

Ph log  
RO490

RO 490

December 21, 2006 2:03P TOM NEELY OF ETIC: ?What do you know

2-8-2000 Bill Brasher with Secor International said when the sampler was collecting a groundwater sample from ~~WTBE~~ NW-1 to test for WTBE, he noticed floating product. Secor sent a warning to S.F. Branch Bred to implement an investigation, and put the closure request on hold.

2-25-2000 Neil from Secor left message that the R.P. okayed a full investigation.

1-7-99 Spoke with Liping Zhang of Secor and informed him that after reviewing letter dated 1-10-97, I will review his client's file, and prepare a closure summary.

1-7-99 left a message for Bruce Scarborough, Secor to file on UKF and to send me a copy of the manifest for the disposal of the U.G.T. and associated piping.

1-8-99 Bill Brazier of Secor called and said he is working on getting the information I asked Scarborough for on 1-7-99.

11/8/96 Reviewed 5/8/96 QR by Secor. **GW sampled on 3/7/96 flowed NW at 0.065 ft/ft.** Max benzene was 3.5 ppb in DG MW3.

Reviewed 9/11/96 QR by Secor. **GW sampled on 6/19/96 flowed NW at 0.027 ft/ft.** Benzene was ND, as was all BTEX (except 3.1 ppb xylenes in MW1). TPHd concs have decreased in all 3 Mws; max is 2,000 ppb in UG MW1. **Includes SITE CLOSURE REQUEST.**

Where is the Tphd contam in MW1 coming from? This MW is UG. What is UG of this site? Or is there another UST? Check database first. UST file is missing; no out card. Do a site survey to look for another UST. Lm for Norma: check database, please?

Only 1 UST, removed in 1991.

1/10/97 spoke w/Liping Zhang of Secor: Metz Baking Co. Bought SF French Bread. New RP contact is Christopher Rants, 1014 Nebraska St., Sioux City Iowa 51105 Tel 712-255-2283. Peter Sher is out of the picture.

**WROTE LETTER**

- 5/24/95 messages fm and to Don Moore of Secor: drilling the wells on 5/25. Do I need to be there, ie for grouting inspection? No, but I'll try to be there.
- 5/25/95 Site visit for MW installation. See field report. **Liping Zhang said they got FP in soil and water in MW1.**
- 5/26/95 spoke w/D. Moore: we'll collect samples of FP on gw. THEN, we'll analyze and see if we have O&G. We'll do this on a fairly quick TAT. If it is O&G, then we can add O&G analysis to the soil samples.
- 7/5/95 Reviewed 6/28/95 "Summary Report, Soil and GW Invest," by Secor. Three wells installed in 5/95. GW flowed West on 6/1/95, making MW3 the DG well. But it was the UG well MW1 that had the highest gw hits: 3600 ppb TPHd (also 73 ppb Tphg and ND benzene). **No mention of FP in MW1. They say they got "dark brown staining and odor below 12-15'bgs in MW1 and MW3" on pg 6.** This was the approx depth of gw. Due to this staining, they did a TPH fuel scan on soil samples MW2-13 and MW3-11. They found a mix of kerosene and diesel in MW3-11. The Hcs were in the diesel range for MW2-13. Highest soil hits were 28 ppm TPHd, 4 ppm TPHg; benzene was ND in all 3 boreholes. **Why did Liping report this as FP to me while in the field?**

Phoned Secor: spoke w/Liping. Hell let me know when they get a contract for QM. Donald Moore is writing a bid for this. As for the "FP," he also finds it strange, that we had such low hits, but the site appeared very contaminated.

- 12/27/95 Reviewed 10/13/95 QR by Secor. GW sampled on 9/6/95 **flowed West at 0.05 ft/ft (consistent).** That makes MW3 the DG well. GWs decreased approx 1 ft. There was ND BTEX and ND TPHg in the wells. **There was up to 10,000 ppb TPHd (UG MW1). This is a big increase in TPHd (in all the wells).** The lab reported the TPHd hits as **heavier than diesel.**
- 3/28/96 Reviewed 1/8/96 QR by Secor. GW sampled on 12/7/95 **flowed W-NW at 0.04 ft/ft.** GWs decreased a small amount, while gw concs decreased significantly! DG MW3 is now ND for everything, for the first time! Interesting.
- 11/4/96 mess fm Bruce Scarborough of Secor: status of closure request? lm for him: hope to get to it within 2-4 months. High workload; many other cases wanting closure.

3/2/93 Spoke w/R.Hiett. Can they tie water-bearing zones together? look at soil lithology and water chemistry (TDS or conductivity test), utilities, streets, etc. We need to show that the one MW is in the DG direction.

5/4/93 If he gets a hit, then he has to put in more mws.

7/14/93 Spoke w/Paul Horton of SEACOR. Neil is out til 7/19, then gone 8/1 to Kansas City. Paul's taking over the case. Discussed the need for 3 MWs again. RP has put case on hold. Paul will speak w/RP again.

7/23/93 Spoke w/P. Horton. RP will phone me. Spoke w/Pete Sher, the RP (568-5511). We agreed on the 3 MWs. He's got another pending UST pull at Colombo Bakery, 580 Julie Ann Way, 94621 (BC).

8/16/93 Reviewed 7/30/93 Workplan by Seacor. Includes 3 MWs. Spoke w/Paul Horton: they need encroachment permit for MW in street.

Wrote acceptance ltr to RP

3/21/95 spoke w/Paul Horton of Secor: they got access worked out. Just waiting for RP to give go ahead. Phoned RP Peter Sher and left message.

3/22/95 mess fm P. Sher: he said the reason for delays is lack of cooperation on the part of property owner (not giving access), and the City. left mess P. Sher: just relaying what Paul Horton told me on 3/21. Please respond w/date of wp implementation, or I must write another letter.

4/3/95 mess fm Donald Moore of Secor: (415-882-1548) he's new PM. They are renewing well drilling permits.

4/10/95 phoned D. Moore: lm. . .spoke w/him: they thought they had access, but encroachmt permit needed to be signed by a notary. His City (Engineering Dept) contact is Roger Tam (238-2110); he says as soon as they get the bond and insurance doc, they can issue permit. City encr permit is \$500 per well in street, and \$3,000 insurance bond for lifetime of well. Still working on enc permit and well drilling permit. He anticipates work to begin by end of May. His address: 90 New Montgomery St., Suite 620, SF 94105

Wrote ltr to RP

Site Summary STID 4265  
San Francisco French Bread Co.  
3924 Market St.  
Oakland CA 94607  
written by J Eberle on 2/25/93

- 3/5/91 UST Closure Plan app. accepted by S. Hugo
- 3/29/91 UST removal: a 500-gallon diesel tank. Strong petroleum odor. Two soil samples taken from each end of tank. One sample taken from piping (2' bgs). SP also sampled.
- 4/18/91 Analytical results faxed to S. Hugo from KEI.
- 4/29/91 "Proposal for Additional Excavation" by KEI sent to S. Hugo
- 6/12/91 Letter to RP from AlCo. Conditionally accepts proposal for additional excavation of contaminated soil.
- 6/21/91 Sampling of overexcavated pit.
- 7/22/91 Two copies of "UST Closure Report" by Groundwater Technology, Inc. Up to 26 ppm TPH-g, 4.7 ppm TPH-d, and .30 ppm benzene (from diesel tank pit) sampled on 3/29/91 during initial tank removal/sampling.
- Overexcavation on 6/21/91 results: up to 210 ppm TPH-g, ND TPH-d, and up to .4 ppm benzene (I-13 north sidewall at 13' bgs).
- Still need ULR, tank manifest, doc. of SP disposal
- 10/15/92 Notification letter sent to RP
- 1/7/93 Letter to RP from AlCo (JE) requesting workplan for gw investigation, ULR, manifests, SP disposal documentation.
- 2/25/93 JE spoke w/Neil Farrar of SEACOR. He's writing a workplan, and would like to know how flexible I'd be with the monitoring well locations. The building will be demolished in the near future (maybe summer?) to make way for low-income housing. Soil may be excavated at that time. JE told him that since this is not a bad site, we may approve one mw, IF there are nearby wells which establish gradient. Looks like California Linen Rental at 989-41st St. is about two blocks away. Must check that file. STID 313, see Susan. (~ 800 ft.)

Why did they look for TPH-g? →

(686-9780)