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TRANSMITTAL

TO: Ms. Barbara Jakub, P.G.
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

DATE: June 13, 2008
PROJECT NUMBER: 201013.TR08
SUBJECT: Former Exxon Service Station 7-3006,
720 High Street, Oakland, California.

FROM: Ms. Paula Sime
TITLE: Project Manager

WE ARE SENDING YOU:

Table with 3 columns: COPIES, DATED, DESCRIPTION. Row 1: 1, January 2, 2008, First Quarter 2008 Monitoring and Sampling Event Field Notes

THESE ARE TRANSMITTED as checked below:

- [] For review and comment [] Approved as submitted [] Resubmit __ copies for approval
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REMARKS:

At the request of Exxon Mobil Environmental Services Company, on behalf of ExxonMobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) is forwarding the above-referenced documents. Please call me at (707) 766-2000 with any questions or comments.

SCANNED IMAGE
Paula Sime Project Manager

cc: ERI Project File 201013X
Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services Company

Environmental Resolutions, Inc.

Depth to Water Data		QRT	1ST	YEAR	2008	Calc Case Volume for	
ERI #	2010					2" WELL x 0.163	
Site #	2010	Address:				4" WELL x 0.65	
PM:	7-3006					6" WELL x 1.467	
Date:	1/2/2008					r (squared) x 0.10	
Tech: SMB		Recharge formula:					
DTW Time			Step 1 ▶	c 80% in feet ▶		TD - PreDTW x .80 (f	
Start:			Step 2 ▶	PostDTW (ft) ▶		TD - PostDTW (ft)	
Finish:		Take ratio of result from Step 2 and Step 1 to find % recharge					
						Rechrg	Sample
WELL ID	TD	PreDTW	CASE D	CASE V	PostDTW	80%	Time
MW 1	28.67		4	18.6928			
MW 2	34.50	6.2	4	18.4516	6.25	Y	14:30
MW 3	34.73	6.87	4	18.1647	9.66	N	14:10
MW 4			COVERED BY ASPHALT				
MW 6	34.67	6.4		18.432	13.58	N	13:55
MW 12			COVERED BY ASPHALT				
MW 14	17.08	8.36	4	5.68544	9.6	Y	13:35

ER MONITORING - FIELD LOG					
ERI #	2010		QRT	1ST	2008
Client:	ExxonMobil		DATE:	1/2/08	
Site ID:	7-3006		TECH	SMB	
ADDRESS: 720 High St.			PM:	Paula	
Oakland, CA			Total Purge Volume		
		PRG			
WELL #	TIME	VOL	TEMP	COND	pH
BB					
COMMENTS:					
		PRG			
WELL #MW14	TIME	VOL	TEMP	COND	pH
	10:50	6	°F	MS	
	10:54	6	67.90	1.10	5.23
	10:57	12	68.40	1.17	5.12
TOTAL PURGE	DRY@				
COMMENTS:	13GAL				
		PRG			
WELL #MW6	TIME	VOL	TEMP	COND	pH
	11:18	19	°F	MS	
	11:28	19	71.60	2.19	4.63
	11:37	38	72.70	2.14	4.46
TOTAL PURGE	DRY@				
COMMENTS:	46GAL				
		PRG			
WELL #MW3	TIME	VOL	TEMP	COND	pH
	11:56	19	°F	MS	
	12:06	19	68.50	1.57	4.42
	12:15	38	69.40	2.02	4.34
	12:24	57	69.80	2.09	4.25
TOTAL PURGE	57GAL				
COMMENTS:					
		PRG			
WELL #MW2	TIME	VOL	TEMP	COND	pH
	12:47	19	°F	MS	
	12:57	19	67.80	1.29	4.14
	13:06	38	69.20	1.37	4.08
	13:15	57	69.80	1.37	4.05
TOTAL PURGE	57GAL				
COMMENTS:					