

EXPLANATION	
C-1	Monitoring well location
C-2	Destroyed monitoring well location
C-8	Abandoned monitoring well location
RW-1	Recovery well location
SB-1	Proposed soil boring location
•	Unable to locate well
- - - - -	Electrical line
- · - · -	Vapor line
- · - - -	Vent line
- - - - -	Product line
Basement from Delta	



FIGURE
2

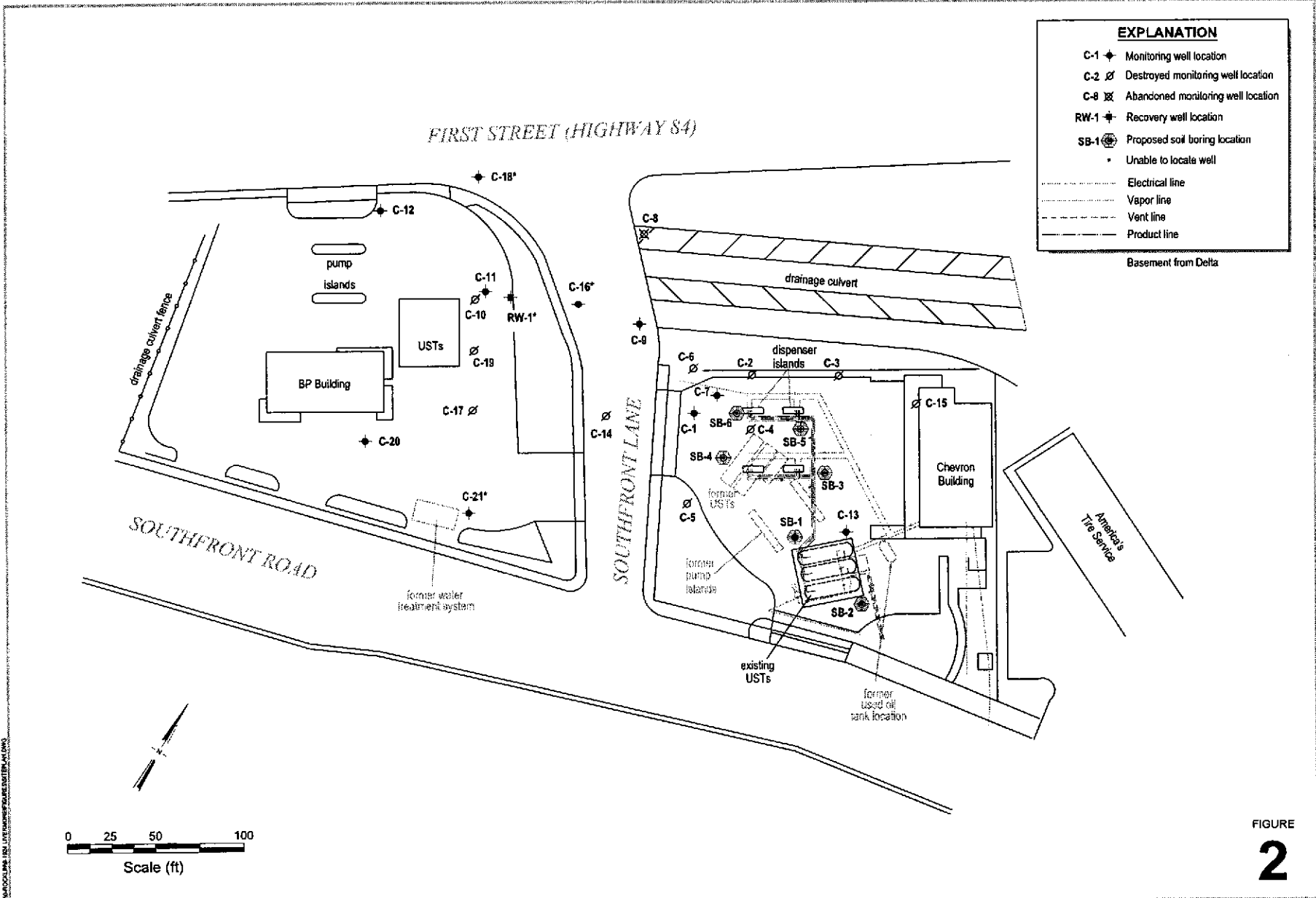


Table 1
Soil Analytical Data
 Chevron Station 9-1924, 4904 Southfront Road, Livermore, California

Sample ID	Depth (fbg)	Date Sampled	TPHd	TPHmo	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	TBA	Ethanol
concentrations in milligrams per kilogram (mg/kg)															
SB-1-5	5	8/8/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-1-9.5	9.5	9/1/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-1-20	20	9/1/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-2-5	5	9/1/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-2-15	15	9/1/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-2-25	25	9/1/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-3-5	5	9/1/06	2.2 ^{a,b}	6.4	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-3-10	10	9/1/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-3-15	15	9/1/06	1.5 ^b	<5.0	3.1 ^d	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-4-5	5	8/8/06	1.5	<5.0	2.7 ^e	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-4-14.5	14.5	9/1/06	49 ^{b,c}	<5.0	230 ^e	<0.010	<0.010	<0.010	<0.010	0.061	<0.010	<0.010	<0.010	<0.10	<0.50
SB-4-20	20	9/1/06	<1.0	<5.0	2.0 ^e	<0.005	<0.005	<0.005	<0.005	0.0072	<0.005	<0.005	<0.005	<0.05	<0.25
SB-5-5	5	8/8/06	<1.0	<5.0	3.0 ^e	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-5-10	10	9/1/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-5-14.5	14.5	9/1/06	3.2 ^b	<5.0	2.5 ^d	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-6-5	5	8/8/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-6-10	10	9/1/06	<1.0	<5.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25
SB-6-15	15	9/1/06	3.0 ^{b,c}	<5.0	12 ^e	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.25

Abbreviations:

TPHd= Total petroleum hydrocarbons as diesel by EPA Method 8015B Modified
 TPHmo = Total petroleum hydrocarbons as motor oil by EPA Method 8015B Modified
 TPHg = Total petroleum hydrocarbons as gasoline by EPA Method 8015B
 BTEX = Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8260B
 MTBE = Methyl tertiary butyl ether by EPA Method 8260B
 DIPE = Di-isopropyl ether by EPA Method 8260B
 ETBE = Ethyl tertiary butyl ether by EPA Method 8260B
 TAME = Tertiary amyl methyl ether by EPA Method 8260B
 TBA = Tertiary butyl alcohol by EPA Method 8260B
 fbg = Feet below grade
 <x = below laboratory detection limits

Explanation:

a = oil range compounds are significant.
 b = diesel range compounds are significant; no recognizable pattern.
 c = gasoline range compounds are significant.
 d = strongly aged gasoline or diesel range compounds are significant.
 e = no recognizable pattern.