BP OIL
February 23, 1996

BP Oil Company
Environmental Resources Management
Building 13, Suite N
295 SW 41st Street
Renton, Washington 98055-4931
(206) 251-0667
Fax No: (206) 251-0736

Mr. Ed So
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland CA 94612

See notes next page →

RE: BP OIL FACILITY #11107
18501 Hesperian Boulevard
San Lorenzo, CA

Dear Mr. So:

Attached please find our **GROUNDWATER MONITORING AND SAMPLING REPORT DATED January 24, 1996,** for the above referenced facility. Plans for the coming quarter include groundwater monitoring.

If you should have any questions regarding this site, I may be reached at (206) 251-0689.

Respectfully,

Scott T. Hooton
Environmental Resources Management
Corrective Action Manager

STH::aa msword\ERM11107

cc [redacted]lameda County Health Care Services Agency, 1131 Harbour Bay Parkway, Room 250, Alameda CA 94502-6577

Mr. Brady Nagle, Alisto, 1777 Oakland Blvd., Ste 200,Walnut Creek, CA 94596

Mr. Ron Gehrke, Kwik G Enterprises, Inc., 19231 Lake Chabot Rd., Castro Valley, CA 94546

Mr. Larry Silva, TOSCO Northwest, 601 Union Street, Suite 2500, Seattle WA 98101

Site File

→ Missing 3/1/95 data for MW-5.
→ MTBE @ 1,000 ppb @ edge of plume definition.
→ Conc. at MW-4 have decreased to historical levels.
→ Continue QM.

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11107
18501 Hesperian Boulevard
San Lorenzo, California

Project No. 10-060-05-001

Prepared for:

BP Oil Company
Environmental Resources Management
295 S.W. 41st Street
Building 13, Suite N
Renton, Washington

Prepared by:

Alisto Engineering Group
1575 Treat Boulevard, Suite 201
Walnut Creek, California

January 24, 1996

William Howell
Project Manager

Dan Salaices
Registered Geologist

REGISTERED GEOLOGIST
DANIEL J.
SALAICES
No. 5162
STATE OF CALIFORNIA

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11107
18501 Hesperian Boulevard
San Lorenzo, California

Project No. 10-060-05-001

January 24, 1996

INTRODUCTION

This report presents the results of the November 29, 1995 groundwater monitoring and sampling conducted by Alisto Engineering Group at BP Oil Company Service Station No. 11107, 18501 Hesperian Boulevard, San Lorenzo, California. A site vicinity map is shown on Figure 1.

FIELD PROCEDURES

Field activities were performed in accordance with the procedures and guidelines of the Alameda County Health Care Services Agency and the California Regional Water Quality Control Board, San Francisco Bay Region.

Before purging and sampling, the groundwater level in each well was measured from a permanent mark on top of the casing to the nearest 0.01 foot using an electronic sounder. The depth to groundwater and top of casing elevation data were used to calculate the groundwater elevation in each well. The survey data and groundwater elevation measurements collected to date are presented in Table 1.

Before sample collection, each well was purged of 3 casing volumes, while recording field readings of pH, temperature, electrical conductivity, and dissolved oxygen. Groundwater samples were collected for laboratory analysis by lowering a bottom-fill, disposable bailer to just below the water level in the well. The samples were transferred from the bailer into laboratory-supplied containers. The water sampling field survey forms are presented in Appendix A.

SAMPLING AND ANALYTICAL RESULTS

The results of monitoring and laboratory analysis of the groundwater samples collected during this and previous quarters are summarized in Table 1. The potentiometric groundwater elevations as interpreted from the results of this monitoring event are shown on Figure 2. The results of laboratory analysis are shown on Figure 3. The laboratory report and chain of custody record are presented in Appendix B.

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11107
18501 HESPERIAN BOULEVARD, SAN LORENZO, CALIFORNIA

ALISTO PROJECT NO. 10-060

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (Feet) (a)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (Feet) (b)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	1,1,1-TCA (ug/l)	PCE (ug/l)	DO (ppm)	LAB
MW-1	11/04/92	41.07	20.78	20.29	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	ND<5000	2.8	ND	---	PACE
QC-1 (c)	11/04/92	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
MW-1	02/24/94	41.07	20.70	20.37	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	ND<5000	1.5	0.9	---	PACE
MW-1	05/12/94	41.07	18.12	22.95	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	ND<5000	1.0	ND<0.5	7.0	PACE
MW-1	09/09/94	41.07	21.74	19.33	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	ND<5000	ND<0.5	ND<0.5	2.3	PACE
MW-1	11/03/94	41.07	20.01	21.06	ND<50	50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	ND<5000	ND<0.5	ND<0.5	4.3	PACE
MW-1	03/01/95	41.07	17.44	23.63	ND<50	ND<500	ND<50	ND<0.50	ND<0.50	ND<1.0	---	420	0.54	0.3	2.3	ATI
MW-1	06/06/95	41.07	17.55	23.52	---	---	---	---	---	---	---	---	---	---	---	---
MW-1	09/01/95	41.07	18.19	22.88	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	60	---	---	8.8	ATI
Semi MW-1	11/29/95	41.07	18.84	22.23	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	11/04/92	40.56	20.16	20.40	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
MW-2	02/24/94	40.56	20.12	20.44	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
MW-2	05/12/94	40.56	17.49	23.07	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	7.4	PACE
MW-2	09/09/94	40.56	21.12	19.44	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	2.1	PACE
MW-2	11/03/94	40.56	19.36	21.20	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	4.2	PACE
MW-2	03/01/95	40.56	16.83	23.73	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	2.2	ATI
MW-2	06/06/95	40.56	16.96	23.60	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	09/01/95	40.56	17.54	23.02	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	---	---	7.9	ATI
Semi MW-2	11/29/95	40.56	18.19	22.37	---	---	---	---	---	---	---	---	---	---	---	---
MW-3	11/04/92	40.45	20.23	20.22	760	---	3.7	15	1.9	57	---	---	---	---	---	PACE
MW-3	02/24/94	40.45	20.24	20.21	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
MW-3	05/12/94	40.45	17.61	22.84	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	7.3	PACE
MW-3	09/09/94	40.45	21.22	19.23	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	2.0	PACE
MW-3	11/03/94	40.45	19.48	20.97	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	3.6	PACE
MW-3	03/01/95	40.45	17.08	23.37	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	1.9	ATI
MW-3	06/06/95	40.45	17.21	23.24	---	---	---	---	---	---	---	---	---	---	---	---
MW-3	09/01/95	40.45	17.69	22.76	200	---	2.7	33	7.2	43	ND<5.0	---	---	---	7.8	ATI
Semi MW-3	09/01/95	40.45	18.29	22.16	---	---	---	---	---	---	---	---	---	---	---	---
MW-4	11/04/92	39.24	19.18	20.06	900	---	150	4.1	0.8	53	---	---	---	---	---	PACE
MW-4	02/24/94	39.24	19.22	20.02	240	---	110	3.8	1.8	11	---	---	---	---	---	PACE
QC-1 (c)	02/24/94	---	---	---	310	---	95	5.3	2.2	17	---	---	---	---	---	PACE
MW-4	05/12/94	39.24	16.62	22.62	ND<50	---	2.2	1.0	ND<0.5	ND<0.5	---	---	---	---	7.3	PACE
QC-1 (c)	05/12/94	---	---	---	430	---	2.6	1.3	ND<0.5	ND<0.5	---	---	---	---	---	PACE
MW-4	09/09/94	39.24	20.27	18.97	240	---	9.1	1.3	0.6	2.5	---	---	---	---	2.2	PACE
QC-1 (c)	09/09/94	---	---	---	57	---	1.7	ND<0.5	ND<0.5	0.5	---	---	---	---	---	PACE
MW-4	11/03/94	39.24	18.46	20.78	250	---	3.1	2.8	1.0	3.3	---	---	---	---	3.2	PACE
QC-1 (c)	11/03/94	---	---	---	110	---	2.4	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
MW-4	03/01/95	39.24	16.15	23.09	8900	---	1800	26	450	400	---	---	---	---	2.0	ATI
QC-1 (c)	03/01/95	---	---	---	7600	---	1700	25	410	370	---	---	---	---	---	ATI
MW-4	06/06/95	39.24	16.28	22.96	3100	---	530	25	170	85	---	---	---	---	---	ATI
QC-1 (c)	06/06/95	---	---	---	3000	---	530	27	170	92	---	---	---	---	---	ATI
MW-4 (d)	09/01/95	39.24	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-4	11/29/95	39.24	17.31	21.93	ND<50	---	1.8	ND<0.50	ND<0.50	ND<1.0	440	---	---	---	3.2	ATI
QC-1 (c)	11/29/95	---	---	---	ND<50	---	1.5	ND<0.50	ND<0.50	ND<1.0	490	---	---	---	---	ATI

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11107
18501 HESPERIAN BOULEVARD, SAN LORENZO, CALIFORNIA

ALISTO PROJECT NO. 10-060

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	1,1,1-TCA (ug/l)	PCE (ug/l)	DO (ppm)	LAB
MW-5	3/01/96		16.00		4400		150	410	65	350	—	—	—	—	—	ATI
MW-5	06/06/95	39.07	16.16	22.91	1100	---	42	ND<2.5	15	4.0	---	---	---	---	---	ATI
MW-5	09/01/95	39.07	16.63	22.44	1600	---	55	ND<2.5	15	8.0	1200	---	---	---	7.4	ATI
QC-1 (c)	09/01/95	---	---	---	1200	---	64	ND<2.5	14	3.1	---	---	---	---	---	ATI
MW-5	11/29/95	39.07	17.19	21.88	2300	---	140	4.0	36	11	1500	---	---	---	4.1	ATI
MW-6	03/01/95	38.46	15.66	22.80	270	---	11	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	1.6	ATI
MW-6	06/06/95	38.46	15.82	22.64	220	---	2.3	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	---	ATI
MW-6	09/01/95	38.46	16.25	22.21	780	---	ND<2.5	ND<2.5	ND<2.5	ND<5.0	2800	---	---	---	7.5	ATI
MW-6	11/29/95	38.46	16.80	21.66	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	1100	---	---	---	3.9	ATI
MW-7	03/01/95	39.50	16.21	23.29	1400	---	14	ND<1.0	14	27	---	---	---	---	1.8	ATI
MW-7	06/06/95	39.50	16.34	23.16	540	---	5.5	ND<0.50	15	1.1	---	---	---	---	---	ATI
MW-7	09/01/95	39.50	16.74	22.76	190	---	2.8	ND<0.50	5.0	ND<1.0	10	---	---	---	7.5	ATI
MW-7	11/29/95	39.50	17.33	22.17	230	---	31	ND<0.50	3.8	1.9	ND<5.0	---	---	---	4.6	ATI
QC-2 (e)	11/04/92	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
QC-2 (e)	11/04/92	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
QC-2 (e)	03/01/95	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<1.0	---	---	---	---	---	PACE
QC-2 (e)	05/12/94	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
QC-2 (e)	09/09/94	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
QC-2 (e)	11/03/94	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE
QC-2 (e)	06/06/95	---	---	---	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	---	ATI
QC-2 (e)	09/01/95	---	---	---	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	---	---	---	ATI
QC-2 (e)	11/29/95	---	---	---	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	---	---	---	ATI

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline
TPH-D	Total petroleum hydrocarbons as diesel
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
MTBE	Methyl tert butyl ether
TOG	Total oil and grease
1,1,1-TCA	1,1,1-Trichloroethane
PCE	Tetrachloroethene
DO	Dissolved oxygen
ug/l	Micrograms per liter
ppm	Parts per million
ND	Not detected above reported detection limit
---	Not measured/analyzed/applicable
PACE	Pace, Inc.
ATI	Analytical Technologies, Inc.

NOTES:

(a) Top of casing elevations surveyed relative to an established benchmark with an elevation of 39.95 feet above mean sea level.

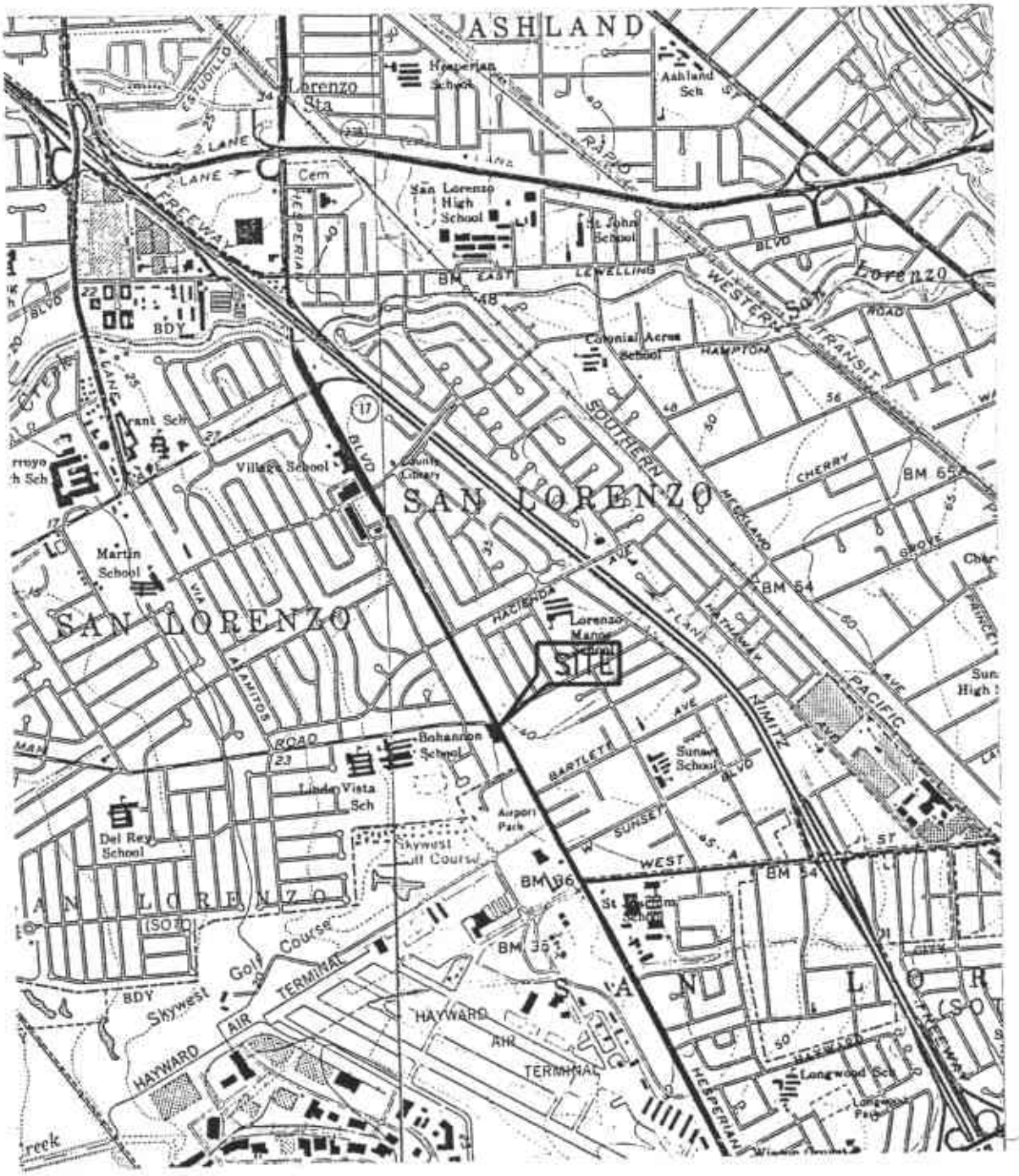
(b) Groundwater elevations in feet above mean sea level.

(c) Blind duplicate.

(d) Well inaccessible.

(e) Travel blank.

F:\10-060\060-5-1.WQ2



SOURCE:
USGS MAP, HAYWARD & SAN LEANDRO QUADRANGLES,
7.5 MINUTE SERIES. 1959.
PHOTOREVISED 1980.

N

0 1000' 2000'

FIGURE 1

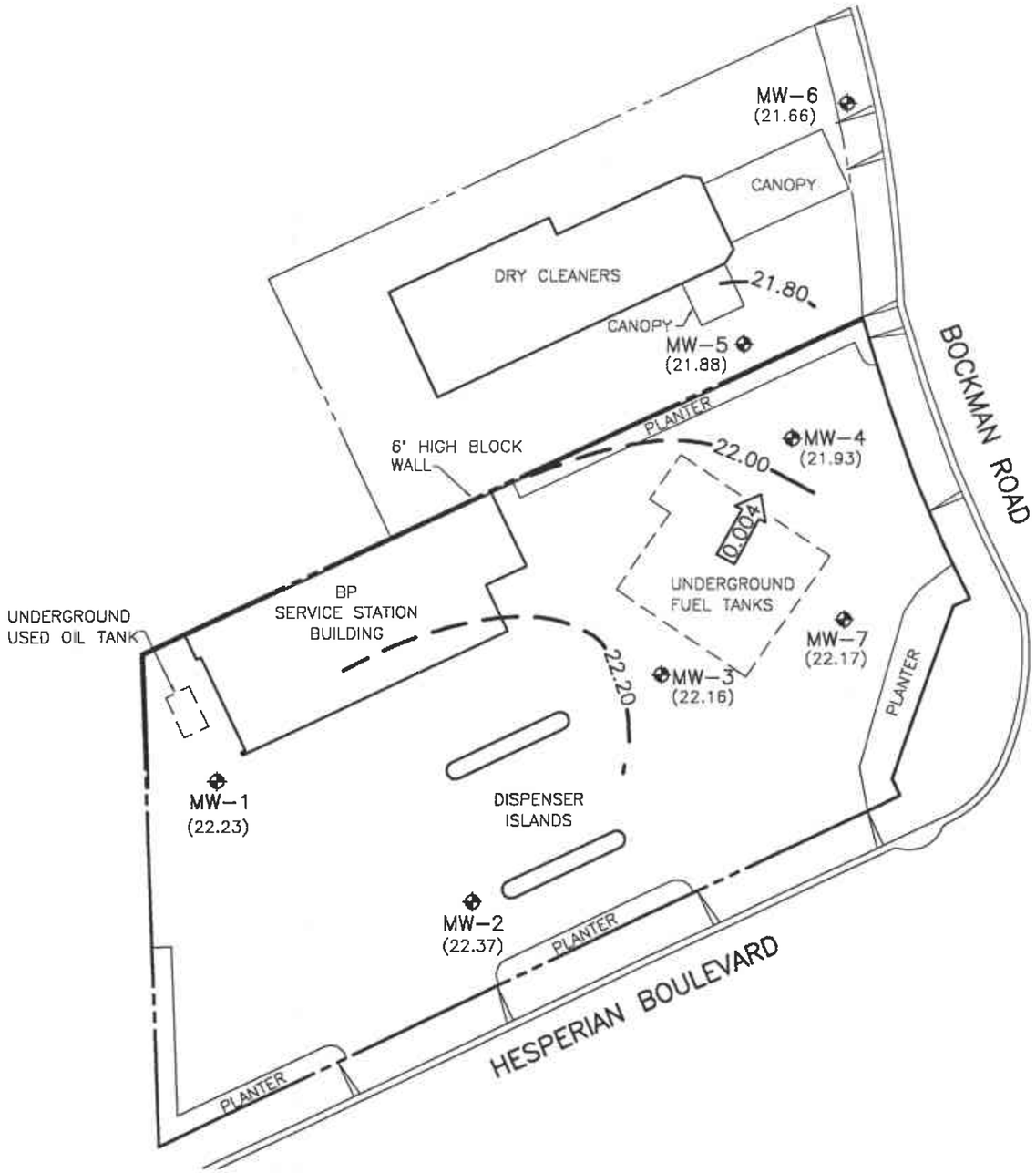
VICINITY MAP

BP OIL SERVICE STATION NO. 11107
18501 HESPERIAN BOULEVARD
SAN LORENZO, CALIFORNIA

PROJECT NO. 10-060

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

10060---.DWG 3-12-91 BOB 1=1



N

0 30 60

SCALE IN FEET

LEGEND

- ◆ GROUNDWATER MONITORING WELL
- (21.66) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
- 21.80 GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL (CONTOUR INTERVAL–0.20 FOOT)
- 0.004 CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 2

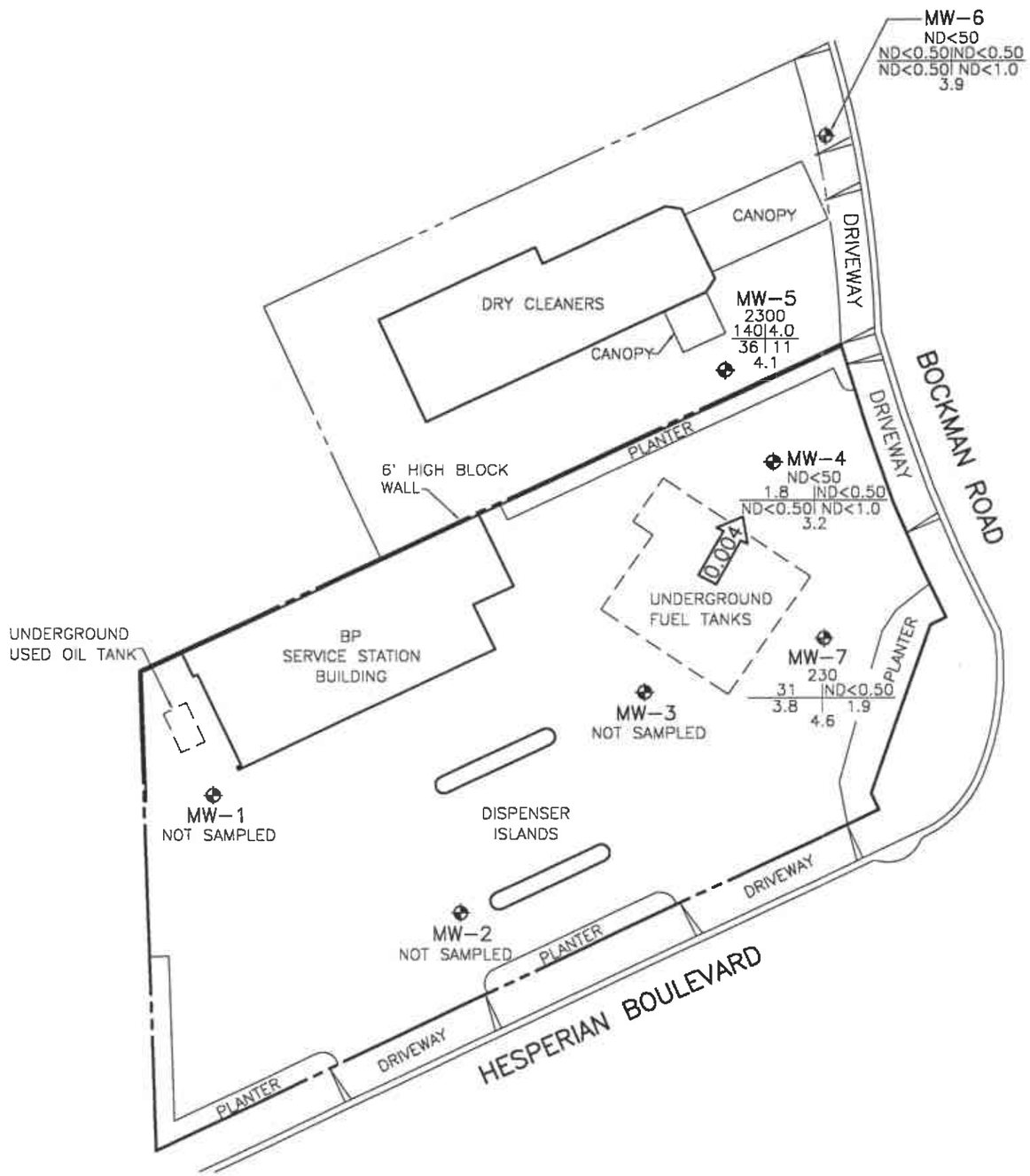
POTENTIOMETRIC GROUNDWATER ELEVATION CONTOUR MAP

NOVEMBER 29, 1995

BP OIL SERVICE STATION NO. 11107
18501 HESPERIAN BOULEVARD
SAN LORENZO, CALIFORNIA

PROJECT NO. 10–060

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA



N

0 30 60

SCALE IN FEET

LEGEND

◆	GROUNDWATER MONITORING WELL
TPH-G / B | T / E | X / DO	CONCENTRATION OF CONSTITUENTS IN MICROGRAMS PER LITER, EXCEPT DISSOLVED OXYGEN, WHICH IS IN PARTS PER MILLION
TPH-G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
DO	DISSOLVED OXYGEN
ND	NOT DETECTED ABOVE REPORTED DETECTION LIMIT
⟨0.004	CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 3

CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER

NOVEMBER 29, 1995

BP OIL SERVICE STATION NO. 11107
18501 HESPERIAN BOULEVARD
SAN LORENZO, CALIFORNIA

PROJECT NO. 10-060

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

10060E-F.DWG 1-22-96 RKW 1=30

APPENDIX A

WATER SAMPLING FIELD SURVEY FORMS

ALISTO

ENGINEERING
GROUP
1575 TREAT BOULEVARD, SUITE 201
WALNUT CREEK CA 94598 (510) 295-1650 FAX 295-1823

Field Report / Sampling Data Sheet

Project No. 10-060-05-~~002~~ 001 Date: 11/29/95
Address 18501 Hesperian Blvd Day: M T (W) TH F
Contract No. G602074 City: San Lorenzo
Station No. BP 11107 Sampler: DC

DEPTH TO GROUNDWATER SUMMARY

WELL ID	SAMPLE ID	WELL DIAM	TOTAL DEPTH	DEPTH TO WATER	PRODUCT THICKNESS	TIME SAMPLED	COMMENTS: Semi=Mar/Sept
MW-1	SEMI	2"	30.70	18.84	Ø	9102	NS
MW-2	SEMI		25.00	18.19		1107	NS
MW-3	SEMI		25.20	18.29		1111	NS
MW-4	S-4		26.00	17.31		1130	
MW-5	S-3		26.00	17.19		1124	
MW-6	S-2		25.00	16.80		1120	
MW-7	S-1	↓	26.00	17.33	↓	1116	

FIELD INSTRUMENT CALIBRATION DATA

pH METER Aquatek 4.00 ✓ 7.00 ✓ 10.00 ✓ TEMPERATURE COMPENSATED (Y) N TIME 1210 WEATHER Sunny

D.O. METER Aquatek ZERO d.O. SOLUTION ✓ BAROMETRIC PRESSURE 760 TEMP 61°F

CONDUCTIVITY METER Aquatek 10,000 _____ TURBIDITY METER _____ 5.0 NTU _____ OTHER Factory provided solns.

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Iridescence	Gal.	Time	Temp *F	pH	E.C.	D.O.
MW-7	17.33	2"	OK	Ø	Y (N)	1.5	1220	69.4	6.59	845	5.0
						3	1224	69.7	6.59	840	4.7
						4.25	1227	69.7	6.56	848	4.6

Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge PurgeVol.
26.00 - 17.33 = 8.67 x .16 = 1.39 x 3 = 4.16
Purge Method: X OSurface Pump ODisp.Tube OWinch ODisp. Bailer(s)___ OSys Port
Comments:

O EPA 601 ____
X TPH-G/BTEX Hcl
O TPH Diesel ____
O TOG 5520 ___
TIME/SAMPLE ID
1232 / S-1

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Iridescence	Gal.	Time	Temp *F	pH	E.C.	D.O.
MW-6	16.80	2"	OK	Ø	Y (N)	1.5	1240	69.4	6.72	851	4.1
						3	1244	69.9	6.74	854	4.0
						4	1247	69.8	6.74	851	3.9

Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge PurgeVol.
25.00 - 16.80 = 8.20 x .16 = 1.31 x 3 = 3.94
Purge Method: X OSurface Pump ODisp.Tube OWinch ODisp. Bailer(s)___ OSys Port
Comments:

O EPA 601 ____
X TPH-G/BTEX Hcl
O TPH Diesel ____
O TOG 5520 ___
TIME/SAMPLE ID
1252 / S-2

ALISTO

Field Report / Sampling Data Sheet

ENGINEERING
GROUP
1575 TREAT BOULEVARD, SUITE 201
WALNUT CREEK CA 94598 (510) 295-1650 FAX 295-1823

Project No. 10-060-05-~~002~~ 001 Date: 11/29/95
Address 18501 Hesperian Blvd Day: M T (W) TH F
Contract No. G602074 City: San Lorenzo
Station No. BP 11107 Sampler: DC

Well ID	Depth to Water	Diam	Cap/Lock	Product Dept	Iridescence	Gal.	Time	Temp °F	pH	E.C.	D.O.
MW-5	17.19	2"	OK	ϕ	Y (N)	1.5	1300	71.5	6.74	863	4.4
						3	1305	70.5	6.88	873	4.2
						4.25	1309	70.3	6.85	879	4.1

Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge PurgeVol.
26.00 - 17.19 = 8.81 x .16 = 1.41 x 3 = 4.23
Purge Method: (X)Surface Pump ODisp.Tube OWinch ODisp. Bailer(s)___ OSys Port
Comments:

O EPA 601___
(X) TPH-G/BTEX H+
O TPH Diesel___
O TOG 5520 ___
TIME/SAMPLE ID
1314 IS-3

Well ID	Depth to Water	Diam	Cap/Lock	Product Dept	Iridescence	Gal.	Time	Temp °F	pH	E.C.	D.O.
MW-4	17.31	2"	replaced	ϕ	Y (N)	1.5	1330	72.7	6.84	852	3.9
						3	1334	72.6	6.79	841	3.5
						4.25	1337	72.6	6.75	841	3.2

Total Depth - Water Level= x Well Vol. Factor= x#vol. to Purge PurgeVol.
26.00 - 17.31 = 8.69 x .16 = 1.39 x 3 = 4.17
Purge Method: (X)Surface Pump ODisp.Tube OWinch ODisp. Bailer(s)___ OSys Port
Comments: QL-1 from this well (5-5)

O EPA 601___
(X) TPH-G/BTEX H+
O TPH Diesel___
O TOG 5520 ___
TIME/SAMPLE ID
1345 IS-4

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY RECORD

Analytical Technologies, Inc. Corporate Offices: 5550 Morehouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D.: 511374

December 15, 1995

ALISTO ENGINEERING
1575 TREAT BOULEVARD, SUITE 201
WALNUT CREEK, CA 94598

Project Name: BP SITE#11107/18501 HESPERIAN BLVD, SAN LORENZO, CA
Project # : G602074/10-060-05-002

Attention: BILL HOWELL

Analytical Technologies, Inc. has received the following sample(s):

Date Received	Quantity	Matrix
November 30, 1995	6	WATER

The sample(s) were analyzed with EPA methodology or equivalent methods as specified in the enclosed analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. If any flags appear next to the analytical data in this report, please see the attached list of flag definitions.

The results of these analyses and the quality control data are enclosed. Please note that the Sample Condition Upon Receipt Checklist is included at the end of this report.

Please note the EPA MOD 8015/8020 was performed by Analytical Technologies Inc., Renton.

GARY STEWART
VOLATILES SUPERVISOR

for ALAN J. KLEINSCHMIDT
LABORATORY MANAGER

RECEIVED
DEC 26 1995

SAMPLE CROSS REFERENCE

Client : ALISTO ENGINEERING
Project # : G602074/10-060-05-002
Project Name: BP SITE#11107/18501 HESPERIAN BLVD, SAN LORENZO, CA

Report Date: December 15, 1995
ATI I.D. : 511374

ATI #	Client Description	Matrix	Date Collected
1	S-1	WATER	29-NOV-95
2	S-2	WATER	29-NOV-95
3	S-3	WATER	29-NOV-95
4	S-4	WATER	29-NOV-95
5	S-5	WATER	29-NOV-95
6	S-6	WATER	29-NOV-95

---TOTALS---

Matrix	# Samples
WATER	6

ATI STANDARD DISPOSAL PRACTICE

The sample(s) from this project will be disposed of in twenty-one (21) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

ANALYTICAL SCHEDULE

Client : ALISTO ENGINEERING
Project # : G602074/10-060-05-002
Project Name: BP SITE#11107/18501 HESPERIAN BLVD, SAN LORENZO, CA

ATI I.D.: 511374

Analysis	Technique/Description
MOD EPA 8015-CDOHS/8020(HYDROCARBONS C7-C12/BTXE)	GC/FLAME ION./PHOTO IONIZATION DETECTOR

Analytical**Technologies,**Inc. 560 Naches Avenue, S.W., Suite 101, Renton, WA 98055 (206) 228-8335

John M. Buerger, Laboratory Manager

ATI I.D. # 512029

December 14, 1995

Analytical Technologies, Inc.
5550 Morehouse Drive
San Diego CA 92121

Attention : Gary Stewart

Project Number : 511374

Project Name : Alisto/BP# 11107

Dear Mr. Stewart:

On December 6, 1995, Analytical Technologies, Inc. (ATI), received six samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The results, sample cross reference, and quality control data are enclosed.

Sincerely,

Victoria L. Bayly
Project Manager

VLB/hal/elf

Enclosure

Analytical Technologies, Inc.

ATI I.D. # 512029

SAMPLE CROSS REFERENCE SHEET

CLIENT : ANALYTICAL TECHNOLOGIES, INC.
PROJECT # : 511374
PROJECT NAME : ALISTO/BP# 11107

ATI #	CLIENT DESCRIPTION	DATE SAMPLED	MATRIX
512029-1	S-1	11/29/95	WATER
512029-2	S-2	11/29/95	WATER
512029-3	S-3	11/29/95	WATER
512029-4	S-4	11/29/95	WATER
512029-5	S-5	11/29/95	WATER
512029-6	S-6	11/29/95	WATER

----- TOTALS -----

MATRIX	# SAMPLES
WATER	6

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of the report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

ATI I.D. # 512029

ANALYTICAL SCHEDULE

CLIENT : ANALYTICAL TECHNOLOGIES, INC.
PROJECT # : 511374
PROJECT NAME : ALISTO/BP# 11107

ANALYSIS	TECHNIQUE	REFERENCE	LAB
BETX + MTBE	GC/PID	EPA 8020	R
FUEL HYDROCARBONS	GC/FID	EPA 8015 MODIFIED-CDOHS	R

R = ATI - Renton
SD = ATI - San Diego
PHX = ATI - Phoenix
PTL = ATI - Portland
ANC = ATI - Anchorage
PNR = ATI - Pensacola
FC = ATI - Fort Collins
SUB = Subcontract

Analytical Technologies, Inc.

ATI I.D. # 512029

VOLATILE ORGANICS ANALYSIS
DATA SUMMARY

CLIENT	: ANALYTICAL TECHNOLOGIES, INC.	DATE SAMPLED	: N/A
PROJECT #	: 511374	DATE RECEIVED	: N/A
PROJECT NAME	: ALISTO/BP# 11107	DATE EXTRACTED	: N/A
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 12/08/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
EPA METHOD	: 8015 MODIFIED-CDOHS/8020	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	<0.50
ETHYLBENZENE	<0.50
TOLUENE	<0.50
TOTAL XYLENES	<1.0
METHYL-TERT-BUTYL ETHER	<5.0
GASOLINE	<50

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	98	50 - 150
BROMOFLUOROBENZENE	85	70 - 119

Analytical Technologies, Inc.

ATI I.D. # 512029

VOLATILE ORGANICS ANALYSIS
DATA SUMMARY

CLIENT	: ANALYTICAL TECHNOLOGIES, INC.	DATE SAMPLED	: N/A
PROJECT #	: 511374	DATE RECEIVED	: N/A
PROJECT NAME	: ALISTO/BP# 11107	DATE EXTRACTED	: N/A
CLIENT I.D.	: METHOD BLANK	DATE ANALYZED	: 12/11/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
EPA METHOD	: 8015 MODIFIED-CDOHS/8020	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	<0.50
ETHYLBENZENE	<0.50
TOLUENE	<0.50
TOTAL XYLENES	<1.0
METHYL-TERT-BUTYL ETHER	<5.0
GASOLINE	<50

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	99	50 - 150
BROMOFLUOROBENZENE	91	70 - 119

Analytical Technologies, Inc.

ATI I.D. # 512029-1

VOLATILE ORGANICS ANALYSIS
DATA SUMMARY

CLIENT	: ANALYTICAL TECHNOLOGIES, INC.	DATE SAMPLED	: 11/29/95
PROJECT #	: 511374	DATE RECEIVED	: 12/06/95
PROJECT NAME	: ALISTO/BP# 11107	DATE EXTRACTED	: N/A
CLIENT I.D.	: S-1	DATE ANALYZED	: 12/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
EPA METHOD	: 8015 MODIFIED-CDOHS/8020	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	31
ETHYLBENZENE	3.8
TOLUENE	<0.50
TOTAL XYLENES	1.9
METHYL-TERT-BUTYL ETHER	<5.0
GASOLINE	230

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	98	50 - 150
BROMOFLUOROBENZENE	97	70 - 119

Analytical Technologies, Inc.

ATI I.D. # 512029-2

VOLATILE ORGANICS ANALYSIS
DATA SUMMARY

CLIENT	: ANALYTICAL TECHNOLOGIES, INC.	DATE SAMPLED	: 11/29/95
PROJECT #	: 511374	DATE RECEIVED	: 12/06/95
PROJECT NAME	: ALISTO/BP# 11107	DATE EXTRACTED	: N/A
CLIENT I.D.	: S-2	DATE ANALYZED	: 12/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
EPA METHOD	: 8015 MODIFIED-CDOHS/8020	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS	
BENZENE	<0.50	
ETHYLBENZENE	<0.50	
TOLUENE	<0.50	
TOTAL XYLENES	<1.0	
METHYL-TERT-BUTYL ETHER	1100	D6
GASOLINE	<50	

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	97	50 - 150
BROMOFLUOROBENZENE	93	70 - 119

D6 = Value from a 50 fold diluted analysis.

Analytical Technologies, Inc.

ATI I.D. # 512029-3

VOLATILE ORGANICS ANALYSIS
DATA SUMMARY

CLIENT	: ANALYTICAL TECHNOLOGIES, INC.	DATE SAMPLED	: 11/29/95
PROJECT #	: 511374	DATE RECEIVED	: 12/06/95
PROJECT NAME	: ALISTO/BP# 11107	DATE EXTRACTED	: N/A
CLIENT I.D.	: S-3	DATE ANALYZED	: 12/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
EPA METHOD	: 8015 MODIFIED-CDOHS/8020	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS	
BENZENE	140	D6
ETHYLBENZENE	36	
TOLUENE	4.0	
TOTAL XYLENES	11	
METHYL-TERT-BUTYL ETHER	1500	D6
GASOLINE	2300	

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	98	50 - 150
BROMOFLUOROBENZENE	111	70 - 119

D6 = Value from a 50 fold diluted analysis.

Analytical Technologies, Inc.

ATI I.D. # 512029-4

VOLATILE ORGANICS ANALYSIS
DATA SUMMARY

CLIENT	: ANALYTICAL TECHNOLOGIES, INC.	DATE SAMPLED	: 11/29/95
PROJECT #	: 511374	DATE RECEIVED	: 12/06/95
PROJECT NAME	: ALISTO/BP# 11107	DATE EXTRACTED	: N/A
CLIENT I.D.	: S-4	DATE ANALYZED	: 12/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
EPA METHOD	: 8015 MODIFIED-CDOHS/8020	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS	
BENZENE	1.8	
ETHYLBENZENE	<0.50	
TOLUENE	<0.50	
TOTAL XYLENES	<1.0	
METHYL-TERT-BUTYL ETHER	440	D5
GASOLINE	<50	

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	97	50 - 150
BROMOFLUOROBENZENE	96	70 - 119

D5 = Value from a twenty fold diluted analysis.

Analytical Technologies, Inc.

ATI I.D. # 512029-5

VOLATILE ORGANICS ANALYSIS
DATA SUMMARY

CLIENT	: ANALYTICAL TECHNOLOGIES, INC.	DATE SAMPLED	: 11/29/95
PROJECT #	: 511374	DATE RECEIVED	: 12/06/95
PROJECT NAME	: ALISTO/BP# 11107	DATE EXTRACTED	: N/A
CLIENT I.D.	: S-5	DATE ANALYZED	: 12/09/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
EPA METHOD	: 8015 MODIFIED-CDOHS/8020	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS	
BENZENE	1.5	
ETHYLBENZENE	<0.50	
TOLUENE	<0.50	
TOTAL XYLENES	<1.0	
METHYL-TERT-BUTYL ETHER	490	D5
GASOLINE	<50	

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	93	50 - 150
BROMOFLUOROBENZENE	95	70 - 119

D5 = Value from a twenty fold diluted analysis.

Analytical Technologies, Inc.

ATI I.D. # 512029-6

VOLATILE ORGANICS ANALYSIS
DATA SUMMARY

CLIENT	: ANALYTICAL TECHNOLOGIES, INC.	DATE SAMPLED	: 11/29/95
PROJECT #	: 511374	DATE RECEIVED	: 12/06/95
PROJECT NAME	: ALISTO/BP# 11107	DATE EXTRACTED	: N/A
CLIENT I.D.	: S-6	DATE ANALYZED	: 12/11/95
SAMPLE MATRIX	: WATER	UNITS	: ug/L
EPA METHOD	: 8015 MODIFIED-CDOHS/8020	DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BENZENE	<0.50
ETHYLBENZENE	<0.50
TOLUENE	<0.50
TOTAL XYLENES	<1.0
METHYL-TERT-BUTYL ETHER	<5.0
GASOLINE	<50

SURROGATE PERCENT RECOVERY		LIMITS
TRIFLUOROTOLUENE	99	50 - 150
BROMOFLUOROBENZENE	95	70 - 119

Analytical Technologies, Inc.

ATI I.D. # 512029

VOLATILE ORGANICS ANALYSIS
QUALITY CONTROL DATA

CLIENT : ANALYTICAL TECHNOLOGIES, INC.
PROJECT # : 511374
PROJECT NAME : ALISTO/BP# 11107
SAMPLE MATRIX : WATER
EPA METHOD : 8015 MODIFIED-CDOHS/8020

SAMPLE I.D. # : BLANK
DATE EXTRACTED : N/A
DATE ANALYZED : 12/08/95
UNITS : ug/L

COMPOUNDS	SAMPLE RESULT	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
BENZENE	<0.500	20.0	18.8	94	N/A	N/A	N/A
TOLUENE	<0.500	20.0	19.6	98	N/A	N/A	N/A
TOTAL XYLENES	<1.00	40.0	39.2	98	N/A	N/A	N/A
METHYL-TERT-BUTYL ETHER	<5.00	20.0	18.5	93	N/A	N/A	N/A
GASOLINE	<50.0	1000	933	93	N/A	N/A	N/A

CONTROL LIMITS	% REC.	RPD
BENZENE	89 - 110	10
TOLUENE	89 - 113	10
TOTAL XYLENES	89 - 111	10
METHYL-TERT-BUTYL ETHER	80 - 120	10
GASOLINE	78 - 116	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
TRIFLUOROTOLUENE	101	N/A	50 - 150
BROMOFLUOROBENZENE	92	N/A	70 - 119

Analytical Technologies, Inc.

ATI I.D. # 512029

VOLATILE ORGANICS ANALYSIS
QUALITY CONTROL DATA

CLIENT : ANALYTICAL TECHNOLOGIES, INC.
PROJECT # : 511374
PROJECT NAME : ALISTO/BP# 11107
SAMPLE MATRIX : WATER
EPA METHOD : 8015 MODIFIED-CDOHS/8020

SAMPLE I.D. # : BLANK
DATE EXTRACTED : N/A
DATE ANALYZED : 12/11/95
UNITS : ug/L

COMPOUNDS	SAMPLE RESULT	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
BENZENE	<0.500	20.0	19.8	99	N/A	N/A	N/A
TOLUENE	<0.500	20.0	21.1	106	N/A	N/A	N/A
TOTAL XYLENES	<1.00	40.0	43.0	108	N/A	N/A	N/A
METHYL-TERT-BUTYL ETHER	<5.00	20.0	16.6	83	N/A	N/A	N/A
GASOLINE	<50.0	1000	1010	101	N/A	N/A	N/A

CONTROL LIMITS	% REC.	RPD
BENZENE	89 - 110	10
TOLUENE	89 - 113	10
TOTAL XYLENES	89 - 111	10
METHYL-TERT-BUTYL ETHER	80 - 120	10
GASOLINE	78 - 116	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
TRIFLUOROTOLUENE	100	N/A	50 - 150
BROMOFLUOROBENZENE	96	N/A	70 - 119

Analytical Technologies, Inc.

ATI I.D. # 512029

VOLATILE ORGANICS ANALYSIS
QUALITY CONTROL DATA

CLIENT : ANALYTICAL TECHNOLOGIES, INC.
PROJECT # : 511374
PROJECT NAME : ALISTO/BP# 11107
SAMPLE MATRIX : WATER
EPA METHOD : 8015 MODIFIED-CDOHS/8020

SAMPLE I.D. # : 512029-6
DATE EXTRACTED : N/A
DATE ANALYZED : 12/11/95
UNITS : ug/L

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
GASOLINE	<50.0	<50.0	NC	N/A	N/A	N/A	N/A	N/A	N/A

CONTROL LIMITS	% REC.	RPD
GASOLINE	N/A	20

SURROGATE RECOVERIES	SAMPLE	SAMPLE DUP.	LIMITS
TRIFLUOROTOLUENE	99	98	50 - 150

NC = Not calculable.

Analytical Technologies, Inc.

ATI I.D. # 512029

VOLATILE ORGANICS ANALYSIS
QUALITY CONTROL DATA

CLIENT : ANALYTICAL TECHNOLOGIES, INC.
PROJECT # : 511374
PROJECT NAME : ALISTO/BP# 11107
SAMPLE MATRIX : WATER
EPA METHOD : 8015 MODIFIED-CDOHS/8020

SAMPLE I.D. # : 512039-1
DATE EXTRACTED : N/A
DATE ANALYZED : 12/11/95
UNITS : ug/L

COMPOUND	SAMPLE RESULT	SAMPLE DUP. RESULT	RPD	SPIKE ADDED	SPIKED RESULT	% REC.	DUP. SPIKED RESULT	DUP. % REC.	RPD
BENZENE	<0.500	N/A	N/A	20.0	19.2	96	19.0	95	1
TOLUENE	<0.500	N/A	N/A	20.0	20.7	103	20.2	101	2
TOTAL XYLENES	<1.00	N/A	N/A	40.0	41.9	105	40.6	102	3
METHYL-TERT-BUTYL ETHER	<5.00	N/A	N/A	20.0	18.6	93	20.3	102	9
GASOLINE	<50.0	<50.0	NC	1000	1030	103	1010	101	2

CONTROL LIMITS	% REC.	RPD
BENZENE	86 - 113	10
TOLUENE	87 - 114	10
TOTAL XYLENES	85 - 113	10
METHYL-TERT-BUTYL ETHER	80 - 120	10
GASOLINE	80 - 113	20

SURROGATE RECOVERIES	SPIKE	DUP. SPIKE	LIMITS
TRIFLUOROTOLUENE	100	102	50 - 150
BROMOFLUOROBENZENE	96	93	70 - 119

NC = Not calculable.

ACCESSION #: 511374

INITIALS: JK

ATI-SanDiego
SAMPLE CONDITION UPON RECEIPT CHECKLIST
(FOR RE-ACCESSIONS, COMPLETE #7 THRU #9)

1	Does this project require special handling according to NFESC Levels C, D, AFCEE or CLP protocols? If yes, complete a) and b) a) pH sample aliquoted: yes /no /na b) Either 1) Record Bottle Lot #'s: Or 2) Attach Sample Kit Request Form(s)	YES	(NO)
2	Number of Coolers Received If more than one cooler received attach Multiple Cooler Documentation Form (MCD) Indicate "see MCD" on Item 11 below	/	
3	Are custody seals required for this project ?	YES	(N/A)
	a) are Custody Seals present on Cooler(s) ?	YES	(NO)
	If yes, are seals intact ? (NA)	YES	NO
	b) are Custody Seals present on the sample ?	YES	(NO)
	If yes, are seals intact ? (NA)	YES	NO
4	Is there a Chain-Of-Custody (COC)* per cooler ? if not, if a problem is found indicate which samples/test were in the affected cooler on the MCD.	(YES)	NO
5	Is the COC* complete per cooler ? Relinquished: (yes)/no Requested analysis: (yes)/no	(YES)	NO
6	Is the COC* in agreement with the samples received? # Samples: (yes)/no Sample ID's (yes)/no Date sampled: (yes)/no Matrix: (yes)/no # containers: (yes)/no	(YES)	NO
7	Are the samples preserved correctly?	(YES)	NO
8	Is there enough sample for all the requested analyses?	(YES)	NO
9	Are all samples within holding times for the requested analyses?	(YES)	NO
10	Record cooler temperature. Contact PM if temperature is not 4°C ± 2°C.	°C	
	Is ice present in cooler?	(YES)	NO
11	Were all sample containers received intact (ie. not broken, leaking, etc.)?	(YES)	NO
12	Are samples requiring no headspace, headspace free? N/A	(YES)	NO
13	Are VOA 1st stickers required?	YES	(NO)
14	Are there special comments on the Chain of Custody which require client contact?	YES	(N/A)
15	If yes, was ATI Project Manager notified?	YES	NO

Describe "no" items: _____

Was client contacted? yes / no

If yes, Date: _____ Name of Person contacted:

Describe actions taken or client instructions: _____

*Or other representative documents, letters, and/or shipping memos

Analytical Technologies, Inc.
5550 MOREHOUSE DRIVE
SAN DIEGO, CA 92121-1709
(619) 458-9141

Chain of Custody

DATE 12/4/95 PAGE 1 OF 1

PROJECT MANAGER: Gary Stewart
COMPANY: ATI - SD.
ADDRESS:

BILL TO: SAME
COMPANY:
ADDRESS:

SAMPLERS: (Signature) ( ) PHONE NUMBER

SAMPLE ID	SAMPLE DATE	TIME	MATRIX	LAB ID
511374-01 (S-1)	11/29/95		Water	1
511374-02 (S-2)	"		"	2
511374-03 (S-3)	"		"	3
511374-04 (S-4)	"		"	4
511374-05 (S-5)	"		"	5
511374-06 (S-6)				6

BJ 12-6-95

Recommended Quantity and Preservative (Provide triple volume on QC Samples)

Petroleum Hydrocarbons 418.1	Oil and Grease 413.2	Gasoline (MOD 8015/DOHS)	Diesel (MOD 8015/DOHS)	Gasoline/BTXE (MOD 8015/8020) Maximum Contamination Level of Gasoline: 2ppm (water), 50ppm (Soil)	MOD 8015 (Unknown)	BTXE (8020)	Chlorinated Hydrocarbons (8010)	Aromatic Hydrocarbons (8020)	Chlorinated/Aromatic Hydrocarbons (8010/8020)	Organic Pb	Pesticides/PCB (8080)	Base/NEU/Acid Cmpds GC/MS (8270)	Volatile Cmpds GC/MS (8240)	Polynuclear Aromatic (8310)	CCR Metals	Priority Pollutant Metals	LFUEL + MTBE	Number of Containers
1L (H2SO4)/100g	1L (H2SO4)/100g	4 oz (HCl)/50g	4 oz (HCl)/50g	2X40ml (HCl)/50g	4 oz (HCl)/50g	2X40ml (HCl)/50g	2X40ml (HCl)/50g	2X40ml (HCl)/50g	2X40ml (HCl)/50g	500ml/50g	1L/50g	1L/100g	2X40ml (HCl)/100g	1L/100g	500ml/100g	500ml/100g		
																X	X	2
																X	X	2
																X	X	2
																X	X	2
																X	X	2
																X	BJ 12-6-95	

PROJECT INFORMATION

PROJECT NUMBER: 511374
PROJECT NAME: Alisto
PURCHASE ORDER NUMBER:
VIA:
TAT: ☐ 24HR ☐ 48HRS ☐ 72HRS ☐ 1WK ☐ 2WK

SAMPLE RECEIPT

TOTAL NUMBER OF CONTAINERS	12
CHAIN OF CUSTODY SEALS Y/N/NA	Y
SEALS INTACT? Y/N/NA	Y
RECEIVED GOOD COND/COLD	Y
LAB NUMBER	512029

SAMPLE DISPOSAL INSTRUCTIONS

☐ ATI Disposal @ $5.00 each ☐ Return ☐ Pickup

Comments: Hold Time up 12/13 11

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Lucy Quiroz Time: 4:30 PM	Signature: Time:	Signature: Time:
Printed Name: Lucy Quiroz Date: 12/4/95	Printed Name: Date:	Printed Name: Date:
Company: ATI - S.D	Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: (LAB) 3.**
Signature: Brian Sender Time: 930	Signature: Time:	Signature: Time:
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