03/11/02	j	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	03/11/03	j	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	03/26/04	j	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
11/02/04	j	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
02/04/05	j	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW5	07/16/89	Well Destroyed															
MW6 (14.27)	01/20/94	--- [NR]	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	02/02-03/94	--- [NR]	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	03/10/94	[¼ c.]	7.82	6.45	---	---	---	---	---	---	---	---	---	---	---	---	
	04/22/94	[10 c.]	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	05/10-11/94	[3 c.]	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	06/27/94	Sheen	7.77	6.50	---	---	---	---	---	---	---	---	---	---	---	---	
	08/31/94	Sheen	9.02	5.25	---	---	---	---	---	---	---	---	---	---	---	---	
	09/29/94	Sheen	9.51	4.76	---	---	---	---	---	---	---	---	---	---	---	---	
	10/25/94	Sheen	9.93	4.34	---	---	---	---	---	---	---	---	---	---	---	---	
	11/30/94	---	8.05	6.22	---	---	---	---	---	---	---	---	---	---	---	---	
	12/27/94	---	7.54	6.73	---	---	---	---	---	---	---	---	---	---	---	---	
	02/08/95	Sheen	5.86	8.41	---	---	---	---	---	---	---	---	---	---	---	---	
	06/07/95	Sheen	8.07	6.20	---	---	---	---	---	---	---	---	---	---	---	---	
	09/18/95	Sheen	10.54	3.73	---	---	---	---	---	---	---	---	---	---	---	---	
	11/01/95	Sheen	11.41	2.86	---	---	---	---	---	---	---	---	---	---	---	---	
	02/14/96	Sheen	9.17	5.10	---	---	---	---	---	---	---	---	---	---	---	---	
	06/19/96	Sheen	7.13	7.14	---	---	---	---	---	---	---	---	---	---	---	---	
	09/24/96	Sheen	11.24	3.03	---	---	---	---	---	---	---	---	---	---	---	---	
	12/11/96	NLPH	9.20	5.07	2,900	9,100	<100	2,100	22	160	260	---	---	---	---	---	
	03/19/97	NLPH	10.14	4.13	3,800	24,000	250	5,800	91	1,300	1,900	---	---	---	---	---	
	06/04/97	NLPH	10.58	3.69	3,300	20,000	270	4,400	<50	540	480	---	---	---	---	---	
	09/02/97	NLPH	11.02	3.25	2,100	8,100	<25	1,800	<25	140	170	---	---	---	---	---	
	12/02/97	NLPH	10.45	3.82	2,300	6,800	<100	1,100	<20	77	74	---	---	---	---	---	
	03/24/98	NLPH	7.09	7.18	3,800	20,000	<250	4,300	<50	2,200	1,500	---	---	---	---	---	
06/23/98	Sheen	9.79	4.48	4,100	19,000	<500	3,400	<100	1,800	1,100	---	---	---	---	---		
09/29/98	NLPH	10.56	3.71	2,300	8,600	<100	2,100	25	300	260	---	---	---	---	---		
12/30/98	NLPH	9.97	4.30	2,700	6,800	<125	1,600	<25	84	200	---	---	---	---	---		
03/24/99	Sheen	5.02	9.25	2,670	12,600	<20	3,380	16.5	221	190	---	---	---	---	---		
06/22/99	NLPH	6.91	7.36	5,670	6,720	<40	2,400	<10	767	14.4	---	---	---	---	---		
09/29/99	NLPH	8.66	5.81	1,370g	6,310d	<250	<25	<25	133	<25	---	---	---	---	---		
12/21/99	NLPH	8.57	5.70	2,300	3,800	12	890	3.3	94	95	---	---	---	---	---		
03/21/00	j	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
03/30/01	NLPH	3.66	10.61	2,000	9,200	<5k	3100	9.1	130	31	---	---	---	---	---		
(14.23)	11/01/01	Well surveyed in compliance with AB 2886 requirements.															
n	03/11/02	NLPH	4.55	9.68	1,460	7,660	45.0/<5.0 k	2,200	25.0 m	410	285	---	---	---	---	---	
	03/11/03	NLPH	5.79	8.44	1,100	5,120	15.7/1.80 k	920	3.2	36.0	19.4	---	---	---	---	---	
	03/26/04	NLPH	5.22	9.01	596h	5,090	0.70k	1,130	14.7	164	62.9	---	---	---	---	---	

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
(Page 6 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd ←	TPHg	MTBE	B	μg/L				EHCss	TOG
									T	E	X	→		
MW10 (cont.) (14.05)	09/29/99	NLPH	8.17	5.88	—	—	—	—	—	—	—	—	—	—
	12/21/99	NLPH	7.87	6.18	—	—	—	—	—	—	—	—	—	—
	12/21/00	Well destroyed												
MW11 (13.55)	01/20/94	NLPH	9.61	3.94	—	—	—	—	—	—	—	—	—	—
	02/02-03/94	NLPH	9.56	3.99	160	<50	—	<0.5	1	<0.5	0.9	—	—	—
	03/10/94	NLPH	8.59	4.96	—	—	—	—	—	—	—	—	—	—
	04/22/94	NLPH	8.47	5.08	—	—	—	—	—	—	—	—	—	—
	05/10-11/94	NLPH	8.12	5.43	1002	<50	—	<0.53	<0.5	<0.5	3.2	—	—	—
	06/27/94	NLPH	8.65	4.90	—	—	—	—	—	—	—	—	—	—
	08/31/94	NLPH	9.80	3.75	—	—	—	—	—	—	—	—	—	—
	09/29/94	NLPH	10.16	3.39	<50	<50	—	<0.5	<0.5	<0.5	<0.5	—	—	—
	10/25/94	NLPH	10.48	3.07	<50	<50	—	<0.5	<0.5	<0.5	<0.5	—	—	—
	11/30/94	—	8.55	5.00	—	—	—	—	—	—	—	—	—	—
	12/27/94	NLPH	7.98	5.57	—	—	—	—	—	—	—	—	—	—
	02/06/95	NLPH	6.49	7.06	160	<50	—	<0.5	<0.5	<0.5	<0.5	—	—	—
	06/07/95	NLPH	7.98	5.57	50	<50	42	<0.5	<0.5	<0.5	<0.5	—	—	—
	09/18/95	NLPH	10.12	3.43	56	<50	32	<0.5	<0.5	<0.5	<0.5	—	—	—
	11/01/95	NLPH	10.75	2.80	170	<50	35	<0.5	<0.5	<0.5	<0.5	—	—	—
	02/14/96	NLPH	8.03	5.52	76	<50	37	<0.5	<0.5	<0.5	<0.5	—	—	—
	06/19/96	NLPH	7.85	5.70	92	<50	33	<0.5	<0.5	<0.5	<0.5	<50	—	—
	09/24/96	NLPH	10.45	3.10	58	<50	40	<0.5	<0.5	<0.5	<0.5	—	—	—
	12/11/96	NLPH	9.02	4.53	110	<50	10	<0.5	<0.5	<0.5	<0.5	—	—	—
	03/19/97	NLPH	9.16	4.39	100	<50	6.9	<0.5	<0.5	<0.5	<0.5	—	—	—
	06/04/97	NLPH	9.91	3.64	<50	<50	5.6	<0.5	<0.5	<0.5	<0.5	—	—	—
	09/02/97	NLPH	10.25	3.30	150	<50	4.5	<0.5	<0.5	<0.5	<0.5	—	—	—
	12/02/97	NLPH	9.33	4.22	70	<50	5.8	<0.5	<0.5	<0.5	<0.5	—	—	—
	03/24/98	NLPH	6.77	6.78	<50	<50	4.1	<0.5	<0.5	<0.5	<0.5	—	—	—
	06/23/98	NLPH	8.99	4.56	70	<50	<2.5	<0.5	<0.5	<0.5	<0.5	—	—	—
	09/29/98	NLPH	9.89	3.66	76	<50	7.7	<0.5	<0.5	<0.5	<0.5	—	—	—
	12/30/98	NLPH	9.17	4.38	71	<50	3.5	<0.5	<0.5	<0.5	<0.5	—	—	—
03/24/99	NLPH	5.79	7.76	58.2	<50	4.51	<0.5	1.20	<0.5	<0.5	—	—	—	
06/22/99	—	—	—	—	—	—	—	—	—	—	—	—	—	
09/29/99	NLPH	9.14	4.41	—	—	—	—	—	—	—	—	—	—	
12/21/99	NLPH	9.01	4.54	—	—	—	—	—	—	—	—	—	—	
03/21/00	NLPH	5.68	7.87	—	—	—	—	—	—	—	—	—	—	
12/21/00	Well destroyed													
MW12 (12.61)	01/20/94	NLPH	7.81	4.80	—	—	—	—	—	—	—	—	—	—
	02/02-03/94	NLPH	7.22	5.39	18,000	48,000	—	4,000	2,700	2,900	9,900	—	—	—
	03/10/94	NLPH	6.16	6.45	—	—	—	—	—	—	—	—	—	—
	04/22/94	NLPH	6.31	6.30	—	—	—	—	—	—	—	—	—	—
	05/10-11/94	NLPH	6.16	6.45	8,200	46,000	—	30,003	1,600	2,900	9,100	—	—	—
	06/27/94	NLPH	6.55	6.06	—	—	—	—	—	—	—	—	—	—
	08/31/94	NLPH	7.97	4.64	—	—	—	—	—	—	—	—	—	—
	09/29/94	Sheen	8.52	4.09	—	—	—	—	—	—	—	—	—	—
	10/25/94	Sheen	8.74	3.87	—	—	—	—	—	—	—	—	—	—
	11/30/94	—	8.73	3.88	—	—	—	—	—	—	—	—	—	—
	12/30/94	NLPH	6.17	6.44	—	—	—	—	—	—	—	—	—	—
	02/06/95	Sheen	4.44	8.17	—	—	—	—	—	—	—	—	—	—
	06/07/95	Sheen	6.59	6.02	—	—	—	—	—	—	—	—	—	—
	09/18/95	Sheen	8.96	3.65	—	—	—	—	—	—	—	—	—	—
	11/01/95	Sheen	10.75	1.86	—	—	—	—	—	—	—	—	—	—
	02/14/96	Sheen	7.73	4.88	—	—	—	—	—	—	—	—	—	—
	06/19/96	Sheen	5.80	6.81	—	—	—	—	—	—	—	—	—	—
	09/24/96	Sheen	9.14	3.47	—	—	—	—	—	—	—	—	—	—
	12/11/96	Sheen	7.31	5.30	—	—	—	—	—	—	—	—	—	—
	03/19/97	Sheen	9.98	2.65	—	—	—	—	—	—	—	—	—	—
	06/04/97	Sheen	8.81	3.80	—	—	—	—	—	—	—	—	—	—
	09/02/97	Sheen	8.93	3.68	—	—	—	—	—	—	—	—	—	—
	12/02/97	NLPH	8.41	4.20	3,900	45,000	<250	1,800	560	3,100	8,700	—	—	—
03/24/98	NLPH	5.37	7.24	8,800	42,000	<250	820	280	2,800	6,800	—	—	—	
06/23/98	Sheen	8.43	4.18	7,800	39,000	560	1,000	200	2,300	4,900	—	—	—	
09/29/98	Sheen	8.94	3.67	21,000	40,000	<500	1,100	150	2,200	3,100	—	—	—	
12/30/98	Sheen	8.47	4.14	49,000	79,000	<500	1,400	400	3,300	8,500	—	—	—	
03/24/99	Sheen	3.71	8.90	5,070	40,600	<20	328	182	1,690	3,930	—	—	—	
06/22/99	Sheen	4.91	7.70	15,000	54,800	109	203	244	1,530	3,790	—	—	—	

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
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Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X	EHCss	TOG
MW12 (cont.) (12.61)	09/29/99	NLPH	7.41	5.20	6,830g	22,900	194	422	72.6	1,790	2,270	---	---
	12/21/99	NLPH	7.46	5.15	10,000	25,000	<40	590	26	1,400	1,360	---	---
	03/21/00	NLPH	3.57	9.04	4,400	23,000	860	690	33	1,600	3,290	---	---
	03/30/01	---	---	---	---	---	---	---	---	---	---	---	---
	03/11/02	j	---	---	---	---	---	---	---	---	---	---	---
	03/11/03	j	---	---	---	---	---	---	---	---	---	---	---
	11/02/04	j	---	---	---	---	---	---	---	---	---	---	---
	02/04/05	j	---	---	---	---	---	---	---	---	---	---	---
	---	---	---	---	---	---	---	---	---	---	---	---	---
MW13 (14.20)	01/20/94	NLPH	9.08	5.12	---	---	---	---	---	---	---	---	---
	02/02-03/94	NLPH	8.75	5.45	8,100	41,000	---	3,800	1,500	2,700	9,500	---	---
	03/10/94	Sheen	7.46	6.74	---	---	---	---	---	---	---	---	---
	04/22/94	Sheen	7.78	6.42	---	---	---	---	---	---	---	---	---
	05/10-11/94	NLPH	7.81	6.59	15,000	39,000	---	3,400	930	2,400	8,900	---	---
	06/27/94	NLPH	7.97	6.23	---	---	---	---	---	---	---	---	---
	08/31/94	NLPH	9.21	4.99	---	---	---	---	---	---	---	---	---
	09/29/94	NLPH	9.61	4.59	320	57,000	---	2,100	470	2,800	8,100	---	---
	10/25/94	Sheen	9.93	4.27	---	---	---	---	---	---	---	---	---
	11/30/94	---	8.16	6.04	---	---	---	---	---	---	---	---	---
	12/27/94	---	7.61	6.59	---	---	---	---	---	---	---	---	---
	02/06/95	Sheen	5.89	8.31	---	---	---	---	---	---	---	---	---
	06/07/95	Sheen	8.05	6.15	---	---	---	---	---	---	---	---	---
	09/18/95	Sheen	9.94	4.26	---	---	---	---	---	---	---	---	---
	11/01/95	Sheen	10.48	3.72	---	---	---	---	---	---	---	---	---
	02/14/96	Sheen	8.88	5.32	---	---	---	---	---	---	---	---	---
	06/19/96	Sheen	7.22	6.98	---	---	---	---	---	---	---	---	---
	09/24/96	Sheen	10.27	3.93	---	---	---	---	---	---	---	---	---
	12/11/96	Sheen	8.77	5.43	---	---	---	---	---	---	---	---	---
	03/19/97	Sheen	9.46	4.74	---	---	---	---	---	---	---	---	---
	06/04/97	Sheen	9.59	4.61	---	---	---	---	---	---	---	---	---
	09/02/97	Sheen	9.68	4.52	---	---	---	---	---	---	---	---	---
	12/02/97	NLPH	9.16	5.04	16,000	14,000	<250	210	<50	920	1,000	---	---
	03/24/98	NLPH	6.71	7.49	1,700	5,600	55	110	6.0	420	330	---	---
	06/23/98	NLPH	8.87	5.33	3,800	12,000	200	120	<20	300	300	---	---
	09/29/98	NLPH	9.79	4.41	2,400	4,900	130	130	12.0	410	200	---	---
	12/30/98	NLPH	9.03	5.17	2,000	6,700	520	100	11	400	250	---	---
	03/24/99	Sheen	4.91	9.29	688	3,730	15.5	35.9	1.58	150	112	---	---
	06/22/99	Sheen	5.66	8.54	4,090	7,220	56.4	29.0	<5.0	496	318	---	---
	09/29/99	NLPH	8.82	5.58	1,060g	5,200	103	83.0	5.90	322	126	---	---
12/21/99	NLPH	8.59	5.61	1,800	4,400	<2	52	1.9	340	115	---	---	
03/21/00	j	---	---	---	---	---	---	---	---	---	---	---	
12/21/00	Well destroyed		---	---	---	---	---	---	---	---	---	---	
MW14 (15.16)	01/20/94	---	---	---	---	---	---	---	---	---	---	---	---
	02/02-03/94	j	---	---	---	---	---	---	---	---	---	---	---
	03/10/94	NLPH	7.84	7.34	---	---	---	---	---	---	---	---	---
	04/22/94	NLPH	8.00	7.18	---	---	---	---	---	---	---	---	---
	05/10-11/94	NLPH	7.93	7.25	11,002	300	---	2.7	7.9	2	27	---	---
	06/27/94	NLPH	8.19	6.99	---	---	---	---	---	---	---	---	---
	08/31/94	NLPH	9.44	5.74	---	---	---	---	---	---	---	---	---
	09/29/94	NLPH	9.82	5.36	NA	300	1,600	<0.5	<0.5	0.9	1.3	---	---
	10/25/94	NLPH	9.99	5.19	NA	200	210	<0.5	<0.5	0.8	<0.5	---	---
	11/30/94	---	8.16	7.02	---	---	---	---	---	---	---	---	---
	12/27/94	Sheen	8.15	7.03	---	---	---	---	---	---	---	---	---
	02/06/95	NLPH	7.18	8.00	1,200	360	---	<1.0	<1.0	<1.0	<1.0	---	400
	06/07/95	NLPH	7.70	7.48	1,100	670	<2.5	<0.5	<0.5	3.6	<0.5	450	---
	09/18/95	NLPH	9.88	5.30	1,900	1,300	<10	<2.0	<2.0	3	1,200	---	---
	11/01/95	NLPH	10.56	4.62	2,700	1,100	<13	<2.5	<2.5	3.2	3.1	1,600	---
	02/14/96	NLPH	9.08	6.10	1,500	470	<2.5	<0.5	<0.5	1.3	<0.5	680	---
	06/19/96	NLPH	8.50	6.68	2,000	610	<12	<2.5	<2.5	<2.5	<2.5	670	---
	09/24/96	NLPH	10.23	4.95	5,100	1,000	<25	<5.0	<5.0	<5.0	<5.0	4,500	---
	12/11/96	NLPH	9.09	6.09	2,100	1,100	<10	<2.0	<2.0	3.3	750	---	---
	03/19/97	NLPH	7.99	7.19	1,400	690	<2.5	0.65	1.7	2.5	8.3	470	---
	06/04/97	NLPH	9.30	5.88	1,500	730	<2.5	<1.2	<1.2	3.5	5.3	590	---
	09/02/97	NLPH	9.92	5.26	1,900	910	<5.0	<5.0	<5.0	5.9	1,300	---	---
	12/02/97	NLPH	9.13	6.05	1,200	570	<2.5	0.85	<0.5	<0.5	1.7	---	---
03/24/98	NLPH	8.52	6.66	1,300	650	5.7	1.7	<1.0	<1.0	2.3	---	---	

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
(Page 8 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd ←	TPHg	MTBE	μg/L					EHCss	TOG
								B	T	E	X	→		
MW14 (cont.) (15.18)	06/23/98	NLPH	8.89	6.49	1,100	470	<2.5	<0.5	1.5	1.1	3.0	---	---	
	09/29/98	NLPH	9.41	5.77	930	570	<2.5	<0.50	<0.50	2.5	3.5	---	---	
	12/30/98	NLPH	9.31	5.87	2,000	420	<2.5	<0.5	<0.5	<0.5	2.8	---	---	
	03/24/99	NLPH	4.23	10.95	936	456	<2.0	<0.5	<0.5	0.685	<0.5	---	---	
	06/22/99	NLPH	7.24	7.94	1,720	403	<2.0	<0.5	<0.5	<0.5	<0.5	---	---	
	09/29/99	NLPH	9.41	5.77	927g	388	<2.5	1.31	<0.5	0.864	2.07	---	---	
	12/21/99	NLPH	8.93	6.25	1,400	420	<2	0.61	<0.5	<0.5	6.3	---	---	
	03/21/00	NLPH	5.76	9.42	---	390	<2	1.4	<0.5	0.82	4.5	---	---	
	03/30/01	NLPH	4.21	10.97	980	330	<5k	<0.5	<0.5	1.3	3.03	---	---	
	(15.14)	11/01/01	Well surveyed in compliance with AB 2886 requirements.											
	n	03/11/02	NLPH	4.87	10.27	954	146	1.40/0.6 k	<0.50	<0.50	0.90	5.70	---	---
		03/11/03	NLPH	6.99	8.15	1,020	331	<0.5	<0.50	<0.5	<0.5	<0.5	---	---
		03/26/04	NLPH	7.82	7.32	586h	235	<0.50 k	1.20	0.8	0.6	1.4	---	---
		11/02/04	NLPH	7.06	8.08	1,110h	282	<0.50 k	0.90	<0.5	1.6	7.2	---	---
	02/04/05	NLPH	6.15	8.99	2,880h	327	<0.50 k	0.60	<0.5	0.8	1.8	---	---	
MW15 (13.73)	01/20/94	NLPH	7.48	6.25	---	---	---	---	---	---	---	---	---	
	02/02-03/94	NLPH	7.30	6.43	1,200	4,300	---	24	6.7	170	26	---	---	
	03/10/94	NLPH	7.32	6.41	---	---	---	---	---	---	---	---	---	
	04/22/94	NLPH	6.87	7.06	---	---	---	---	---	---	---	---	---	
	05/10-11/94	NLPH	5.81	7.92	1,400	3,900	---	16	<0.5	150	13	---	---	
	06/27/94	NLPH	6.14	7.59	---	---	---	---	---	---	---	---	---	
	08/31/94	NLPH	7.20	6.53	---	---	---	---	---	---	---	---	---	
	09/29/94	NLPH	7.76	5.97	420	2,500	---	51	15	48	3.6	---	---	
	10/25/94	Sheen	8.19	5.54	---	---	---	---	---	---	---	---	---	
	11/30/94	---	8.57	5.16	---	---	---	---	---	---	---	---	---	
	12/27/94	NLPH	6.49	7.24	---	---	---	---	---	---	---	---	---	
	02/05/95	Sheen	4.97	8.76	---	---	---	---	---	---	---	---	---	
	06/07/95	Sheen	7.14	6.59	---	---	---	---	---	---	---	---	---	
	09/18/95	Sheen	9.00	4.73	---	---	---	---	---	---	---	---	---	
	11/01/95	Sheen	10.67	3.06	---	---	---	---	---	---	---	---	---	
	02/14/96	Sheen	7.27	6.46	---	---	---	---	---	---	---	---	---	
	06/19/96	Sheen	6.65	7.08	---	---	---	---	---	---	---	---	---	
	09/24/96	Sheen	9.45	4.28	---	---	---	---	---	---	---	---	---	
	12/11/96	Sheen	7.77	5.86	---	---	---	---	---	---	---	---	---	
	03/19/97	Sheen	8.15	5.58	---	---	---	---	---	---	---	---	---	
	06/04/97	Sheen	8.62	5.11	---	---	---	---	---	---	---	---	---	
	09/02/97	NLPH	9.04	4.69	480	1,100	23	19	<2.0	11	4.9	---	---	
	12/02/97	NLPH	8.43	5.30	600	1,700	58	20	<5.0	11	<5.0	---	---	
	03/24/98	NLPH	6.35	7.38	450	2,100	<100	570	<20	<20	<20	---	---	
	06/23/98	NLPH	7.79	5.94	570	2,300	<25	440	<5.0	30	<5.0	---	---	
	09/29/98	j	---	---	---	---	---	---	---	---	---	---	---	
	12/30/98	NLPH	8.42	5.31	510	900	14	6.2	1.5	5.8	3.4	---	---	
	03/24/99	NLPH	4.69	9.04	346	1,480	12.7	181	1.15	29.8	<1.0	---	---	
	06/22/99	NLPH	5.42	8.31	558	864	6.49	12.7	<0.5	3.28	1.38	---	---	
	09/29/99	NLPH	7.08	6.85	306g	316	<5.0	1.44	7.51	1.60	3.21	---	---	
	12/21/99	NLPH	7.51	6.22	300	1,500	21	21	1.6	0.67	5.9	---	---	
03/21/00	NLPH	3.61	10.12	220	680	<2	10	<0.5	<0.5	4.5	---	---		
12/21/00	Well destroyed													

**TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 7-3006

720 High Street
Oakland, California

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Notes:

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[]	=	Amount recovered.
gal.	=	Gallons.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable Hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured/Not analyzed.
<	=	Less than the indicated reporting limit shown by the laboratory.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers for TPHg, BTEX, and MTBE were broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered gasoline C6 - C12 and unidentified hydrocarbons C6 - C12.
f	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
g	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
h	=	Diesel result is not consistent with diesel fuel.
j	=	Well inaccessible.
k	=	MTBE analyzed using EPA Method 8260B.
l	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
m	=	Analyte detected in trip blank and/or bailer blank; result is suspect.
n	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
(Page 1 of 3)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
MW1	01/20/94 - 03/11/03	Not analyzed for these analytes.					
	03/26/04	<0.50	<0.50	<10.0	<0.50	1.60	<0.50
	11/02/04	<0.50	<0.50	<10.0	<0.50	1.80	<0.50
	02/04/05	<0.50	<0.50	<10.0	<0.50	1.90	<0.50
MW2	01/20/94 - 03/11/03	Not analyzed for these analytes.					
	03/27/04	<0.50	2.90	<10.0	<0.50	<0.50	<0.50
	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	02/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW3	01/20/94 - 03/11/03	Not analyzed for these analytes.					
	03/26/04	<0.50	2.60	<10.0	<0.50	<0.50	0.60
	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.60
	02/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW4	01/20/94 - 03/11/03	Not analyzed for these analytes.					
	03/26/04	j	j	j	j	j	j
	11/02/04	j	j	j	j	j	j
	02/04/05	j	j	j	j	j	j
MW5	07/18/89	Well destroyed.					
MW6	01/20/94 - 03/11/03	Not analyzed for these analytes.					
	03/26/04	<0.50	<0.50	11.7	<0.50	34.0	<0.50
	11/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	02/04/05	<0.50	<0.50	54.3	<0.50	<0.50	<0.50
MW7	01/20/94	---	---	---	---	---	---
	02/02-03/94	---	---	4,701	---	---	---
	03/10/94	---	---	---	---	---	---
	04/22/94	---	---	---	---	---	---
	05/10-11/94	---	---	1,400	---	---	---
	06/27/94 - 12/27/94	Not analyzed for these analytes.					
	02/06/95	ND	1,100	---	---	---	---
	06/07/95	---	1,000	---	---	---	---
	09/18/95	---	870	---	---	---	---
	11/01/95	---	1,400	---	---	---	---
	02/14/96	---	940	---	---	---	---
	06/19/96	ND	1,000	---	---	---	---
	09/24/96	ND	910	---	---	---	---
	12/11/96	ND	1,100	---	---	---	---
	03/19/97	ND	580	---	---	---	---
	06/04/97	ND	780	---	---	---	---
	09/02/97	ND	740	---	---	---	---
12/21/00	Well destroyed.						

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3006
720 High Street
Oakland, California
(Page 2 of 3)

Well ID #	Sampling Date	ETBE	TAME	TBA	ug/L			DIPE
					EDB	1,2-DCA		
MW8	01/20/94 - 03/21/00 12/21/00 Well destroyed.	Not analyzed for these analytes.						
MW9	01/20/94 - 03/21/00 12/21/00 Well destroyed.	Not analyzed for these analytes.						
MW10	01/20/94 - 12/21/99 12/21/00 Well destroyed.	Not analyzed for these analytes.						
MW11	01/20/94 - 03/21/00 12/21/00 Well destroyed.	Not analyzed for these analytes.						
MW12	01/20/94 - 03/11/03 11/02/04 02/04/05	j j	-- --	-- --	-- --	-- --	-- --	-- --
MW13	01/20/94 - 03/21/00 12/21/00 Well destroyed.	Not analyzed for these analytes.						
MW14	01/20/94 - 03/11/03 03/26/04 11/02/04 02/04/05	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	<10.0 <10.0 <10.0	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50
MW15	01/20/94 - 03/21/00 12/21/00 Well destroyed.	Not analyzed for these analytes.						

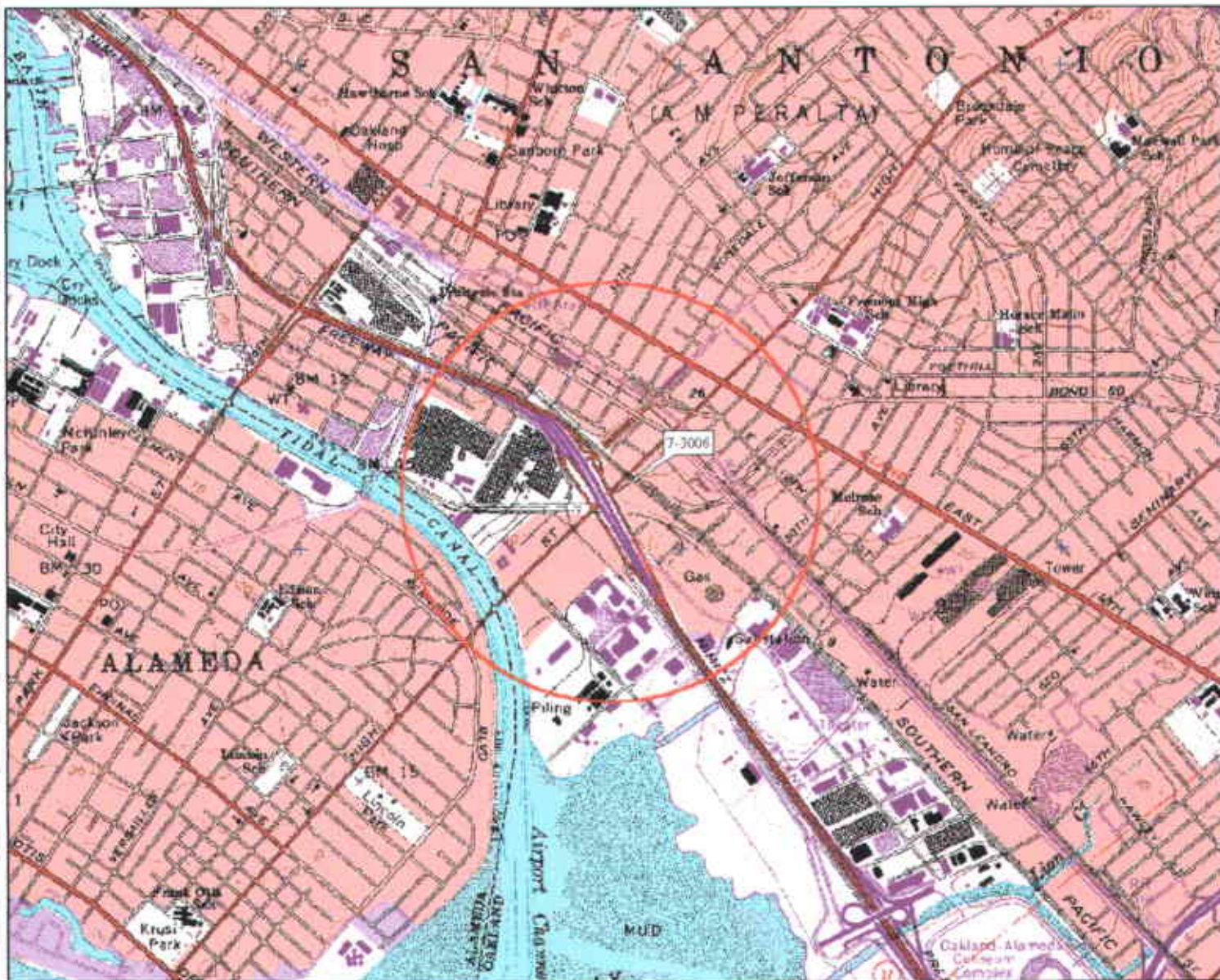
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3006

720 High Street
Oakland, California

(Page 3 of 3)

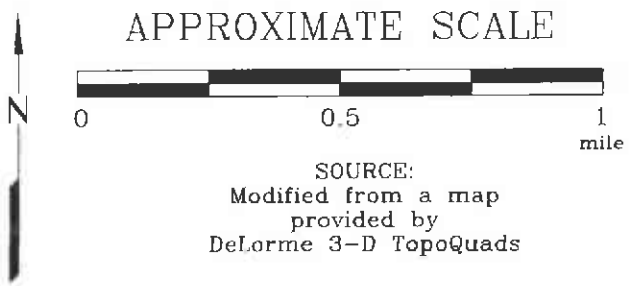
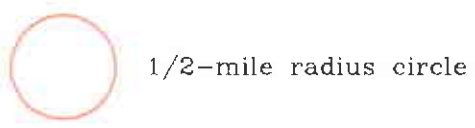
Notes:	=	
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater. If liquid-phase hydrocarbons present, elevation adjusted using TOC - [DTW - (PT x 0.8)].
[]	=	Amount recovered.
gal.	=	Gallons.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 3510/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TOG	=	Total oil and grease analyzed using Standard Method 5520.
EHCss	=	Extractable Hydrocarbons as Stoddard Solvent analyzed using EPA Method 8015.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured/Not analyzed.
<	=	Less than the indicated reporting limit shown by the laboratory.
a	=	A peak eluting earlier than benzene, suspected to be MTBE, was present.
b	=	Sample containers for TPHg, BTEX, and MTBE were broken in transit.
c	=	Chromatogram pattern: unidentified hydrocarbons C6 - C12.
d	=	Chromatogram pattern: weathered gasoline C6 - C12.
e	=	Chromatogram pattern: weathered gasoline C6 - C12 and unidentified hydrocarbons C6 - C12.
f	=	Chromatogram pattern: weathered diesel C9 - C24 and unidentified hydrocarbons C9 - C36.
g	=	Chromatogram pattern: unidentified hydrocarbons C9 - C24.
h	=	Diesel result is not consistent with diesel fuel.
j	=	Well inaccessible.
k	=	MTBE analyzed using EPA Method 8260B.
l	=	TPHd note: Analyst notes samples resemble paint thinner more than Stoddard Solvent.
m	=	Analyte detected in trip blank and/or bailer blank; result is suspect.
n	=	Higher reported TPH concentrations in groundwater may be due to different laboratory quantitation procedures.



3-D TopoQuads Copyright © 1999 DeLorme Yosemite, ME 04091 Source Data 1998
 1:50,000 Scale: 1" = 0.25 Miles Detail: 1:8" Datum: WGS84

FN 2010

EXPLANATION



SITE VICINITY MAP

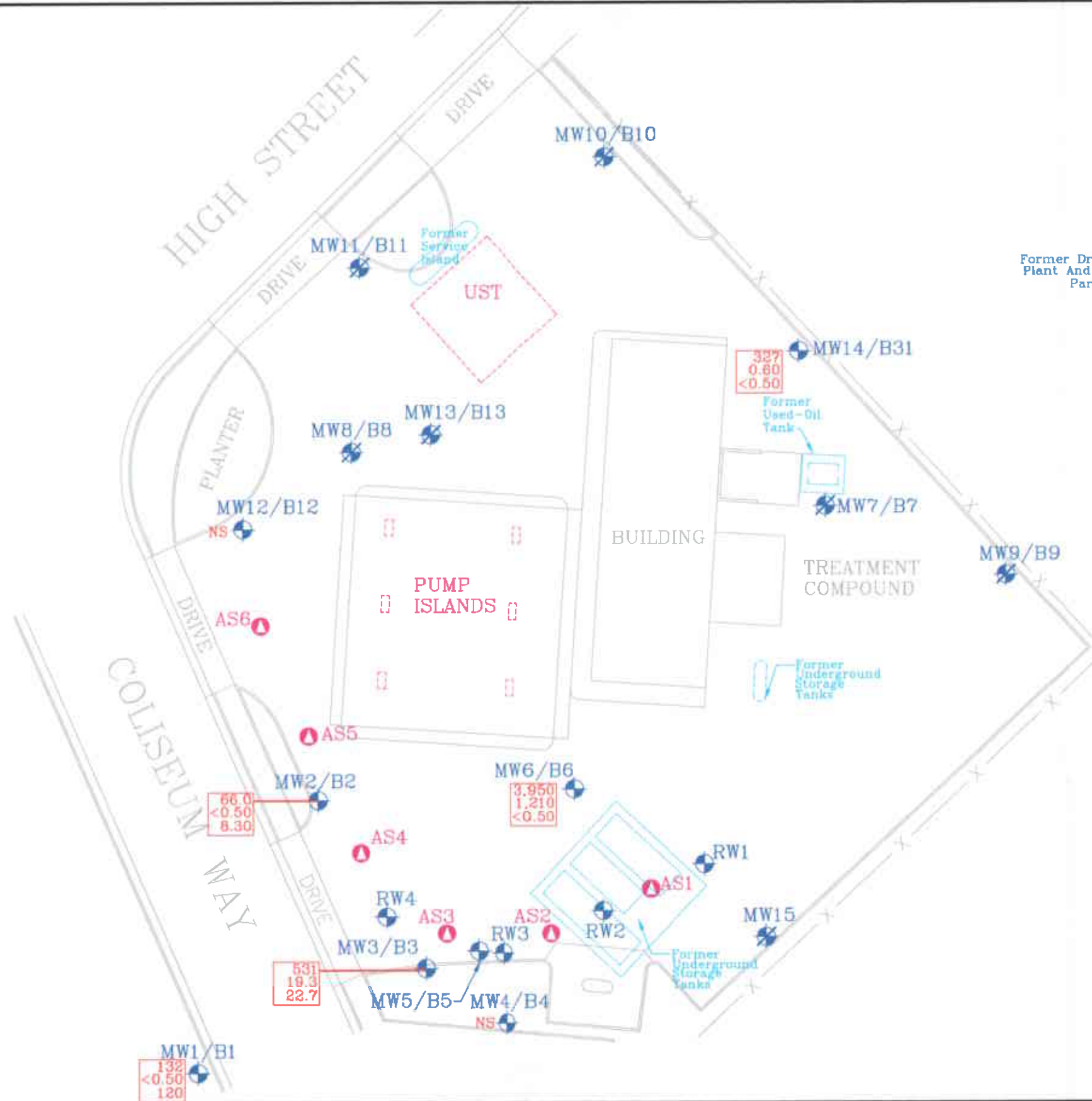
FORMER EXXON SERVICE STATION 7-3006
 720 High Street
 Oakland, California

PROJECT NO.
 2010
PLATE
 1



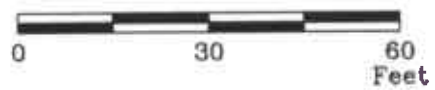
Analyte Concentrations in ug/L
 Sampled February 4, 2005

- 3.950 Total Petroleum Hydrocarbons as gasoline
- 1.210 Benzene
- <0.50 Methyl Tertiary Butyl Ether (EPA Method 8260B)
- < Less Than the Stated Laboratory Reporting Limit
- ug/L Micrograms per Liter
- NS Not Sampled



Former Dry-Cleaning Plant And Ed's Auto Parts

APPROXIMATE SCALE



FN 20100004_QM



GENERALIZED SITE PLAN

FORMER
 EXXON SERVICE STATION 7-3006
 720 High Street
 Oakland, California

EXPLANATION

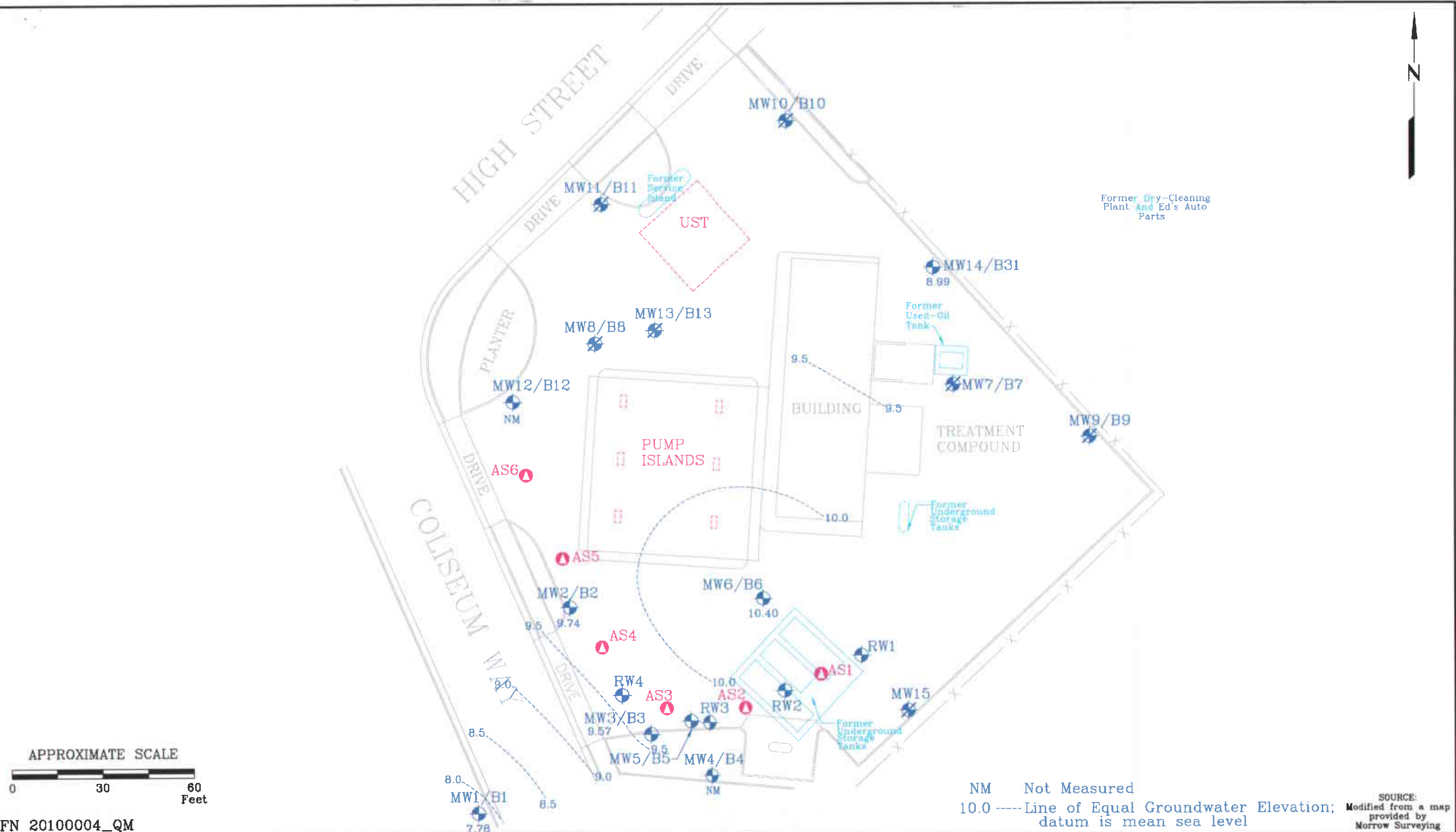
- MW14
- Groundwater Monitoring Well
- AS6
- Air Sparge Well

- MW15
- Destroyed Groundwater Monitoring Well

SOURCE:
 Modified from a map
 provided by
 Morrow Surveying

PROJECT NO.
 2010

PLATE
 2



GROUNDWATER ELEVATION MAP
February 4, 2005
 FORMER
 EXXON SERVICE STATION 7-3006
 720 High Street
 Oakland, California

EXPLANATION

MW14
 Groundwater Monitoring Well
 8.99 Groundwater elevation in feet; datum is mean sea level
 AS6
 Air Sparge Well

MW15
 Destroyed Groundwater Monitoring Well

PROJECT NO.
2010
PLATE
3

ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204

800-765-0980 • 615-726-3404 FAX

2/15/05

RECEIVED
FEB 22 2005

BY:

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-3006
Project Number: 201013X.
Laboratory Project Number: 405574.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Page 1 Collection Date
MW1	05-A17331	2/ 4/05
MW2	05-A17332	2/ 4/05
MW3	05-A17333	2/ 4/05
MW6	05-A17334	2/ 4/05
MW14	05-A17335	2/ 4/05

TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204

800-765-0980 • 615-726-3404 FAX

Page 2

Sample Identification

Lab Number

Collection Date

These results relate only to the items tested.

This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: Roxanne L. Connor

Report Date: 2/14/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services

Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manag

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A17331
Sample ID: MW1
Sample Type: Water
Site ID: 7-3006

Project: 201013X
Project Name: EXXONMOBIL 7-3006
Sampler: DAVID DANIELS

Date Collected: 2/ 4/05
Time Collected: 13:10
Date Received: 2/ 8/05
Time Received: 8:10
Page: 1

Purchase Order: 4505891268

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	2/12/05	8:24	F.Gundi	8021B	4417
**Ethylbenzene	ND	ug/l	0.5	1.0	2/12/05	8:24	F.Gundi	8021B	4417
**Toluene	ND	ug/l	0.5	1.0	2/12/05	8:24	F.Gundi	8021B	4417
**Xylenes (Total)	ND	ug/l	0.5	1.0	2/12/05	8:24	F.Gundi	8021B	4417
**TPH (Gasoline Range)	132.	ug/l	50.0	1.0	2/12/05	8:24	F.Gundi	8015B	4417
**TPH (Diesel Range)	158.	ug/l	50.	1.0	2/ 9/05	22:51	M.Jarrett	8015B/3510	2659
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 9/05	20:25	A. Steimle	8260B	3787
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 9/05	20:25	A. Steimle	8260B	3787
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 9/05	20:25	A. Steimle	8260B	3787
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 9/05	20:25	A. Steimle	8260B	3787
**1,2-Dichloroethane	1.90	ug/l	0.50	1.0	2/ 9/05	20:25	A. Steimle	8260B	3787
**Methyl-t-butyl ether	120.	ug/l	0.50	1.0	2/ 9/05	20:25	A. Steimle	8260B	3787
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 9/05	20:25	A. Steimle	8260/SA05-77	3787

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt./Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A17331
 Sample ID: MW1
 Project: 201013X
 Page 2

 Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 9/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	86.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 132.
VOA Surr 1,2-DCA-d4	107.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	101.	79. - 125.
VOA Surr, DBEM	102.	75. - 134.

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- E = Estimated Value above the calibration limit of the instrument.
- # = Recovery outside Laboratory historical or method prescribed limits.
- ** = NELAC E87358 Certified Analyte
- TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 05-A17332
 Sample ID: MW2
 Sample Type: Water
 Site ID: 7-3006

Project: 201013X
 Project Name: EXXONMOBIL 7-3006
 Sampler: DAVID DANIELS

Date Collected: 2/ 4/05
 Time Collected: 15:00
 Date Received: 2/ 8/05
 Time Received: 8:10
 Page: 1

Purchase Order: 4505891268

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	2/12/05	8:41	F.Gundi	8021B	4417
**Ethylbenzene	ND	ug/l	0.5	1.0	2/12/05	8:41	F.Gundi	8021B	4417
**Toluene	ND	ug/l	0.5	1.0	2/12/05	8:41	F.Gundi	8021B	4417
**Xylenes (Total)	ND	ug/l	0.5	1.0	2/12/05	8:41	F.Gundi	8021B	4417
**TPH (Gasoline Range)	66.0	ug/l	50.0	1.0	2/12/05	8:41	F.Gundi	8015B	4417
**TPH (Diesel Range)	372.	ug/l	50.	1.0	2/ 9/05	23:11	M.Jarrett	8015B/3510	2659
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 9/05	20:44	A. Steimle	8260B	3787
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 9/05	20:44	A. Steimle	8260B	3787
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 9/05	20:44	A. Steimle	8260B	3787
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 9/05	20:44	A. Steimle	8260B	3787
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 9/05	20:44	A. Steimle	8260B	3787
**Methyl-t-butyl ether	8.30	ug/l	0.50	1.0	2/ 9/05	20:44	A. Steimle	8260B	3787
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 9/05	20:44	A. Steimle	8260/SA05-77	3787

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A17332

Sample ID: MW2

Project: 201013X

Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 9/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	84.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	105.	69. - 132.
VOA Surr 1,2-DCA-d4	112.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	99.	79. - 125.
VOA Surr, DBFM	104.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A17333
Sample ID: MW3
Sample Type: Water
Site ID: 7-3006

Project: 201013X
Project Name: EXXONMOBIL 7-3006
Sampler: DAVID DANIELS

Date Collected: 2/ 4/05
Time Collected: 15:15
Date Received: 2/ 8/05
Time Received: 8:10
Page: 1

Purchase Order: 4505891268

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	19.3	ug/l	0.50	1.0	2/12/05	8:56	F.Gundi	8021B	4417
**Ethylbenzene	0.6	ug/l	0.5	1.0	2/12/05	8:56	F.Gundi	8021B	4417
**Toluene	ND	ug/l	0.5	1.0	2/12/05	8:56	F.Gundi	8021B	4417
**Xylenes (Total)	1.6	ug/l	0.5	1.0	2/12/05	8:56	F.Gundi	8021B	4417
**TPH (Gasoline Range)	531.	ug/l	50.0	1.0	2/12/05	8:56	F.Gundi	8015B	4417
**TPH (Diesel Range)	2850	ug/l	50.	1.0	2/ 9/05	23:32	M.Jarrett	8015B/3510	2659
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 9/05	21:21	A. Steimle	8260B	3787
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 9/05	21:21	A. Steimle	8260B	3787
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 9/05	21:21	A. Steimle	8260B	3787
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 9/05	21:21	A. Steimle	8260B	3787
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 9/05	21:21	A. Steimle	8260B	3787
**Methyl-t-butyl ether	22.7	ug/l	0.50	1.0	2/ 9/05	21:21	A. Steimle	8260B	3787
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 9/05	21:21	A. Steimle	8260/SA05-77	3787

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A17333

Sample ID: MW3

Project: 201013X

Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 9/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	80.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	99.	69. - 132.
VOA Surr 1,2-DCA-d4	110.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	97.	79. - 125.
VOA Surr, DBFM	103.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A17334
Sample ID: MW6
Sample Type: Water
Site ID: 7-3006

Project: 201013X
Project Name: EXXONMOBIL 7-3006
Sampler: DAVID DANIELS

Date Collected: 2/ 4/05
Time Collected: 15:35
Date Received: 2/ 8/05
Time Received: 8:10
Page: 1

Purchase Order: 4505891268

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
**Benzene	1210	ug/l	5.00	10.0	2/13/05	10:32	F.Gundi	8021B	5675
**Ethylbenzene	110.	ug/l	0.5	1.0	2/12/05	9:11	F.Gundi	8021B	4417
**Toluene	9.4	ug/l	0.5	1.0	2/12/05	9:11	F.Gundi	8021B	4417
**Xylenes (Total)	22.6	ug/l	0.5	1.0	2/12/05	9:11	F.Gundi	8021B	4417
**TPH (Gasoline Range)	3950	ug/l	50.0	1.0	2/12/05	9:11	F.Gundi	8015B	4417
**TPH (Diesel Range)	1410	ug/l	50.	1.0	2/ 9/05	23:53	M.Jarrett	8015B/3510	2659
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/10/05	0:26	A. Steimle	8260B	3799
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/10/05	0:26	A. Steimle	8260B	3799
**Tertiary butyl alcohol	54.3	ug/l	10.0	1.0	2/10/05	0:26	A. Steimle	8260B	3799
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/10/05	0:26	A. Steimle	8260B	3799
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/10/05	0:26	A. Steimle	8260B	3799
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	2/10/05	0:26	A. Steimle	8260B	3799
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/10/05	0:26	A. Steimle	8260/SA05-77	3799

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A17334
Sample ID: MW6
Project: 201013X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 9/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	67.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	91.	69. - 132.
VOA Surr 1,2-DCA-d4	113.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	97.	79. - 125.
VOA Surr, DBFM	103.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 05-A17335
 Sample ID: MW14
 Sample Type: Water
 Site ID: 7-3006

Project: 201013X
 Project Name: EXXONMOBIL 7-3006
 Sampler: DAVID DANIELS

Date Collected: 2/ 4/05
 Time Collected: 14:40
 Date Received: 2/ 8/05
 Time Received: 8:10
 Page: 1

Purchase Order: 4505891268

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.60	ug/l	0.50	1.0	2/13/05	10:02	F.Gundi	8021B	5675
**Ethylbenzene	0.8	ug/l	0.5	1.0	2/13/05	10:02	F.Gundi	8021B	5675
**Toluene	ND	ug/l	0.5	1.0	2/13/05	10:02	F.Gundi	8021B	5675
**Xylenes (Total)	1.8	ug/l	0.5	1.0	2/13/05	10:02	F.Gundi	8021B	5675
**TPH (Gasoline Range)	327.	ug/l	50.0	1.0	2/13/05	10:02	F.Gundi	8015B	5675
**TPH (Diesel Range)	2880	ug/l	50.	1.0	2/10/05	4:02	M.Jarrett	8015B/3510	2661
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	2/ 9/05	21:02	A. Steimle	8260B	3787
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	2/ 9/05	21:02	A. Steimle	8260B	3787
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	2/ 9/05	21:02	A. Steimle	8260B	3787
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	2/ 9/05	21:02	A. Steimle	8260B	3787
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	2/ 9/05	21:02	A. Steimle	8260B	3787
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	2/ 9/05	21:02	A. Steimle	8260B	3787
**Diisopropyl ether	ND	ug/l	0.50	1.0	2/ 9/05	21:02	A. Steimle	8260/SA05-77	3787

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol	Extracted	Extract Vol	Date	Time	Analyst	Method
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Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 05-A17335

Sample ID: MW14

Project: 201013X

Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	2/ 9/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	55.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	91.	69. - 132.
VOA Surr 1,2-DCA-d4	108.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	100.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

** = NELAC E87358 Certified Analyte

TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

PROJECT QUALITY CONTROL DATA

Project Number: 201013X
 Project Name: EXXONMOBIL 7-3006
 Page: 1
 Laboratory Receipt Date: 2/ 8/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0512	0.0500	102	50. - 160.	4417	05-A17298
Toluene	mg/l	< 0.0005	0.0540	0.0500	108	51. - 157.	4417	05-A17298
Ethylbenzene	mg/l	< 0.0005	0.0556	0.0500	111	47. - 159.	4417	05-A17298
Xylenes (Total)	mg/l	< 0.0005	0.112	0.100	112	51. - 152.	4417	05-A17298
TPH (Gasoline Range)	mg/l	0.0953	1.00	1.00	90	43. - 150.	4417	05-A17298
TPH (Diesel Range)	mg/l	< 0.050	0.808	1.00	81	35. - 124.	2659	blank
TPH (Diesel Range)	mg/l	< 0.050	0.810	1.00	81	35. - 124.	2661	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				94	69 - 132	4417	
VOA Surr 1,2-DCA-d4	% Rec				105	73 - 127	3787	
VOA Surr 1,2-DCA-d4	% Rec				107	73 - 127	3799	
VOA Surr Toluene-d8	% Rec				103	79 - 113	3787	
VOA Surr Toluene-d8	% Rec				104	79 - 113	3799	
VOA Surr, 4-BFB	% Rec				103	79 - 125	3787	
VOA Surr, 4-BFB	% Rec				103	79 - 125	3799	
VOA Surr, DBFM	% Rec				106	75 - 134	3787	
VOA Surr, DBFM	% Rec				103	75 - 134	3799	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0512	0.0596	15.16	30.	4417

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 201013X
Project Name: EXXONMOBIL 7-3006
Page: 2
Laboratory Receipt Date: 2/ 8/05

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
Toluene	mg/l	0.0540	0.0574	6.10	37.	4417
Ethylbenzene	mg/l	0.0556	0.0562	1.07	38.	4417
Xylenes (Total)	mg/l	0.112	0.111	0.90	33.	4417
TPH (Gasoline Range)	mg/l	1.00	0.850	16.22	27.	4417
TPH (Diesel Range)	mg/l	0.808	0.853	5.42	36.	2659
TPH (Diesel Range)	mg/l	0.810	0.879	8.17	36.	2661
BTEX/GRO Surr., a,a,a-TPT	% Recovery		101.			4417
VOA Surr 1,2-DCA-d4	% Rec		109.			3787
VOA Surr 1,2-DCA-d4	% Rec		109.			3799
VOA Surr Toluene-d8	% Rec		99.			3787
VOA Surr Toluene-d8	% Rec		100.			3799
VOA Surr, 4-BFB	% Rec		99.			3787
VOA Surr, 4-BFB	% Rec		100.			3799
VOA Surr, DBFM	% Rec		103.			3787
VOA Surr, DBFM	% Rec		106.			3799

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0989	99	72 - 118	4417
Benzene	mg/l	0.100	0.0868	87	72 - 118	5675
Toluene	mg/l	0.100	0.107	107	72 - 119	4417
Toluene	mg/l	0.100	0.0892	89	72 - 119	5675
Ethylbenzene	mg/l	0.100	0.107	107	71 - 119	4417
Ethylbenzene	mg/l	0.100	0.0892	89	71 - 119	5675
Xylenes (Total)	mg/l	0.200	0.215	108	70 - 117	4417

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 201013X

Project Name: EXXONMOBIL 7-3006

Page: 3

Laboratory Receipt Date: 2/ 8/05

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Xylenes (Total)	mg/l	0.200	0.172	86	70 - 117	5675
TPH (Gasoline Range)	mg/l	1.00	1.00	100	64 - 130	4417
TPH (Gasoline Range)	mg/l	1.00	1.12	112	64 - 130	5675
BTEX/GRO Surr., a,a,a-TFT	% Recovery			108	69 - 132	4417
BTEX/GRO Surr., a,a,a-TFT	% Recovery			95	69 - 132	5675
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.824	82	41 - 120	2659
TPH (Diesel Range)	mg/l	1.00	0.789	79	41 - 120	2661
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0418	84	67 - 140	3787
Ethyl-t-butylether	mg/l	0.0500	0.0422	84	67 - 140	3799
tert-amyl methyl ether	mg/L	0.0500	0.0420	84	68 - 134	3787
tert-amyl methyl ether	mg/L	0.0500	0.0428	86	68 - 134	3799
Tertiary butyl alcohol	mg/l	0.500	0.492	98	28 - 182	3787
Tertiary butyl alcohol	mg/l	0.500	0.531	106	28 - 182	3799
1,2-Dibromoethane	mg/l	0.0500	0.0463	93	72 - 135	3787
1,2-Dibromoethane	mg/l	0.0500	0.0474	95	72 - 135	3799
1,2-Dichloroethane	mg/l	0.0500	0.0456	91	73 - 130	3787
1,2-Dichloroethane	mg/l	0.0500	0.0470	94	73 - 130	3799
Methyl-t-butyl ether	mg/l	0.0500	0.0445	89	69 - 136	3787
Methyl-t-butyl ether	mg/l	0.0500	0.0454	91	69 - 136	3799
Diisopropyl ether	mg/l	0.0500	0.0412	82	65 - 140	3787
Diisopropyl ether	mg/l	0.0500	0.0412	82	65 - 140	3799
VOA Surr 1,2-DCA-d4	% Rec			105	73 - 127	3787
VOA Surr 1,2-DCA-d4	% Rec			110	73 - 127	3799
VOA Surr Toluene-d8	% Rec			99	79 - 113	3787
VOA Surr Toluene-d8	% Rec			100	79 - 113	3799
VOA Surr, 4-BFB	% Rec			99	79 - 125	3787
VOA Surr, 4-BFB	% Rec			101	79 - 125	3799
VOA Surr, DBFM	% Rec			103	75 - 134	3787
VOA Surr, DBFM	% Rec			106	75 - 134	3799

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 201013X
Project Name: EXXONMOBIL 7-3006
Page: 4
Laboratory Receipt Date: 2/ 8/05

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd
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Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
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****UST PARAMETERS****

Benzene	< 0.00050	mg/l	4417	2/11/05	23:20
Benzene	< 0.00050	mg/l	5675	2/13/05	9:31
Toluene	< 0.0005	mg/l	4417	2/11/05	23:20
Toluene	< 0.0005	mg/l	5675	2/13/05	9:31
Ethylbenzene	< 0.0005	mg/l	4417	2/11/05	23:20
Ethylbenzene	< 0.0005	mg/l	5675	2/13/05	9:31
Xylenes (Total)	< 0.0005	mg/l	4417	2/11/05	23:20
Xylenes (Total)	< 0.0005	mg/l	5675	2/13/05	9:31
TPH (Gasoline Range)	< 0.0500	mg/l	4417	2/11/05	23:20
TPH (Gasoline Range)	< 0.0500	mg/l	5675	2/13/05	9:31
TPH (Diesel Range)	< 0.050	mg/l	2659	2/ 9/05	15:17
TPH (Diesel Range)	< 0.050	mg/l	2661	2/10/05	2:39
BTEX/GRO Surr., a,a,a-TFT	105.	% Recovery	4417	2/11/05	23:20
BTEX/GRO Surr., a,a,a-TFT	82.	% Recovery	5675	2/13/05	9:31

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 201013X

Project Name: EXXONMOBIL 7-3006

Page: 5

Laboratory Receipt Date: 2/ 8/05

****VOA PARAMETERS****

Ethyl-t-butylether	< 0.00027	mg/l	3787	2/ 9/05	11:48
Ethyl-t-butylether	< 0.00027	mg/l	3799	2/10/05	0:08
tert-amyl methyl ether	< 0.00030	mg/L	3787	2/ 9/05	11:48
tert-amyl methyl ether	< 0.00030	mg/L	3799	2/10/05	0:08
Tertiary butyl alcohol	< 0.00428	mg/l	3787	2/ 9/05	11:48
Tertiary butyl alcohol	< 0.00428	mg/l	3799	2/10/05	0:08
1,2-Dibromoethane	< 0.00023	mg/l	3787	2/ 9/05	11:48
1,2-Dibromoethane	< 0.00023	mg/l	3799	2/10/05	0:08
1,2-Dichloroethane	< 0.00039	mg/l	3787	2/ 9/05	11:48
1,2-Dichloroethane	< 0.00039	mg/l	3799	2/10/05	0:08
Methyl-t-butyl ether	< 0.00023	mg/l	3787	2/ 9/05	11:48
Methyl-t-butyl ether	< 0.00023	mg/l	3799	2/10/05	0:08
Diisopropyl ether	< 0.00018	mg/l	3787	2/ 9/05	11:48
Diisopropyl ether	< 0.00018	mg/l	3799	2/10/05	0:08
VOA Surr 1,2-DCA-d4	103.	% Rec	3787	2/ 9/05	11:48
VOA Surr 1,2-DCA-d4	108.	% Rec	3799	2/10/05	0:08
VOA Surr Toluene-d8	101.	% Rec	3787	2/ 9/05	11:48
VOA Surr Toluene-d8	101.	% Rec	3799	2/10/05	0:08
VOA Surr, 4-BFB	102.	% Rec	3787	2/ 9/05	11:48
VOA Surr, 4-BFB	101.	% Rec	3799	2/10/05	0:08
VOA Surr, DBFM	102.	% Rec	3787	2/ 9/05	11:48
VOA Surr, DBFM	105.	% Rec	3799	2/10/05	0:08

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 405574

Nashville Division



COOLER RECEIPT FORM

BC#

Client Name :

ERI

Cooler Received/Opened On: 2/08/05

Accessioned By: Shawn Gracey

Log-in Personnel Signature

[Handwritten Signature]

1. Temperature of Cooler when triaged: 12 Degrees Celsius

2. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many, and where: _____

3. Were custody seals on containers?..... NO...YES...NA

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

12. Did all container labels and tags agree with custody papers?..... YES...NO...NA

13. Were correct containers used for the analysis requested?..... YES...NO...NA

14. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... NO...YES...NA

15. Was sufficient amount of sample sent in each container?..... YES...NO...NA

16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present?..... NO...YES...NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

6909

Fed-Ex

UPS

Velocity

DHL

Route

Off-street

Misc.

19. If a Non-Conformance exists, see attached or comments below:



Consultant Name: Environmental Resolutions, Inc.

ExxonMobil Engineer Jennifer Sedlachek

Address: 73 Digital Drive, Suite 100

Telephone Number 510 547-8196

City/State/Zip: Novato, California 94949

Account #: 3876

Project Manager Rob Saur

PO #: 4505891268

Telephone Number: (415) 382-4324

Facility ID # 7-3006

ERI Job Number: 201013X

Global ID# T0600100552

Sampler Name: (Print) David Daniels

Site Address 720 High Street

Sampler Signature: David Daniels

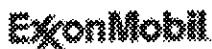
City, State Zip Oakland, California 94601

(615) 726-0177

Nashville Division

2960 Foster Creighton

Nashville, TN 37204



TAT <input type="checkbox"/> 24 hour <input type="checkbox"/> 48 hour <input checked="" type="checkbox"/> 8 day	PROVIDE: EDF Report FAX Results	Special Instructions:						Matrix			Analyze For:						
								Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Confirm MTBE 8260B	7 CA Oxys 8260	VOCs 8260B
Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER											
MW1 17331	2/4/05	13:10			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X		
MW2 2		15:00			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X		
MW3 3		15:15			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X		
MW4 NO SAMPLE					HCl	6 VOAs/ 2 AMBs	X			X	X	X			X		
MW6 4		15:35			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X		
MW12 NO SAMPLE					HCl	6 VOAs/ 2 AMBs	X			X	X	X			X		
MW14 17331	2/4/05	14:40			HCl	6 VOAs/ 2 AMBs	X			X	X	X			X		

Relinquished by: David Daniels Date: 2/2/05 Time: 7:15
 Received by: [Signature] Time: 2/8/05
 Received by TestAmerica: [Signature] Time: 2/8/05

Laboratory Comments:
 Temperature Upon Receipt: 10.2
 Sample Containers Intact? Y
 VOAs Free of Headspace? Y

ATTACHMENT C
WASTE DISPOSAL DOCUMENTATION

2010 13x

SHIPPER NO. B 008976

THIS SHIPPING ORDER must be legibly filled in, in ink, in indelible Pencil, or in Carbon, and retained by the Agent. RECEIVED, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO. _____

DATE: 2/4/05

ENVIRONMENTAL RESOLUTIONS

NAME OF CARRIER) _____ (SCAC)

CONSIGNEE ROMIC ENVIRONMENTAL TECHNOLOGIES CORP 2081 BAY ROAD STREET EAST PALO ALTO, CA. 94303 DESTINATION STATE ZIP			FROM SHIPPER EXXON MOBIL CORPORATION C/O ER! STREET 601 N. MCDOWELL BOULEVARD PETALUMA, CA. 94954 ORIGIN STATE ZIP		
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ROUTE: CAD98114110855 U.S. DOT Hazmat Reg. No. _____ VEHICLE NUMBER _____

NO. SHIPPING UNIT	DESCRIPTION OF ARTICLES, SPECIAL MARKS, AND EXCEPTIONS	WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
	GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: <u>D11</u> RECEIVED BY: _____ PLACARDS TENDERED: YES _____ NO <input checked="" type="checkbox"/> PO# _____ EWR# _____ STORE NAME: <u>7-3006</u> STORE ADDRESS: <u>770 High St. Oakland CA</u>	<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 269 gallons </div>			

PERMIT C.O.D. TO: _____ **COD AMT: \$** _____

ADDRESS: _____ **C.O.D. Fee:** PREPAID COLLECT

CITY: _____ **STATE** _____ **ZIP** _____

The shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's property".

Note: - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by shipper to be not exceeding _____ per _____

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), packed, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the provisions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES PER: Request of Exxon Mobil <u>Dan D. Danah</u>	CARRIER: ENVIRONMENTAL RESOLUTIONS PER: <u>Dan D. Danah</u> DATE: <u>2/7/05</u>
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EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248 **MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)**