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CAMBRIA

March 21, 2006

Mr. Don Hwang Alameda County Environmental Health Services UST Local Oversight Program 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: First Quarter 2006 Monitoring Report

Former ARCO Service Station 706 Harrison Street Oakland, California STID 3749 Fuel Leak Case RO0000484 Cambria Project #230-0116



Dear Mr. Hwang:

On behalf of Mr. Bo K. Gin, Cambria Environmental Technology, Inc. is submitting this *First Quarter* 2006 Monitoring Report for the subject site. The report describes first quarter 2006 activities and results as well as anticipated second quarter 2006 activities.

If you have any questions or comments regarding this report, please contact Matthew Meyers at (510) 420-3314 or Mark Jonas at (510) 420-3307.

Sincerely,

Cambria Environmental Technology, Inc.

Matthew A. Meyers Project Geologist

Attachments: First Quarter 2006 Monitoring Report

cc: Mr. Bo K. Gin, 342 Lester Avenue, Oakland, California 94606

Mr. Robert Kitay, Aqua Science Engineering, 208 W. Pintado Road, Danville, California 94526

Cambria Environmental Technology, Inc.

5900 Hollis Street Suite A Emeryville, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

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FIRST QUARTER 2006 MONITORING REPORT

Former ARCO Service Station 706 Harrison Street Oakland, California **STID 3749** Fuel Leak Case RO0000484 Cambria Project #230-0116

March 21, 2006

Prepared for:

Mr. Bo K. Gin 342 Lester Avenue Oakland, California 94606

Prepared by:

Cambria Environmental Technology, Inc. 5900 Hollis Street, Suite A Emeryville, California 94608

Written by:

Glenn Reiss Staff Geologist

Cambria Environmental Technology, Inc. (Cambria) prepared this document for use by our client and appropriate regulatory agencies. It is based partially on information available to Cambria from outside sources and/or in the public domain, and partially on information supplied by Cambria and its subcontractors. Cambria makes no warranty or guarantee, expressed or implied, included or intended in this document, with respect to the accuracy of information obtained from these outside sources or the public domain, or any conclusions or recommendations based on information that was not independently verified by Cambria. This document represents the best professional judgment of Cambria. None of the work performed hereunder constitutes or shall be represented as a legal opinion of any kind or nature.

Mark Jonas, F.G.

Senior Project Manager





FIRST QUARTER 2006 MONITORING REPORT

Former ARCO Service Station
706 Harrison Street
Oakland, California
STID 3749
Fuel Leak Case RO0000484
Cambria Project #230-0116

March 21, 2006

INTRODUCTION



On behalf of Mr. Bo K. Gin, Cambria Environmental Technology, Inc. (Cambria) is submitting this *First Quarter 2006 Monitoring Report* for the subject site. Presented below are the first quarter 2006 groundwater monitoring activities and results and the anticipated second quarter 2006 activities.

Figure 1 presents recent groundwater elevations and selected hydrochemical data. Table 1 presents recent and historic groundwater level measurements and elevations, and hydrochemical data. Appendix A contains field data sheets for this monitoring event. Appendix B presents the recent laboratory analytical report. Appendix C includes time-series plots with benzene and methyl tertiary butyl ether (MTBE) concentrations, and groundwater elevations. Appendix D provides monitoring groundwater elevations and analytical data for the neighboring former Shell Station located at 726 Harrison Street, in Oakland, California.

FIRST QUARTER 2006 ACTIVITIES

Monitoring Activities

Field Activities: On January 23, 2006, Muskan Environmental Sampling (MES) conducted quarterly monitoring and sampling activities. MES measured well water levels and collected groundwater samples from monitoring wells MW-1 through MW-7 (Figure 1). The groundwater depth measurements have been submitted to the GeoTracker database.

Prior to groundwater sampling, groundwater levels were measured in all monitoring wells. Each monitoring well was then purged before sampling. MES purged at least three well-casing volumes of groundwater from each monitoring well. Field measurements of pH, specific conductance, and temperature of purged groundwater were measured after the extraction of each successive casing volume. Well purging continued until consecutive pH, specific conductance, and temperature measurements appeared to stabilize. Field measurements, purge volumes, and sample collection data were recorded on field sampling data forms, presented in Appendix A.

First Quarter 2006 Monitoring Report Former ARCO Service Station 706 Harrison Street, Oakland March 21, 2006

Groundwater samples were collected using new disposable bailers, decanted into appropriate sampling containers supplied by the analytical laboratory. Samples were labeled, placed in protective foam sleeves, stored on crushed, water-based ice at or below 4 degrees Celsius and transported under a chain-of-custody (COC) to the laboratory. The COC used for this monitoring event is provided in Appendix B.



Sample Analyses: Groundwater samples were analyzed by McCampbell Analytical, Inc. of Pacheco, California, a California-certified laboratory. All groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method SW8015C; benzene, toluene, ethylbenzene, and total xylenes (BTEX) and MTBE by EPA Method SW8021B; and all samples except MW-5 were analyzed for MTBE by EPA Method SW8260B. The analytical laboratory report is included in Appendix B. Groundwater analytical results are provided on Table 1 and summarized on Figure 1. Groundwater analytical results have been submitted to the GeoTracker database.

Monitoring Results

Groundwater Flow Direction and Gradient: Based on depth-to-water measurements collected during the monitoring event on January 23, 2006, groundwater appears to flow towards the south-southwest with an apparent gradient of 0.011 feet per foot (Figure 1). The gradient and flow direction are consistent with historical data. Depth-to-water and groundwater elevation data for the site are presented in Table 1.

Hydrocarbon Distribution in Groundwater: Hydrocarbons were detected in wells MW-1, MW-2, and MW-4 during this sampling event (Table 1). The highest TPHg and BTEX concentrations were detected in monitoring well MW-2 at 54,000 micrograms per liter (μg/L), 1,600 μg/L, 8,000 μg/L, 1,600 μg/L, and 6,700 μg/L, respectively. TPHg and BTEX concentrations were detected in well MW-1 at 3,100 μg/L, 790 μg/L, 6.5 μg/L, 79 μg/L, and 32 μg/L, respectively.

TPHg and BTEX concentrations remain elevated in upgradient well MW-4 at 1,300 μ g/L, 170 μ g/L, 13 μ g/L, 14 μ g/L, and 14 μ g/L, respectively. No hydrocarbons, excluding MTBE (see below), were detected in down/cross-gradient well MW-6 or cross-gradient well MW-7. Analytical results are presented in Figure 1, Table 1, and Appendix B.

Significantly elevated concentrations of TPHg and BTEX are present up-gradient of the site, on the adjacent property (see Figure 1 and Appendix D).

First Quarter 2006 Monitoring Report Former ARCO Service Station 706 Harrison Street, Oakland March 21, 2006

MTBE Distribution in Groundwater: MTBE was detected in down-gradient well MW-1, source area well MW-2, up-gradient well MW-4, down/cross-gradient well MW-6, and cross-gradient wells MW-3 and MW-7 during this sampling event. This is the first time that MTBE has been detected in well MW-3.

The highest on-site MTBE concentration was detected in source area well MW-2 at 7,000 μ g/L. MTBE concentrations in wells MW-1, MW-3, MW-4, MW-6, and MW-7 were 5,100 μ g/L, 260 μ g/L, 3,300 μ g/L, 0.50 μ g/L, and 2.2 μ g/L, respectively.



Significantly higher concentrations of MTBE were identified in wells located up-gradient, on the adjacent property. The highest MTBE concentration was detected in monitoring well MW-5, on the adjacent property, at 13,000 µg/L (Figure 1).

ANTICIPATED SECOND QUARTER 2006 ACTIVITIES

Monitoring Activities

During second quarter 2006, Cambria will measure water levels and collect groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-4, MW-6, and MW-7. Pursuant to ACHCSA's letter dated February 25, 2003, the well sampling schedule was revised so that wells MW-1, MW-2, and MW-4 are sampled on a quarterly basis and wells MW-3, MW-5, MW-6, and MW-7 are sampled on a semi-annual basis during the first and third quarters. However, due to detections of MTBE in wells MW-3, MW-6, and MW-7, Cambria resumed and will continue quarterly sampling of these wells. Groundwater samples will be analyzed for TPHg by EPA Method SW8015C, BTEX, and MTBE by EPA Method SW8021B and by EPA Method SW8260B. Cambria will prepare a groundwater monitoring report summarizing the monitoring activities and results.

ATTACHMENTS:

Figure 1 – Groundwater Elevation Contour and Hydrocarbon Concentration Map

Table 1 - Groundwater Elevations and Analytical Data

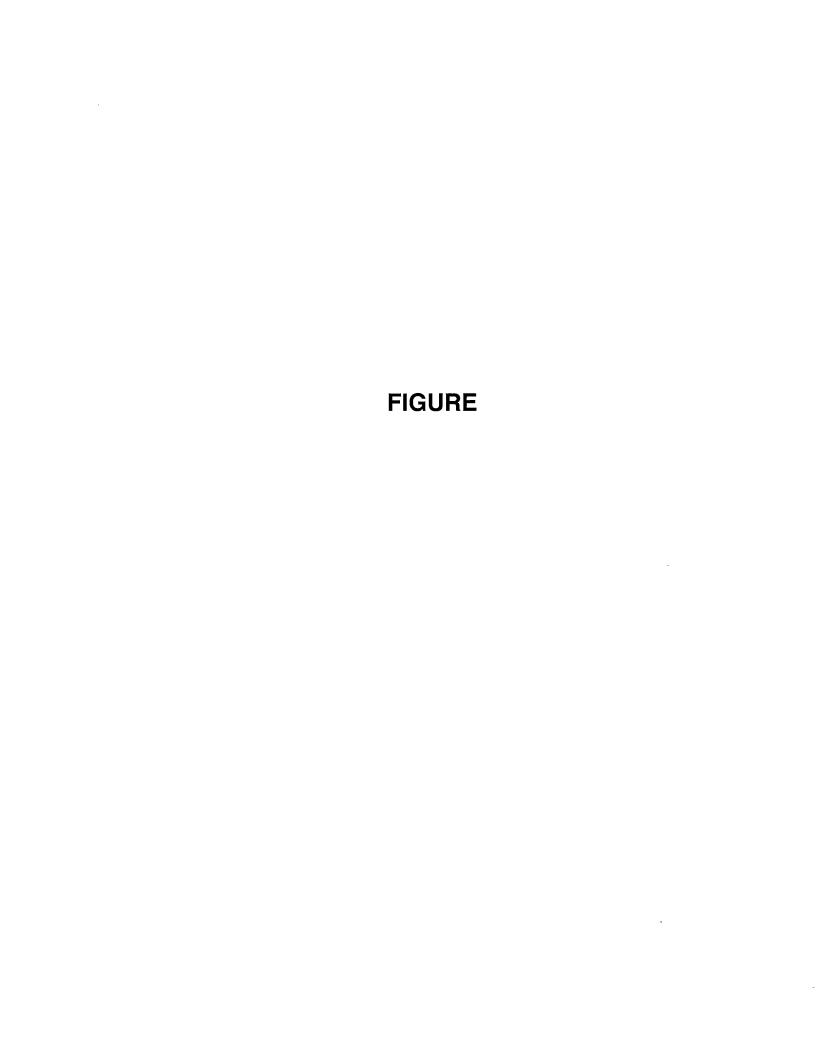
Appendix A – Groundwater Monitoring Field Data Sheets

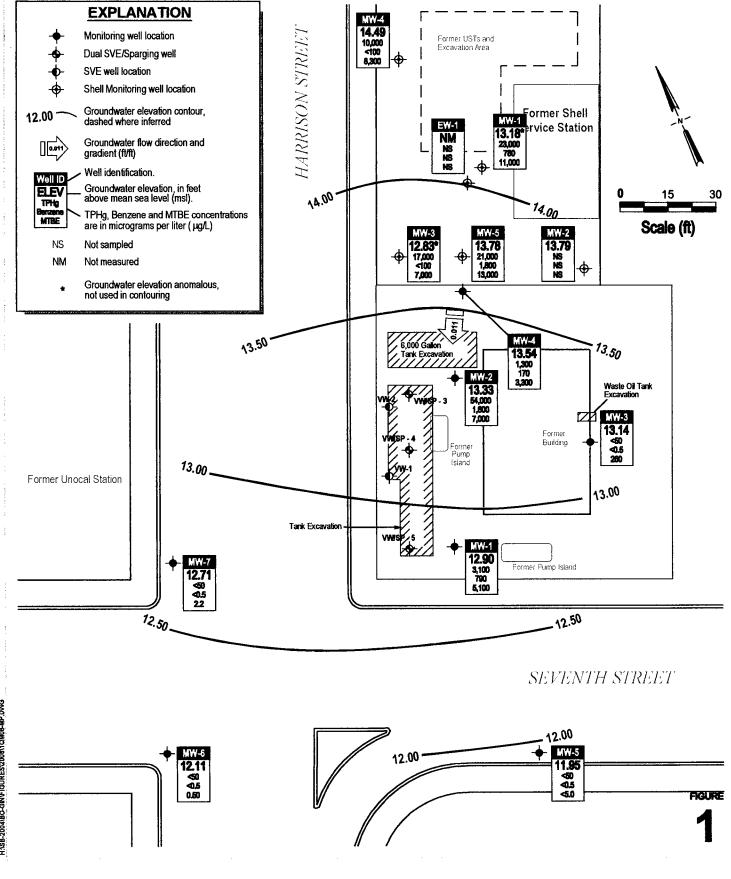
Appendix B – Laboratory Analytical Report

Appendix C – Benzene and MTBE Concentration Graphs

Appendix D – Former Shell Station Groundwater Monitoring and Analytical Results

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Former ARCO Station

706 Harrison Street Oakland, California



Groundwater Elevation Contour and Hydrocarbon Concentration Map

CAMBRIA

January 23, 2006



Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

Well ID <i>TOC</i> Sampling Frequency	Date Sampled	Depth to Water (ft)	Groundwater Elevation (ft-msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE by 8021Β (μg/L)	MTBE by 8260B (µg/L)	Notes
MW-1	8/13/1993	17.40	11.75	20,000	8,500	640	280	440	_	_	
29.15	12/14/1993	17.27	11.88	17,000	9,200	1,200	4,400	540	-	_	
Quarterly	4/15/1994	17.00	12.15	9,500	3,600	530	160	280	_	-	
Quarterry	12/29/1994	16.40	12.75	-	-	-	-	-	_	-	
	7/19/1996	15.83	13.32	17,000	5,200	1,100	330	530	_	_	sheen/odor
	1/27/1997	13.58	15.57	30,000	9,800	1,300	790	880	400	_	b, sheen/odor
	6/18/1997	16.11	13.04	19,000	5,600	1,400	510	770	1,200	800	a, b
	9/18/1997	16.62	12.53	48,000	18,000	4,400	1,000	1,700	ND<640	-	b
	12/10/1997	15.93	13.22	22,000	4,900	1,300	580	650	460	260	a, b, odor
	2/18/1998	11.56	17.59	16,000	5,000	750	400	780	1,800		b
	5/12/1998	13.53	15.62	19,000	4,600	810	450	770	5,500	-	ь, c
	8/18/1998	15.19	13.96	12,000	3,600	1,300	300	570	5,100	3,700	a, b
	11/24/1998	15.67	13.48	13,000	3,600	890	330	380	6,100	-	b
	2/4/1999	15.31	13.84	20,000	5,900	830	450	500	4,900	_	b
	5/18/1999	14.95	14.20	23,000	7,000	1,600	520	830	6,100	-	b
	8/27/1999	15.84	13.31	19,000	5,800	1,700	410	710	1,800	2,100	a, b
	11/18/1999	16.39	12.76	20,000	4,900	630	410	580	4,900	3,600	b
	2/29/2000	13.43	15.72	12,000	2,800	24	290	170	3,100	3,400	a
	5/25/2000	15.08	14.07	12,000	2,200	120	330	260	9,100	12,000	a, b
	8/9/2000	16.09	13.06	13,000	2,500	44	310	140	16,000	,	b
	11/9/2000	15.90	13.25	11,000	2,500	140	380	150	11,000	12,000	b
	1/29/2001	16.05	13.10	9,600	3,100	100	77	200	2,600	2,400	b
	4/16/2001	16.90	12.25	3,300	1,200	4.4	2.7	28	900	940	ь
	8/14/2001	17.13	12.02	2,000	500	3.4	24	7.8	68	53	a
	10/22/2001	16.11	13.04	220	83	0.63	2.8	ND<0.5	ND<10	5.7	a
	2/1/2002	16.93	12.22	640	220	1.7	4.7	0.57	ND<10	-	a
	5/10/2002	15.09	14.06	230	26	0.97	ND<0.5	ND<0.5	ND<5.0	_	a
	7/8/2002	15.20	13.95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	ND<0.5	
	10/2/2002	15.70	13.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	1/23/2003	15.09	14.06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/29/2003	13.02	16.13	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
26.17	7/18/2003	14.50	11.67	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
20.17	10/9/2003	13.81	12.36	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	1/28/2004	13.09	13.08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	4/7/2004	14.97	11.20	180	60	0.56	1.9	ND<0.5	ND<5.0	_	a
	7/23/2004	14.15	12.02	130	36	ND<0.5	0.65	ND<0.5	ND<5.0	-	a
	10/12/2004	16.30	9.87	ND<50	2.5	1.5	ND<0.5	0.86	ND<5.0	-	u.
	2/14/2005	13.85	12.32	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/27/2005	13.35	12.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	7/19/2005	14.68	11.49	4,500	1,400	6.5	160	58	630	-	a
	10/18/2005	15.15	11.02	1,700	340	ND<5.0	28	ND<5.0	8,000	7,200	a
	1/23/2006	13.13	12.90	3,100	790	6.5	79	32	4,200	5,100	a

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

Well ID TOC Sampling Frequency	Date Sampled	Depth to Water (ft)	Groundwater Elevation (ft-msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE by 8021B (µg/L)	MTBE by 8260B (µg/L)	Notes
MW-2	8/13/1993	17.05	13.46	34,000	6,800	10,000	740	3,900	_	_	
30.51	12/14/1993	18.28	12.23	16,000	3,200	4,200	500	1,700	_		
	4/15/1994	18.10	12.41	23,000	2,500	4,200	470	1,800		_	
Quarterly	12/29/1994	17.40	13.11	23,000	-	-,200	-	-	_	_	
	7/19/1996	16.72	13.79	90,000	7,300	14,000	1,600	7,300	_	_	odor
	1/27/1997	14.89	15.62	63,000	7,100	13,000	1,600	7,100	500	_	b, odor
	6/18/1997	17.12	13.39	52,000	5,100	10,000	1,400	6,000	ND<200	_	b
	9/18/1997	17.12	12.88	110,000	9,400	23,000	2,600	13,000	ND<890	_	b, sheen/odor
	12/10/1997	16.98	13.53	39,000	2,600	5,300	940	3,900	780	320	b, odor
	2/18/1998	12.61	17.90	85,000	9,000	19,000	2,300	11,000	2,400	-	b
	5/12/1998	14.45	16.06	110,000	9,500	21,000	2,500	12,000	ND<1,200	_	ь
	3/12/1998 8/18/1998	16.14	14.37	64,000	6,000	13,000	1,700	7,800	2,000	1,300	a, b
	11/24/1998	16.70	13.81	78,000	5,300	14,000	2,300	11,000	ND<2,000	-	b, g
	2/4/1999	18.39	12.12	66,000	5,800	16,000	2,600	12,000	3,000	_	b, g
	5/18/1999	15.90	14.61	78,000	6,700	17,000	2,400	10,000	4,300	-	b
	8/27/1999	16.79	13.72	91,000	7,400	17,000	2,300	11,000	1,200	1,000	a, b
	11/18/1999	17.32	13.19	180,000	7,000	20,000	3,300	16,000	ND<6,000	1,700	b,g
	2/29/2000	14.37	16.14	86,000	5,500	13,000	2,000	9,500	3,500	4,700	a
	5/25/2000	16.01	14.50	110,000	6,300	14,000	2,400	10,000	7,500	6,500	a, b, g
	8/9/2000	17.02	13.49	77,000	5,000	13,000	2,000	8,600	5,900	-	b
	11/9/2000	17.02	13.51	70,000	4,800	12,000	1,900	8,000	9,400	8,300	b
	1/29/2001	18.31	12.20	110,000	8,200	21,000	2,800	13,000	2,500	1,900	b,g
	4/16/2001	18.59	11.92	97,000	7,400	15,000	2,500	12,000	ND<3,000	ND<50	b,g
	8/14/2001	18.74	11.77	97,000	6,200	14,000	2,400	13,000	ND<250	ND<50	a,j
	10/22/2001	18.27	12.24	71,000	5,900	15,000	2,400	12,000	ND<1,400	150	a
	2/1/2002	18.05	12.46	1,400	11	88	44	210	ND<5.0	-	a
	5/10/2002	17.15	13.36	97,000	4,500	15,000	2,500	12,000	ND<3,000	-	a,g
	7/8/2002	15.30	15.21	42,000	2,100	6,500	2,200	8,800	ND<1,000	65	a
	10/2/2002	15.89	14.62	70,000	1,700	5,700	1,900	8,300	ND<1,700	-	a
	1/23/2003	17.51	13.00	40,000	1,900	7,800	1,200	5,600	ND<1,000	-	a
	4/29/2003	15.31	15.20	82,000	2,500	11,000	2,200	9,400	ND<2,000	_	a
27.53	7/18/2003	16.84	10.69	57,000	2,100	8,700	2,200	10,000	110 (2,000	ND<50	a
(7.33	10/9/2003	16.05	11.48	49,000	1,800	7,000	1,700	7,600	ND<1,500	26	a
	1/28/2004	15.39	12.14	550	21	33	3.0	61	ND<100	-	a
	4/7/2004	15.39	11.52	41,000	2,500	11,000	1,900	8,000	ND<2,000	-	a
	7/23/2004	15.30	12.23	81,000	2,000	12,000	2,500	12,000	ND<2,000	-	a,h
	10/12/2004	17.87	9.66	75,000	2,600	13,000	2,300	11,000	ND<1,300	_	a,ii
	2/14/2005	17.87	12.73	75,000	2,600	12,000	2,400	10,000	ND<1,300 ND<1,800	_	a a,h
	4/27/2005	14.63	12.73	61,000	2,800	11,000	1,600	7,000	ND<1,800 ND<2,700	_	a,n a
	7/19/2005	15.60	11.93	90,000	3,700	14,000	2,600	10,000	ND<7,000	-	a
	10/18/2005	16.08	11.93	77,000	3,700	14,000	2,400	11,000	7,900	6,400	a
	1/23/2006	16.08 14.20	13.33	54,000	3,300 1,600	8,000	2,400 1,600	6,700	6,600	7,000	a

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

Well ID <i>TOC</i> Sampling Frequency	Date Sampled	Depth to Water (ft)	Groundwater Elevation (ft-msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE by 8021B (µg/L)	MTBE by 8260B (µg/L)	Notes
MW-3	8/13/1993	17.05	12.72	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	-	-	
29. <i>77</i>	12/14/1993	17.70	12.07	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	-	-	
Semi-annually	4/15/1994	17.40	12.37	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-	-	
•	12/29/1994	16.80	12.97	-	-	-	-	-	-	-	
	7/19/1996	16.28	13.49	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-	-	
	1/27/1997	13.83	15.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	6/18/1997	16.53	13.24	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	9/18/1997	17.07	12.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	12/10/1997	16.15	13.62	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	2/18/1998	11.80	17.97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/12/1998	13.85	15.92	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	8/18/1998	15.57	14.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/24/1998	16.04	13.73	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	2/4/1999	17.80	11.97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/18/1999	15.29	14.48	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	8/27/1999	16.15	13.62	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/18/1999	16.77	13.00	-	-	-	-	-	-	-	
	2/29/2000	13.71	16.06	ND<50	2	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/25/2000	15.46	14.31	-	-	-	-	-	-	-	
	8/9/2000	16.46	13.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/9/2000	16.25	13.52				-	-	-	-	
	1/29/2001	16.52	13.25	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/16/2001	16.95	12.82		-	-	-	-		-	
	8/14/2001	17.11	12.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/22/2001	16.50	13.27	-	-	-		- -	- -	-	
	2/1/2002	16.90	12.87	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/10/2002	15.03	14.74	- NTD 60	- ND 0.5	- NTD 0.5		- ND 0.5	- ND 56	-	
	7/8/2002	14.45	15.32	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/2/2002	15.03	14.74	- NID -50	- NTD -0.6	- NTD -0.5	- ND 0.5	- ND -0.5		-	
	1/23/2003	15.48	14.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
26.70	4/29/2003	12.49	17.28	- NTD -50	- ND-0.6	- ND -0 5	- NTD -0.5	- ND -0.5	MD -6 0	-	
26.79	7/18/2003	14.80	11.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/9/2003	14.13	12.66		- ND -0 5	- ND -0 5	- ND -0.5	- MD -0.5	- ND 45 0	-	
	1/28/2004 4/7/2004	13.47	13.32	ND<50	ND<0.5	ND<0.5 -	ND<0.5	ND<0.5	ND<5.0	-	
	7/23/2004	15.41 14.54	11.38 12.25	- ND<50	- ND<0.5	- ND<0.5	- ND<0.5	- ND<0.5	- ND<5.0	-	
	10/12/2004	16.58	10.21	- ND<	ND<0.3	נימ>מא	いりくいつ	いりくいろ	ひこくご	-	
	2/14/2005	16.58	12.60		- ND<0.5	ND<0.5	ND<0.5	- ND<0.5	- ND<5.0	-	
	2/14/2005 4/27/2005	13.68	12.00	ND<50	14D<0'2	- ND<0.3	C.0>UN	ている(1)	טיכאמע	-	
	7/19/2005	15.15	11.64	- ND<50	- ND<0.5	- ND<0.5	ND<0.5	- ND<0.5	- ND<5.0	-	
	10/18/2005	15.15	11.04	מסמוז	11D<0.2	71D<0.2	ריסאדוו	14040.5	7.0	-	
	1/23/2006	13.65	13.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	270	260	

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

Well ID TOC Sampling Frequency	Date Sampled	Depth to Water (ft)	Groundwater Elevation (ft-msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE by 8021B (µg/L)	MTBE by 8260B (µg/L)	Notes
MW-4	12/16/1994	18.10	13.08	2,500	32	6.5	4.5	17	_	-	
31.18	12/29/1994	17.95	13.23		-	-	-	-	-	-	
Quarterly	7/19/1996	17.38	13.80	3,300	520	39	67	60	-	-	
C	1/27/1997	15.25	15.93	4,500	860	55	100	91	1,100	-	ь
	6/18/1997	17.61	13.57	2,700	700	52	81	76	2,200	2,300	a, b
	9/18/1997	18.01	13.17	3,900	760	38	56	64	ND<170	-	b
	12/10/1997	17.45	13.73	12,000	1,800	120	210	210	2,900	2,600	a, b
	2/18/1998	13.09	18.09	1,700	210	8	6.7	16	200	-	b
	5/12/1998	14.78	16.40	2,100	300	15	36	34	920	-	b, c
	8/18/1998	16.59	14.59	4,700	1,000	130	110	150	5,200	4,900	a, b
	11/24/1998	17.18	14.00	3,000	810	44	76	94	4,800	-	b
	2/4/1999	18.90	12.28	2,800	770	50	69	69	3,100	-	b
	5/18/1999	16.30	14.88	4,000	780	57	7.7	79	4,800	-	b
	8/27/1999	17.21	13.97	4,100	870	51	74	99	3,300	4,100	a, b
	11/18/1999	17.77	13.41	3,000	760	43	67	65	5,100	5,400	b
	2/29/2000	14.85	16.33	4,600	1,000	64	94	170	4,100	4,600	a
	5/25/2000	16.45	14.73	2,600	540	39	59	41	3,500	5,300	b
	8/9/2000	17.47	13.71	4,400	930	66	98	79	9,400	-	b
	11/9/2000	17.45	13.73	4,200	630	34	54	44	7,800	9,400	b
	1/29/2001	18.90	12.28	3,100	710	34	66	51	9,400	8,000	ь
	4/16/2001	19.17	12.01	160	1.2	1.3	ND<0.5	12	22	20	b
	8/14/2001	19.20	11.98	1,700	190	11	35	13	300	250	b
	10/22/2001	18.95	12.23	1,100	120	3.7	29	7.9	ND<25	16	a
	2/1/2002	19.05	12.13	2,600	25	43	21	280	ND<5.0	-	a
	5/10/2002	17.69	13.49	490	3.5	2.0	2.1	2.2	ND<5.0	-	a
	7/8/2002	15.75	15.43	170	0.51	0.62	1.6	1.2	ND<5.0	2.0	m
	10/2/2002	16.30	14.88	240	1.7	2.0	2.2	0.88	ND<5.0	-	a
	1/23/2003	17.74	13.44	ND<50	0.52	4.1	ND<0.5	1.9	ND<5.0	-	
	4/29/2003	15.47	15.71	1,300	75	4.8	21	7.3	130	120	a
28.20	7/18/2003	17.08	11.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-	0.74	а
	10/9/2003	16.25	11.95	210	4.7	0.57	1.6	1.1	ND<10	10	а
	1/28/2004	15.65	12.55	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	a
	4/7/2004	16.49	11.71	-	-	-	-	-	_	-	
	4/12/2004	-	-	770	56	3.2	7.0	6.5	120	160	a
	7/23/2004	15.86	12.34	1,100	130	11	17	17	790	800	a
	10/12/2004	18.05	10.15	150	0.86	ND<0.5	ND<0.5	0.97	ND<10	-	a
	2/14/2005	15.30	12.90	1,500	200	16	30	31	420	550	a
	4/27/2005	14.20	14.00	3,000	520	100	27	86	600	480	a
	7/19/2005	16.08	12.12	1,800	310	16	36	25	1,000	1,100	a
	10/18/2005	16.55	11.65	2,500	450	28	47	51	3,800	4,500	a
	1/23/2006	14.66	13.54	1,300	170	13	14	14	2,500	3,300	a

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

Well ID TOC Sampling Frequency	Date Sampled	Depth to Water (ft)	Groundwater Elevation (ft-msl)	TPHg (µg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE by 8021B (μg/L)	MTBE by 8260B (μg/L)	Notes
MW-5	12/16/1994	16.07	11.97	ND<50	1.1	ND<0.5	ND<0.5	2.4	_	-	
28.04	12/29/1994	16.10	11.94	_	-	-	_	-	_	-	
Semi-annually	7/19/1996	15.49	12.55	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	_	-	
Jenn-amidany	1/27/1997	13.60	14.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	6/18/1997	15.55	12.49	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	9/18/1997	16.16	11.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	12/10/1997	15.41	12.63	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	2/18/1998	10.93	17.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/12/1998	13.25	14.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	8/18/1998	14.75	13.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	11/24/1998	15.15	12.89	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	2/4/1999	14.61	13.43	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	5/18/1999	14.15	13.89	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	8/27/1999	15.43	12.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	11/18/1999	15.97	12.07	-	-	-	-	-	_	_	
	2/29/2000	13.16	14.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	5/25/2000	14.72	13.32	-	-	_	-	_	-	-	
	8/9/2000	15.68	12.36	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/9/2000	15.39	12.65		_	_	-	-	-	-	
	1/29/2001	15.97	12.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/16/2001	16.24	11.80	-	_	-	-	-	-	-	
	8/14/2001	17.39	10.65	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/22/2001	15.90	12.14	-	-	-	-	-	-	-	
	2/1/2002	16.55	11.49	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/10/2002	15.12	12.92	_	-	_	-	_	-	-	
	7/8/2002	15.92	12.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/2/2002	16.42	11.62	-	-	-	-	-	-	-	
	1/23/2003	14.90	13.14	ND<50	20	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/29/2003	12.05	15.99	-	-	-	-	-	_	-	
25.07	7/18/2003	14.28	10.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/9/2003	13.36	11.71	_	-	· <u>-</u>	-	-	_	-	
	1/28/2004	12.68	12.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/7/2004	14.71	10.36	-	-	-	-	-	-	-	
	7/23/2004	13.49	11.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	i
	10/12/2004	15.88	9.19	-	-	-	-	-	-	-	
	2/14/2005	13.22	11.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	i
	4/27/2005	13.40	11.67		-	-	-	_	-	_	
	7/19/2005	14.21	10.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	i
	10/18/2005	14.79	10.28	.112~30	-	-	-	-	1.12 3.10	_	•
	1/23/2006	13.12	11.95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	i

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

Well ID <i>TOC</i> Sampling Frequency	Date Sampled	Depth to Water (ft)	Groundwater Elevation (ft-msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE by 8021B (μg/L)	MTBE by 8260B (µg/L)	Notes
MW-6	12/16/1994	17.74	11.36	_	_	_	_	-	_	-	
29.10	12/29/1994	17.40	11.70	_	_	_	_	_	_	_	
Quarterly	7/19/1996	16.60	12.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-	_	
Quarterry	1/27/1997	14.88	14.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	6/18/1997	16.73	12.37	51	22	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	С
	9/18/1997	17.24	11.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	12/10/1997	16.56	12.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	2/18/1998	12.93	16.17	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/12/1998	14.35	14.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	8/18/1998	15.94	13.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/24/1998	16.46	12.64	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	2/4/1999	18.25	10.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	
	5/18/1999	15.73	13.37	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	8/27/1999	15.64	13.46	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/18/1999	17.04	12.06	-	-	_	_	_	-	-	
	2/29/2000	14.55	14.55	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/25/2000	15.86	13.24	-	-	-	-	-	-	-	
	8/9/2000	16.80	12.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/9/2000	16.60	12.50	-	-	_	=	-	-	-	
	1/29/2001	17.00	12.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/16/2001	17.15	11.95	-	_	-	-	-	-	-	
	8/14/2001	17.30	11.80	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/22/2001	17.13	11.97	-	_		-	-	-	-	
	2/1/2002	16.57	12.53	70	37	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	a
	5/10/2002	15.25	13.85	-	_	_	-	-	-	-	
	7/8/2002	15.79	13.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/2/2002	16.38	12.72	_	-	-	-	-	-	-	
	1/23/2003	16.03	13.07	ND<50	21	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/29/2003	14.19	14.91	-	-	-	-	-	-	-	
26.13	7/18/2003	15.47	10.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/9/2003	14.73	11.40	-	-	-	-	_	-	-	
	1/28/2004	14.05	12.08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/7/2004	14.41	11.72	-	_	_	-	-	_	-	
	7/23/2004	15.15	10.98	3,300	1,300	ND<5.0	52	9.7	ND<50	-	a
	10/12/2004	17.29	8.84	-	-	-	-	-	-	-	
	2/14/2005	14.60	11.53	350	160	ND<0.5	ND<0.5	ND<0.5	ND<25	2.0	a,i
	4/27/2005	14.10	12.03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	ND<0.5	
	7/19/2005	15.18	10.95	110	15	ND<0.5	0.62	ND<0.5	ND<5.0	1.7	a,i
	10/18/2005	15.65	10.48	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	0.87	i
	1/23/2006	14.02	12.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	0.50	i

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Well ID TOC Sampling Frequency	Date Sampled	Depth to Water (ft)	Groundwater Elevation (ft-msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE by 8021B (μg/L)	MTBE by 8260B (µg/L)	Notes
MW-7	12/16/1994	17.07	12.60	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
29.67	12/29/1994	17.65	12.02	-	-	-	-	-	-	-	
Quarterly	7/19/1996	16.44	13.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	1/27/1997	15.09	14.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	6/18/1997	16.59	13.08	73	ND<0.5	0.55	ND<0.5	ND<0.5	ND<5.0	-	d
	9/18/1997	17.06	12.61	94	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	b, f
	12/10/1997	16.58	13.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	2/18/1998	12.60	17.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/12/1998	14.81	14.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	8/18/1998	15.67	14.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/24/1998	16.30	13.37	200	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	d
	2/4/1999	15.99	13.68	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/18/1999	15.42	14.25	200	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	d
	8/27/1999	16.35	13.32	140	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/18/1999	16.81	12.86							-	
	2/29/2000	14.16	15.51	100	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	f
	5/25/2000	15.54	14.13							-	
	8/9/2000	16.56	13.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	11/9/2000	16.45	13.22	-	-	-	-	-	-	-	
	1/29/2001	16.92	12.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/16/2001	17.03	12.64	-	-	-	=	-	-	-	
	8/14/2001	17.27	12.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/22/2001	16.95	12.72	-	-	-	-	-	-	-	
	2/1/2002	16.14	13.53	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	5/10/2002	15.30	14.37	-	-	-	-	-	-	-	
	7/8/2002	15.73	13.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/2/2002	16.24	13.43	-	-	-	-	-	-	-	
	1/23/2003	15.70	13.97	ND<50	23	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/29/2003	12.68	16.99	-	-	-	-	-	-	-	
26.70	7/18/2003	15.19	11.51	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	10/9/2003	14.45	12.25	-	-	-	-	-	-	-	
	1/28/2004	13.88	12.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	4/7/2004	15.71	10.99	-	-	-	-	-	-	-	
	7/23/2004	14.85	11.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	130	120	
	10/12/2004	16.90	9.80	-	-	-	-	-	-	-	
	2/14/2005	14.42	12.28	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	190	200	
	4/27/2005	13.75	12.95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	1.3	
	7/19/2005	14.91	11.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	65	66	
	10/18/2005	15.40	11.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	12	15	
	1/23/2006	13.99	12.71	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	2.2	

Table 1. Groundwater Elevations and Analytical Data: Former ARCO Station - 706 Harrison Street, Oakland, California

Well ID TOC Sampling Frequency	Date Sampled	Depth to Water (ft)	Groundwater Elevation (ft-msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE by 8021B (µg/L)	MTBE by 8260B (µg/L)	Notes
VW-3	3/6/2003			ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	_	i
v w-3 -	3/25/2003	-	-	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	i
VW-4	3/6/2003	-	-	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	3/25/2003	-	-	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
Trip Blank	11/9/2000	_	_	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	
	2/14/2005	-	-	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	-	

Abbreviations and Analyses:

ND<0.5 = Not Detected (ND) above laboratory detection limit.

TOC = Top of casing elevation, measured in feet, relative to mean sea level

ft = Measured in feet

ft-msl = Elevation in feet relative to mean sea level

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, ethylbenzene, toluene and xylenes by EPA Method SW8021B.

 $MTBE = Methyl \ tertiary \ butyl \ ether \ by \ EPA \ Method \ SW8021B \ and/or \ SW8260B.$

 $\mu g/L = Micrograms per liter$

- = Not sampled, not analyzed, or not applicable

Data prior to 12/16/94 provided by previous consultant.

Wells were re-surveyed on October 27, 2003 to City of Oakland Benchmark 25A.

Analytical Laboratory Notes:

- a = "unmodified or weakly modified gasoline is significant"
- b = "heavier gasoline range compounds are significant"
- c = "lighter gasoline range compounds are significant"
- d = "isolated peaks are present"
- f = "hydrocarbons with no recognizable patterns are present"
- $g = "lighter than \ water \ immiscible \ sheen \ is \ present"$
- h = "lighter than water immiscible sheen/product is present"
- i = "sample contains greater than ~1 vol. % sediment"
- j = "sample was diluted due to high organic content"
- m = "no recognizable pattern"

APPENDIX A

Groundwater Monitoring Field Data Sheets



WELL GAUGING SHEET

Client:	Cambria En	vironmental	Technology	Inc.		
Site Address:	706 Harriso	n Street Oak	land, CA			
Date:	1/23/2006			Signature:		2
					,	
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1	12:54		13.27		24.40	
MW-2	1:00		14.20		25.41	
MW-3	12:38		13.65		27.75	
MW-4	12:57		14.66		25.60	
MW-5	12:33		13.12		27.88	
MW-6	12:46		14.02		25.89	
MW-7	12:50		13.99		27.80	



	1/23/2006						
	Cambria En	vironmen	tal Technol	ogy Inc.			· · · · · · · · · · · · · · · · · · ·
ss:	706 Harriso	on Street C	akland, CA	4			
	MW-1						
eter:	2"						
vice:	Disposable	Bailer					
lethod:	Disposable	Bailer			**************************************		· · · · · · · · · · · · · · · · · · ·
Depth:			24.40	Fe=	mg/L		
ater:			13.27	ORP=	mV		
mn Height	•		11.13	DO=	mg/L		
			0.16				
olume (gal)):		1.78	СОММІ	ENTS:	- 11 - 11 - 11	
olumes (ga	l):		5.34	turbid			
CASING VOLUME (gal)	TEMP (Celsius)	pН	COND.				
		i	1389	1			
3.6	20.1	7.19	1418	1			
5.3	20.0	7.19	1422]			
Date:		Time	Containe	r Type	Preservative	Analytes	
1/23/	2006	4:35	Voa		HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, 8260
• •					Si-		2
	ter: ter: tethod: Depth: ater: mn Height blume (gal) 1.8 3.6 5.3	Cambria Er Se: 706 Harrisc MW-1 ter: 2" rice: Disposable dethod: Disposable Depth: ater: mn Height: Dlume (gal): CASING VOLUME (gal) (Celsius) 1.8 20.4 3.6 20.1 5.3 20.0	Cambria Environment is: 706 Harrison Street C MW-1 ter: 2" rice: Disposable Bailer dethod: Disposable Bailer Depth: ater: mn Height: CASING VOLUME (gal): CASING VOLUME (gal) (Celsius) pH 1.8 20.4 7.15 3.6 20.1 7.19 5.3 20.0 7.19 Date: Time	Cambria Environmental Technol Se: 706 Harrison Street Oakland, Cambria Environmental Technol MW-1 ter: 2" Arice: Disposable Bailer Depth: 24.40 Depth: 24.40 Depth: 11.13 Depth:	Cambria Environmental Technology Inc. Ses: 706 Harrison Street Oakland, CA MW-1 ter: 2" Price: Disposable Bailer Depth: 24.40 Fe= Depth: 13.27 ORP= Tenn Height: 11.13 DO= O.16 Dlume (gal): 5.34 CASING (Cal) (Celsius) PH (µS/cm) 1.8 20.4 7.15 1389 3.6 20.1 7.19 1418 5.3 20.0 7.19 1422 Date: Time Container Type	Cambria Environmental Technology Inc. 706 Harrison Street Oakland, CA MW-1 ter: 2" rice: Disposable Bailer Depth: 24.40 Fe= mg/L ater: 13.27 ORP= mV min Height: 11.13 DO= mg/L O.16 Dolume (gal): 1.78 Dolume (gal): 5.34 CASING VOLUME (gal) (Celsius) pH (µS/cm) 1.8 20.4 7.15 1389 3.6 20.1 7.19 1418 5.3 20.0 7.19 1422 Date: Time Container Type Preservative 1/23/2006 4:35 Voa HCl, ICE	Cambria Environmental Technology Inc.



Date:		1/23/2006						
Client:		Cambria Er	nvironmen	tal Technol	ogy Inc.			
Site Addr	ess:	706 Harriso	on Street C	Dakland, CA	4			
Well ID:		MW-2			<u> </u>			
Well Dian	neter:	2"						
Purging D	evice:	Disposable	Bailer		·		.e.	
Sampling	Method:	Disposable	Bailer					
Total Wel	Depth:		·—··	25.41	Fe=	mg/L	<u></u>	
Depth to V	Vater:			14.20	ORP=	mV		
Water Col	umn Height	:		11.21	DO=	mg/L		
Gallons/ft	:			0.16				
1 Casing	Volume (gal):		1.79	COMM	ENTS:		 .
	Volumes (ga			5.38	turbid			
o cubarg	CASING VOLUME	ТЕМР		COND.				
TIME:	(gal)	(Celsius)	pН	(µS/cm)	-			
5:30	1.8	20.1	7.10	940	-			
5:35	3.6	20.0	7.16	913	-			
5:40	5.4	20.0	7.17	957	1			
Sample ID:	Date:	, <u> </u>	Time	Containe	r Type	Preservative	Analytes	Method
MW-2	1/23/	/2006	5:45	Voa		HCI, ICE	TPHg, BTEX, MTBE	8015, 8021, 8260
						Signatu	nre:	



Date:		1/23/2006						
			•	· .1 T1				
Client:		Cambria En						
Site Addro	· · · · · · · · · · · · · · · · · · ·	706 Harriso	on Street C	akland, CA	4			
Well ID:		MW-3						
Well Diam		2"						
Purging De		Disposable			11			
Sampling 1	Method:	Disposable	Bailer			and the second s		-
Total Well	Depth:			27.75	Fe=	mg/L		
Depth to V	Vater:			13.65	ORP=	mV		
Water Col	umn Height	•	···	14.10	DO=	mg/L		
Gallons/ft:				0.16				
1 Casing \	/olume (gal):		2.26	СОММЕ	ENTS:		
3 Casing V	/olumes (ga	ıl):		6.77	turbid			
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	рН	COND.				
3:45	2.3	21.0	7.23	690	1			
3:50	4.5	20.8	7.25	679	1			
3:55	6.8	20.7	7.20	684				
Sample ID:	Date:		Time	Containe	er Type	Preservative	Analytes	Method
MW-3		/2006	4:00	Voa		HCI, ICE	TPHg, BTEX, MTBE	8015, 8021
						Signatur	e: A	



	· · ·							
Date:		1/23/2006	·					
Client:		Cambria Er	nvironmen	tal Technol	ogy Inc.			
Site Addr	ess:	706 Harriso	on Street C	Oakland, CA	A			
Well ID:		MW-4						
Well Dian	neter:	2"						
Purging D	evice:	Disposable	Bailer					
Sampling 1	Method:	Disposable	Bailer					
Total Well	Depth:			25.60	Fe=	mg/L	····	
Depth to Water: 14.66				14.66	ORP=	mV		
Water Column Height: 10.				10.94	DO=	mg/L		
Gallons/ft: 0.10				0.16				
1 Casing Volume (gal): 1.75					СОММІ	ENTS:		
3 Casing Volumes (gal):			5.25	turbid				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pН	COND.				
4:55	1.8	21.0	7.18	695				
5:00	3.5	20.7	7.13	723				
5:05	5.3	20.5	7.15	716]			
Sample ID:	Date:		Time	Containe	r Type	Preservative	Analytes	Method
MW-4			Voa		HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, 8260	
						Signatu	re: A	2



			***************************************	E OIL		ING POR	<u> </u>				
Date:		1/23/2006	,								
Client:		Cambria Er	vironmen	tal Technol	ogy Inc.						
Site Addr	ess:	706 Harriso	on Street C	Dakland, Ca	A						
Well ID:	Well ID: MW-5										
Well Dian	neter:	2"									
Purging D	evice:	Disposable	Bailer								
Sampling 1	Method:	Disposable	Bailer	. "							
Total Well	Depth:		M-1-5-48	27.88	Fe=	mg/L					
Depth to V	Vater:			13.12	ORP=	mV					
Water Column Height:				14.76	DO=	mg/L		· <u></u> -			
Gallons/ft:				0.16							
1 Casing V	1 Casing Volume (gal):				2.36 COMMENTS:						
3 Casing Volumes (gal):				7.08	turbid						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	рН	COND.							
1:15		21.0	7.14	1329							
1:20	4.7	20.6	7.20	1410							
1:25	7.1	20.4	7.21	1417							
					<u> </u>						
Sample ID:	Date:		Time	Containe	er Type	Preservative	Analytes				
MW-5	1/23	/2006	1:30	Voa		HCI, ICE	TPHg, BTEX, MTBE	8015, 8021			
											
						Signate	ıre:	2			



· · · · · ·							
	1/23/2006		_,				
1	Cambria En	vironment	tal Technol	ogy Inc.			
ss:	706 Harrisc	on Street C	Dakland, CA	<u> </u>			
	MW-6						
eter:	2"						
vice:	Disposable	Bailer					
Method:	Disposable	Bailer					
Depth:			25.89	Fe=	mg/L		
Depth to Water: 14.02				ORP=	mV		
Water Column Height:				DO=	mg/L		
Gallons/ft:							
olume (gal)):		1.90	СОММЕ	ENTS:		
3 Casing Volumes (gal):				turbid			
CASING VOLUME (gal)	TEMP (Celsius)	pН	COND.				
1.9	19.8	7.18	922				
3.8	20.3	7.15	870				
5.7	20.1	7.11	889				
Date:	·- ·	Time	Containe	r Type	Preservative	Analytes	Method
W-6 1/23/2006 2:15 Voa		Voa		HCI, ICE	TPHg, BTEX, MTBE	8015, 8021, 8260	
					Signatur	o:	2
	eter: vice: Method: Depth: dater: mn Height olume (gal) 1.9 3.8 5.7 Date:	ss: 706 Harrisc MW-6 eter: 2" vice: Disposable Method: Disposable Depth: ater: mn Height: CASING VOLUME (gal): (celsius) 1.9 19.8 3.8 20.3 5.7 20.1	Cambria Environment ss: 706 Harrison Street C MW-6 eter: 2" vice: Disposable Bailer Method: Disposable Bailer Depth: ater: mn Height: CASING VOLUME TEMP (gal) (Celsius) pH 1.9 19.8 7.18 3.8 20.3 7.15 5.7 20.1 7.11 Date: Time	Cambria Environmental Technol ss: 706 Harrison Street Oakland, CA MW-6 eter: 2" vice: Disposable Bailer Method: Disposable Bailer Depth: 25.89 ater: 14.02 mn Height: 11.87 0.16 colume (gal): 5.70 CASING VOLUME TEMP (gal) (Celsius) pH (µS/cm) 1.9 19.8 7.18 922 3.8 20.3 7.15 870 5.7 20.1 7.11 889 Date: Time Containe	Cambria Environmental Technology Inc. SS: 706 Harrison Street Oakland, CA MW-6 Ster: 2" vice: Disposable Bailer Method: Disposable Bailer Depth: 25.89 Fe= ater: 14.02 ORP= mn Height: 11.87 DO= Olume (gal): 5.70 CASING VOLUME TEMP (Gal) (Celsius) pH (µS/cm) 1.9 19.8 7.18 922 3.8 20.3 7.15 870 5.7 20.1 7.11 889 Date: Time Container Type	Cambria Environmental Technology Inc.	Cambria Environmental Technology Inc.



					·· · · · · · · · · · · · · · · · · · ·			
Date:		1/23/2006		,				
Client:	,	Cambria En	vironment	tal Technol	ogy Inc.			
Site Addr	ess:	706 Harriso	on Street C	Oakland, CA	<u> </u>			
Well ID:		MW-7						
Well Dian	eter:	2"						
Purging D	evice:	Disposable	Bailer	.,.				
Sampling :	Method:	Disposable	Bailer	,				
Total Well	Depth:			27.80	Fe=	mg/L		
Depth to Water:				13.99	ORP=	mV		
Water Column Height:				13.81	DO=	mg/L		
Gallons/ft:				0.16				
1 Casing V	Volume (gal):		2.21	COMME	ENTS:	-	
3 Casing Volumes (gal):			6.63	turbid				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	рН	COND.				
2:40	2.2	21.7	7.09	490	1			
2:45	4.4	21.0	7.12	506]			
2:50	6.6	21.1	7.14	520				
Sample ID:	Date:		Time	Containe	т Туре	Preservative	Analytes	Method
		3/2006 2:55 Voa		Voa		нсі, ісе	TPHg, BTEX, MTBE	8015, 8021, 8260
						Signatur	re:	

APPENDIX B

Laboratory Analytical Report



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #230-0116; BoGin	Date Sampled: 01/23/06
5900 Hollis St, Suite A		Date Received: 01/24/06
Emeryville, CA 94608	Client Contact: Matt Meyers	Date Reported: 01/30/06
Emeryvine, CA 94000	Client P.O.:	Date Completed: 01/30/06

WorkOrder: 0601346

January 30, 2006

Dear Matt:

Enclosed are:

- 1). the results of 7 analyzed samples from your #230-0116; BoGin project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #230-0116; BoGin	Date Sampled: 01/23/06
5900 Hollis St, Suite A		Date Received: 01/24/06
Emeryville, CA 94608	Client Contact: Matt Meyers	Date Extracted: 01/25/06-01/26/06
Emeryvine, CA 94008	Client P.O.:	Date Analyzed: 01/25/06-01/26/06

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction meth		innigo (o		tical methods: SV	V8021B/8015Cm			Work O	rder: 06	01346
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	w	3100,a	4200	790	6.5	79	32	2.5	117
002A	MW-2	w	54,000,a	6600	1600	8000	1600	6700	100	106
003A	MW-3	w	ND	270	ND	ND	ND	ND	1	107
004A	MW-4	w	1300,a	2500	170	13	14	14	10	106
005A	MW-5	w	ND,i	ND	ND	ND	ND	ND	1	106
006A	MW-6	w	ND,i	ND	ND	ND	ND	ND	1	98
007A	MW-7	w	ND	ND	ND	ND	ND	ND	1	116
-				-						
										<u> </u>
			· · · · · · · · · · · · · · · · · · ·			-				
								4-14-		
	ing Limit for DF =1;	w	50	5.0	0.5	0.5	0.5	0.5	1	μg/
	ans not detected at or the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/k

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #230-0116; BoGin	Date Sampled: 01/23/06
5900 Hollis St, Suite A		Date Received: 01/24/06
Emeryville, CA 94608	Client Contact: Matt Meyers	Date Extracted: 01/25/06-01/28/06
Ellier yville, CA 94000	Client P.O.:	Date Analyzed: 01/25/06-01/28/06

Extraction method:	SW5030B	Methyl tert-l Analytical me	Butyl Ether* thods: SW8260B	Work Order:	0601346	
Lab ID	Client ID	Matrix	Methyl-t-butyl ether (MTBE)	DF	% SS	
001B	MW-1	w	5100	200	103	
002B	MW-2	w	7000	200	104	
004B	MW-4	w	3300	100	104	
006B	MW-6	W	0.50,i	1	107	
007B	MW-7	w	2.2	1	104	
·						
· -						
	Reporting Limit for DF =1;		W 0.5			
	ND means not detected at or above the reporting limit	S				

Reporting Limit for DF =1; ND means not detected at or	W	0.5	μg/L
above the reporting limit	S	NA	NA

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



_Angela Rydelius, Lab Manager



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0601346

EPA Method: SW8021B/	EPA Method: SW8021B/8015Cm Extraction: SW5030B					BatchID: 20003			Spiked Sample ID: 0601333-004A		
Analyte	Sample	Spiked µg/L	MS % Rec.	MSD	MS-MSD % RPD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)		
Allalyto	μg/L			% Rec.		% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD	
TPH(btex) [£]	ND	60	112	108	3.12	104	104	0	70 - 130	70 - 130	
MTBE	ND	10	97.2	99.4	2.17	80.6	81.9	1.64	70 - 130	70 - 130	
Benzene	ND	10	88.7	91.9	3.55	95.7	90.5	5.53	70 - 130	70 - 130	
Toluene	ND	10	88.7	91.6	3.18	95.5	90.8	5.04	70 - 130	70 - 130	
Ethylbenzene	ND	10	90.6	93.5	3.21	97.5	93.8	3.83	70 - 130	70 - 130	
Xylenes	ND	30	94.3	95	0.704	99.7	95	4.79	70 - 130	70 - 130	
%SS:	106	10	94	96	1.80	104	101	2.81	70 - 130	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 20003 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0601346-001A	1/23/06 4:35 PM	1 1/25/06	1/25/06 8:26 AM	0601346-001A	1/23/06 4:35 PM	1/26/06	1/26/06 6:32 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

WorkOrder: 0601346

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water

EPA Method: SW8021B/	SW5030	V5030B BatchID: 20018					Spiked Sample ID: 0601355-001A						
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)			
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD			
TPH(btex) [£]	ND	60	108	104	3.26	105	99.9	4.85	70 - 130	70 - 130			
МТВЕ	ND	10	91.4	89.2	2.40	97.7	96.7	1.06	70 - 130	70 - 130			
Benzene	ND	10	89.4	83.4	6.85	92.3	82.7	10.9	70 - 130	70 - 130			
Toluene	ND	10	89.4	84.1	6.12	93.6	83	12.0	70 - 130	70 - 130			
Ethylbenzene	ND	10	92.5	88.8	4.08	93.7	91.9	1.92	70 - 130	70 - 130			
Xylenes	ND	30	95	90.3	5.04	95	93.7	1.41	70 - 130	70 - 130			
%SS:	101	10	95	95	0	98	96	1.79	70 - 130	70 - 130			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 20018 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0601346-002A	1/23/06 5:45 PM	1/26/06	1/26/06 6:00 AM	0601346-003A	1/23/06 4:00 PM	1/25/06	1/25/06 9:30 AM
0601346-004A	1/23/06 5:10 PM	1/25/06	1/25/06 10:03 AM	0601346-005A	1/23/06 1:30 PM	1/25/06	1/25/06 10:35 AM
0601346-006A	1/23/06 2:15 PM	1/25/06	1/25/06 3:45 PM	0601346-007A	1/23/06 2:55 PM	1/25/06	1/25/06 4:15 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer



NONE

McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0601346

EPA Method: SW8260B	E	xtraction:	SW5030	В	Batc	hID: 20017		Spiked Sample ID: 0601346-006B					
	Sample	Sample Spiked		MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSE			
Methyl-t-butyl ether (MTBE)	0.5	10	85.4	93.8	8.94	102	118	13.7	70 - 130	70 - 130			
%SS1:	107	10	98	101	2.96	104	101	2.95	70 - 130	70 - 130			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

S	ample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed	
0	501346-001B	1/23/06 4:35 PM	1/28/06	1/28/06 8:23 AM	0601346-002B	1/23/06 5:45 PM	1/28/06	1/28/06 9:07 AM	
0	601346-004B	1/23/06 5:10 PM	1/28/06	1/28/06 9:50 AM	0601346-006B	1/23/06 2:15 PM	1/25/06	1/25/06 5:06 PM	
. 0	601346-007B	1/23/06 2:55 PM	1/28/06	1/28/06 7:40 AM					

BATCH 20017 SUMMARY

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

SH QA/QC Officer

0601346 CETE

M	McCAMPBELL ANALYTICAL, INC. 110 2nd AVENUE SOUTH, #D7								CHAIN OF CUSTODY RECORD TURN AROUND TIME							, i																							
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Project #: 230 Project Location:	706 5	0.60, 610.	<u> </u>	1010	冷	~ V	1/	-00	I	\mathcal{C}	Δ					7	Gas (602 / 8021	729	159) e	SEE (E	icide	1 6	4	\$	erbi	R	7. 7.		9260			32	ļ				
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SAMPLE ID]		Containers		type Containers				:							ğ	MTBE / BTEX ONLY (EPA 602 / 8021)	TPH as Diesel / Motor Oil (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	EPA 505/ 608 / 8081 (Cl Peticides)	8	KPA 648 / 8482 PUB's ONLY; Arcelors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	Fred Additives (MTBE, ETBE, TANE, DIPE, TBA,	TPHg by 8015 M	VOCs and fuel additives by 8260	(0.006) Stopy Adud / Tion	4	7					
(Field Point Name)	LOCATION	Date	Time	Ita	5	נֿק <u> </u>	EL			35	1		.	ی ا	1	. I	MITBE / BIEX	[/B]	S. C.	Petro	Petr	92.2	965/	8	88	2077	15/	25	100	E	s and	1 5		लग्छ		3			
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CHAIN-OF-CUSTODY RECORD

Page 1 of 1

5 days

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

WorkOrder: 0601346

ClientID: CETE

EDF: YES

Requested TAT:

Report to:

Matt Meyers

Cambria Env. Technology 5900 Hollis St, Suite A

Emeryville, CA 94608

TEL: FAX: (510) 420-0700 (510) 420-9170

ProjectNo: #230-0116; BoGin

PO:

Bill to:

Accounts Payable

Cambria Env. Technology

5900 Hollis St, Ste. A

Emeryville, CA 94608

Date Received: 01/24/2006

Date Printed: 01/24/2006

				1	Requested Tests (See legend below)											
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0601346-001	MW-1	Water	1/23/06 4:35:00 PM	1 🔲	Α	В	Α]								
0601346-002	MW-2	Water	1/23/06 5:45:00 PM	1 🔲	Α	В										
0601346-003	MW-3	Water	1/23/06 4:00:00 PM	1 🗆	Α											
0601346-004	MW-4	Water	1/23/06 5:10:00 PM		Α	В						ŀ				
0601346-005	MW-5	Water	1/23/06 1:30:00 PM	1 🗆	Α											ŀ
0601346-006	MW-6	Water	1/23/06 2:15:00 PM	1 🗌	Α	В										
0601346-007	MW-7	Water	1/23/06 2:55:00 PM		Α	В										

Test Legend:

1 G-MBTEX_W	2 MTBE_W	3 PREDF REPORT	4	5
6	7	8	9	10
11	12			

Prepared by: Kathleen Owen

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #230-0116; BoGin	Date Sampled: 01/23/06
5900 Hollis St, Suite A		Date Received: 01/24/06
Emeryville, CA 94608	Client Contact: Matt Meyers	Date Reported: 02/03/06
Emeryvine, CA 94000	Client P.O.:	Date Completed: 02/06/06

WorkOrder: 0601346

February 06, 2006



Dear Matt:

Enclosed are:

- 1). the results of 7 analyzed samples from your #230-0116; BoGin project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

LIP		Website. www.incear	ipoen.com E-man: mani@mee	ampoen.com						
Cambria Env. Technology	Client Project ID:	#230-0116; BoGin	Date Sampled: 01/2	/23/06						
5900 Hollis St, Suite A		Date Received: 01/2 Client Contact: Matt Meyers Date Extracted: 01/3 Client P.O.: Date Analyzed: 01/3								
Emeryville, CA 94608	Client Contact: M									
Enter yvine, CA 54000	Client P.O.:									
Extraction method: SW5030B		Methyl tert-Butyl Ether* Analytical methods: SW8260B								
Lab ID Client ID	Matrix	Methyl-t-butyl eth	er (MTBE)	DF	% SS					
003A MW-3	w	260		10	94					
			744							
				_						
<u> </u>										
Reporting Limit for DF =1; ND means not detected at or	W	0.5		με	g/L					
above the reporting limit	S	NA		N	IA					

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.

Angela R



McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0601346

EPA Method: SW8260B	Extraction: SW5030B				Batcl	hID: 20091		Spiked Sample ID: 0601441-001A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)		
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD		
Methyl-t-butyl ether (MTBE)	ND	10	110	112	1.30	110	108	1.23	70 - 130	70 - 130		
%SS1:	102	10	101	101	0	101	100	0.138	70 - 130	70 - 130		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 20091 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0601346-003A	1/23/06 4:00 PM	1/31/06	1/31/06 6:01 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

____QA/QC Officer

0601346 CETE

M	cCAMP	BELL	ANA	LY	TIC	AI	۱, ۱	(N	C.										C	H	AI	N	OF	C					R		ÇO	\mathbf{R}	D	
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Telephone	e: (925) 798	1620				Fax	: (9	<u>25)</u>	798	-16				_	ELL	T I	cy	111.6	"				D.								7	Othe		Comments
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Tele: 510-420			F	ax:	(510)	42	0-9:	170		inen.	51.77	4254	7757	02)	3021	ਜ਼		/ 552(क्र	(5)		DIS!		3		E, DE					Į			analysis:
Project #: 230	0110-		P	roie	ct Na	me:	13	n	711	۵					202 / 8	7800		1664	(418.	ŽQ.	38	Post		icide	ĺ	A V		_		240	1			Yes/No
Project Location:	706 H	arrison	1 S4	ţ	Oa	klq	اکلا	برلا	\mathcal{L}	7				_	Gas (602 / 802)	MTBE / BFEX ONLY (EPA 602 / 8021)	TPH as Diesel / Motor Oil (8015)	Total Petroleum Oil & Grease (1664 / 5520	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 661 / 8019 / 8021 (HVOCs)	EPA 505/608 / 8081 (CI Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroctors / Congeners	ides)	EPA 515 / 8151 (Acidic Cl Herbicides)	গ্র	Fact Additives (MTBE, ETBE, TAME, DIPE, TBA, 1.2 – FDR, ethanal) by \$256B		VOCs and fuel additives by 8260		100				
Sampler Signature	e: Muskan	Environm	iental Sa	mpl	ing	-4	42	<u> </u>		 -	3.0	ETI	TOF	-	ss G	8	Ö	Ģ.	ocar.	7.80	l Pe	No	estic	ic Cl	S	£ 5		d Say	8620					
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SAMPLE ID (Field Point Name)	LOCATION	Data	Time	Containers	Type Containers	4			ړو				m		MTBE / BTEX	LESS/	Tes.	etro	etrol	22	57 68	8/8	EPA 507 / 8141 (NP Pesticides)	18/8	EPA 524.2 / 624 / 8260 (VOCs)	die A	TPHg by 8015 M	Pug	TPHg / BTEX (8015 / 8020)	MTR	1			
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MU-3			4:00								Ш	Ш			Ŀ										<u> </u>					03	!		<u> </u>	added 1/31/06
Mu-4			5:10											\perp							<u></u>				<u> </u>				_	X	<u> </u>	ļ	ļ	
MW-5			1:30									\coprod															<u> </u>	ļ	_	1_	<u> </u>	ļ	ļ	<u></u>
MN-6			2:15																		ــــــــــــــــــــــــــــــــــــــ			<u> </u>	ļ	_			_	X	<u> </u>		ļ	
MW-7			2:55	X											K										<u> </u>	ļ				X	<u> </u>			
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McCampbell Analytical, Inc.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

WorkOrder: 0601346

ClientID: CETE

EDF: YES

Report to:

Matt Meyers

Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608

TEL: FAX:

(510) 420-0700

(510) 420-9170 ProjectNo: #230-0116; BoGin

Bill to:

Accounts Payable

Cambria Env. Technology 5900 Hollis St, Ste. A

Emeryville, CA 94608

Requested TAT:

5 days

Date Received: 01/24/2006

Date Add-On: 01/31/2006

Date Printed: 01/31/2006

				Requested Tests (See legend below)											
Sample ID	Client\$amplD	Matrix	Collection Date Hold	1	2	3	4	5	6	7	8	9	10	11	12
0601346-003	M/V-3	Water	1/23/06 4:00:00 PM	Α]										
							-								

rest Legena:				
1 MTBE_W	2	3	4	5
6	7	8	9	10

Prepared by: Kathleen Owen

Comments:

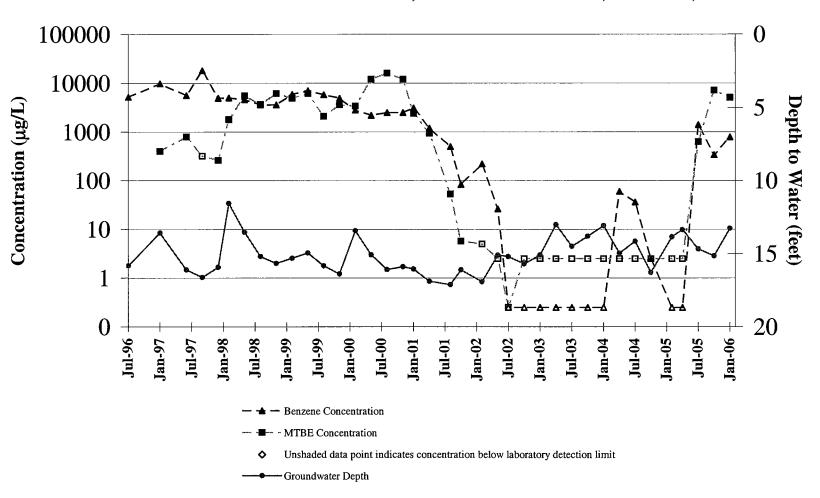
MTBE added on MW-3 on 1/31/06 on 5d.

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

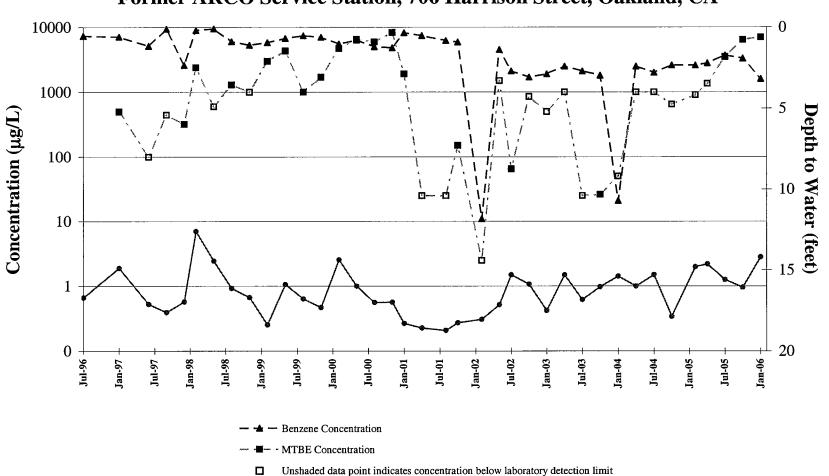
APPENDIX C

Benzene and MTBE Concentration Graphs

Monitoring Well MW-1 Benzene and MTBE Concentration Trends Former ARCO Service Station, 706 Harrison Street, Oakland, CA

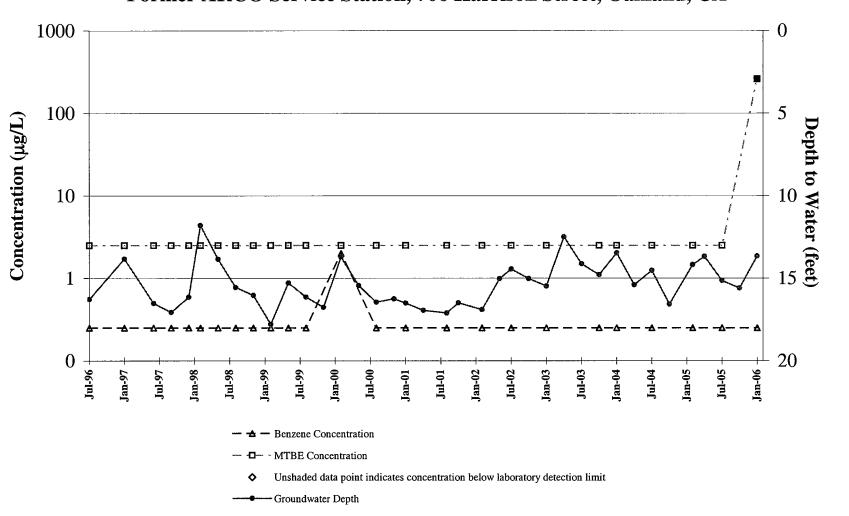


Monitoring Well MW-2
Benzene and MTBE Concentration Trends
Former ARCO Service Station, 706 Harrison Street, Oakland, CA

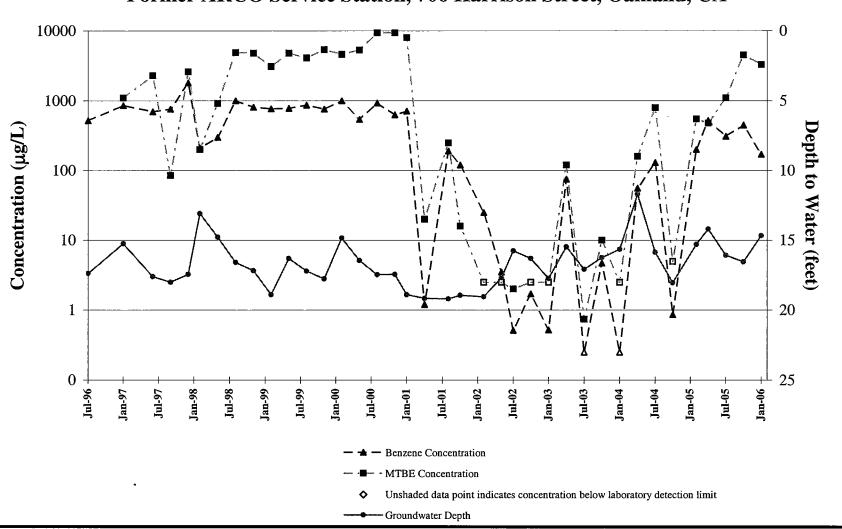


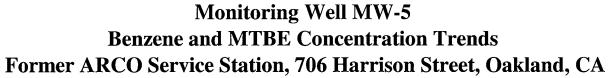
Groundwater Depth

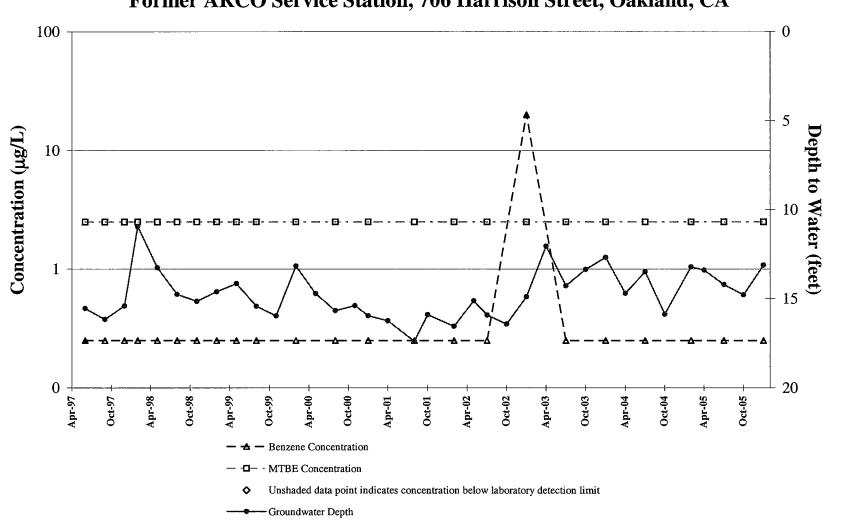
Monitoring Well MW-3 Benzene and MTBE Concentration Trends Former ARCO Service Station, 706 Harrison Street, Oakland, CA



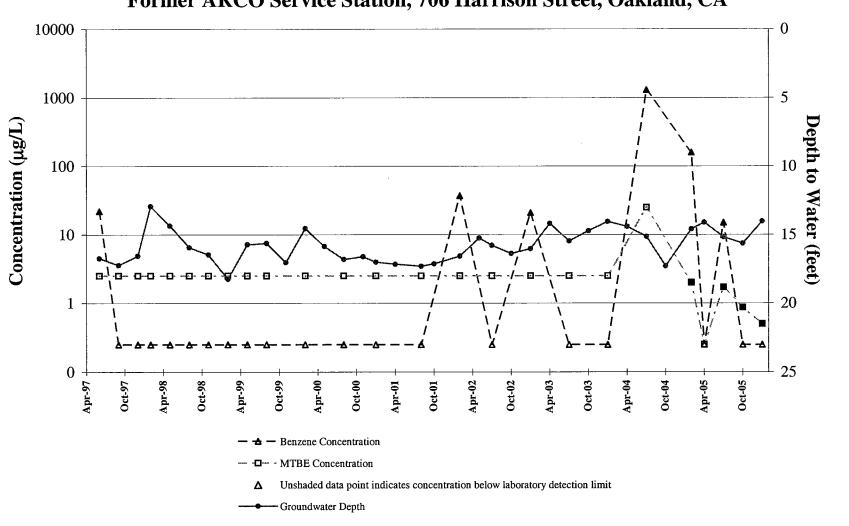
Monitoring Well MW-4
Benzene and MTBE Concentration Trends
Former ARCO Service Station, 706 Harrison Street, Oakland, CA

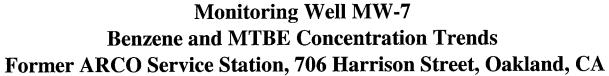


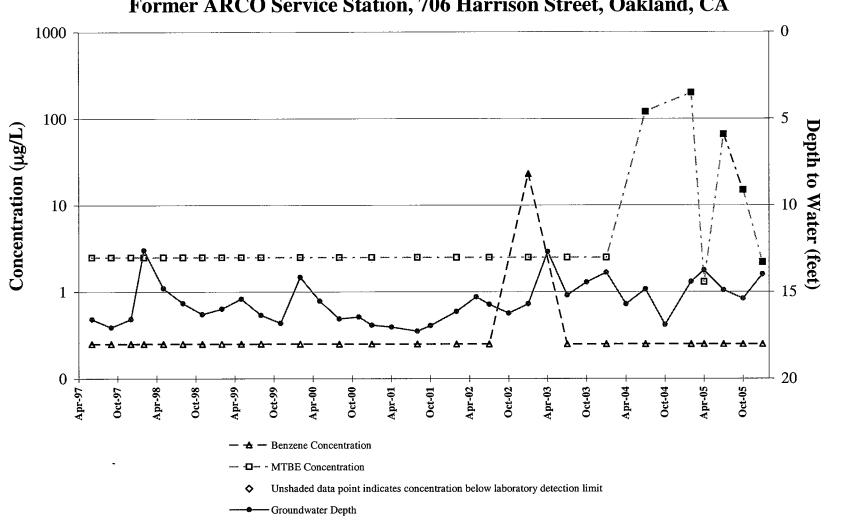




Monitoring Well MW-6 Benzene and MTBE Concentration Trends Former ARCO Service Station, 706 Harrison Street, Oakland, CA







APPENDIX D Former Shell Station Groundwater Monitoring and Analytical Results

TABLE ONE

Groundwater Elevation Data Yee Property

726 Harrison St., Oakland, CA

Well	Date of	Top of Casing	Depth to	Groundwater
ID	Measurement	Elevation	Water	Elevation
	(F	Relative to Mean Sea Level	(feet)	(project data)
MW-1	12/15/1998	31.95*	17.32	14.63
	3/4/1999		15.52	16.43
	6/17/1999		16.9	15.05
	8/27/1999		17.39	14.56
	12/9/1999		18.03	13.92
	3/7/2000		15.11	16.84
	6/7/2000		16.66	15.29
	10/11/2000		18.08	13.87
	1/18/2001		17.96	13.99
	4/5/2001		16.35	15.60
	7/17/2001		16.94	15.01
	10/5/2001	28.98	17.35	11.63
	1/18/2002		15.40	13.58
	4/11/2002		15.76	13.22
	7/8/2002		16.17	12.81
	10/9/2002		16.72	12.26
	1/29/2003		16.26	12.72
	4/11/2003		16.56	12.42
	7/18/2003		16.42	12.56
	10/9/2003		16.88	12.10
	1/28/2004		16.10	12.88
	4/7/2004		15.43	13.55
	7/23/2004		16.41	12.57
	10/12/2004		17.73	11.25
	1/29/2005		15.02	13.96
	4/28/2005		14.99	13.99
	7/19/2005		16.36	12.62
	10/18/2005		17.82	11.16
	1/23/2006		15.80	13.18

TABLE ONE Groundwater Elevation Data Yee Property

726 Harrison St., Oakland, CA

Well	Date of	Top of Casing	Depth to	Groundwater
ID ID	Measurement	Elevation	Water	Elevation
	(Relative to Mean Sea Level	(feet)	(project data)
MW-2	12/15/1998	32.40*	18.03	14.37
	3/4/1999		16.11	16.29
	6/17/1999		17.72	14.68
	8/27/1999	Inaccessible		
	12/9/1999	Inaccessible		
	3/7/2000	Inaccessible		
	6/7/2000		17.67	14.73
	10/11/2000		18.91	13.49
	1/18/2001		18.66	13.74
	4/5/2001		16.97	15.43
	7/17/2001		17.54	14.86
	10/5/2001	29.44	17.98	11.46
	1/18/2002		15.87	13.57
	4/11/2002		16.36	13.08
	7/8/2002		16.72	12.72
	10/9/2002		17.33	12.11
	1/29/2003		16.82	12.62
	4/11/2003		17.15	12.29
	7/18/2003		17.05	12.39
	10/9/2003		17.52	11.92
	1/28/2004		16.70	12.74
	4/7/2004 7/23/2004	Inaccessible	16.02	13.42
	10/12/2004	maccessible	17.31	12.13
	1/29/2004		15.46	13.98
	4/28/2005		15.46	13.65
	7/19/2005		17.25	12.19
	10/18/2005		17.23	11.72
	1/23/2005		15.65	13.79
	1/20/2000		10.00	10.73

TABLE ONE

Groundwater Elevation Data Yee Property

726 Harrison St., Oakland, CA

ID Measurement Elevation (Relative to Mean Sea Level (feet) (feet) (project data)	Well	Date of	Top of Casing	Depth to	Groundwater
Relative to Mean Sea Level (feet) (project data) MW-3	_				
MW-3 12/15/1998 31.61* 17.26 14.35 3/4/1999 15.47 16.14 6/17/1999 16.92 14.69 8/27/1999 17.40 14.21 12/9/1999 18.01 13.60 3/7/2000 16.15 15.46 6/7/2000 16.15 15.46 10/11/2000 18.07 13.54 1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 11.32 11/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.15 12.49 10/9/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.25 12.39 10/18/2005 16.76 11.88					
3/4/1999 15.47 16.14 6/17/1999 16.92 14.69 8/27/1999 17.40 14.21 12/9/1999 18.01 13.60 3/7/2000 16.15 15.46 6/7/2000 16.85 14.76 10/11/2000 18.07 13.54 1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.49 12.15 7/18/2003 16.80 11.84 1/28/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005		\ <u>-</u>		(1001)	(P. O) O Granday
6/17/1999 16.92 14.69 8/27/1999 17.40 14.21 12/9/1999 18.01 13.60 3/7/2000 16.15 15.46 6/7/2000 16.85 14.76 10/11/2000 18.07 13.54 1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005	MW-3	12/15/1998	31.61*	17.26	14.35
8/27/1999 17.40 14.21 12/9/1999 18.01 13.60 3/7/2000 16.15 15.46 6/7/2000 16.85 14.76 10/11/2000 18.07 13.54 1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2003 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		3/4/1999		15.47	16.14
12/9/1999 18.01 13.60 3/7/2000 16.15 15.46 6/7/2000 16.85 14.76 10/11/2000 18.07 13.54 1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		6/17/1999		16.92	14.69
3/7/2000 16.15 15.46 6/7/2000 16.85 14.76 10/11/2000 18.07 13.54 1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		8/27/1999		17.40	14.21
6/7/2000 16.85 14.76 10/11/2000 18.07 13.54 1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 16.15 12.49 4/28/2005 16.25 12.39 10/18/2005 16.25 12.39 10/18/2005 16.25 12.39		12/9/1999		18.01	13.60
10/11/2000 18.07 13.54 1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		3/7/2000		16.15	15.46
1/18/2001 17.89 13.72 4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		6/7/2000		16.85	14.76
4/5/2001 16.21 15.40 7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		10/11/2000		18.07	
7/17/2001 16.90 14.71 10/5/2001 28.64 17.32 11.32 1/18/2002 15.35 13.29 4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		1/18/2001		17.89	13.72
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4/11/2002 15.82 12.82 7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		10/5/2001	28.64	17.32	11.32
7/8/2002 16.15 12.49 10/9/2002 16.67 11.97 1/29/2003 16.19 12.45 4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		1/18/2002			
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4/11/2003 16.49 12.15 7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		10/9/2002			
7/18/2003 16.42 12.22 10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		1/29/2003			
10/9/2003 16.80 11.84 1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		4/11/2003		16.49	_
1/28/2003 15.94 12.70 4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		7/18/2003		16.42	
4/7/2004 15.28 13.36 7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		10/9/2003		16.80	
7/23/2004 16.15 12.49 10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		1/28/2003		15.94	12.70
10/12/2004 16.63 12.01 1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		4/7/2004		15.28	
1/29/2005 16.15 12.49 4/28/2005 14.94 13.70 7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		7/23/2004		16.15	12.49
4/28/200514.9413.707/19/200516.2512.3910/18/200516.7611.88		10/12/2004		16.63	12.01
7/19/2005 16.25 12.39 10/18/2005 16.76 11.88		1/29/2005		16.15	12.49
10/18/2005 16.76 11.88		4/28/2005		14.94	13.70
10.10.		7/19/2005		16.25	12.39
1/23/2006 15.81 12.83		10/18/2005		16.76	11.88
		1/23/2006		15.81	12.83

TABLE ONE Groundwater Elevation Data Yee Property 726 Harrison St., Oakland, CA

726	Harris	on St.	, Oakl	and,	CA
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Well	Date of	Top of Casing	Depth to	Groundwater
ID	Measurement	Elevation	Water	Elevation
	(F	Relative to Mean Sea Level	(feet)	(project data)
MW-4	12/15/1998	32.53*	17.59	14.94
	3/4/1999		15.88	16.65
	6/17/1999		17.14	15.39
	8/27/1999		17.65	14.88
	12/9/1999		18.28	14.25
	3/7/2000		15.41	17.12
	6/7/2000		17.09	15.44
	10/11/2000		18.33	14.20
	1/18/2001		18.23	14.30
	4/5/2001		16.69	15.84
	7/17/2001		17.32	15.21
	10/5/2001	29.58	17.71	11.87
	1/18/2002		15.85	13.73
	4/11/2002		16.14	13.44
	7/8/2002		16.56	13.02
	10/9/2002		17.09	12.49
	1/29/2003		16.65	12.93
	4/11/2003		16.93	12.65
	7/18/2003		16.78	12.80
	10/9/2003		17.26	12.32
	1/28/2004		16.38	13.20
	4/7/2004		15.64	13.94
	7/23/2004	l	16.58	13.00
	10/12/2004	Inaccessible	14.00	14.00
	1/29/2005		14.90	14.68
	4/28/2005		15.18	14.40
	7/19/2005		16.48	13.10
	10/18/2005		16.99	12.59
	1/23/2006		15.09	14.49

TABLE ONE
Groundwater Elevation Data
Yee Property
726 Harrison St., Oakland, CA

				
Well	Date of	Top of Casing	Depth to	Groundwater
ID	Measurement	Elevation	Water	Elevation
	(F	Relative to Mean Sea Level	(feet)	(project data)
MW-5	8/29/2001	29.06	17.42	11.64
	1/18/2002		15.68	13.38
	4/11/2002		16.17	12.89
	7/8/2002		16.51	12.55
	10/9/2002		17.10	11.96
	1/29/2003		16.58	12.48
	4/11/2003		16.87	12.19
	7/18/2003		16.77	12.29
	10/9/2003		17.21	11.85
	1/28/2004		16.34	12.72
	4/7/2004		15.38	13.68
	7/23/2004		16.55	12.51
	10/12/2004		17.02	12.04
	1/29/2005		15.23	13.83
	4/28/2005		15.41	13.65
	7/19/2005		16.79	12.27
	10/18/2005		17.28	11.78
	1/23/2006		15.28	13.78

^{*} Top of casing elevation relative to arbitrary project datum

726 Harrison St., Oakland, CA All results are in parts per billion (ppb)

Well ID						
& Dates				Ethyl-	Total	
Sampled	TPH-G	Benzene	Toluene	benzene	Xylenes	MTBE
<u>MW-1</u>						
7/3/1997	18,000	2,700	350	450	900	7,400
12/5/1998	18,000	1,500	270	260	560	14,000
3/4/1999	44,000	2,800	400	440	960	43,000
6/17/1999	33,000	2,200	250	460	660	25,000
8/27/1999	6,000	1,000	97	190	230	14,000/
						16,000*
12/9/1999	15,000	1,500	160	220	420	17,000
3/7/2000	9,300	1,500	210	66	530	12,000
6/7/2000	26,000**	1,700	< 250	360	580	30,000
10/11/2000	13,000**	1,600	< 100	140	160	19,000
1/18/2001	14,000**	450	< 100	110	230	9,600
4/5/2001	38,000	2,200	180	290	590	35,000
7/17/2001	35,000**	1,800	< 100	300	170	35,000
10/5/2001	17,000	1,500	210	420	790	27,000
1/18/2002	18,000	1,500	120	160	220	22,000
4/11/2002	41,000	2,700	210	340	380	30,000
7/8/2002	36,000	2,800	140	360	300	31,000
10/9/2002	30,000	1,700	310	< 100	< 100	19,000
1/29/2003	26,000	2,400	< 100	310	520	20,000
4/11/2003	22,000	1,700	< 100	270	580	16,000
7/18/2003	40,000	3,200	290	480	830	39,000
10/9/2003	54,000**	3,300	< 130	350	310	49,000
1/28/2004	26,000***	3,000	310	420	800	31,000
4/7/2004	33,000***	2,800	130	310	310	39,000
7/23/2004	56,000***	4,500	< 250	390	< 500	53,000
10/12/2004	25,000***	1,400	< 250	< 250	< 500	25,000
1/29/2005	24,000	1,600	< 100	160	< 200	19,000
4/28/2005	< 10,000	2,000	< 100	160	100	34,000
7/19/2005	37,000	2,100	83	210	230	28,000
10/18/2005	37,000	1,300	< 250	< 250	< 250	23,000
1/24/2006	23,000	780	< 100	160	260	11,000

726 Harrison St., Oakland, CA All results are in parts per billion (ppb)

& Dates Sampled TPH-G Benzene Toluene Ethylbenzene Total benzene MTBE MW-3 12/5/1998 6,500**** < 50	Well ID						
Nampled TPH-G Benzene Toluene benzene Xylenes MTBE					Ethyl-	Total	
MW-3 12/5/1998 6,500**** < 50		TPH-G	Benzene	Toluene	-		MTBE
12/5/1998 6,500*** < 50						-	
3/4/1999 2,800 < 25	<u>MW-3</u>						
6/17/1999 1,000 < 10	12/5/1998	6,500***	< 50	50	60	50	3,900
8/27/1999 230 < 0.5	3/4/1999	2,800	< 25	< 25	< 25	< 25	1,600
12/9/1999 870**	6/17/1999	1,000	< 10	< 10	< 10	< 10	1,400
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	8/27/1999	230	< 0.5	0.51	0.5	1	1,500/
$\begin{array}{cccccccccccccccccccccccccccccccccccc$							1,600*
$\begin{array}{cccccccccccccccccccccccccccccccccccc$							2,100
$\begin{array}{cccccccccccccccccccccccccccccccccccc$			-				
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	6/7/2000		< 0.5	< 0.5	< 0.5	< 0.5	1,100
4/5/2001 1,700** < 5.0							1,500
7/17/2001 1,400** < 10	1/18/2001	•					1,000
10/5/2001 < 1,000	4/5/2001	•					1,900
1/18/2002 1,600 26 20 16 54 2,100 4/11/2002 2,600 21 16 <10		•					1,700
4/11/2002 2,600 21 16 < 10		•					1,700
7/8/2002 2,800 < 10							2,100
10/9/2002 6,000 < 50		•					2,300
1/29/2003 1,800 < 10		•					3,800
4/11/2003 2,900 < 25		-					4,900
7/18/2003 3,400 < 10	1/29/2003	1,800	< 10	< 10	< 10	< 10	2,300
10/9/2003 2,300 < 10		•					3,100
1/28/2003 1,700** < 10		•					3,200
4/7/2004 2,700** < 10							2,700
7/23/2004 4,200** < 25		•					2,900
10/12/2004 5,000** < 50		•					3,600
1/29/2005 < 1,000		,					4,900
4/28/2005 < 200		•					5,900
7/19/2005 4,400 < 20 < 20 < 20 < 40 3,000 10/18/2005 18,000 < 50 < 50 < 50 < 50 6,800		-					3,100
10/18/2005 18,000 < 50 < 50 < 50 < 50 6,800							1,300
,		•					3,000
1/24/2006 17,000 < 100 < 100 < 100 < 200 7,000		•					6,800
	1/24/2006	17,000	< 100	< 100	< 100	< 200	7,000

726 Harrison St., Oakland, CA All results are in parts per billion (ppb)

Well ID				<u> </u>			
& Dates				Ethyl-	Total		
Sampled	TPH-G	Benzene	Toluene	benzene	Xylenes	MTBE	
						<u> </u>	
<u>MW-4</u>							
12/5/1998	880	3	< 0.5	< 0.5	< 0.5	950	
3/4/1999	3,800	< 25	< 25	< 25	< 25	3,700	
6/17/1999	2,700	< 25	< 25	< 25	< 25	2,700	
8/27/1999	440	4.7	1.1	0.58	1.3	1,600/	
						1,700*	
12/9/1999	1,100**	< 2.5	< 2.5	< 2.5	< 2.5	1,700	
3/7/2000	< 250	< 2.5	< 2.5	< 2.5	< 2.5	1,700	
6/7/2000	530**	8.8	< 2.5	< 2.5	< 2.5	440	
10/11/2000	700**	3.9	< 2.5	< 2.5	< 2.5	680	
1/18/2001	2,000**	< 2.5	< 2.5	< 2.5	< 2.5	780	
4/5/2001	810**	< 2.5	< 2.5	< 2.5	< 2.5	620	
7/17/2001	880**	< 2.5	< 2.5	< 2.5	< 2.5	570	
10/5/2001	550**	< 2.5	< 2.5	< 2.5	< 2.5	710	
1/18/2002	960**	< 5.0	< 5.0	< 5.0	< 5.0	1,300	
4/11/2002	1,100**	< 5.0	< 5.0	< 5.0	< 5.0	550	
7/8/2002	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	890	
10/9/2002	1,300**	< 5.0	< 5.0	< 5.0	< 5.0	880	
1/29/2003	530**	< 1.0	< 1.0	< 1.0	< 1.0	190	
4/11/2003	690**	< 2.5	< 2.5	< 2.5	< 2.5	310	
7/18/2003	1,600**	< 10	< 10	< 10	< 10	1,300	
10/9/2003	1500***	< 10	< 10	< 10	< 10	1,400	
1/28/2004	1,200**	< 10	< 10	< 10	< 10	1,900	
4/7/2004	1,900**	< 10	< 10	< 10	< 20	2,200	
7/23/2004	1,800**	< 10	< 10	< 10	< 20	1,600	
10/12/2004	Inaccessible due to car parked over well						
1/29/2005	< 1,300	< 13	< 13	< 13	< 25	3,900	
4/28/2005	510	< 1.5	< 1.5	< 1.5	< 1.5	510	
7/19/2005	5,400	< 50	< 50	< 50	< 100	2,700	
10/18/2005	10,000	< 50	< 50	< 50	< 50	9,000	
1/24/2006	10,000	< 100	< 100	< 100	< 200	8,300	

726 Harrison St., Oakland, CA All results are in parts per billion (ppb)

Well ID					<u>-</u>	
& Dates				Ethyl-	Total	
Sampled	TPH-G	Benzene	Toluene	benzene	Xylenes	MTBE
Land Land						
<u>MW-5</u>						
8/29/2001	14,000	1,300	470	230	800	14,000
1/18/2002	24,000	3,200	1,300	390	1,500	5,700
4/11/2002	23,000	2,700	980	38	950	4,300
7/8/2002	19,000	3,300	25	360	1,100	2,100
10/9/2002	24,000	2,800	990	360	820	2,400
1/29/2003	17,000	2,100	1,400	380	1,400	< 250
4/11/2003	26,000	2,900	2,200	590	2,200	630
7/18/2003	26,000	3,500	1,700	480	1,300	1,300
10/9/2003	27,000	3,800	1,900	510	1,700	1,200
1/28/2004	29,000	4,800	2,900	770	2,300	3,300
4/7/2004	23,000	4,400	2,700	720	2,200	1,700
7/23/2004	29,000	5,200	2,200	810	1,400	2,200
10/12/2004	26,000	4,300	2,000	670	1,300	2,200
1/29/2005	29,000	4,600	2,500	750	1,400	2,200
4/28/2005	32,000	3,300	2,300	530	2,100	4,100
7/19/2005	39,000	4,300	2,300	690	1,500	5,400
10/18/2005	110,000	3,400	1,900	540	1,600	13,000
1/24/2006	21,000	1,800	1,200	270	820	13,000
ESL	400	46	130	290	13	1,800

Notes:

 ${\sf ESL} = {\sf Environmental} \ {\sf screening} \ {\sf levels} \ {\sf presented} \ {\sf in} \ {\sf the} \ {\sf "Screening} \ {\sf For} \ {\sf Environmental} \ {\sf Concerns}$

at Sites With Contaminated Soil and Groundwater (July 2003)" document prepared by the

Most current data is in Bold

Non-detectable concentrations noted by the less than sign (<) followed by the laboratory method reporting limit.

^{*} EPA Method 8020/EPA Method 8260 (MTBE confirmation)

^{**} Hydrocarbon reported in the gasoline range does not match the laboratory gasoline standard

^{***} Sample contains a discrete peak in addition to gasoline