



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
www.CRAworld.com

TRANSMITTAL

DATE: January 23, 2012 REFERENCE NO.: 240472
PROJECT NAME: 105 Fifth Street, Oakland

TO: Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RECEIVED

10:58 am, Jan 30, 2012

Alameda County
Environmental Health

Please find enclosed: Draft Final
 Originals Other
 Prints

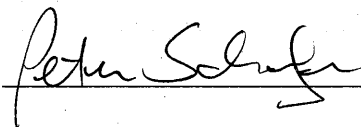
Sent via: Mail Same Day Courier
 Overnight Courier Other GeoTracker and Alameda County FTP

QUANTITY	DESCRIPTION
1	Subsurface Investigation Report

As Requested For Review and Comment
 For Your Use _____

COMMENTS:
If you have any questions regarding the content of this document, please contact Peter Schaefer at (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US (electronic copy)
Arthur R. & Mary A. Hansen (property owner), Trustees et al, 820 Loyola Drive, Los Altos, CA 94024
Clint Mercer, SC Fuels (lessee), 1800 West Katella Avenue, Orange, CA 92867

Completed by: Peter Schaefer Signed: 

Filing: Correspondence File



Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Denis L. Brown
Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: Shell-branded Service Station
105 Fifth Street
Oakland, California
SAP Code 135700
Incident No. 98995757
ACEH Case No. RO0000487

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is located below the "Sincerely," text.

Denis L. Brown
Senior Program Manager



SUBSURFACE INVESTIGATION REPORT

**SHELL-BRANDED SERVICE STATION
105 FIFTH STREET
OAKLAND, CALIFORNIA**

**SAP CODE 135700
INCIDENT NO. 98995757
AGENCY NO. RO0000487**

**JANUARY 23, 2012
REF. NO. 240472 (13)**

This report is printed on recycled paper.

**Prepared by:
Conestoga-Rovers
& Associates**

5900 Hollis Street, Suite A
Emeryville, California
U.S.A. 94608

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EXECUTIVE SUMMARY

- Three nested soil vapor probes (SVP-8 through SVP-10) were installed.
- No constituents of concern were detected at concentrations exceeding ESLs in any soil vapor samples.
- Based on these soil vapor results and current soil and groundwater conditions, CRA recommends closure of this environmental case.

1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) to document the recent soil vapor probe installation and sampling. The purpose of the investigation was to assess the potential for soil gas migration to indoor air. CRA followed the scope of work and procedures presented in our August 16, 2011 work plan, which was approved by Alameda County Environmental Health's September 12, 2011 letter.

The site is an active Shell-branded Service Station located on the western corner of Fifth Street and Oak Street in Oakland, California (Figure 1). Currently, the site layout consists of a kiosk, four underground storage tanks, and two dispenser islands (Figure 2). The area surrounding the site is of mixed commercial and residential use.

A summary of previous work performed at the site and additional background information is presented in CRA's August 16, 2011 *Subsurface Investigation Work Plan* and is not repeated herein.

2.0 INVESTIGATION ACTIVITIES

2.1 PERMIT

CRA obtained a drilling permit from Alameda County Public Works Agency (Appendix A).

2.2 FIELD DATES

November 16, 2011 (soil vapor probe installation) and December 21, 2011 (soil vapor probe sampling).

2.3 DRILLING COMPANY

Vapor Tech Services

2.4 CRA PERSONNEL

Geologist William Martinez directed the probe installation working under the supervision of California Professional Geologist Peter Schaefer.

2.5 DRILLING METHOD

Air-knife.

2.6 NUMBER OF PROBES

CRA installed three nested soil vapor probes (SVP-8 through SVP-10). The probe specifications and soil types encountered are described on the boring logs contained in Appendix B. The probe locations are shown on Figure 2.

2.7 VAPOR PROBE MATERIALS

CRA constructed the vapor probes using ¼-inch diameter Teflon® tubing attached to 1-inch-length plastic screen intervals and #2/12 Monterey sand filter pack. Probe diagrams are provided with boring logs in Appendix B.

2.8 SCREENED INTERVALS

2.5 to 2.6 feet below grade (fbg) and 5.0 to 5.1 fbg.

2.9 SOIL VAPOR SAMPLING PROCEDURE

Prior to sampling, CRA purged at least three tubing volumes of air from each vapor probe using a vacuum pump. Immediately after purging, CRA collected a soil vapor sample using a laboratory-supplied Tedlar® bag. During sampling, CRA connected the Teflon® tubing for each vapor probe to a lung box containing the Tedlar® bag, and the lung box chamber was connected to the vacuum pump. CRA then drew the sample into the Tedlar® bag by reducing the pressure in the lung box with the vacuum pump. Each sample was labeled, documented on a chain-of-custody, and submitted to Calscience Environmental Laboratories, Inc. of Garden Grove, California for analysis within 72 hours.

To check the system for leaks, CRA placed a containment unit (or shroud) over the soil vapor probe surface casing and sampling manifold. Prior to soil vapor probe purging, CRA introduced helium into the containment unit to obtain a minimum 50 percent (%) helium content level. CRA confirmed the helium content within the containment unit using a helium meter. The helium meter readings are presented in Section 3.2. All samples were analyzed by the laboratory for helium, and CRA presents the results in Section 3.2 and on Table 1.

2.10 SOIL VAPOR SAMPLING ANALYSES

Soil vapor samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by EPA Method TO-03M, for benzene, toluene, ethylbenzene, and total xylenes (BTEX), and naphthalene by EPA Method 8260B(M), for oxygen and argon, carbon dioxide, and methane by ASTM D-1946, and for helium by ASTM D-1946 (M).

2.11 WASTE DISPOSAL

Soil generated during field activities was stored on site in a 55-gallon drum, sampled, and profiled for disposal. Waste disposal confirmation documentation is pending and will be provided by CRA upon request.

3.0 FINDINGS

3.1 SOIL VAPOR

The soil vapor chemical analytical data are summarized in Table 1, and TPHg and BTEX analytical results are presented on Figure 2. The laboratory analytical report is presented in Appendix C.

3.2 LEAK TESTING

CRA performed leak testing as described above, and up to 0.242 percent by volume (%v) helium was detected in the samples. As shown in the following table, the detections are below 10% of the concentration detected in the shroud, and the samples are considered valid.

<i>Probe ID</i>	<i>Depth (ftg)</i>	<i>Helium concentration in sample (%v)</i>	<i>Minimum helium concentration detected in shroud (%v)</i>	<i>Maximum acceptable helium concentration in sample (%v)</i>
SVP-8	2.5	0.242	53	5.3
SVP-8	5	<0.0100	52	5.2
SVP-9	2.5	<0.0100	55	5.5
SVP-9	5	0.0104	50	5.0
SVP-10	2.5	0.0142	51	5.1
SVP-10	5	<0.0100	50	5.0

The laboratory analytical report for helium is presented in Appendix C, and CRA includes the results on Table 1.

4.0 CONCLUSIONS

TPHg, benzene, toluene, and naphthalene were not detected in soil vapor samples from soil vapor probes SVP-8 through SVP-10. Detections of ethylbenzene and total xylenes were below San Francisco Bay Regional Water Quality Control Board environmental screening levels¹ for residential and commercial land use during the December 2011 sampling event.

5.0 RECOMMENDATIONS

No further soil vapor investigation is warranted. Based on soil vapor results and on current soil and groundwater conditions, CRA recommends closure of this environmental case.

¹ *Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, California Regional Water Quality Control Board, Interim Final - November 2007 [Revised May 2008]*

All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES

Peter Schaefer
Peter Schaefer, CEG, CHG

Aubrey K. Cool
Aubrey K. Cool, PG



FIGURES



Shell-branded Service Station
 105 Fifth Street
 Oakland, California



**CONESTOGA-ROVERS
 & ASSOCIATES**

Vicinity Map



EXPLANATION

- SVP-7 ◆ Soil vapor probe location (01/2011)
 - SVP-6 ◆ Soil vapor probe location (07/2010)
 - SVP-1 ◆ Soil vapor probe location (8/2009)
 - MW-1 ● Monitoring well location
 - T-1 ▲ Tank backfill well location
 - SB-8 ● Soil boring location (3/2002)
 - SB-6 ● Soil boring location (2/2001)
 - SB-1 ● Soil boring location (7/1998)
 - D-1 ▲ Soil sample location
-
- OE — Overhead electrical line (OE)
 - E — Electrical line (E)
 - T — Telecommunication line (T)
 - ? — Unknown utility line
 - W — Water line (W)
 - STM — Storm drain line (STM)
 - SAN — Sanitary sewer line (SAN)
-
- ▲ Flow direction
 - MH ○ Manhole
 - VB ○ Vault Box
 - Storm drain inlet
 - fbg Feet below grade

Note: All utility locations are approximate

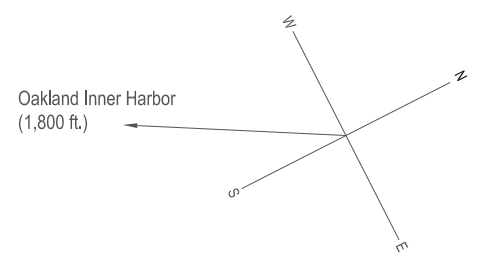
Sample ID	Sample Date	Sample Depth (fbg)	TPHg (µg/m³)	Benzene (µg/m³)	Toluene (µg/m³)	Ethyl-benzene (µg/m³)	Total Xylenes (µg/m³)
SVP-8	12/21/2011	2.5	<3,800	<16	<19	34	<43
SVP-8	12/21/2011	5	<3,800	<16	<19	60	64

Notes:
Soil vapor sample ID, date, depth in feet below grade (fbg), and concentrations in micrograms per cubic meter (µg/m³)
TPHg = Total petroleum hydrocarbons as gasoline
<X = Not detected at reporting limit X

Sample ID	Sample Date	Sample Depth (fbg)	TPHg (µg/m³)	Benzene (µg/m³)	Toluene (µg/m³)	Ethyl-benzene (µg/m³)	Total Xylenes (µg/m³)
SVP-8	12/21/2011	2.5	<3,800	<16	<19	34	<43
SVP-8	12/21/2011	5	<3,800	<16	<19	60	64

Sample ID	Sample Date	Sample Depth (fbg)	TPHg (µg/m³)	Benzene (µg/m³)	Toluene (µg/m³)	Ethyl-benzene (µg/m³)	Total Xylenes (µg/m³)
SVP-9	12/21/2011	2.5	<3,800	<16	<19	63	90
SVP-9	12/21/2011	5	<3,800	<16	<19	80	110

Sample ID	Sample Date	Sample Depth (fbg)	TPHg (µg/m³)	Benzene (µg/m³)	Toluene (µg/m³)	Ethyl-benzene (µg/m³)	Total Xylenes (µg/m³)
SVP-10	12/21/2011	2.5	<3,800	<16	<19	41	47
SVP-10	12/21/2011	5	<3,800	<16	<19	93	130



Location of Sensitive Receptor Relative to Site
(Oakland Inner Harbor - 1,800 ft. S 29° W)

Oakland Inner Harbor
(1,800 ft.)

- Conley Consulting Group
- Cho Kwan, CPA
- Sierra Salon
- Vacant Office
- Residential Use, Second Floor & Above

I:\Shell\6-chars\2404-1240472-Oakland 105 Fifth\2404-72-FIGURES\240472 SITE PLAN (F2, SOIL DATA).DWG

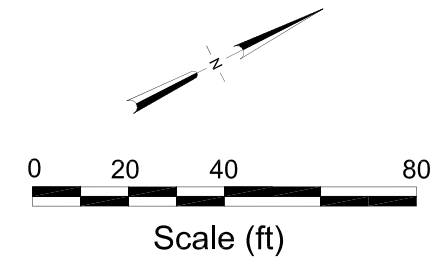


FIGURE
2

TABLE

TABLE 1

**HISTORICAL SOIL VAPOR ANALYTICAL DATA
SHELL-BRANDED SERVICE STATION
105 FIFTH STREET, OAKLAND, CALIFORNIA**

<i>Sample ID</i>	<i>Date</i>	<i>Depth (fbg)</i>	<i>TPHg (µg/m3)</i>	<i>B (µg/m3)</i>	<i>T (µg/m3)</i>	<i>E (µg/m3)</i>	<i>X (µg/m3)</i>	<i>Naphthalene (µg/m3)</i>	<i>Methane (%v)</i>	<i>Carbon Dioxide (%v)</i>	<i>Oxygen + Argon (%v)</i>	<i>Helium (%v)</i>
SVP-1	8/25/2009	5	---	7,200	<1,500	15,000	<6,900	---	---	---	---	<0.0100
SVP-1	10/1/2009	5	---	3,600	<19,000	7,800	<8,700	---	---	---	---	<0.0100
SVP-1	8/9/2010	5	49,000,000	µg/m3	<19,000 a,b	<22,000 a,b	<43,000 a,b	<52,000 a	4.11	14.1	2.18	<0.0100
SVP-1	12/12/2010	5	32,000,000	<8,000 a,b	<9,400 a,b	<11,000 a,b	<22,000 a,b	<26,000 a	2.24	10.3	2.03	<0.0100
SVP-2	8/25/2009	5	---	<3.2	24	<4.3	<17	---	---	---	---	<0.0100
SVP-3	8/25/2009	5	---	20,000	1,200	61,000	<5,200	---	---	---	---	<0.0100
SVP-3	10/1/2009	5	---	22,000	<19,000	66,000	<8,700	---	---	---	---	<0.0100
SVP-3	8/9/2010	5	13,000,000	13,000 b	<9,400 b	44,000 b	<22,000 b	<26,000	0.528	15.9	2.22	<0.0100
SVP-3	12/12/2010	5	11,000,000	7,600 b	<7,500 b	31,000 b	<17,000 b	<21,000	0.572	13.0	1.98	<0.0100
SVP-4	8/25/2009	5	---	9.0	24	50	<17	---	---	---	---	<0.0100
SVP-5	8/25/2009	5	---	280	21	1,100	35	---	---	---	---	<0.0100
SVP-6	8/9/2010	3	9,200,000	5,400 b	<1,900 b	8,200 b	14,000 b	<5,200	0.548	15.8	2.13	<0.0100
SVP-6	12/12/2010	3	7,500,000	2,200 b	<1,900 b	9,300 b	9,700 b	<5,200	<0.500	15.7	1.93	<0.0100
SVP-6	8/9/2010	5	8,400,000	3,900 b	<1,900 b	6,400 b	4,500 b	<5,200	0.558	16.8	1.80	<0.0100
SVP-6	12/12/2010	5	7,100,000	1,800 b	<1,900 b	4,100 b	<4,300 b	<5,200	<0.500	15.6	2.18	<0.0100
SVP-7	3/1/2011	1	8,300	73 b	340 b	150 b	600 b	<52	<0.500	<0.500	21.4	1.81
SVP-8	12/21/2011	2.5	<3,800	<16 b	<19 b	34 b	<43 b	<52	<0.500	3.58	19.5	0.242
SVP-8	12/21/2011	5	<3,800	<16 b	<19 b	60 b	64 b	<52	<0.500	3.53	19.5	<0.0100
SVP-9	12/21/2011	2.5	<3,800	<16 b	<19 b	63 b	90 b	<52	<0.500	2.18	21.0	<0.0100
SVP-9	12/21/2011	5	<3,800	<16 b	<19 b	80 b	110 b	<52	<0.500	3.23	19.8	0.0104

HISTORICAL SOIL VAPOR ANALYTICAL DATA
SHELL-BRANDED SERVICE STATION
105 FIFTH STREET, OAKLAND, CALIFORNIA

Sample ID	Date	Depth (fbg)	TPHg ($\mu\text{g}/\text{m}^3$)	B ($\mu\text{g}/\text{m}^3$)	T ($\mu\text{g}/\text{m}^3$)	E ($\mu\text{g}/\text{m}^3$)	X ($\mu\text{g}/\text{m}^3$)	Naphthalene ($\mu\text{g}/\text{m}^3$)	Methane (%v)	Carbon Dioxide (%v)	Oxygen + Argon (%v)	Helium (%v)
SVP-10	12/21/2011	2.5	<3,800	<16 b	<19 b	41 b	47 b	<52	<0.500	3.88	16.9	0.0142
SVP-10	12/21/2011	5	<3,800	<16 b	<19 b	93 b	130 b	<52	<0.500	3.72	17.0	<0.0100
ESLs^c			29,000	280	180,000	3,300	58,000	240	NA	NA	NA	NA

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by modified EPA Method TO-3M

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by Modified EPA Method TO-15M unless otherwise noted

Naphthalene analyzed by Modified EPA Method 8260B

Methane, carbon dioxide, and oxygen + argon analyzed by ASTM D-1946

Helium analyzed by ASTM D-1946 (M)

fbg = Feet below grade

$\mu\text{g}/\text{m}^3$ = Micrograms per cubic meter

%v = Percent by volume

<x = Not detected at reporting limit x

ESL = Environmental screening level

--- = Not analyzed

NA = No applicable ESL

Results in bold exceed ESL

a = Reporting limit is elevated due to high levels of non-target hydrocarbons

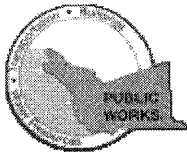
b = BTEX analyzed by Modified EPA Method 8260B(M)

c = San Francisco Bay Regional Water Quality Control Board (RWQCB) shallow soil gas screening level for evaluation of potential vapor intrusion concerns - commercial/industrial land use from RWQCB's *Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater*, California Regional Water Quality Control Board, Interim Final - November 2007 (Revised May 2008).

APPENDIX A

PERMIT

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street
Hayward, CA 94544-1395
Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 10/14/2011 By jamesy

Permit Numbers: W2011-0644
Permits Valid from 11/16/2011 to 11/16/2011

Application Id: 1318528782060
Site Location: 105 5th St, Oakland, CA
Project Start Date: 11/16/2011
Assigned Inspector: Contact Vicky Hamlin at (510) 670-5443 or vickyh@acpwa.org

City of Project Site: Oakland
Completion Date: 11/16/2011

Applicant: Conestoga-Rovers - William Martinez
10969 Trade Center Dr #107, Rancho Cordova, CA 95670
Phone: 916-889-8900

Property Owner: Arthur R, Mary A Hansen Trs Et Al
820 Loyola Dr., Lo Altos, CA 94024
Phone: --

Client: Shell Oil Products
20945 S Wilmington Ave, Carson, CA 90810
Phone: --

Receipt Number: WR2011-0302	Total Due:	\$265.00
Payer Name : Conestoga Rovers	Total Amount Paid:	\$265.00
	Paid By: CHECK	PAID IN FULL

Works Requesting Permits:

Well Construction-Vapor monitoring well-Vapor monitoring well - 3 Wells
Driller: Vapor Tech - Lic #: 916085 - Method: other

Work Total: \$265.00

Specifications

Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth
W2011-0644	10/14/2011	02/14/2012	SV-10	3.00 in.	0.25 in.	2.50 ft	5.50 ft
W2011-0644	10/14/2011	02/14/2012	SVP-8	3.00 in.	0.25 in.	2.50 ft	5.50 ft
W2011-0644	10/14/2011	02/14/2012	SVP-9	3.00 in.	0.25 in.	2.50 ft	5.50 ft

Specific Work Permit Conditions

1. Drilling Permit(s) can be voided/ cancelled only in writing. It is the applicant's responsibility to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.

2. Compliance with the above well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate state reporting-requirements related to well destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days, including permit number and site map.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled,

Alameda County Public Works Agency - Water Resources Well Permit

properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

5. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

6. No changes in construction procedures or well type shall change, as described on this permit application. This permit may be voided if it contains incorrect information.

7. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.

8. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

9. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.

10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

11. Vapor monitoring wells above water level constructed with tubing maybe be backfilled with pancake-batter consistency bentonite. Minimum surface seal thickness is two inches of cement grout around well box.

Vapor monitoring wells above water level constructed with pvc pipe shall have a minimum seal depth (Neat Cement Seal) of 2 feet below ground surface (BGS). Minimum surface seal thickness is two inches of cement grout around well box. All other conditions for monitoring well construction shall apply.

APPENDIX B
BORING LOGS

Boring/Well Log Legend

KEY TO SYMBOLS/ABBREVIATIONS

- First encountered groundwater
- Static groundwater
- Soils logged by hand-auger or air-knife cuttings
- Soils logged by drill cuttings or disturbed sample
- Undisturbed soil sample interval
- Soil sample retained for submittal to analytical laboratory
- No recovery within interval
- Hydropunch or vapor sample screen interval

- PID = Photo-ionization detector or organic vapor meter reading in parts per million (ppm)
- fbg = Feet below grade
- Blow Counts = Number of blows required to drive a California-modified split-spoon sampler using a 140-pound hammer falling freely 30 inches, recorded per 6-inch interval of a total 18-inch sample interval
- (10YR 4/4) = Soil color according to Munsell Soil Color Charts
- msl = Mean sea level
- Soils logged according to the USCS.

UNIFIED SOILS CLASSIFICATION SYSTEM (USCS) SUMMARY

Major Divisions		Graphic	Group Symbol	Typical Description		
Coarse-Grained Soils (>50% Sands and/or Gravels)	Gravel and Gravelly Soils		GW	Well-graded gravels, gravel-sand mixtures, little or no fines		
			GP	Poorly-graded gravels, gravel-sand mixtures, little or no fines		
			GM	Silty gravels, gravel-sand-silt mixtures		
	Sand and Sandy Soils	Gravels with Fines (≥15% fines)		GC	Clayey gravels, gravel-sand-clay mixtures	
					SW	Well-graded sands, gravelly sands, little or no fines
		Clean Sands (≤5% fines)		SP	Poorly-graded sands, gravelly sand, little or no fines	
Fine-Grained Soils (>50% Silts and/or Clays)	Sand and Sandy Soils		SM	Silty sands, sand-silt mixtures		
			Sands with Fines (≥15% fines)		SC	Clayey sands, sand-clay mixtures
			Silts and Clays		ML	Inorganic silts, very fine sands, silty or clayey fine sands, clayey silts with slight plasticity
		CL		Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays		
		OL		Organic silts and organic silty clays of low plasticity		
	Silts and Clays		MH	Inorganic silts, micaceous or diatomaceous fine sand or silty soils		
		CH	Inorganic clays of high plasticity			
		OH	Organic clays of medium to high plasticity, organic silts			
Highly Organic Soils			PT	Peat, humus, swamp soils with high organic contents		

M:\Templates & Forms\Boring Logs\Boring Log Legend





Conestoga - Rovers & Associates, Inc.
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Telephone: 510-420-0700
 Fax: 510-420-9170

BORING / WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	SVP-8
JOB/SITE NAME	Shell-branded Service Station	DRILLING STARTED	16-Nov-11
LOCATION	105 Fifth Street, Oakland, California	DRILLING COMPLETED	16-Nov-11
PROJECT NUMBER	240472	WELL DEVELOPMENT DATE (YIELD)	NA
DRILLER	Vapor Tech Services	GROUND SURFACE ELEVATION	NA
DRILLING METHOD	Airknife	TOP OF CASING ELEVATION	NA
BORING DIAMETER	4"	SCREENED INTERVALS	NA
LOGGED BY	W. Martinez	DEPTH TO WATER (First Encountered)	NA
REVIEWED BY	P. Schaefer PG#5612	DEPTH TO WATER (Static)	NA
REMARKS	Airknifed to total depth.		

WELL LOG (PID) I:\SHELL\6-CHARS\2404-240472-OAKLAND\105 FIFTH\240472-GINT\240472-2011 SV PROBES\240472-1.GPJ DEFAULT.GDT 1/20/12

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
				0.0			ASPHALT		
				1.6	GW GM		GRAVEL with silt and sand (GW-GM) ; very dark brown (10YR 2/2); moist; 10% silt, 20% fine sand, 70% fine gravel; fill. @ 1.5 fbg; cobble sized concrete, wood, and glass fragments present.	0.5	Concrete Bentonite Seal
				3.5	SM		Silty SAND (SM) ; very dark brown (10YR 2/2) ; moist; 20% silt, 80% fine sand; wood and glass fragments present; fill. @ 3.5 fbg; 6" layer of sea shells.	3.5	1/4" -inner diameter Teflon Tubing 1" Porous plastic probe Monterey Sand #2/12
				5.0				4.0	Bentonite Seal 1/4" -inner diameter Teflon tubing
				5.5				5.5	Monterey Sand #2/12 1" Porous Plastic probe
									Bottom of Boring @ 5.5 fbg



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BORING / WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	SVP-9
JOB/SITE NAME	Shell-branded Service Station	DRILLING STARTED	16-Nov-11
LOCATION	105 Fifth Street, Oakland, California	DRILLING COMPLETED	16-Nov-11
PROJECT NUMBER	240472	WELL DEVELOPMENT DATE (YIELD)	NA
DRILLER	Vapor Tech Services	GROUND SURFACE ELEVATION	NA
DRILLING METHOD	Airknife	TOP OF CASING ELEVATION	NA
BORING DIAMETER	4"	SCREENED INTERVALS	NA
LOGGED BY	W. Martinez	DEPTH TO WATER (First Encountered)	NA
REVIEWED BY	P. Schaefer PG#5612	DEPTH TO WATER (Static)	NA
REMARKS	Airknifed to total depth.		

WELL LOG (PID) \\SHELL\6-CHARS\2404-1240472-OAKLAND 105 FIFTH\240472-GINT\240472-2011 SV PROBES\240472-1.GPJ DEFAULT.GDT 1/20/12

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
						Planter soil and roots	0.5	<p>Concrete</p> <p>Bentonite Seal</p> <p>1/4" -inner diameter Teflon Tubing</p> <p>1" Porous plastic probe</p> <p>Monterey Sand #2/12</p> <p>Bentonite Seal 1/4" -inner diameter Teflon tubing</p> <p>Monterey Sand #2/12</p> <p>1" Porous Plastic probe</p> <p>Bottom of Boring @ 5.5 fbg</p>
				CL		CLAY with sand (CL) ; weak red (2.5YR 4/2) ; moist; 50% clay, 30% silt, 20% fine sand; medium plasticity; fill.	1.5	
7.1				SC		Clayey SAND (SC) ; very dark brown (10YR 2/2); moist; 20% clay, 80% fine sand; wood and shell fragments present; fill.		
67			5				5.5	



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BORING / WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	SVP-10
JOB/SITE NAME	Shell-branded Service Station	DRILLING STARTED	16-Nov-11
LOCATION	105 Fifth Street, Oakland, California	DRILLING COMPLETED	16-Nov-11
PROJECT NUMBER	240472	WELL DEVELOPMENT DATE (YIELD)	NA
DRILLER	Vapor Tech Services	GROUND SURFACE ELEVATION	NA
DRILLING METHOD	Airknife	TOP OF CASING ELEVATION	NA
BORING DIAMETER	4"	SCREENED INTERVALS	NA
LOGGED BY	W. Martinez	DEPTH TO WATER (First Encountered)	NA
REVIEWED BY	P. Schaefer PG#5612	DEPTH TO WATER (Static)	NA
REMARKS	Airknifed to total depth.		

WELL LOG (PID) I:\SHELL\6-CHARS\2404-1\240472-OAKLAND 105 FIFTH\240472-GINT\240472-2011 SV PROBES\240472-1.GPJ DEFAULT.GDT 1/20/12

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
							ASPHALT	0.5	<p>Concrete</p> <p>Bentonite Seal</p> <p>1/4" -inner diameter Teflon tubing</p> <p>1" Porous Plastic probe</p> <p>Monterey Sand #2/12</p> <p>Bentonite Seal 1/4" -inner diameter Teflon tubing</p> <p>Monterey Sand #2/12</p> <p>1" Porous Plastic probe</p> <p>Bottom of Boring @ 5.8 fbg</p>
					GW GM		GRAVEL with silt and sand (GW-GM) ; very dark brown (10YR 2/2); moist; 10% silt, 20% fine sand, 70% fine gravel; fill.	1.0	
					ML		Gravelly SILT (ML) ; very dark brown (10YR 2/2); moist; 5% clay, 60% silt, 10% fine sand, 25% fine gravel; low plasticity; trace wood fragments present; fill.	3.0	
1.4					SP SM		SAND with silt (SP-SM) ; very dark brown (10YR 2/2); moist; 10% silt, 80% fine sand, 10% fine gravel; fill.	5.0	
1.6				5	SM		Silty SAND (SM) very dark brown (10YR 2/2); 15% silt, 85% fine sand; fill.	5.8	

APPENDIX C
CERTIFIED ANALYTICAL REPORTS

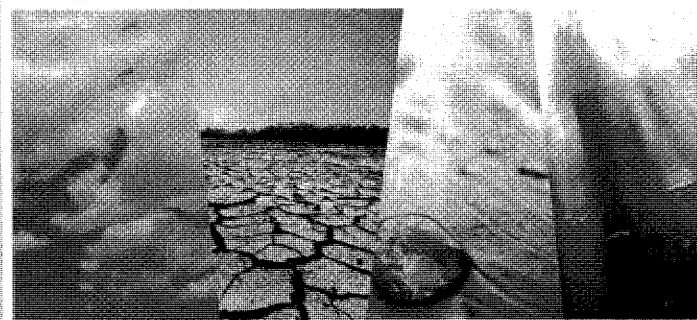
Calscience
Environmental
Laboratories, Inc.



CALSCIENCE

WORK ORDER NUMBER: 11-12-1682

The difference is service



AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: Conestoga-Rovers & Associates

Client Project Name: 105 Fifth St., Oakland, CA

Attention: Peter Schaefer
5900 Hollis Street, Suite A
Emeryville, CA 94608-2008

Approved for release on 12/30/2011 by:
Xuan Dang
Project Manager

ResultLink ▶

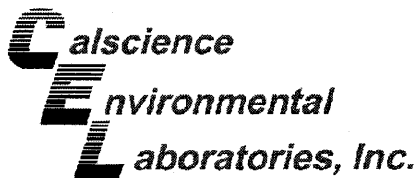
Email your PM ▶



Calscience Environmental Laboratories certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses if any is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety. Note that the Chain-of-Custody Record and Sample Receipt Form are integral parts of this report.

7440 Lincoln Way, Garden Grove, CA 92641-1432 • TEL: (714) 895-5494 • FAX: (714) 894-7501 • www.calscience.com

NELAP ID: 03220CA | D&D-ELAP ID: L10-31 | CSOILAC ID: 10109 | SCAQMD ID: 98LAB633



Contents

Client Project Name: 105 Fifth St., Oakland, CA
Work Order Number: 11-12-1682

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Case Narrative
Work Order # 11-12-1682
Modified EPA 8260 in Air

This method is used to determine the concentration of BTEX/Oxygenates/Naphthalene having a vapor pressure greater than 10^{-1} torr at 25°C at standard pressure in an air matrix. The method is similar to EPA TO-15 and uses air standards for calibration. Method specifics are listed in the table below. A known volume of sample is directed from the container (Summa® canister or Tedlar™ bag) through a solid multi-module (glass beads, tenex, cryofocuser) concentrator. Following concentration, the VOCs are thermally desorbed onto a gas chromatographic column for separation and then detected on a mass selective detector.

Comparison of Calscience TO-15(Modified) versus EPA 8260 (Modified) in Air

Requirement	Calscience TO-15(M)	Calscience EPA 8260(M) in Air
BFB Acceptance Criteria	SW846 Protocol	SW846 Protocol
Initial Calibration	Allowable % RSD for each Target Analyte $\leq 30\%$, 10% of analytes allowed $\leq 40\%$	Allowable % RSD for each Target Analyte $\leq 30\%$, 10% of analytes allowed $\leq 40\%$
Initial Calibration Verification (ICV) - Second Source Standard (LCS)	Analytes contained in the LCS standard evaluated against historical control limits for the LCS	BTEX and MTBE only - $\leq 30\%D$
Daily Calibration Verification (CCV)	Full List Analysis: Allowable % Difference for each CCC analyte is $\leq 30\%$	BTEX and MTBE only - $\leq 30\%D$
	Target List Analysis: Allowable % Difference for each target analytes is $\leq 30\%$	
Daily Calibration Verification (CCV) - Internal Standard Area Response	Allowable +/- 50% (Range: 50% to 150%)	Allowable +/- 50% (Range: 50% to 150%)
Method Blank, Laboratory Control Sample and Sample - Internal Standard Area Response	Allowable +/- 50% of the mean area response of most recent Calibration Verification (Range: 50% to 150%)	Allowable +/- 50% of the mean area response of the most recent Calibration Verification (Range: 50% to 150%)
Surrogates	1,4-Bromofluorobenzene, 1,2-Dichloroethane-d4 and Toluene-d8 - % Recoveries based upon historical control limits +/-3S	1,4-Bromofluorobenzene, 1,2-Dichloroethane-d4 and Toluene-d8 - % Recoveries based upon historical control limits +/-3S

Client: Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008
 Attn: Peter Schaefer

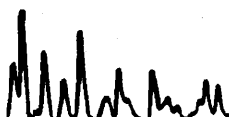
Work Order: 11-12-1682
 Project name: 105 Fifth St., Oakland, CA
 Received: 12/22/11 10:00

DETECTIONS SUMMARY

Client Sample ID

Analyte	Result	Qualifiers	Reporting Limit	Units	Method	Extraction
SVP-8-3'						
Carbon Dioxide	3.58		0.500	%v	ASTM D-1946	N/A
Oxygen + Argon	19.5		0.500	%v	ASTM D-1946	N/A
Helium	0.242		0.0100	%v	ASTM D-1946 (M)	N/A
Ethylbenzene	34		22	ug/m3	EPA 8260B (M)	N/A
SVP-8-5'						
Carbon Dioxide	3.53		0.500	%v	ASTM D-1946	N/A
Oxygen + Argon	19.5		0.500	%v	ASTM D-1946	N/A
Ethylbenzene	60		22	ug/m3	EPA 8260B (M)	N/A
Xylenes (total)	64		43	ug/m3	EPA 8260B (M)	N/A
SVP-9-3'						
Carbon Dioxide	2.18		0.500	%v	ASTM D-1946	N/A
Oxygen + Argon	21.0		0.500	%v	ASTM D-1946	N/A
Ethylbenzene	63		22	ug/m3	EPA 8260B (M)	N/A
Xylenes (total)	90		43	ug/m3	EPA 8260B (M)	N/A
SVP-9-5'						
Carbon Dioxide	3.23		0.500	%v	ASTM D-1946	N/A
Oxygen + Argon	19.8		0.500	%v	ASTM D-1946	N/A
Helium	0.0104		0.0100	%v	ASTM D-1946 (M)	N/A
Ethylbenzene	80		22	ug/m3	EPA 8260B (M)	N/A
Xylenes (total)	110		43	ug/m3	EPA 8260B (M)	N/A
SVP-10-3'						
Carbon Dioxide	3.88		0.500	%v	ASTM D-1946	N/A
Oxygen + Argon	16.9		0.500	%v	ASTM D-1946	N/A
Helium	0.0142		0.0100	%v	ASTM D-1946 (M)	N/A
Ethylbenzene	41		22	ug/m3	EPA 8260B (M)	N/A
Xylenes (total)	47		43	ug/m3	EPA 8260B (M)	N/A
SVP-10-5'						
Carbon Dioxide	3.72		0.500	%v	ASTM D-1946	N/A
Oxygen + Argon	17.0		0.500	%v	ASTM D-1946	N/A
Ethylbenzene	93		22	ug/m3	EPA 8260B (M)	N/A
Xylenes (total)	130		43	ug/m3	EPA 8260B (M)	N/A

*MDL is shown.





Client: Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608-2008
Attn: Peter Schaefer

Work Order: 11-12-1682
Project name: 105 Fifth St., Oakland, CA
Received: 12/22/11 10:00

DETECTIONS SUMMARY

Client Sample ID

Analyte	Result	Qualifiers	Reporting Limit	Units	Method	Extraction
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Subcontracted analyses, if any, are not included in this summary.

*MDL is shown.

A handwritten signature in black ink, appearing to be a stylized name.



Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008

Date Received: 12/22/11
 Work Order No: 11-12-1682
 Preparation: N/A
 Method: ASTM D-1946
 Units: %v

Project: 105 Fifth St., Oakland, CA

Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-8-3'	11-12-1682-1-A	12/21/11 12:26	Air	GC 36	N/A	12/22/11 11:36	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Methane	ND	0.500	1		Oxygen + Argon	19.5	0.500	1	
Carbon Dioxide	3.58	0.500	1						

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-8-5'	11-12-1682-2-A	12/21/11 12:41	Air	GC 36	N/A	12/22/11 11:56	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Methane	ND	0.500	1		Oxygen + Argon	19.5	0.500	1	
Carbon Dioxide	3.53	0.500	1						

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-9-3'	11-12-1682-3-A	12/21/11 10:30	Air	GC 36	N/A	12/22/11 12:14	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Methane	ND	0.500	1		Oxygen + Argon	21.0	0.500	1	
Carbon Dioxide	2.18	0.500	1						

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-9-5'	11-12-1682-4-A	12/21/11 10:54	Air	GC 36	N/A	12/22/11 12:34	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Methane	ND	0.500	1		Oxygen + Argon	19.8	0.500	1	
Carbon Dioxide	3.23	0.500	1						

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-10-3'	11-12-1682-5-A	12/21/11 11:33	Air	GC 36	N/A	12/22/11 13:10	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Methane	ND	0.500	1		Oxygen + Argon	16.9	0.500	1	
Carbon Dioxide	3.88	0.500	1						

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-10-5'	11-12-1682-6-A	12/21/11 11:48	Air	GC 36	N/A	12/22/11 13:32	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Methane	ND	0.500	1		Oxygen + Argon	17.0	0.500	1	
Carbon Dioxide	3.72	0.500	1						

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-03-002-1,462	N/A	Air	GC 36	N/A	12/22/11 11:15	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Methane	ND	0.500	1		Oxygen + Argon	ND	0.500	1	
Carbon Dioxide	ND	0.500	1		Nitrogen	ND	0.500	1	
Carbon Monoxide	ND	0.500	1						

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008

Date Received: 12/22/11
 Work Order No: 11-12-1682
 Preparation: N/A
 Method: ASTM D-1946 (M)

Project: 105 Fifth St., Oakland, CA

Page 1 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-8-3'	11-12-1682-1-A	12/21/11 12:26	Air	GC 55	N/A	12/22/11 13:59	111222L01

Parameter	Result	RL	DF	Qual	Units
Helium	0.242	0.0100	1		%v

SVP-8-5'	11-12-1682-2-A	12/21/11 12:41	Air	GC 55	N/A	12/22/11 14:21	111222L01
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Parameter	Result	RL	DF	Qual	Units
Helium	ND	0.0100	1		%v

SVP-9-3'	11-12-1682-3-A	12/21/11 10:30	Air	GC 55	N/A	12/22/11 14:47	111222L01
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Parameter	Result	RL	DF	Qual	Units
Helium	ND	0.0100	1		%v

SVP-9-5'	11-12-1682-4-A	12/21/11 10:54	Air	GC 55	N/A	12/22/11 15:16	111222L01
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Parameter	Result	RL	DF	Qual	Units
Helium	0.0104	0.0100	1		%v

SVP-10-3'	11-12-1682-5-A	12/21/11 11:33	Air	GC 55	N/A	12/22/11 16:09	111222L01
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Parameter	Result	RL	DF	Qual	Units
Helium	0.0142	0.0100	1		%v

SVP-10-5'	11-12-1682-6-A	12/21/11 11:48	Air	GC 55	N/A	12/22/11 16:57	111222L01
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Parameter	Result	RL	DF	Qual	Units
Helium	ND	0.0100	1		%v

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008

Date Received: 12/22/11
 Work Order No: 11-12-1682
 Preparation: N/A
 Method: ASTM D-1946 (M)

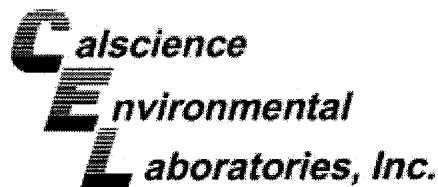
Project: 105 Fifth St., Oakland, CA

Page 2 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-872-203	N/A	Air	GC 55	N/A	12/22/11 12:53	111222L01

Parameter	Result	RL	DF	Qual	Units
Helium	ND	0.0100	1		%v
Hydrogen	ND	0.0100	1		%v

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report



Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608-2008

Date Received: 12/22/11
Work Order No: 11-12-1682
Preparation: N/A
Method: EPA 8260B (M)
Units: ug/m3

Project: 105 Fifth St., Oakland, CA

Page 1 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-8-3'	11-12-1682-1-A	12/21/11 12:26	Air	GC/MS AA	N/A	12/23/11 00:08	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	16	1		Xylenes (total)	ND	43	1	
Toluene	ND	19	1		Naphthalene	ND	52	1	
Ethylbenzene	34	22	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,4-Bromofluorobenzene	108	47-156			1,2-Dichloroethane-d4	111	47-156		
Toluene-d8	103	47-156							

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-8-5'	11-12-1682-2-A	12/21/11 12:41	Air	GC/MS AA	N/A	12/23/11 00:55	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	16	1		Xylenes (total)	64	43	1	
Toluene	ND	19	1		Naphthalene	ND	52	1	
Ethylbenzene	60	22	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,4-Bromofluorobenzene	107	47-156			1,2-Dichloroethane-d4	110	47-156		
Toluene-d8	102	47-156							

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-9-3'	11-12-1682-3-A	12/21/11 10:30	Air	GC/MS AA	N/A	12/23/11 01:43	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	16	1		Xylenes (total)	90	43	1	
Toluene	ND	19	1		Naphthalene	ND	52	1	
Ethylbenzene	63	22	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,4-Bromofluorobenzene	104	47-156			1,2-Dichloroethane-d4	110	47-156		
Toluene-d8	102	47-156							

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-9-5'	11-12-1682-4-A	12/21/11 10:54	Air	GC/MS AA	N/A	12/23/11 02:30	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	16	1		Xylenes (total)	110	43	1	
Toluene	ND	19	1		Naphthalene	ND	52	1	
Ethylbenzene	80	22	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,4-Bromofluorobenzene	107	47-156			1,2-Dichloroethane-d4	111	47-156		
Toluene-d8	104	47-156							

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008

Date Received: 12/22/11
 Work Order No: 11-12-1682
 Preparation: N/A
 Method: EPA 8260B (M)
 Units: ug/m3

Project: 105 Fifth St., Oakland, CA

Page 2 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-10-3'	11-12-1682-5-A	12/21/11 11:33	Air	GC/MS AA	N/A	12/23/11 03:18	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	16	1		Xylenes (total)	47	43	1	
Toluene	ND	19	1		Naphthalene	ND	52	1	
Ethylbenzene	41	22	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,4-Bromofluorobenzene	108	47-156			1,2-Dichloroethane-d4	113	47-156		
Toluene-d8	103	47-156							

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-10-5'	11-12-1682-6-A	12/21/11 11:48	Air	GC/MS AA	N/A	12/23/11 04:06	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	16	1		Xylenes (total)	130	43	1	
Toluene	ND	19	1		Naphthalene	ND	52	1	
Ethylbenzene	93	22	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,4-Bromofluorobenzene	106	47-156			1,2-Dichloroethane-d4	111	47-156		
Toluene-d8	103	47-156							

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-13-041-731	N/A	Air	GC/MS AA	N/A	12/22/11 13:02	111222L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	16	1		Xylenes (total)	ND	43	1	
Toluene	ND	19	1		Naphthalene	ND	52	1	
Ethylbenzene	ND	22	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,4-Bromofluorobenzene	107	47-156			1,2-Dichloroethane-d4	120	47-156		
Toluene-d8	103	47-156							

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008

Date Received: 12/22/11
 Work Order No: 11-12-1682
 Preparation: N/A
 Method: EPA TO-3M

Project: 105 Fifth St., Oakland, CA

Page 1 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
SVP-8-3'	11-12-1682-1-A	12/21/11 12:26	Air	GC 19	N/A	12/22/11 19:19	111222L01

Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	3800	1		ug/m3

SVP-8-5'	11-12-1682-2-A	12/21/11 12:41	Air	GC 19	N/A	12/22/11 20:00	111222L01
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Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	3800	1		ug/m3

SVP-9-3'	11-12-1682-3-A	12/21/11 10:30	Air	GC 19	N/A	12/22/11 20:45	111222L01
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Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	3800	1		ug/m3

SVP-9-5'	11-12-1682-4-A	12/21/11 10:54	Air	GC 19	N/A	12/22/11 22:07	111222L01
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Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	3800	1		ug/m3

SVP-10-3'	11-12-1682-5-A	12/21/11 11:33	Air	GC 19	N/A	12/22/11 22:44	111222L01
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Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	3800	1		ug/m3

SVP-10-5'	11-12-1682-6-A	12/21/11 11:48	Air	GC 19	N/A	12/22/11 23:24	111222L01
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Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	3800	1		ug/m3

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008

Date Received: 12/22/11
 Work Order No: 11-12-1682
 Preparation: N/A
 Method: EPA TO-3M

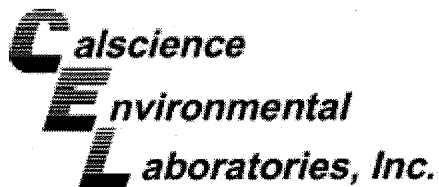
Project: 105 Fifth St., Oakland, CA

Page 2 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-14-431-31	N/A	Air	GC 19	N/A	12/22/11 11:09	111222L01

Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	3800	1		ug/m3

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Quality Control - Duplicate



Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008

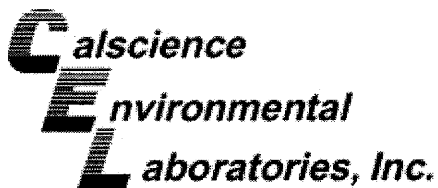
Date Received: 12/22/11
 Work Order No: 11-12-1682
 Preparation: N/A
 Method: EPA TO-3M

Project: 105 Fifth St., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared:	Date Analyzed:	Duplicate Batch Number
SVP-10-5	Air	GC 19	01/01/95	12/23/11	111222D01

Parameter	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	ND	ND	NA	0-20	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - LCS/LCS Duplicate



Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608-2008

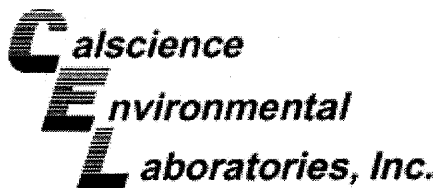
Date Received: N/A
Work Order No: 11-12-1682
Preparation: N/A
Method: ASTM D-1946

Project: 105 Fifth St., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-03-002-1,462	Air	GC 36	N/A	12/22/11	111222L01

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Methane	10.12	102	102	80-120	0	0-30	
Carbon Dioxide	10.07	113	113	80-120	0	0-30	
Carbon Monoxide	9.930	108	108	80-120	0	0-30	
Oxygen + Argon	3.500	100	101	80-120	0	0-30	
Nitrogen	10.02	97	98	80-120	0	0-30	

RPD - Relative Percent Difference, CL - Control Limit



Quality Control - LCS/LCS Duplicate



Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608-2008

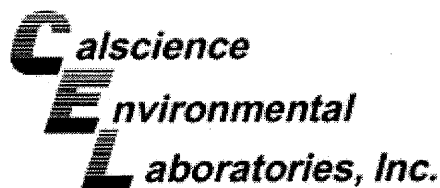
Date Received: N/A
 Work Order No: 11-12-1682
 Preparation: N/A
 Method: ASTM D-1946 (M)

Project: 105 Fifth St., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-872-203	Air	GC 55	N/A	12/22/11	111222L01

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Helium	1.000	91	93	80-120	3	0-30	
Hydrogen	1.000	86	89	80-120	3	0-30	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - LCS/LCS Duplicate



Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608-2008

Date Received: N/A
Work Order No: 11-12-1682
Preparation: N/A
Method: EPA 8260B (M)

Project: 105 Fifth St., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number			
099-13-041-731	Air	GC/MS AA	N/A	12/22/11	111222L01			
Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	79.87	102	103	60-156	44-172	1	0-40	
Toluene	94.21	95	97	56-146	41-161	3	0-43	
Ethylbenzene	108.6	93	93	52-154	35-171	0	0-38	
Xylenes (total)	325.7	96	96	42-156	23-175	0	0-41	
Methyl-t-Butyl Ether (MTBE)	90.13	109	111	45-147	28-164	1	0-25	
Tert-Butyl Alcohol (TBA)	151.6	102	97	60-140	47-153	5	0-35	
Diisopropyl Ether (DIPE)	104.5	110	108	60-140	47-153	1	0-35	
Ethyl-t-Butyl Ether (ETBE)	104.5	107	109	60-140	47-153	1	0-35	
Tert-Amyl-Methyl Ether (TAME)	104.5	102	102	60-140	47-153	0	0-35	
Naphthalene	131.1	67	65	60-140	47-153	4	0-30	
Ethanol	188.4	79	77	47-137	32-152	3	0-35	
1,1-Difluoroethane	67.54	116	118	78-156	65-169	1	0-35	
Isopropanol	61.45	95	90	78-156	65-169	5	0-35	

Total number of LCS compounds : 13

Total number of ME compounds : 0

Total number of ME compounds allowed : 1

LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit



Work Order Number: 11-12-1682

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution. Therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
6	Surrogate recovery below the acceptance limit.
7	Surrogate recovery above the acceptance limit.
B	Analyte was present in the associated method blank.
BU	Sample analyzed after holding time expired.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
HD	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
HDH	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but heavier hydrocarbons were also present (or detected).
HDL	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but lighter hydrocarbons were also present (or detected).
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
SG	The sample extract was subjected to Silica Gel treatment prior to analysis.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.

MPN - Most Probable Number

LAB (LOCATION)

- CALSCIENCE ()
- SPL ()
- XENCO ()
- TEST AMERICA ()
- OTHER ()



Shell Oil Products Chain Of Custody Record

Please Check Appropriate Box:

<input type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SDBCM	<input checked="" type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER _____	

Print Bill To Contact Name: Peter Schaefer 240472

INCIDENT # (ENV SERVICES) _____

PO # _____ SAP # _____

DATE: 12/19/2011

PAGE: 1 of 1

SAMPLING COMPANY: Conestoga-Rovers & Associates

LOG CODE: CRAW

SITE ADDRESS: Street and City: 105 5TH Street, Oakland

State: Ca GLOBAL ID NO.: T0600102116

ADDRESS: 5900 Hollis Street, Suite A, Emeryville, CA 94608

EDF DELIVERABLE TO (Name, Company, Office Location): Brenda Carter CRA, Sonoma

PHONE NO.: 510-420-3343

CONSULTANT PROJECT NO.: 240472-95-11.03

PROJECT CONTACT (Hardcopy or PDF Report to): Peter Schaefer

SAMPLER NAME(S) (Print): Cristina Arganbright

TELEPHONE: 510-420-3319 FAX: 707-935-6649 E-MAIL: pschaefer@craworld.com

LAB USE ONLY: 11-12-1682

TURNAROUND TIME (CALENDAR DAYS):

STANDARD (14 DAY) 5 DAYS 3 DAYS 2 DAYS 24 HOURS RESULTS NEEDED

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT UST AGENCY:

TEMPERATURE ON RECEIPT C°

SPECIAL INSTRUCTIONS OR NOTES :

Copy of final report to Shell.Lab.Billing@craworld.com

SHELL CONTRACT RATE APPLIES

STATE REIMBURSEMENT RATE APPLIES

EDD NOT NEEDED

RECEIPT VERIFICATION REQUESTED

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	PRESERVATIVE					NO. OF CONT.	REQUESTED ANALYSIS											Container PID Readings or Laboratory Notes								
		DATE	TIME		HCL	HN03	H2SO4	NONE	OTHER		TPHg (carbon range C6-C12)(TO-03)	TPH-DRO, Extractable (8015M)	TPHg (8015M)	BTEX and naphthalene 8260B	BTEX (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE + TBA (8260B)	BTEX + 5 OXYs (MTBE, TBA, DIPE, TAME, ETBE) 8260B	Full VOC list (8260B)	Single Compound: (8260E)	1,2-DCA (8260E)		EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	Oxygen (ASTM D Method 1946)	Argon (ASTM D Method 1946)	Carbon Dioxide (ASTM D Method 1946)	Methane (ASTM D Method 1946)	Helium (ASTM D Method 1946 (M))
1	SVP-8-3'	12/21	1226	Vapor						1	X		X											X	X	X	X	X		
2	SVP-8-5'	12/21	1241	Vapor						1	X		X											X	X	X	X	X		
3	SVP-9-3'	12/21	1030	Vapor						1	X		X											X	X	X	X	X		
4	SVP-9-5'	12/21	1054	Vapor						1	X		X											X	X	X	X	X		
5	SVP-10-3'	12/21	1135	Vapor						1	X		X											X	X	X	X	X		
6	SVP-10-5'	12/21	1148	Vapor						1	X		X											X	X	X	X	X		

Relinquished by: (Signature)

Relinquished by: (Signature)

Relinquished by: (Signature)

Received by: (Signature) CEC

Received by: (Signature) [Signature]

Received by: (Signature) [Signature]

Date: 12/21/11 Time: 1455

Date: 12/22/11 Time: 1000

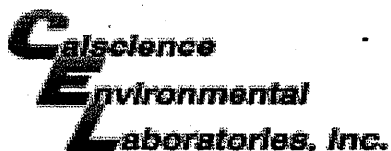
Date: _____ Time: _____

1682

	<p align="center">< WebShip > > > ></p> <p align="center">800-322-5555 www.gso.com</p>	
<p>Ship From: ALAN KEMP CAL SCIENCE- CONCORD 5063 COMMERCIAL CIRCLE #H CONCORD, CA 94520</p> <p>Ship To: SAMPLE RECEIVING CEL 7440 LINCOLN WAY GARDEN GROVE, CA 92841</p>	<p>Tracking #: 518099141</p> 	<p align="center">NPS</p>
<p>COD: \$0.00</p> <p>Reference: CARDNO ERI, CRA</p> <p>Delivery Instructions:</p> <p>Signature Type: SIGNATURE REQUIRED</p>	<p align="center">ORC</p> <p align="center">GARDEN GROVE</p> <p align="center">D92841A</p> <p align="center">A</p>  <p align="center">97139110</p>	

Print Date : 12/21/11 14:58 PM

Package 1 of 1



WORK ORDER #: 11-12-1682

SAMPLE RECEIPT FORM

Box 1 of 1

CLIENT: CRA

DATE: 12/27/11

TEMPERATURE: Thermometer ID: SC3 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature _____ °C - 0.3 °C (CF) = _____ °C Blank Sample

Sample(s) outside temperature criteria (PM/APM contacted by: _____).

Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

Received at ambient temperature, placed on ice for transport by Courier.

Ambient Temperature: Air Filter Initial: NC

CUSTODY SEALS INTACT:

Box _____ No (Not Intact) Not Present N/A Initial: NC

Sample _____ No (Not Intact) Not Present Initial: NC

SAMPLE CONDITION:

	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COC document(s) received complete.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
<input type="checkbox"/> No analysis requested. <input type="checkbox"/> Not relinquished. <input type="checkbox"/> No date/time relinquished.			
Sampler's name indicated on COC.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container label(s) consistent with COC.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container(s) intact and good condition.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper containers and sufficient volume for analyses requested.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Analyses received within holding time.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours...	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Proper preservation noted on COC or sample container.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Tedlar bag(s) free of condensation.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

CONTAINER TYPE:

Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (____) EnCores® TerraCores® _____

Water: VOA VOA_h VOA_{na2} 125AGB 125AGB_h 125AGB_p 1AGB 1AGB_{na2} 1AGB_s

500AGB 500AGJ 500AGJ_s 250AGB 250CGB 250CGB_s 1PB 1PB_{na} 500PB

250PB 250PB_n 125PB 125PB_{z_{na}} 100PJ 100PJ_{na2} _____ _____ _____

Air: Tedlar® Summa® Other: _____ Trip Blank Lot#: _____ Labeled/Checked by: NC

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope Reviewed by: NC

Preservative: h: HCL n: HNO₃ na₂:Na₂S₂O₃ na: NaOH p: H₃PO₄ s: H₂SO₄ u: Ultra-pure z_{na}: ZnAc₂+NaOH f: Filtered Scanned by: NC

LABORATORY REPORT

Prepared For: Conestoga-Rovers & Associates - Emeryville Shell
5900 Hollis St., Suite A
Emeryville, CA 94608
Attention: Peter Schaefer

Project: 105 5th St., Oakland, CA

Sampled: 11/16/11
Received: 11/21/11
Issued: 12/08/11 17:06

NELAP #011108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain of Custody, 1 page, is included and is an integral part of this report.

This entire report was reviewed and approved for release.

SAMPLE CROSS REFERENCE

LABORATORY ID

IUK2553-01

CLIENT ID

CRA-1A

MATRIX

Soil

Reviewed By:



TestAmerica Irvine

Philip Sanelle
Project Manager

Conestoga-Rovers & Associates - Emeryville Shell
5900 Hollis St., Suite A
Emeryville, CA 94608
Attention: Peter Schaefer

Project ID: 105 5th St., Oakland, CA

Report Number: IUK2553

Sampled: 11/16/11

Received: 11/21/11

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUK2553-01 (CRA-1A - Soil)								RL1
Reporting Units: mg/kg								
DRO (C10-C28)	EPA 8015B	11K3782	10	ND	2	11/28/2011	11/30/2011	
ORO (C29-C40)	EPA 8015B	11K3782	10	ND	2	11/28/2011	11/30/2011	
Surrogate: n-Octacosane (40-140%)				83 %				
Surrogate: n-Octacosane (40-140%)				83 %				

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Conestoga-Rovers & Associates - Emeryville Shell
5900 Hollis St., Suite A
Emeryville, CA 94608
Attention: Peter Schaefer

Project ID: 105 5th St., Oakland, CA

Report Number: IUK2553

Sampled: 11/16/11
Received: 11/21/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUK2553-01 (CRA-1A - Soil)								
Reporting Units: mg/kg								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11K3860	0.19	0.21	0.971	11/29/2011	11/30/2011	
Surrogate: Dibromofluoromethane (80-125%)				96 %				
Surrogate: Toluene-d8 (80-120%)				97 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				93 %				

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5900 Hollis St., Suite A
Emeryville, CA 94608
Attention: Peter Schaefer

Project ID: 105 5th St., Oakland, CA

Report Number: IUK2553

Sampled: 11/16/11
Received: 11/21/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUK2553-01 (CRA-1A - Soil)								
Reporting Units: mg/kg								
Benzene	EPA 8260B	11K3860	0.00097	ND	0.971	11/29/2011	11/30/2011	
Ethylbenzene	EPA 8260B	11K3860	0.00097	ND	0.971	11/29/2011	11/30/2011	
Toluene	EPA 8260B	11K3860	0.00097	ND	0.971	11/29/2011	11/30/2011	
Xylenes, Total	EPA 8260B	11K3860	0.0019	ND	0.971	11/29/2011	11/30/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				93 %				
Surrogate: Dibromofluoromethane (80-125%)				96 %				
Surrogate: Toluene-d8 (80-120%)				97 %				

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 Attention: Peter Schaefer

Project ID: 105 5th St., Oakland, CA

Report Number: IUK2553

Sampled: 11/16/11
 Received: 11/21/11

METALS

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUK2553-01 (CRA-1A - Soil)								
Reporting Units: mg/kg								
Mercury	EPA 7471A	11K3951	0.020	0.27	1	11/29/2011	11/29/2011	
Antimony	EPA 6010B	11K3703	10	ND	0.995	11/28/2011	11/30/2011	
Arsenic	EPA 6010B	11K3703	2.0	2.4	0.995	11/28/2011	11/30/2011	
Barium	EPA 6010B	11K3703	1.0	73	0.995	11/28/2011	11/30/2011	
Beryllium	EPA 6010B	11K3703	0.50	ND	0.995	11/28/2011	11/30/2011	
Cadmium	EPA 6010B	11K3703	0.50	ND	0.995	11/28/2011	11/30/2011	
Chromium	EPA 6010B	11K3703	1.0	28	0.995	11/28/2011	11/30/2011	
Cobalt	EPA 6010B	11K3703	1.0	3.4	0.995	11/28/2011	11/30/2011	
Copper	EPA 6010B	11K3703	2.0	25	0.995	11/28/2011	11/30/2011	
Lead	EPA 6010B	11K3703	2.0	80	0.995	11/28/2011	11/30/2011	
Molybdenum	EPA 6010B	11K3703	2.0	ND	0.995	11/28/2011	11/30/2011	
Nickel	EPA 6010B	11K3703	2.0	15	0.995	11/28/2011	11/30/2011	
Selenium	EPA 6010B	11K3703	2.0	ND	0.995	11/28/2011	11/30/2011	
Silver	EPA 6010B	11K3703	1.0	ND	0.995	11/28/2011	11/30/2011	
Thallium	EPA 6010B	11K3703	10	ND	0.995	11/28/2011	11/30/2011	
Vanadium	EPA 6010B	11K3703	1.0	19	0.995	11/28/2011	11/30/2011	
Zinc	EPA 6010B	11K3703	5.0	67	0.995	11/28/2011	11/30/2011	

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Report Number: IUK2553

Sampled: 11/16/11
Received: 11/21/11

ORGANIC LEAD BY GFAA (HML 939-M)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUK2553-01 (CRA-1A - Soil)								H
Reporting Units: mg/kg								
Organic Lead	HML 939-M	11L0190	0.025	0.043	1	12/1/2011	12/1/2011	M1

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Report Number: IUK2553

Sampled: 11/16/11
Received: 11/21/11

STLC METALS

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	STLC Limit	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUK2553-01 (CRA-1A - Soil)									
Reporting Units: mg/l									
Lead	EPA 6010B	11L0438	0.10	16	1	5.0	12/4/2011	12/4/2011	

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Project ID: 105 5th St., Oakland, CA

Report Number: IUK2553

Sampled: 11/16/11

Received: 11/21/11

WASTE EXTRACTION TEST (STLC) - Metals

Analyte	Method	Batch	Extraction Start Date	Extraction End Date	Data Qualifiers
Sample ID: IUK2553-01 (CRA-1A - Soil) Extraction	STLC-Met	11L0145	12/1/2011	12/3/2011	

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Report Number: IUK2553

Sampled: 11/16/11
 Received: 11/21/11

METHOD-BLANK/QC DATA

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits RPD	RPD Limit	Data Qualifiers
Batch: 11K3782 Extracted: 11/28/11									
Blank Analyzed: 11/29/2011 (11K3782-BLK1)									
DRO (C10-C28)	ND	5.0	mg/kg						
ORO (C29-C40)	ND	5.0	mg/kg						
EFH (C10 - C28)	ND	5.0	mg/kg						
EFH (C10 - C28)	ND	5.0	mg/kg						
Surrogate: n-Octacosane	4.76		mg/kg	6.67		71	40-140		
Surrogate: n-Octacosane	4.76		mg/kg	6.67		71	40-140		
LCS Analyzed: 11/29/2011 (11K3782-BS1)									
DRO (C10-C28)	24.8	5.0	mg/kg	33.3		74	45-115		
EFH (C10 - C28)	24.8	5.0	mg/kg	33.3		74	45-115		
EFH (C10 - C28)	24.8	5.0	mg/kg	33.3		74	45-115		
Surrogate: n-Octacosane	4.96		mg/kg	6.67		74	40-140		
Surrogate: n-Octacosane	4.96		mg/kg	6.67		74	40-140		
Matrix Spike Analyzed: 11/29/2011 (11K3782-MS1)					Source: IUK2932-05				
EFH (C10 - C28)	44.3	15	mg/kg	33.3	16.5	84	40-120		
EFH (C10 - C28)	44.3	15	mg/kg	33.3	16.5	84	40-120		
Surrogate: n-Octacosane	8.39		mg/kg	6.67		126	40-140		
Surrogate: n-Octacosane	8.39		mg/kg	6.67		126	40-140		
Matrix Spike Dup Analyzed: 11/29/2011 (11K3782-MSD1)					Source: IUK2932-05				
EFH (C10 - C28)	43.9	15	mg/kg	33.3	16.5	82	40-120	1	30
EFH (C10 - C28)	43.9	15	mg/kg	33.3	16.5	82	40-120	1	30
Surrogate: n-Octacosane	8.02		mg/kg	6.67		120	40-140		
Surrogate: n-Octacosane	8.02		mg/kg	6.67		120	40-140		

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METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11K3860 Extracted: 11/29/11										
Blank Analyzed: 11/29/2011 (11K3860-BLK1)										
Volatiles Fuel Hydrocarbons (C4-C12)	ND	0.20	mg/kg							
Surrogate: Dibromofluoromethane	0.0487		mg/kg	0.0500		97	80-125			
Surrogate: Toluene-d8	0.0503		mg/kg	0.0500		101	80-120			
Surrogate: 4-Bromofluorobenzene	0.0492		mg/kg	0.0500		98	80-120			
LCS Analyzed: 11/29/2011 (11K3860-BS2)										
Volatiles Fuel Hydrocarbons (C4-C12)	0.904	0.20	mg/kg	1.00		90	60-135			
Surrogate: Dibromofluoromethane	0.0503		mg/kg	0.0500		101	80-125			
Surrogate: Toluene-d8	0.0503		mg/kg	0.0500		101	80-120			
Surrogate: 4-Bromofluorobenzene	0.0495		mg/kg	0.0500		99	80-120			
Matrix Spike Analyzed: 11/29/2011 (11K3860-MS1)					Source: IUK2458-01					
Volatiles Fuel Hydrocarbons (C4-C12)	2.85	0.19	mg/kg	3.34	ND	85	50-140			
Surrogate: Dibromofluoromethane	0.0467		mg/kg	0.0484		97	80-125			
Surrogate: Toluene-d8	0.0483		mg/kg	0.0484		100	80-120			
Surrogate: 4-Bromofluorobenzene	0.0483		mg/kg	0.0484		100	80-120			
Matrix Spike Dup Analyzed: 11/29/2011 (11K3860-MSD1)					Source: IUK2458-01					
Volatiles Fuel Hydrocarbons (C4-C12)	2.93	0.20	mg/kg	3.51	ND	84	50-140	3	25	
Surrogate: Dibromofluoromethane	0.0463		mg/kg	0.0508		91	80-125			
Surrogate: Toluene-d8	0.0509		mg/kg	0.0508		100	80-120			
Surrogate: 4-Bromofluorobenzene	0.0509		mg/kg	0.0508		100	80-120			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11K3860 Extracted: 11/29/11										
Blank Analyzed: 11/29/2011 (11K3860-BLK1)										
Benzene	ND	0.0010	mg/kg							
Ethylbenzene	ND	0.0010	mg/kg							
Toluene	ND	0.0010	mg/kg							
m,p-Xylenes	ND	0.0020	mg/kg							
o-Xylene	ND	0.0010	mg/kg							
Xylenes, Total	ND	0.0020	mg/kg							
Surrogate: 4-Bromofluorobenzene	0.0492		mg/kg	0.0500		98	80-120			
Surrogate: Dibromofluoromethane	0.0487		mg/kg	0.0500		97	80-125			
Surrogate: Toluene-d8	0.0503		mg/kg	0.0500		101	80-120			
LCS Analyzed: 11/29/2011 (11K3860-BS1)										
Benzene	0.0516	0.0010	mg/kg	0.0500		103	65-120			
Ethylbenzene	0.0510	0.0010	mg/kg	0.0500		102	70-125			
Toluene	0.0525	0.0010	mg/kg	0.0500		105	70-125			
m,p-Xylenes	0.104	0.0020	mg/kg	0.100		104	70-125			
o-Xylene	0.0532	0.0010	mg/kg	0.0500		106	70-125			
Xylenes, Total	0.157	0.0020	mg/kg	0.150		105	70-125			
Surrogate: 4-Bromofluorobenzene	0.0499		mg/kg	0.0500		100	80-120			
Surrogate: Dibromofluoromethane	0.0523		mg/kg	0.0500		105	80-125			
Surrogate: Toluene-d8	0.0504		mg/kg	0.0500		101	80-120			
Matrix Spike Analyzed: 11/29/2011 (11K3860-MS1)					Source: IUK2458-01					
Benzene	0.0496	0.00097	mg/kg	0.0484	ND	103	65-130			
Ethylbenzene	0.0507	0.00097	mg/kg	0.0484	ND	105	70-135			
Toluene	0.0509	0.00097	mg/kg	0.0484	ND	105	70-130			
m,p-Xylenes	0.104	0.0019	mg/kg	0.0967	ND	107	70-130			
o-Xylene	0.0528	0.00097	mg/kg	0.0484	ND	109	65-130			
Xylenes, Total	0.157	0.0019	mg/kg	0.145	ND	108	70-125			
Surrogate: 4-Bromofluorobenzene	0.0483		mg/kg	0.0484		100	80-120			
Surrogate: Dibromofluoromethane	0.0467		mg/kg	0.0484		97	80-125			
Surrogate: Toluene-d8	0.0483		mg/kg	0.0484		100	80-120			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11K3860 Extracted: 11/29/11										
Matrix Spike Dup Analyzed: 11/29/2011 (11K3860-MSD1)					Source: IUK2458-01					
Benzene	0.0517	0.0010	mg/kg	0.0508	ND	102	65-130	4	20	
Ethylbenzene	0.0547	0.0010	mg/kg	0.0508	ND	108	70-135	8	25	
Toluene	0.0536	0.0010	mg/kg	0.0508	ND	105	70-130	5	20	
m,p-Xylenes	0.110	0.0020	mg/kg	0.102	ND	108	70-130	6	25	
o-Xylene	0.0559	0.0010	mg/kg	0.0508	ND	110	65-130	6	25	
Xylenes, Total	0.166	0.0020	mg/kg	0.152	ND	109	70-125	6	25	
Surrogate: 4-Bromofluorobenzene	0.0509		mg/kg	0.0508		100	80-120			
Surrogate: Dibromofluoromethane	0.0463		mg/kg	0.0508		91	80-125			
Surrogate: Toluene-d8	0.0509		mg/kg	0.0508		100	80-120			

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 Attention: Peter Schaefer

Project ID: 105 5th St., Oakland, CA

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Sampled: 11/16/11
 Received: 11/21/11

METHOD BLANK/QC DATA

METALS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	Limit	RPD	RPD Limit	Data Qualifiers
Batch: 11K3703 Extracted: 11/28/11										
Blank Analyzed: 11/29/2011 (11K3703-BLK1)										
Antimony	ND	10	mg/kg							
Arsenic	ND	2.0	mg/kg							
Barium	ND	1.0	mg/kg							
Beryllium	ND	0.50	mg/kg							
Cadmium	ND	0.50	mg/kg							
Chromium	ND	1.0	mg/kg							
Cobalt	ND	1.0	mg/kg							
Copper	ND	2.0	mg/kg							
Lead	ND	2.0	mg/kg							
Molybdenum	ND	2.0	mg/kg							
Nickel	ND	2.0	mg/kg							
Selenium	ND	2.0	mg/kg							
Silver	ND	1.0	mg/kg							
Thallium	ND	10	mg/kg							
Vanadium	ND	1.0	mg/kg							
Zinc	ND	5.0	mg/kg							
LCS Analyzed: 11/29/2011 (11K3703-BS1)										
Antimony	46.2	10	mg/kg	50.0		92	80-120			
Arsenic	45.8	2.0	mg/kg	50.0		92	80-120			
Barium	47.2	1.0	mg/kg	50.0		94	80-120			
Beryllium	44.0	0.50	mg/kg	50.0		88	80-120			
Cadmium	45.0	0.50	mg/kg	50.0		90	80-120			
Chromium	48.2	1.0	mg/kg	50.0		96	80-120			
Cobalt	44.8	1.0	mg/kg	50.0		90	80-120			
Copper	45.5	2.0	mg/kg	50.0		91	80-120			
Lead	46.3	2.0	mg/kg	50.0		93	80-120			
Molybdenum	45.1	2.0	mg/kg	50.0		90	80-120			
Nickel	45.7	2.0	mg/kg	50.0		91	80-120			
Selenium	42.1	2.0	mg/kg	50.0		84	80-120			
Silver	23.1	1.0	mg/kg	25.0		93	80-120			
Thallium	45.2	10	mg/kg	50.0		90	80-120			
Vanadium	45.8	1.0	mg/kg	50.0		92	80-120			
Zinc	43.4	5.0	mg/kg	50.0		87	80-120			

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 Attention: Peter Schaefer

Project ID: 105 5th St., Oakland, CA

Report Number: IUK2553

Sampled: 11/16/11
 Received: 11/21/11

METHOD BLANK/QC DATA

METALS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11K3703 Extracted: 11/28/11										
Matrix Spike Analyzed: 11/29/2011 (11K3703-MS1)					Source: IUK1892-01					
Antimony	24.6	9.9	mg/kg	49.5	1.29	47	75-125			M2
Arsenic	44.8	2.0	mg/kg	49.5	4.53	81	75-125			
Barium	191	0.99	mg/kg	49.5	156	71	75-125			M2
Beryllium	42.9	0.50	mg/kg	49.5	0.488	86	75-125			
Cadmium	41.3	0.50	mg/kg	49.5	1.41	81	75-125			
Chromium	69.4	0.99	mg/kg	49.5	21.1	98	75-125			
Cobalt	45.9	0.99	mg/kg	49.5	10.1	72	75-125			M2
Copper	65.6	2.0	mg/kg	49.5	19.9	92	75-125			
Lead	50.0	2.0	mg/kg	49.5	4.31	92	75-125			
Molybdenum	42.5	2.0	mg/kg	49.5	3.57	79	75-125			
Nickel	61.5	2.0	mg/kg	49.5	23.5	77	75-125			
Selenium	36.4	2.0	mg/kg	49.5	ND	74	75-125			M2
Silver	21.3	0.99	mg/kg	24.8	ND	86	75-125			
Thallium	38.1	9.9	mg/kg	49.5	ND	77	75-125			
Vanadium	105	0.99	mg/kg	49.5	48.1	115	75-125			
Zinc	87.8	5.0	mg/kg	49.5	45.6	85	75-125			
Matrix Spike Dup Analyzed: 11/29/2011 (11K3703-MSD1)					Source: IUK1892-01					
Antimony	23.0	10	mg/kg	49.8	1.29	44	75-125	6	20	M2
Arsenic	45.7	2.0	mg/kg	49.8	4.53	83	75-125	2	20	
Barium	196	1.0	mg/kg	49.8	156	81	75-125	3	20	
Beryllium	42.7	0.50	mg/kg	49.8	0.488	85	75-125	0.4	20	
Cadmium	41.8	0.50	mg/kg	49.8	1.41	81	75-125	1	20	
Chromium	69.0	1.0	mg/kg	49.8	21.1	96	75-125	0.7	20	
Cobalt	46.5	1.0	mg/kg	49.8	10.1	73	75-125	1	20	M2
Copper	64.9	2.0	mg/kg	49.8	19.9	90	75-125	1	20	
Lead	51.0	2.0	mg/kg	49.8	4.31	94	75-125	2	20	
Molybdenum	43.0	2.0	mg/kg	49.8	3.57	79	75-125	1	20	
Nickel	61.0	2.0	mg/kg	49.8	23.5	75	75-125	0.8	20	
Selenium	35.5	2.0	mg/kg	49.8	ND	71	75-125	2	20	M2
Silver	21.3	1.0	mg/kg	24.9	ND	86	75-125	0.2	20	
Thallium	38.3	10	mg/kg	49.8	ND	77	75-125	0.6	20	
Vanadium	106	1.0	mg/kg	49.8	48.1	116	75-125	0.6	20	
Zinc	86.6	5.0	mg/kg	49.8	45.6	82	75-125	1	20	

TestAmerica Irvine

Philip Sanelle
 Project Manager

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Conestoga-Rovers & Associates - Emeryville Shell
5900 Hollis St., Suite A
Emeryville, CA 94608
Attention: Peter Schaefer

Project ID: 105 5th St., Oakland, CA

Report Number: IUK2553

Sampled: 11/16/11
Received: 11/21/11

METHOD BLANK/QC DATA

METALS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11K3951 Extracted: 11/29/11										
Blank Analyzed: 11/29/2011 (11K3951-BLK1)										
Mercury	ND	0.020	mg/kg							
LCS Analyzed: 11/29/2011 (11K3951-BS1)										
Mercury	0.803	0.020	mg/kg	0.800		100	80-120			
Matrix Spike Analyzed: 11/29/2011 (11K3951-MS1)										
Mercury	1.19	0.020	mg/kg	0.800	0.265	115	70-130			
Matrix Spike Dup Analyzed: 11/29/2011 (11K3951-MSD1)										
Mercury	1.13	0.020	mg/kg	0.800	0.265	108	70-130	5	20	

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METHOD BLANK/QC DATA

ORGANIC LEAD BY GFAA (HML 939-M)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11L0190 Extracted: 12/01/11										
Blank Analyzed: 12/01/2011 (11L0190-BLK1)										
Organic Lead	ND	0.025	mg/kg							
LCS Analyzed: 12/01/2011 (11L0190-BS1)										
Organic Lead	0.113	0.025	mg/kg	0.100		113	80-120			
Matrix Spike Analyzed: 12/01/2011 (11L0190-MS1)										
Organic Lead	0.158	0.10	mg/kg	0.100	0.0430	115	80-120			
Matrix Spike Dup Analyzed: 12/01/2011 (11L0190-MSD1)										
Organic Lead	0.177	0.10	mg/kg	0.100	0.0430	134	80-120	11	20	MI

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METHOD BLANK/QC DATA

STLC METALS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11L0438 Extracted: 12/04/11										
Blank Analyzed: 12/04/2011 (11L0438-BLK1)										
Lead	ND	0.10	mg/l							
LCS Analyzed: 12/04/2011 (11L0438-BS1)										
Lead	18.5	0.10	mg/l	20.0		92	80-120			
Matrix Spike Analyzed: 12/04/2011 (11L0438-MS1)										
Lead	20.8	0.10	mg/l	20.0	1.64	96	75-125			
Matrix Spike Dup Analyzed: 12/04/2011 (11L0438-MSD1)										
Lead	20.5	0.10	mg/l	20.0	1.64	94	75-125	1	20	

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DATA QUALIFIERS AND DEFINITIONS

- H** Sample analysis performed past method-specified holding time.
- M1** The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
- M2** The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
- RL1** Reporting limit raised due to sample matrix effects.
- ND** Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
- RPD** Relative Percent Difference

ADDITIONAL COMMENTS

For Volatile Fuel Hydrocarbons (C4-C12):

Volatile Fuel Hydrocarbons (C4-C12) are quantitated against a gasoline standard. Quantitation begins immediately before TBA-d9.

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO):

Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

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Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 6010B	Soil	X	X
EPA 7471A	Soil	X	X
EPA 8015B	Soil	X	X
EPA 8260B	Soil	X	X
HML 939-M	Soil	N/A	X
STLC-Met	Soil	X	X
TPH by GC/MS	Soil	X	X

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

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