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May 20, 1994

Project No. 020204554

Ms. Bernadine Palka Sears, Roebuck and Company 3333 Beverly Road, Building A2-281A Department 824C Hoffman Estates, IL 60179

SUBJECT:

Quarterly Monitoring and Sampling Report

February through April 1994 Former Sears Automotive Center

2633 Telegraph Avenue, Oakland, California

Dear Ms. Palka:

Groundwater Technology, Inc. is pleased to submit this *Quarterly Monitoring and Sampling Report* for February through April 1994. This report presents the results of monitoring well gauging and sample analyses for the former Sears Automotive Center located at 2633 Telegraph Avenue, Oakland, California (Attachment 1, Figure 1). The monitoring and sampling activities were performed and this report prepared according to the *Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites*, dated August 10, 1990, the *State Water Resources Control Board Leaking Underground Fuel Tank (LUFT) Field Manual*, and the sampling requirements approved by Alameda County Health Care Services Agency, October 7, 1992, and amended in correspondence to Sears, dated June 1, 1993.

SUMMARY OF WORK COMPLETED

Monitoring Well Gauging

On February 8, March 9, and April 1, 1994, the depth to groundwater was measured in monitoring wells MW-1 through MW-8. Groundwater monitoring data are presented in Attachment 2, Table 1. The wells were monitored during each event using an INTERFACE PROBE™ Well Monitoring System, which can detect both water and separate-phase product levels.

4554R034.202

Groundwater monitoring data were used to construct potentiometric surface maps (Figures 2 through 4). The local groundwater gradient was approximately 0.01 foot per foot (ft/ft) to the southeast on February 8, 1994, and approximately 0.02 ft/ft to the south/southeast on March 9 and April 1, 1994. No separate-phase hydrocarbons were detected in the wells during this reporting period.

Monitoring Well Sampling and Results

On March 9, 1994, groundwater samples were collected from monitoring wells MW-1 through MW-8 and analyzed for hydrocarbon constituents. The groundwater samples from monitoring wells MW-2, MW-5, MW-6, and MW-7 were analyzed for dissolved metals. The groundwater samples collected from wells MW-2 through MW-8 were analyzed for dissolved lead. Before sampling, the wells were purged of approximately 3 well-casing volumes. The temperature, conductivity, and pH of the purge water were measured during purging. Well purge data are included in Attachment 3.

Groundwater samples were collected using disposable, polyurethane bailers and placed in appropriate containers. The sample containers were labeled and placed in an ice-chilled, insulated cooler for transport under chain-of-custody protocol to a California-certified laboratory for the analyses described below. A summary of historical groundwater analytical results is presented in Table 2.

- Groundwater samples from wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, and MW-8 were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8020 and total petroleum hydrocarbons-as-motor oil (TPH-M) using modified EPA Method 8015.
- Groundwater samples from wells MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, and MW-8 were analyzed for total petroleum hydrocarbons-as-gasoline (TPH-G) using modified EPA Method 8015.
- A groundwater sample from well MW-3 was analyzed for total oil and grease (TOG) in water using EPA Method 413.1.
- Groundwater samples collected from wells MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, and MW-8 were analyzed for dissolved lead using EPA Method 7421; and samples collected from wells MW-2, MW-4, MW-5, MW-6, and MW-7 were analyzed for dissolved cadmium, chromium, nickel, and zinc using EPA Method 6010.



The laboratory reports and chain-of-custody records are included in Attachment 4. Figures 5 and 6 illustrate the distribution of TPH-G and TPH-M concentrations in the groundwater, respectively.

Aromatic Volatile Organic Compounds (VOCs). Concentrations of aromatic VOCs were detected in samples collected in March 1994 from wells MW-1 through MW-8 as follows: benzene from nondetectable to 2 micrograms per liter (μ g/l); toluene from nondetectable to 1.4 μ g/l; ethylbenzene from nondetectable to 4.5 μ g/l; and xylenes from nondetectable to 13 μ g/l. The results of BTEX analyses are summarized in Table 2.

Total Petroleum Hydrocarbons. Concentrations of TPH-G at 47 μ g/l, 2600 μ g/l, 4600 μ g/l, 4

Metals. No detectable concentrations of dissolved lead were found in the groundwater samples collected from wells MW-2 through MW-8. Cadmium, chromium, nickel, and zinc were not detected in the groundwater samples from wells MW-2, MW-4, MW-5, MW-6 and MW-7. The analytical results for metals are summarized in Table 2.

WORK TO BE COMPLETED FROM MAY THROUGH JULY 1994

Below is the schedule of planned work tasks at the site for May through July 1994:

<u>Date</u>	<u>Task</u>
05/94	Monthly well gauging.
06/94	Monthly well gauging and quarterly sampling.
07/94	Monthly well gauging and preparation of <i>Quarterly Monitoring and Sampling Report</i> for May through July 1994.

Additional assessment work is scheduled to be conducted starting in May 1994 and completed by mid-June 1994. The assessment work is designed to further delineate the distribution of hydrocarbons in the groundwater. The following activities will be conducted:

- Install two to three additional monitoring wells downgradient of wells MW-6 and MW-7.
- Prepare and submit a report to Alameda County Health Care Services Agency describing the findings of the further assessment.

If you have any questions or comments concerning this report, please call our Concord office at (510) 671-2387.

Sincerely,

Groundwater Technology, Inc.

Written/Submitted by

Elleen S. Wray Project Geologist

Michael J. Wray

Project Manager

Groundwater Technology, Inc. Reviewed/Approved by

ul cm

Certified Engineering Geologist

No. 1838

For:

Frank J. Gorry

Vice President, Operations Manager

National Industry Division

Attachment 1 Figures

Attachment 2 Tables

Attachment 3 Well Purge Data

Attachment 4 Laboratory Reports and Chain-of-Custody Record

Thomas Peacock, Alameda County Health Services Agency

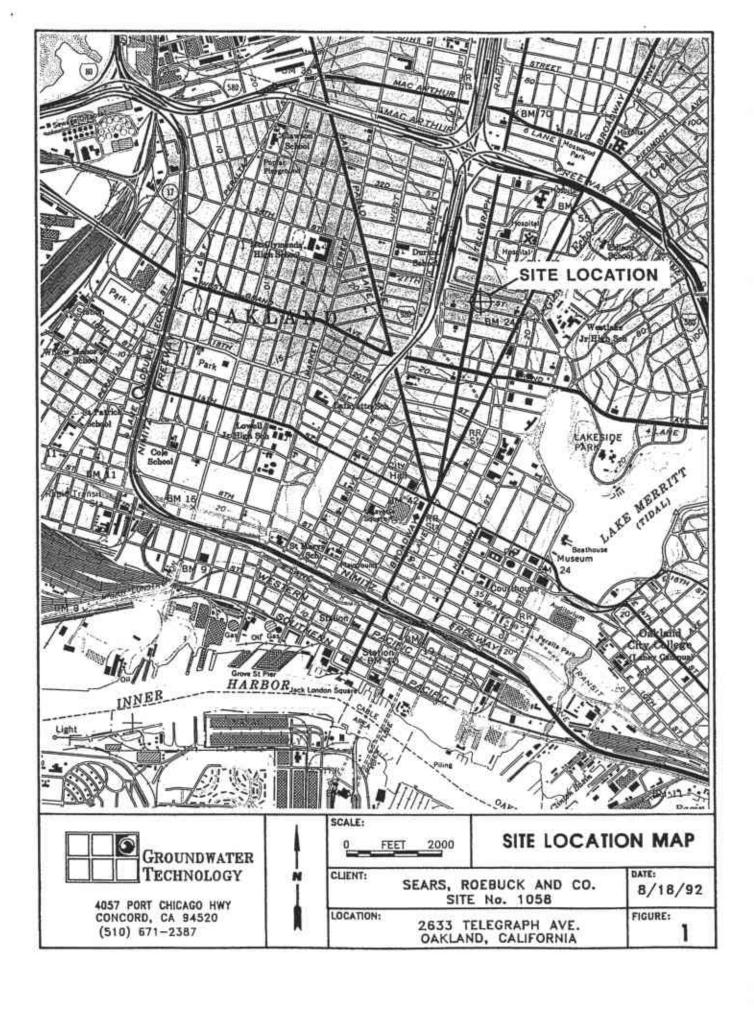
Richard Hiett, Regional Water Quality Control Board

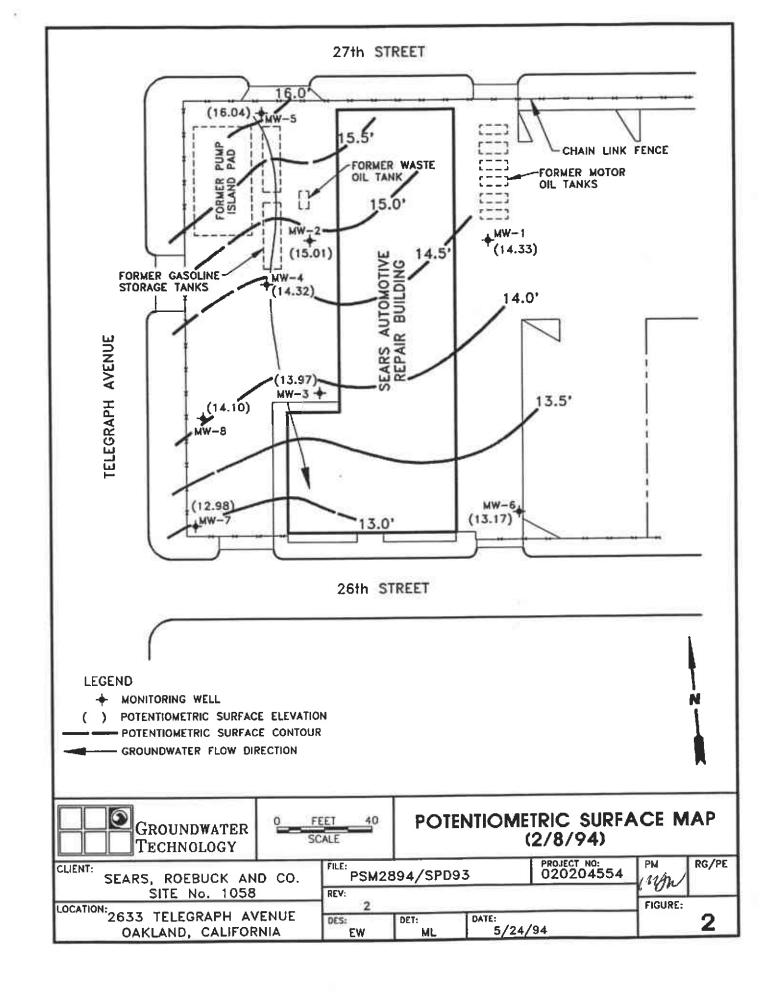
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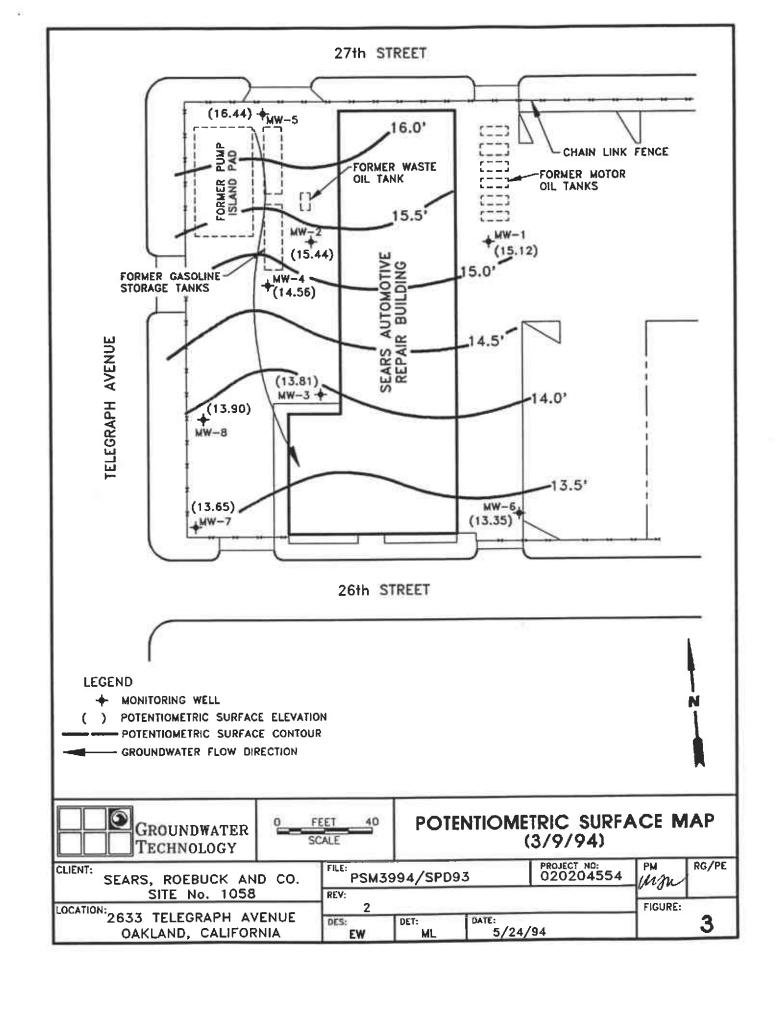
ATTACHMENT 1

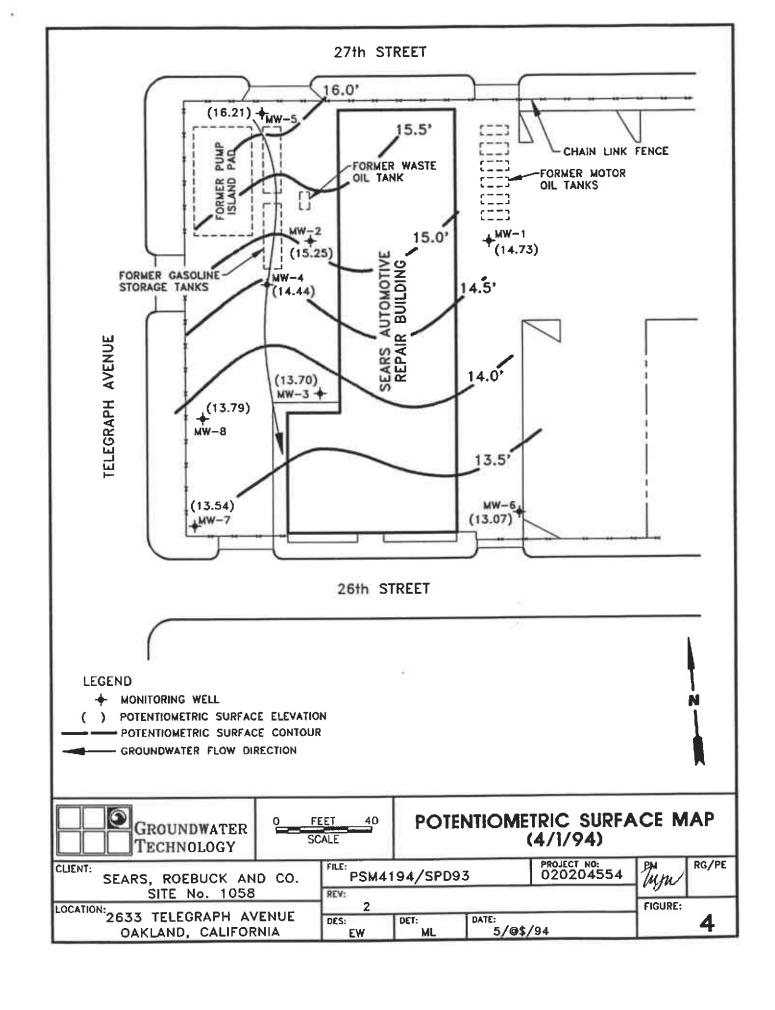
Figures

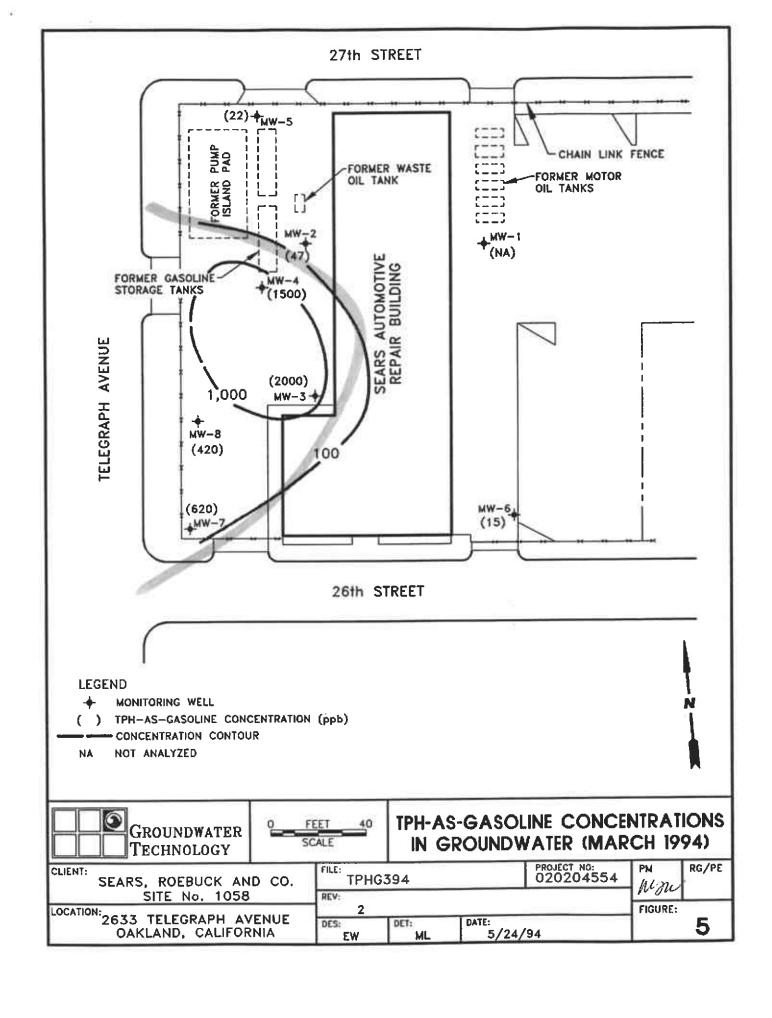
Figure 1	Site Location Map
Figure 2	Potentiometric Surface Map (02/08/94)
Figure 3	Potentiometric Surface Map (03/09/94)
Figure 4	Potentiometric Surface Map (04/01/94)
Figure 5	TPH-as-Gasoline Concentrations in Groundwater (March 1994)
Figure 6	TPH-as-Motor Oil Concentrations in Groundwater (March 1994)

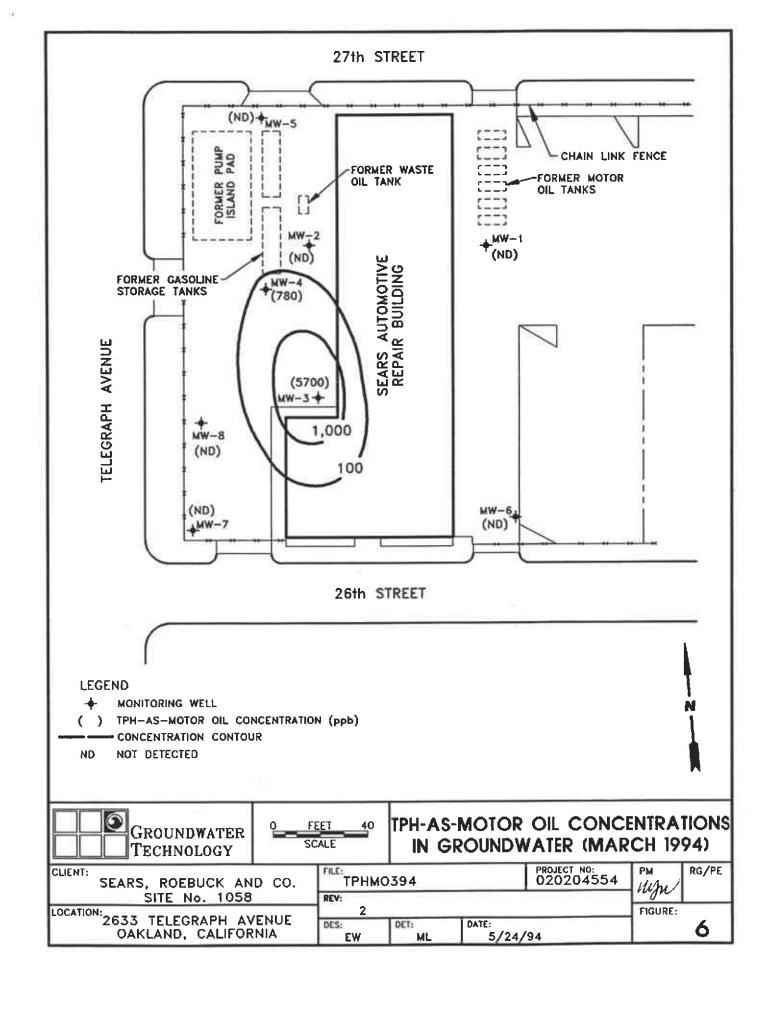












ATTACHMENT 2

Tables

Table 1 Summary of Historical Monitoring Data

Table 2 Summary of Groundwater Sample Analytical Results

TABLE 1 SUMMARY OF HISTORICAL MONITORING DATA Former Sears Automotive Center 2633 Telegraph Avenue, Oakland, California

Well No.	Casing Elev	Date	DTW	DTP	PT	Groundwater Elevation
MW-1	26.20	12/30/92	10.60			15.60
	730525-031	02/26/93	10.14			16.06
		03/24/93	10.48			15.72
		04/27/93	11.30			14.90
		05/28/93	11.43			14.77
		06/21/93	11.71			14.49
		07/22/93	11.87			14.3
		08/13/93	11.94			14.2
	1	09/16/93	12.05			14.19
		10/22/93	12.00			14.2
	l i	11/03/93	12.10			14.1
	1	11/24/93	11.97			14.2
	1	12/01/93	11.46			14.7
		12/27/93	11.58			14.6
		01/05/94	11.69			14.5
		02/08/94	11.87			14.3
	1	03/09/94	11.08			15.1
		04/01/94	11.47			14.7
MW-2	26.50	12/30/92	10.65		*	15.8
		02/26/93	10.56			15.9
		03/24/93	10.52			15.9
		04/27/93	11.17			15.3
		05/28/93	11.12			15.3
		06/21/93	11.41			15.0
		07/22/93	11.50			15.0
		08/13/93	11.54			14.9
	1	09/16/93	11.62			14.8
		10/22/93	11.57			14.9
	1	11/03/93	11.65			14.8
	1 18	11/24/93	11.52			14.9
		12/01/93	11.08			15.4
		12/27/93	11.27			15.2
		01/05/94	11.39			15.1
		02/08/94	11.49			15.0
		03/09/94	11.06	 		15.4
		04/01/94	11.25			15.2

GROUNDWATER TECHNOLOGY, INC.

TABLE 1 SUMMARY OF HISTORICAL MONITORING DATA Former Sears Automotive Center 2633 Telegraph Avenue, Oakland, California

Well No.	Casing Elev	Date	DTW	DTP	PT	Groundwater Elevation
MW-3	26.34	12/30/92	12.43		*	13.91
		02/26/93	12.21			14.13
		03/24/93	12.36			13.98
		04/27/93	12.70			13.64
		05/28/93	12.72	[13.62
		06/21/93	12.87			13.47
		07/22/93	12.92			13.42
		08/13/93	12.96			13.38
		09/16/93	13.01	12.97	0.04	13.36
		10/22/93	NM	12.96	NM	NM
		11/03/93	13.13	13.02	0.11	13.30
		11/24/93	12.94	12.92	0.02	13.42
		12/01/93	12.71	12.69	0.02	13.65
		12/27/93	12.77	12.73	0.04	13.60
		01/05/94	12.85	12.83	0.02	13.51
	1	02/08/94	12.37			13.97
		03/09/94	12.53			13.81
		04/01/94	12.64			13.70
MW-4	26.17	12/30/92	11.53			14.64
		02/26/93	11.35			14.82
		03/24/93	11.46			14.71
		04/27/93	11.74	4		14.43
		05/28/93	11.77	1		14.40
		06/21/93	11.92			14.25
		07/22/93	11.95			14.22
1	1	08/13/93	12.01			14.16
		09/16/93	12.08			14.09
		10/22/93	12.03			14.14
	1	11/03/93	12.10			14.07
		11/24/93	12.02			* 14.15
		12/01/93	11.78			14.39
		12/27/93	11.80			14.37
		01/05/94	11.91			14.26
		02/08/94	11.85			14.32
		03/09/94	11.61			14.56
		04/01/94	11.73			14.44

GROUNDWATER
TECHNOLOGY, INC.

TABLE 1 SUMMARY OF HISTORICAL MONITORING DATA Former Sears Automotive Center 2633 Telegraph Avenue, Oakland, California

Well No.	Casing Elev	Date	DTW	DTP	PT	Groundwater Elevation
MW-5	26.98	12/30/92	10.50			16.48
		02/26/93	10.12			16.86
		03/24/93	10.31			16.67
		04/27/93	10.75			16.23
		05/28/93	10.80			16.18
		06/21/93	10.94			16.04
		07/22/93	11.01			15.97
		08/13/93	11.07			15.91
		09/16/93	11.18			15.80
		10/22/93	11.19			15.79
		11/03/93	11.23			15.75
		11/24/93	12.00			14.98
		12/01/93	10.84			16.14
		12/27/93	10.81			16.17
		01/05/94	10.96			16.02
		02/08/94	10.94			16.04
		03/09/94	10.54			16.44
		04/01/94	10.77			16.2°
MW-6	24.32	12/27/93	11.24			13.0
		01/05/94	11.39			12.93
		02/8/94	11.15			13.17
		03/09/94	10.97			13.39
		04/01/94	11.25			13.07
MW-7	24.88	12/27/93	11.80			13.08
		01/05/94	11.53			13.39
		02/08/94	11.90			12.98
		03/09/94	11.23			13.65
		04/01/94	11.34			13.54
MW-8	26.12	12/27/93	12.45			13.67
	1	01/05/94	12.57			13.5
		02/08/94	12.02			14.10
		03/09/94	12.22			13.9
		04/01/94	12.33			13.79

Elevation in feet above mean sea level

DTW = Depth to water (in feet)
DTP = Depth to product (in feet)
PT = Product thickness (in feet)

NM = Not monitored

* = Sheen observed (<0.01 foot)

-- = Product not detected

TABLE 2 SUMMARY OF HISTORICAL GROUNDWATER SAMPLE ANALYTICAL RESULTS

Former Sears Automotive Center 2633 Telegraph Avenue, Oakland, California

Results in micrograms per liter [µg/l] except where noted otherwise

Well ID	Date	В	Ť	E	×	TPHG	TPH-M	TPH (mg/l)	Dissolved Metals
MW-1	12/30/92	1	1	2	2	-		1	_
	03/24/93	0.4	1 1	0.3	10	_	_	1	_
	06/21/93	<0.3	1 1	2	6		**<100	-	_
	09/16/93	< 0.3	0.7	< 0.3	7	-	**<100	-	_
	12/01/93	0.4	1	2	7		-		
	12/30/93	-			-		< 100		-
	03/09/94	< 0.3	<0.3	1	4.2		< 100	-	_
MW-2	12/30/92	0.7	< 0.3	< 0.3	3	190	-	1	^a ND
	03/24/93	0.6	< 0.3	< 0.3	2	120	- 1	<1	^a ND
	06/21/93	0.3	< 0.3	< 0.3	0.7	82	**<100		CND
	09/16/93	<0.3	< 0.3	< 0.3	< 0.5	28	**<100		^c ND
	12/01/93	<0.3	<0.3	< 0.3	1	68	-		c ND
	12/30/93	-	-	-			310		-
	03/09/94	<0.3	<0.3	< 0.3	< 0.5	47	< 100	-	CND
MW-3	12/30/92	11	0.9	< 0.3	2	910	_	20	^a ND
	03/24/93	28	0.7	1	8	3,300		28	[#] 15
	06/21/93	21	5	2	19	**2,600	32,000	26	^{cd} 5
	09/16/93			-		-	-		-
	12/01/93	2.1		-	- 2	- I			
	03/09/94	3	1.4	4.5	13		#10.540c I	***63	^a ND
MW-4	12/30/92	2	< 0.3	1	< 0.5	1,200		<1	^a ND
	03/24/93	< 0.3	<0.3	< 0.3	< 0.5	750	-	2	* ⁸ 7
	06/21/93	< 0.3	2	< 0.3	0.5	660	19,000		^a ND
	09/16/93	0.3	<0.3	2	3	410	2,500		aND
	12/01/93	<0.3	<0.3	< 0.3	< 0.5	150	390		^a ND
	03/09/94	jej 0.7	8.0	2	3.6	v* 1≱930 ¹	790 4		^a ND
MW-5	12/30/92	< 0.3	< 0.3	< 0.3	< 0.5	37		<1	bc 5
	03/24/93	< 0.3	< 0.3	< 0.3	0.5	19	-	2	* ^C 341
	06/21/93	<0.3	< 0.3	< 0.3	< 0.5	< 10	< 100	-	[©] ND
	09/16/93	0.3	< 0.3	< 0.3	1	< 10	< 100		^c ND
	12/01/93	< 0.3	< 0.3	< 0.3	1	17	-	~	° ND
	12/30/93						< 100	-	-
	03/09/94	< 0.3	<0.3	< 0.3	< 0.5	22	< 100		c ND
MW-6	12/27/93	< 0.3	< 0.3	< 0.3	< 0.5	<10	<100	<1	^a 70
_	03/09/94	<0.3	< 0.3	< 0.3	<0.5	15	< 100		c ND

TABLE 2

SUMMARY OF HISTORICAL GROUNDWATER SAMPLE ANALYTICAL RESULTS

Former Sears Automotive Center

2633 Telegraph Avenue, Oakland, California

Results in micrograms per liter [µg/l] except where noted otherwise

Well ID	Date	В	τ	E	x	TPHG	ТРН-М	TPH (mg/l)	Dissolved Metals
MW-7	12/27/93 03/09/94	<0.3 <0.3	<0.3 1.0	1 1.5	2 4.1	140	<100 <100	<1	a 40 c ND
MW-8	12/27/93 03/09/94	0.4 0.6	4 0.8	0.4 0.5	1 1.5	390	< 100 < 100	<1 	^a 18 ^a ND

BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes (EPA Methods 5030, 8020)
TPH-G		Total petroleum hydrocarbons-as-gasoline (EPA Methods 5030 and modified EPA Method 8015)
TPH-M		Total petroleum hydrocarbons-as-motor oil (modified EPA Method 8015)
TPH	=	Total petroleum hydrocarbons (EPA Method 418.1 [SM 5520 FC])
mg/l	=	Milligrams per liter
_	522	Not analyzed
ND		Nondetectable (detection limits for each compound are listed in laboratory reports, included in Appendix D)
*	=	Water samples were not filtered, analytical results represent total metals present, not dissolved concentrations.
***	=	Uncategorized hydrocarbon compound not included in this hydrocarbon concentration.
青青晚	=	Total oil and grease by EPA Method 413.1
а	=	Dissolved lead
b	40	Dissolved lead only analyte detected
c		Dissolved lead, cadmium, total chromium, nickel, and zinc.
d		Cadmium only analyte detected.

ATTACHMENT 3

Well Purge Data

Project Name: Job Number:	SEARS/TELEGRAP 020204554, 020503302,6104	HAVE. 06 1002	Date:	3/	9/94 ot	_8_	
Site Address:	2533 Telegraph Ave	ə., Oakland, Calif.	Project	Manager:	Mike Wray	у	
Well ID Well Dia	MW-5	DTW M Initial = Rechan		Calc Well ' Well Volum	Volume = ne =	- 4	2.4 gal 1.∕2 gal
Purge Method Peristal Gear D Subme	ultic /	Hand Bailed Air Lift Other	HYDAC	Instrumen 50 pH/ C/mm 5 pH/ F/umbo A pH/ C	nbo	OMEGA DRT15	Cond. C TURBID

TIME	TEMP C F	рН	Conductivity	PURGE VOLUME	COMMENTS
1200	19.4	7.11	.786	2.4	Cloudy 420
1203	19,5	7:11	. 738	4, 8	CLOUDY HZD
1207	19.6	7.51	, 732	7.2	BROWNISH, CLOUDY 1720
1209	19.5	1.43	. 715	8.0	BROWLISH COWDY HZO

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Project Name: Job Number:	SEARS/TELEGR 20 4554.00 0205 00092:010	6/002 1000		Date: 3 ('q q J of	8
Site Address:	2533 Telegraph	Ave., Oakland, Cali	<u>f.</u>	Project Manager:	Mike Wra	ay
Well ID	MW-1 ,	In	TW Measurement nitial = <u>ft</u> lecharge <u>ft</u>	s Calc Well 3 Well Volun		1.7 ga 5.2 ga
Purge Method Peristal Gear D Subme	ltic/	pth ft Hand Bailed Air Lift Other		Instrumen YSI 3650 pH/ C/mm HYDAC pH/ F/umbo	nbo	OMEGA Cond. DRT-15C TURBIE

. •

TIME	TEMP C F	рН	Conductivity	PURGE VOLUME	COMMENTS
1518	19.4	7.54	.737	1.5	REDOISH BROWN 1420
1221	19.2	7.82	. 123 (.783)	3.0	{{
1223	19.2	7,45	. 798	5.0	it te
1224	19.2	7.47	. 784	6.0	REDDISH BAWW HZD

Project Name: Job Number: Site Address:	SEARS/TELEGRAP 0202-04559 - 020503392 - 6104- 2533 Telegraph Ave	06 1002	Date Pag Proj	7	9 9 y of Mike Wra	_ <u>8</u> ay	
Well ID	MW-6	Initia	V Measurements al = ft harge ft	Calc Well \ 3 Well Volun		1.8 5.4	gal gal
Purge Method Peristal Gear D	tic	ft Hand Bailed Air Lift Other	HYT	Instrument 3650 pH/ C/mml DAC pH/ F/umbo EGA pH/ C	00_	OMEGA C DRT-150 €_Other	

TIME	TEMP C F	рН	Conductivity	PURGE VOLUME	COMMENTS
1240	18.9	1,35	.610	1.5	RENDS A BROWN 1420
1242	19.0	7.38	, 612	3.1	j(t(
12:44	19.0	7.36	.606	5.0	((((
1245	19.0	7.44	, 604	6.0	KEDDISH BSOWN
			-		

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Project Name: Job Number: Site Address:	SEARS/TELEGRAPH AVE. 0202-04654 06 1002 020503392 6104 2533 Telegraph Ave., Oakland, Calif.	Page 4 of 8 Project Manager: Mike Wray
Well ID	MW-7 DTW Meast Initial = Recharge_	rements ft Calc Well Volume = 1.7 gal ft 3 Well Volume = 5.1 gal
Purge Method Peristall Gear Dr Submer	ive Air Lift	Instruments Used YSI 3650 pH/ C/mmbo OMEGA Cond. HYDAC pH/ F/umbo DRT-15C TURBID OMEGA pH/ C Holish Other

TIME	TEMP C F	pН	Conductivity	PURGE VOLUME	COMMENTS
1256	19.4	7,44	, 584	1.5	Blauvisil, Charay
1258	19.6	7.32	. 606	3.1	Brownsii Cwan
1300	19.8	7,34	, 60.9	5.0	1(((
1301	19.7	7.12	- 613	6.0	BROWNISH CLOUPY
			_		

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Project Name: Job Number:	SEARS/TELEGRAPH AVE. 02020465406600	Da		9 94 of 8	
Site Address:	2533 Telegraph Ave., Oakland	d, Calif. Pro	ject Manager:	Mike Wray	
Well ID	MW-8 ≥"	DTW Measurements Initial =	Calc Well \ 3 Well Volum		1.6 ga 4.8 ga
Purge Method		<u>ft</u>	Instrument	ts Used	

	ethod Peristaltic Gear Drive Submersible		ft Hand Bailed Air Lift Other	<u> </u>	Instruments YSI 3650 pH/ C/mmbo HYDAC pH/ F/umbo OMEGA pH/ C	O)	MEGA Cond. NT-15C TURBID
	TIME	TEMP C F	рН	Conductivity	PURGE VOLUME	сом	MENTS
	1314	20.1	7,14	. 819	1.5	GREENIS O	H, CLOUDY DOR
	1316	20.4	7.20	r 819	3.0	((t ₁
	1318	20.4	6.89	· 818·	4.5	, 1	1 (
	1319	20.4	7.12	(819) . 819	5.5	il	tt
· •							

Project Name: Job Number:	SEARS/TELEGR 20454 06 020 503392 . 010	1002		Date Page		3/9/9 of	8
Site Address:	2533 Telegraph	Ave., Oakland, C	alif.	Proje	ect Manager:	Mike Wr	ray
Well ID	MW-2 \		DTW Mea Initial = Recharge	surements ft ft	Calc Wel 3 Well Volu	li Volume = ume =	<u>1.7 gal</u> 5.2 gal
Purge Method Peristal Gear D Subme	tic	pth <u>ft</u> Hand Bailed Air Lift Other		HYD	Instrume 3650 pH/ C/mi AC pH/ F/umb		OMEGA Cond. DRT-15C TURBID

TIME	TEMP C F	рН	Conductivity	PURGE VOLUME	COMMENTS
1330	19.0	8:07	, 708	1.5	Clurry HZO SHEEN ON TOP
1333	19.3	7.00	. 707	3.2	i (1
1336	19.3	6.99	1695	5.0	11 (1
1338	19.4	6.84	. 696	6.0	u u
Ų.					
			·		
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Project Name: Job Number:	SEARS/TELEGRAPH 204559 0610 020505392.6104	1 AVE.	Date		19/94 of	8
Site Address:	2533 Telegraph Ave	., Oakland, Calif.		ect Manager:	Mike Wray	/
Well ID Well Dia	MW-4 2*	DTW N Initial Recha		Calc Well \ 3 Well Volum		1.8 gal 5.5 gal
Purge Method Peristalt Gear Dri Submer	ive	ft Hand Bailed Air Lift Other	HYD	Instrument 3650 pH/ C/mml DAC pH/ F/umbo EGA pH/ C	bo	OMEGA Cond. DRT-15C TURBID Other

TIME	TEMP C F	pН	Conductivity	PURGE VOLUME	COMMENTS
1347	19.8	6.90	. 146	1.7	CRAYISH HZO, SHEEN ON TOP
1349	20.1	7.13	. 746	3.4	((
1352	20.2	6.98	. 744	5.0	11 71
1354	20.4	6.99	, 733	6.0	11 11

Project Name: Job Number:	SEARS/TELEGRAPH A 204554, 06 100 2 020 503392 : 610 4		Date:	3 8	19194 _ of	
Site Address:	2533 Telegraph Ave., C	Oakland, Calif.	Projec	t Manager:	Mike Wray	<u>/</u>
Well ID	MW-3	DTW Mea Initial = Recharge	surements ft ft	Calc Well \ 3 Well Volum		1.9 gal 5.9 gal
Purge Method Peristali Gear Dr	riveA	ft land Bailed lir Lift Other	HYDA(Instrument 50 pH/ C/mmt C pH/ F/umbo A pH/ C	bo	_OMEGA Cond. _DRT-15C TURBID _Other

TIME	TEMP C	рН	Conductivity	PURGE VOLUME	CC	DMMENTS
EOYí	17.9	9.01	914	1.8	GRAY ON TOP,	420, SHEER DOOR
1406	18.0	1.32	, 9,15	3.6	11	ŧ (
1408	18.0	7.11	,913	5.0	ft	٤Į
1410	17.9	7.02	.911	6.0	ıı	11

ATTACHMENT 4

Laboratory Reports and Chain-of-Custody Record



Northwest Region

Client Number: 020204554 Project ID: 2633 Telegraph, Oakland Work Order Number: C4-03-0454

4080 Pike Lane Suite C Concord, CA 94520 (510) 685-7852 (800) 544-3422 Inside CA FAX (510) 825-0720

April 6, 1994

Eileen Wray Groundwater Technology, Inc. 4057 Port Chicago Hwy. Concord, CA 94520

Enclosed please find the analytical results for samples received by GTEL Environmental Laboratories, Inc. on 03/10/94, under chain of custody record 28321.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria, unless otherwise stated in the footnotes.

GTEL is certified by the California State Department of Health Services, Laboratory certification number E1075, to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Rashmi Shah

Laboratory Director

Edm Poule

ANALYTICAL RESULTS

Dissolved Metals in Water

GTEL Sample Number			01	02	03	04	
Client Identification			MW-2	MW-4	MW-5	MW-6	
Date Sampled			03/09/94	03/09/94	03/09/94	03/09/94	
Date Prepared ^C			03/10/94	03/10/94	03/10/94	03/10/94	
Date Analyzed (Method 601	0)		03/23/94	03/23/94	03/23/94	03/23/94	
Analyte	EPA Method ^a	Detection Limit, ug/L	Concentration, ug/L				
Cadmium	EPA 6010b	5	<5_	<5	<5	<5	
Chromium, total	EPA 6010 ^b	10	<10	<10	<10	<10	
Nickel	EPA 6010 ^b	20	<20	<20	<20	<20	
Zinc	EPA 6010b	20	<20	<20	<20	<20	
Detection Limit Multiplier			1	1	1	1	

a. b.

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Inductively Coupled Argon Plasma (ICP)
Unpreserved water sample passed through a 0.45 micron filter and analyzed as a dissolved metal. Sample was lab/field filtered on 03/10/94.



ANALYTICAL RESULTS

Dissolved Metals in Water

GTEL Sample Number		, -	05	031094 MET		
Client Identification						
Date Sampled			03/09/94			
Date Prepared ^C			03/10/94	03/10/94		
Date Analyzed (Method 6010)			03/23/94	03/23/94		
Analyte	EPA Method ^a	Detection Limit, ug/L		Concentra	ation, ug/L	
Cadmium	EPA 6010 ^b	5	<5	<5		
Chromium, total	EPA 6010 ^b	10	<10	<10		
Nickel	EPA 6010 ^b	20	<20	<20		
Zinc	EPA 6010 ^b	20	<20	<20		
Detection Limit Multiplier			1	1		



Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Inductively Coupled Argon Plasma (ICP)
Unpreserved water sample passed through a 0.45 micron filter and analyzed as a dissolved metal. Sample was lab/field filtered on 03/10/94.

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nese samples.		ဖ Matrix	Method Som	pling	BTEX/602 C 8020 X	GC/FID Gas 🖸	Hydrocarbon Profile (SIMDIS) □ Oil and Grease 413.1 □ 413.2 □	□ SM 503 □	EDB by 504 C DBCP by 504 C	EPA 503.1 🗆 EPA 502.2 🗆	EPA 602 [] EPA 8020 []	EPA 608 □ 8080 □ PCB	EPA 624/PPL □ 6240/TAL □ NBS (+15) □	g 🗆	a	S VOA	CAM Metals TTLC []	90.7	_	Corroswity Hash Point		اد
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March 22, 1994

Northwest Region 4080 Pike Lane Suite C Concord, CA 94520 (510) 685-7852 (800) 544-3422 Inside CA FAX (510) 825-0720

Eileen Wray
Groundwater Technology, Inc.
4057 Port Chicago Hwy.
Concord, CA 94520

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Sincerely,

GTEL Environmental Laboratories, Inc.

Rashmi Shah

Laboratory Director

Edmi Ocalie

ANALYTICAL RESULTS

Dissolved Lead in Water by Graphite Furnace AA

EPA Methods 7421¹

GTEL Sample Number		03	04	05	. 06	
Client Identification		MW-2	MW-3	MW-4	MW-5	
Date Sampled		03/09/94	03/09/94	03/09/94	03/09/94	
Date Prepared ²		03/10/94	03/10/94	03/10/94	03/10/94	
Date Analyzed		03/15/94	03/15/94	03/15/94	03/15/94	
Analyte	Detection Limit, ug/L					
Lead, Dissolved	5	<5	<5	<5	<5	
Detection Limit Multiplier	•	1	1	1	1	

GTEL Sample Number		07	08	09	031094 MET
Client Identification		MW-6	MW-7	B-WM	METHOD BLANK
Date Sampled	-	03/09/94	03/09/94	03/09/94	1
Date Prepared ²		03/10/94	03/10/94	03/10/94	03/10/94
Date Analyzed		03/15/94	03/15/94	03/15/94	03/15/94
Analyte	Detection Limit, ug/L		Concentra	ation, ug/L	
Lead, Dissolved	5	<5	<5	<5	<5
Detection Limit Multiplier		1	1	11	1

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, November 1986. Unpreserved water sample was passed through a 0.45 micron filter and analyzed as a dissolved metal. Sample was lab filtered on 03/10/94.



ANALYTICAL RESULTS

TPH as Motor Oil in Water

Method: Modified EPA 8015a

GTEL Sample Number		02b	03p	04 ^C	05 ^C	
Client Identification		MW-1	MW-2	MW-3	MW-4	
Date Sampled		03/09/94	03/09/94	03/09/94	03/09/94	
Date Extracted		03/11/94	03/11/94	03/11/94	03/11/94	
Date Analyzed		03/16/94	03/16/94	03/16/94	03/19/94	
Analyte	Detection Limit, ug/L					
TPH as motor oil	100	<100	<100	5700	780	
Detection Limit Multiplier		1	1	1	1	
OTP surrogate, % recovery		89.4	85.1	69.7	113	

GTEL Sample Number		06	07	08p	09р		
Client Identification		MW-5	MW-6	MW-7	MW-8		
Date Sampled		03/09/94	03/09/94	03/09/94	03/09/94		
Date Extracted		03/11/94	03/11/94	03/11/94	03/11/94		
Date Analyzed		03/16/94	03/16/94	03/16/94	03/16/94		
Analyte	Detection Limit, ug/L						
TPH as motor oil	100	<100	<100	<100	<100		
Detection Limit Multiplier		1	1	1	1		
OTP surrogate, % recovery		80.2	86.2	87.9	101		

Test Methods for Evaluating Solid Waste, SW-846, 3rd edition, Rev. O, U.S. EPA, November, 1986. Modification for TPH as
diesel as per California State Water Resources Board LUFT Manual procedures. O-Terphenyl surrogate recovery acceptability
limits are 50-150%.

- b. Hydrocarbon pattern not characteristic of motor oil.
- c. Uncategorized compounds present not indicative of motor oil.



ANALYTICAL RESULTS

TPH as Motor Oil in Water

Method: Modified EPA 8015a

GTEL Sample Number					
Client Identification	ent Identification				
Date Sampled		_	_		
Date Extracted	· · - · ·	03/11/94			
Date Analyzed		03/14/94			
Anaiyte	Detection Limit, ug/L	Concentration, ug/L			
TPH as motor oil	100	<100			
Detection Limit Multiplier		1			
OTP surrogate, % recovery		90.6			

Test Methods for Evaluating Solid Waste, SW-846, 3rd edition, Rev. O, U.S. EPA, November, 1986. Modification for TPH as diesel as per California State Water Resources Board LUFT Manual procedures. O-Terphenyl surrogate recovery acceptability limits are 50-150%.



ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015a

GTEL Sample Number		01	02	03	04		
Client Identification		TB - LB	MW-1	MW-2	MW-3		
Date Sampled '	03/09/94	03/09/94	03/09/94	03/09/94			
Date Analyzed	03/14/94	03/14/94	03/15/94	03/17/94			
Analyte	Detection Limit, ug/L	Concentration, ug/L					
Benzene	0.3	<0.3	<0.3	<0.3	2		
Toluene	0.3	<0.3	<0.3	<0.3	1.4		
Ethylbenzene	0.3	<0.3	1	< 0.3	4.5		
Xyiene, total	0.5	<0.5	4.2	<0.5	13		
TPH as Gasoline	10	NR	NR	47	2000		
Detection Limit Multiplier	-	1	1	1	1		
BFB surrogate, % recovery		102	105	107	114		

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision. Bromofluorobenzene surrogate recovery acceptability limits are 70-130%. NR = Not Requested.



ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015a

GTEL Sample Number '		05	06	07	08		
Client Identification		MW-4	MW-5	MW-6	MW-7		
Date Sampled	Date Sampled			03/09/94	03/09/94		
Date Analyzed	alyzed alyzed			03/14/94	03/15/94		
Analyte	Detection Limit, ug/L	Concentration, ug/L					
Benzene	0.3	0.7	<0.3	<0.3	<0.3		
Toluene	0.3	0.8	<0.3	<0.3	1.0		
Ethylbenzene	0.3	2	<0.3	<0.3	1.5		
Xylene, total	0.5	3.6	<0.5	<0.5	4.1		
TPH as Gasoline	10	1500	22	15	620		
Detection Limit Multiplier	•	1	1	1	1		
BFB surrogate, % recovery		104	88.3	105	103		

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision. Bromofluorobenzene surrogate recovery acceptability limits are 70-130%.



ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015a

GTEL Sample Number		09	10	E031494-1		
Client Identification		8-WM	DMW-4	METHOD BLANK		
Date Sampled		03/09/94	03/09/94	-		
Date Analyzed		03/15/94	03/14/94	03/14/94		
Analyte	Detection Limit, ug/L	Concentration, ug/L				
Benzene	0.3	0.6	0.6	<0.3		
Toluene	0.3	0.8	3.3	<0.3		
Ethylbenzene	0.3	0.5	1.5	<0.3		
Xylene, total	0.5	1.5	1.7	<0.5		
TPH as Gasoline	10	420	NR	<10		
Detection Limit Multiplier		1	1	1		
BFB surrogate, % recovery		108	104	99.5		

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision. Bromofluorobenzene surrogate recovery acceptability limits are 70-130%. NR = Not Requested.



ANALYTICAL RESULTS

Total Oil and Grease in Water by Gravimetric Analysis

EPA Method 413.1a

a. Methods for Chemical Analysis of Water and Wastes, Revised March 1983, U.S. Environmental Protection Agency.

GTEL Sample Number	GTEL Sample Number		031594 TPH		
Client Identification		MW-3	METHOD BLANK		
Date Sampled		03/09/94			
Date Prepared			03/15/94		
Date Analyzed		03/15/94	03/15/94		
Analyte	Detection Limit, mg/L		Concentra	ition, mg/L	
Total Oil and Grease	5	63	<5		
Detection Limit Multiplier		1	1		





4080 PIKE LANE, SUITE C CONCORD, CA 94520 (510) 685-7852

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

28321

ENVIRONMENTAL LABORATORIES, INC	(510 . (800) 685-) 423-	7852 7143	2											. :		, V				1	Į.	1.1				150	7.1			% :	
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E. WRAY			Client Project ID: (#) 020204554.06100 (NAME) SPACS TELE GRAPA Sampler Name (Print):									문	[ق	ㅁ					ŀ		Ä	S.			֡׆֡֡֡֡֡֡֡֡֡֡֡֡֡֡֡֡֡֡֝֟֝֟֝֟֡֓֓֓֡֡֟֝֟֝֓֡֡֡֡֡֝֟֝֡֡֡֝֡֡֡	ווֹי	20			10 5	<u>ਤ</u> ੀ ;	
attest that the proper field sampling rocedures were used during the collection f these samples.		Sampler Name (Print				Zw.124					X(Dons PID	D Gas	(SIMDIS)	1 🗆 413.	503	P by 504	10 1		PCB on	40/TAL	70/TAL		esticides	A C Sem	STC	7420		h Point	이	1	
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Sample ID	Lab # (Lab use only)	# Containers	SOIL	SLUDGE	OTHER	HNO,	H,SO,	UNPRESERVED	(SPECIFY) DATE	ПМЕ	BTEX/602	BTEX/Gas Hydrocarbons PID/FID X with MTBE	Hydrocarbons GC/FID Gas □	Hydrocarbon Profile (SIMDIS) □	Oil and Grease 413.1 □ 413.2 □ SM 503 □	TPH/IR 418.1 □ SM 503 □	EDB by 504 C DBCP by 504	EPA 601 D	EPA 602 □ EPA 8020 □	EPA 608 □ 8080 □ PCB only □	EPA 624/PPL □ 8240/TAL □ NBS (+15) □	EPA 625/P	EPA 610 🗆 8310 🗅	EP TOX Metals □ Pesticides □ Herbicides □	ICLP Metals ☐ VOA ☐ Semi-VOA ☐ Pest ☐ Herb FPA Metals - Priority Pollutant ☐ TAI ☐ BCRA ☐	CAM Metals TTLC - STLC -	Lead 239.2 □ 200.7 □ 7420 □ 7421 □ 6010 □	Organic Lead	Corrosivity Flash Point Reactivity		101.07	
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