ENVIRONMENTAL PROTECTION

00 MAY -1 PM 4:52

Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9500
Fax (510) 842-8370

Date: 4-24-00

To: Distribution

Re: Groundwater Monitoring Report, 9-6991

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

Brent L. Hunter

Brent Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES, inc.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

April 24, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 2000 Monitoring at 9-6991

First Quarter 2000 Groundwater Monitoring at
Chevron Service Station Number 9-6991
2920 Castro Valley Blvd.
Castro Valley, CA

Monitoring Performed on December 16 and 20, 1999
and March 2, 2000

Groundwater Sampling Report **000302-C-1**

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains

new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

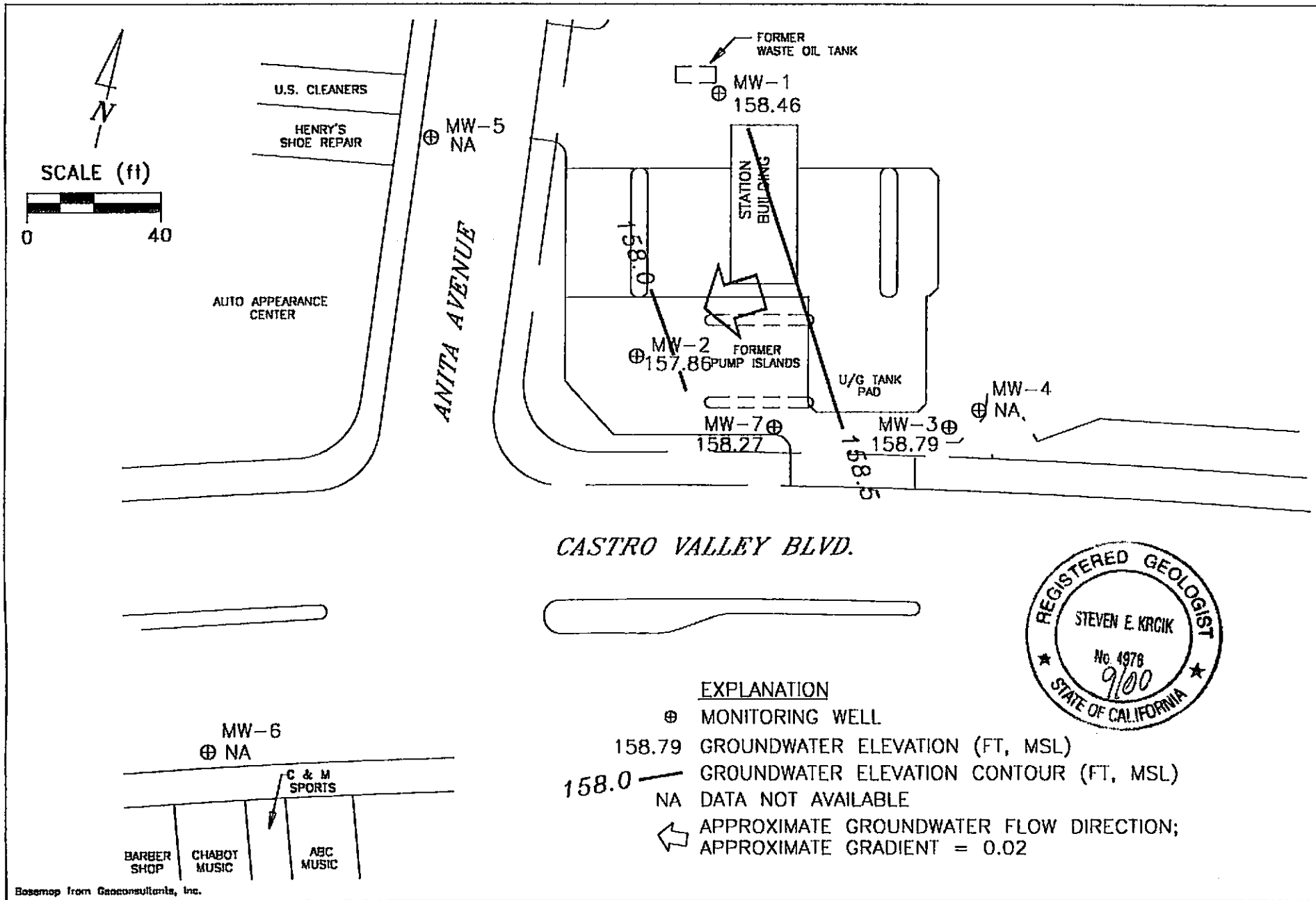
Scott Boor
Project Coordinator

SB/ew

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: ~~Scott Seery, Alameda County Health Care Services~~
Chuck Headlee, RWQCB-San Francisco Bay Region
Greg Gurss, Gettler-Ryan, Inc.
Bill Scudder, Chevron Products Company (w/o enclosure)

Professional Engineering Appendix



EXPLANATION

- ⊕ MONITORING WELL
- 158.79 GROUNDWATER ELEVATION (FT, MSL)
- 158.0 — GROUNDWATER ELEVATION CONTOUR (FT, MSL)
- NA DATA NOT AVAILABLE
- ⇦ APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.02

Basemap from Geoconsultants, Inc.

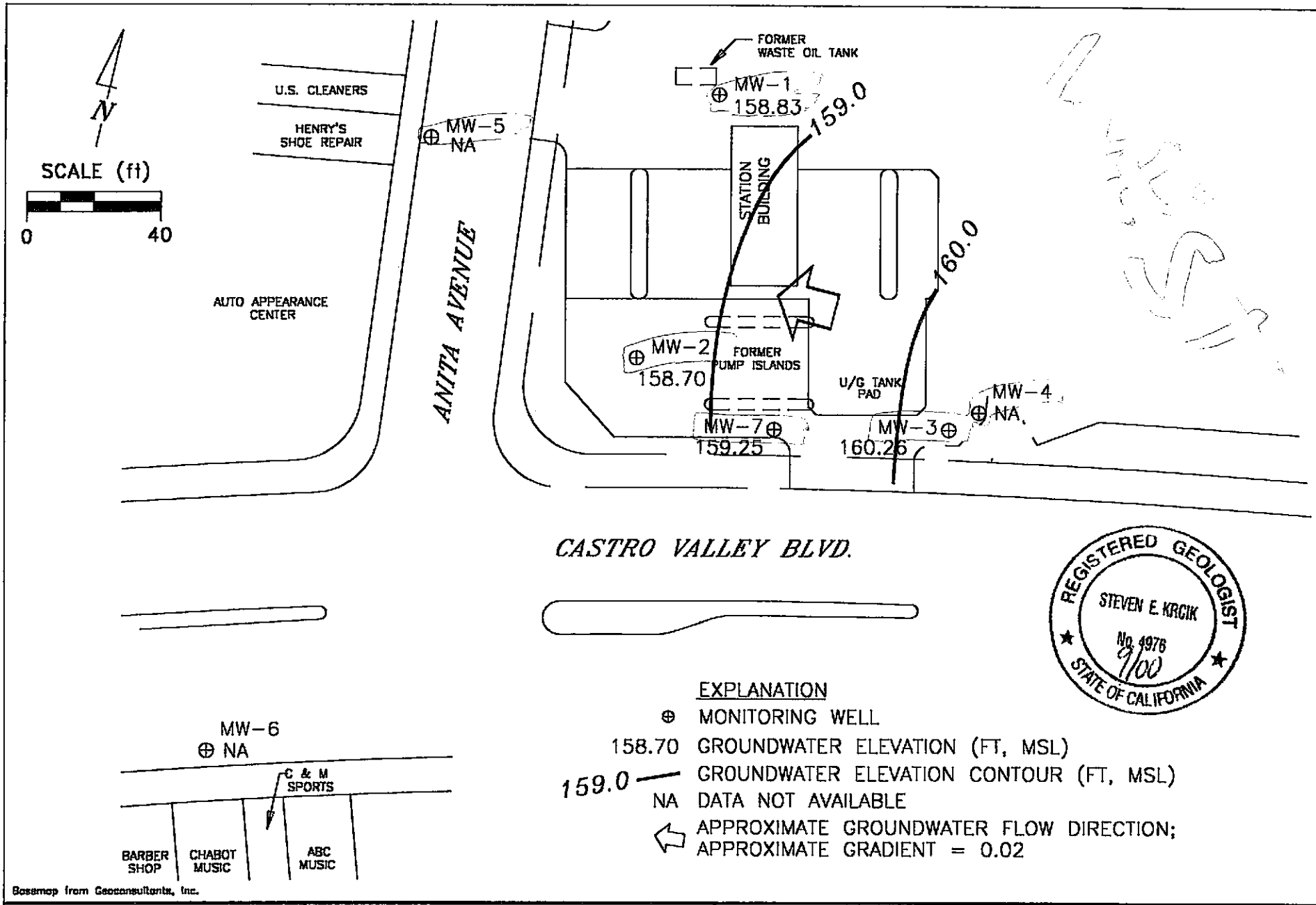
PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-6991
2920 Castro Valley Boulevard
Castro Valley, California

GROUNDWATER ELEVATION CONTOUR MAP, DECEMBER 16, 1999

FIGURE:
1
PROJECT:
DAC04



Basemap from Geoconsultants, Inc.

PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-6991
2920 Castro Valley Boulevard
Castro Valley, California

GROUNDWATER ELEVATION CONTOUR MAP, MARCH 2, 2000

FIGURE:
2
PROJECT:
DAC04

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
MW-1												
10/08/91	169.30	158.20	11.10	--	230	45	<0.5	0.9	9.1	--	--	<5000
11/04/91	169.30	158.27	11.03	--	340	120	<0.5	<0.5	6.1	--	--	--
12/04/91	169.30	158.25	11.05	--	<50	3.9	<0.5	<0.5	<0.5	--	170	<5000
06/05/92	169.30	158.26	11.04	--	100	26	0.6	0.5	1.0	--	<50	--
10/27/92	169.30	158.20	11.10	--	<50	11	<0.5	<0.5	<0.5	--	54	--
12/30/92	169.30	--	--	--	<50	24	<0.5	<0.5	<0.5	--	170	--
01/27/93	169.30	158.67	10.63	--	--	--	--	--	--	--	--	--
03/05/93	169.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
03/17/93	169.30	158.59	10.71	--	--	--	--	--	--	--	--	--
06/18/93	169.30	158.29	11.01	--	<50	0.6	<0.5	<0.5	<1.5	--	<50	--
09/28/93	169.30	157.35	11.95	--	<50	0.8	<0.5	<0.5	<1.5	--	<50	--
12/30/93	169.30	158.34	10.96	--	<50	8.5	<0.5	<0.5	<0.5	--	<50	--
04/07/94	169.30	158.49	10.81	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
05/31/94	169.30	158.38	10.92	--	<50	1.0	<0.5	<0.5	<0.5	--	<10	--
09/23/94	169.30	158.40	10.90	--	<50	1.3	<0.5	<0.5	<0.5	--	<50	--
11/30/94	169.30	158.76	10.54	--	<50	8.9	<0.5	<0.5	<0.5	--	<50	--
03/30/95	169.30	158.60	10.70	--	<50	<0.5	<0.5	<0.5	<0.5	--	570*	--
06/06/95	169.30	158.38	10.92	--	61	15	<0.5	<0.5	<0.5	--	110**	--
09/25/95	169.30	158.30	11.00	--	<50	4.7	<0.5	<0.5	<0.5	--	570**	--
12/28/95	169.30	158.50	10.80	--	72	9.1	0.65	<0.5	<0.5	--	550**	--
03/05/96	169.30	159.20	10.10	Sampled annually	<50	7.8	<0.5	<0.5	<0.5	6.0	330**	--
09/13/96	169.30	158.28	11.02	--	--	--	--	--	--	<2.5	780**	--
12/19/96	169.30	158.08	11.22	--	--	--	--	--	--	--	--	--
03/20/97	169.30	158.40	10.90	--	<50	2.2	<0.5	<0.5	<0.5	<2.5	350**	--
06/27/97	169.30	158.27	11.03	--	--	--	--	--	--	--	--	--
09/19/97	169.30	158.34	10.96	--	--	--	--	--	--	--	--	--
12/05/97	169.30	158.62	10.68	--	--	--	--	--	--	--	--	--
03/31/98	169.30	158.67	10.63	--	<50	6.7	<0.5	<0.5	<0.5	<2.5	760**	--
06/19/98	169.30	159.62	9.68	--	--	--	--	--	--	--	--	--
08/13/98	169.30	157.67	11.63	--	--	--	--	--	--	--	--	--
12/17/98	169.30	158.25	11.05	--	--	--	--	--	--	--	--	--

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* Chromatogram pattern indicates a non-diesel mix.
** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
MW-1 (CONT'D)												
03/19/99	169.30	158.35	10.95	--	124	14.8	<0.5	<0.5	<0.5	6.49	890**	--
03/19/99	169.30	158.35	10.95	Confirmation Run	--	--	--	--	--	<2.5	--	--
06/23/99	169.30	158.23	11.07	--	--	--	--	--	--	--	--	--
09/16/99	169.30	158.41	10.89	--	--	--	--	--	--	--	--	--
12/16/99	169.30	158.46	10.84	--	--	--	--	--	--	--	--	--
03/02/00	169.30	158.83	10.47	--	155	**10.4**	<0.5	<0.5	<0.5	**10.3**	2300**	--

* Chromatogram pattern indicates a non-diesel mix.
** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
MW-2												
10/08/91	169.15	157.20	11.95	--	110	5.1	1.1	0.8	26	--	--	--
11/19/91	169.15	157.40	11.75	--	120	11	1.1	<0.5	17	--	--	--
12/04/91	169.15	157.35	11.80	--	440	30	2.5	<0.5	52	--	130	--
06/05/92	169.15	157.35	11.80	--	80	13	<0.5	<0.5	1.0	--	130	--
10/27/92	169.15	157.15	12.00	--	54	13	<0.5	<0.5	<0.5	--	110	--
12/30/92	169.15	--	--	--	180	30	<0.5	<0.5	1.0	--	92	--
01/27/93	169.15	158.24	10.91	--	--	--	--	--	--	--	--	--
03/05/93	169.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
03/17/93	169.15	158.26	10.89	--	--	--	--	--	--	--	--	--
06/18/93	169.15	157.41	11.74	--	<50	1.4	<0.5	<0.5	<1.5	--	<50	--
09/28/93	169.15	157.97	11.18	--	<50	0.6	<0.5	<0.5	<1.5	--	<50	--
12/30/93	169.15	158.34	21.00	--	<50	0.9	<0.5	<0.5	<0.5	--	<50	--
04/07/94	169.15	158.40	10.75	--	<50	<0.5	<0.5	<0.5	<0.5	--	<10	--
05/31/94	169.15	158.35	10.80	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
09/23/94	169.15	157.50	11.65	--	<50	0.7	<0.5	<0.5	<0.5	--	120	--
11/30/94	169.15	158.41	10.74	--	55	2.9	<0.5	1.4	0.94	--	570*	--
03/30/95	169.15	158.25	10.90	--	91	4.5	<0.5	3.8	<0.5	--	430**	--
06/06/95	169.15	157.73	11.42	--	<50	<0.5	<0.5	<0.5	<0.5	--	410**	--
09/25/95	169.15	157.52	11.63	--	<50	<0.5	<0.5	<0.5	<0.5	--	220**	--
12/28/95	169.15	157.98	11.17	--	<2000	<20	<20	<20	<20	5000	120**	--
03/05/96	169.15	159.09	10.06	Sampled biannually	<2000	<20	<20	<20	<20	10,000	860**	--
09/13/96	169.15	157.37	11.78	--	1100	25	<10	<10	<10	20,000	1300	--
12/19/96	169.15	158.30	10.85	--	--	--	--	--	--	--	--	--
03/20/97	169.15	157.75	11.40	--	2400	<10	<10	46	<10	6200	190**	--
06/27/97	169.15	157.35	11.80	--	--	--	--	--	--	--	--	--
09/19/97	169.15	157.43	11.72	--	<50	<0.5	<0.5	<0.5	<0.5	280	60**	--
12/08/97	169.15	158.27	10.88	--	--	--	--	--	--	--	--	--
03/31/98	169.15	158.46	10.69	--	110	30	0.74	0.74	0.59	1000	220**	--
06/19/98	169.15	159.31	9.84	--	--	--	--	--	--	--	--	--
08/31/98	169.15	157.43	11.72	--	<100	3.4	<1.0	<1.0	<1.0	980	380**	--
12/17/98	169.15	157.60	11.55	--	--	--	--	--	--	480	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
MW-2 (CONT'D)												
03/19/99	169.15	158.63	10.52	--	<250	12.7	<2.5	<2.5	<2.5	1040	107*	--
03/19/99	169.15	158.63	10.52	Confirmation Run	--	--	--	--	--	819	--	--
06/23/99	169.15	159.61	9.54	--	--	--	--	--	--	--	--	--
09/16/99	169.15	157.54	11.61	--	<100	<1.0	<1.0	<1.0	<1.0	216	84.9	--
12/16/99	169.15	157.86	11.29	--	--	--	--	--	--	--	--	--
03/02/00	169.15	158.70	10.45	--	84.8	21.5	<0.5	<0.5	0.636	413	<50	--

* Chromatogram pattern indicates a non-diesel mix + discrete peaks.
** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	**Benzene**	Toluene	Ethyl-Benzene	Xylene	**MTBE**	TPH-Diesel	TOG
MW-3												
10/08/91	169.11	160.84	8.27	--	81	1.9	0.7	0.8	2.4	--	--	--
11/04/91	169.11	158.26	10.85	--	60	<0.5	<0.5	<0.5	<0.5	--	--	--
12/04/91	169.11	158.06	11.05	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
06/05/92	169.11	157.96	11.15	--	<50	<0.5	<0.5	<0.5	<0.5	--	170	--
10/27/92	169.11	157.51	11.60	--	<50	<0.5	<0.5	<0.5	<0.5	--	120	--
12/30/92	169.11	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	170	--
01/27/93	169.11	160.00	9.11	--	--	--	--	--	--	--	--	--
03/05/93	169.11	--	--	--	--	--	--	--	--	--	--	--
03/17/93	169.11	159.16	9.95	--	--	--	--	--	--	--	--	--
06/18/93	169.11	158.22	10.89	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	--
09/28/93	169.11	159.49	9.62	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	--
12/30/93	169.11	159.80	9.31	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
04/07/94	169.11	160.30	8.81	--	<50	<0.5	<0.5	<0.5	<0.5	--	<10	--
05/31/94	169.11	160.21	8.90	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
09/23/94	169.11	158.48	10.63	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
11/30/94	169.11	160.19	8.92	Inaccessible	--	--	--	--	--	--	--	--
03/30/95	169.11	160.01	9.10	--	<50	<0.5	<0.5	<0.5	<0.5	--	290*	--
06/06/95	169.11	158.79	10.32	--	<50	<0.5	<0.5	<0.5	<0.5	--	150*	--
09/25/95	169.11	158.11	11.00	--	<50	<0.5	<0.5	<0.5	<0.5	--	260*	--
12/28/95	169.11	158.96	10.15	--	<250	<2.5	<2.5	<2.5	<2.5	1400	200*	--
12/17/98	169.11	158.86	10.25	--	<250	<2.5	<2.5	<2.5	<2.5	62,000	130*	--
03/19/99	169.11	159.37	9.74	--	<1000	<10	<10	<10	<10	5650	139*	--
03/19/99	169.11	159.37	9.74	Confirmation Run	--	--	--	--	--	5850	--	--
06/23/99	169.11	158.40	10.71	--	<2000	<20	<20	<20	<20	6700	61.6*	--
09/16/99	169.11	157.44	11.67	--	<1000	<10	<10	<10	<10	1910	122	--
12/16/99	169.11	158.79	10.32	--	--	--	--	--	--	--	--	--
12/20/99	169.11	158.91	10.20	--	65.2	<0.5	<0.5	<0.5	<0.5	1790	96.8*	--
03/02/00	169.11	160.26	8.85	--	<50	**<0.5**	<0.5	<0.5	<0.5	**5600**	<50	--

* Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
MW-4												
10/27/92	169.18	157.79	11.39	--	<50	<0.5	0.6	0.5	4.3	--	<50	--
12/30/92	169.18	159.05	10.13	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
01/27/93	169.18	160.09	9.09	--	--	--	--	--	--	--	--	--
03/05/93	169.18	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
03/17/93	169.18	159.28	9.90	--	--	--	--	--	--	--	--	--
06/18/93	169.18	158.50	10.68	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	--
09/28/93	169.18	159.82	9.36	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	--
12/30/93	169.18	159.91	9.27	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
04/07/94	169.18	160.37	8.81	--	<50	<0.5	<0.5	<0.5	<0.5	--	<10	--
05/31/94	169.18	160.27	8.91	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
09/23/94	169.18	158.79	10.39	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
11/30/94	169.18	160.08	9.10	--	<50	<0.5	<0.5	<0.5	<0.5	--	58*	--
03/30/95	169.18	160.66	8.52	--	<50	<0.5	<0.5	<0.5	<0.5	--	61**	--
06/06/95	169.18	158.70	10.48	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
09/25/95	169.18	158.38	10.80	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
12/28/95	169.18	159.23	9.95	--	<50	<0.5	<0.5	<0.5	<0.5	9.9	<50	--

NO LONGER MONITORED OR SAMPLED

* Chromatogram pattern indicates a non-diesel mix.
** Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
MW-5												
10/27/92	167.41	157.46	9.95	--	74	<0.5	<0.5	0.6	7.1	--	<50	--
12/30/92	167.41	158.21	9.20	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
01/27/93	167.41	157.80	9.61	--	--	--	--	--	--	--	--	--
03/05/93	167.41	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
03/17/93	167.41	157.90	9.51	--	--	--	--	--	--	--	--	--
06/18/93	167.41	157.56	9.85	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
09/28/93	167.41	157.55	9.86	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	--
12/30/93	167.41	157.08	10.33	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
04/07/94	167.41	157.69	9.72	--	<50	<0.5	<0.5	<0.5	<0.5	--	<10	--
05/31/94	167.41	157.68	9.73	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
09/23/94	167.41	157.56	9.85	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
11/30/94	167.41	157.73	9.68	--	<50	<0.5	<0.5	<0.5	<0.5	--	79*	--
03/30/95	167.41	157.79	9.62	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
06/06/95	167.41	157.55	9.86	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
09/25/95	167.41	157.56	9.85	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
12/28/95	167.41	157.67	9.74	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	<50	--
NO LONGER MONITORED OR SAMPLED												
MW-6												
10/27/92	166.46	153.92	12.54	--	600	22	22	24	130	--	<50	--
12/30/92	166.46	156.26	10.20	--	1700	170	16	46	160	--	470	--
01/27/93	166.46	156.44	10.02	--	--	--	--	--	--	--	--	--
03/05/93	166.46	--	--	--	480	76	0.9	3.1	7.1	--	150	--
03/17/93	166.46	155.79	10.67	--	--	--	--	--	--	--	--	--
06/18/93	166.46	154.63	11.83	--	240	37	3.4	2.9	18	--	51	--
09/28/93	166.46	154.90	11.56	--	150	11	1.2	1.3	4.3	--	120	--
12/30/93	166.46	154.81	11.65	--	680	77	5.1	5.5	13	--	290	--
04/07/94	166.46	155.34	11.12	--	190	24	2.9	1.9	8.0	--	<10	--
05/31/94	166.46	--	--	--	--	--	--	--	--	--	--	--
09/23/94	166.46	155.05	11.41	--	--	--	--	--	--	--	--	--
11/30/94	166.46	156.58	9.88	--	320	49	0.58	1.4	1.2	--	150*	--
NO LONGER MONITORED OR SAMPLED.												

* Chromatogram pattern indicates a non-diesel mix.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
MW-7												
09/25/95	168.80	157.20	11.60	--	220	0.79	<0.5	0.67	<0.5	--	1400*	--
12/28/95	168.80	158.14	10.66	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	590*	--
03/05/96	168.80	159.74	9.06	--	1400	<10	<10	47	<10	5300	320*	--
06/27/96	168.80	157.27	11.53	--	<2500	<25	<25	<25	<25	14,000	630*	--
09/13/96	168.80	156.88	11.92	--	1100	26	<10	24	<10	20,000	1400	--
12/19/96	168.80	158.29	10.51	--	<5000	<50	<50	<50	<50	12,000	1100**	--
03/20/97	168.80	157.84	10.96	--	<1000	<10	<10	<10	<10	2100	1600**	--
03/20/97	168.80	157.84	10.96	Confirmation run	--	--	--	--	--	2000	--	--
06/27/97	168.80	157.02	11.78	--	2000	<20	<20	<20	<20	11,000	1600*	--
09/19/97	168.80	156.87	11.93	--	<1000	35	<10	<10	<10	13,000	1900*	--
12/05/97	168.80	158.40	10.40	--	2100	47	2.7	28	<2.5	15,000	1100*	--
03/31/98	168.80	158.89	9.91	--	410	4.0	0.61	2.2	<0.5	<2.5	780*	--
06/19/98	168.80	159.09	9.71	--	1100	16	<10	17	<10	12,000	480*	--
08/31/98	168.80	157.11	11.69	--	<500	350	22	<5.0	<5.0	47,000	580*	--
12/17/98	168.80	157.70	11.10	--	1800	<10	<10	24	<10	13,000	970	--
12/17/98	168.80	157.70	11.10	Confirmation run	--	--	--	--	--	14,000	--	--
03/19/99	168.80	158.51	10.29	--	1280	<5.0	5.0	16.3	<5.0	2240	615*	--
03/19/99	168.80	158.51	10.29	Confirmation run	--	--	--	--	--	2910	--	--
06/23/99	168.80	157.25	11.55	--	<5000	<50	<50	<50	<50	18,000	1240*	--
09/16/99	168.80	157.31	11.49	--	<5000	<50	<50	<50	<50	13,700	2230	--
12/16/99	168.80	158.27	10.53	--	1330	<1.0	6.44	14	5.17	10,800	973*	--
03/02/00	168.80	159.25	9.55	--	1980	7.22	<5.0	6.11	<5.0	4230	880*	--

* Chromatogram pattern indicates an unidentified hydrocarbon.
** Chromatogram pattern indicates an unidentified hydrocarbon and weathered diesel.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
TRIP BLANK												
10/08/91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/04/91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/04/91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	--
06/05/92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/30/92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/27/93	--	--	--	--	--	--	--	--	--	--	<50	--
03/05/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/17/93	--	--	--	--	--	--	--	--	--	--	--	--
06/18/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
09/28/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/30/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/31/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/23/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/30/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/30/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/06/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/25/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/28/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/05/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/27/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/13/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/19/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
03/20/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
06/27/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
09/19/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
12/05/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel	TOG
TRIP BLANK (CONT'D)												
03/31/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
06/19/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/31/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
03/19/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--	--
09/16/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
12/16/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
12/20/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
03/02/00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994. Earlier field data and analytical results are drawn from the September 27, 1994 Groundwater Technology, Inc. report.

ABBREVIATIONS
TPH = Total Petroleum Hydrocarbons
MTBE = Methyl t-butyl Ether
TOG = Total Oil and Grease

Analytical Appendix

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

January 10, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron/M912694

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on December 17, 1999. Chromatograms for unidentified hydrocarbons are included in this report. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled:	12/16/99
1680 Rogers Avenue	Project Number:	991216-Y3	Received:	12/17/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	1/10/00

ANALYTICAL REPORT FOR M912694

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-7	M912694-01	Water	12/16/99
TB	M912694-02	Water	12/16/99

Sequoia Analytical

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled: 12/16/99
1680 Rogers Avenue	Project Number:	991216-Y3	Received: 12/17/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 1/10/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-7			**M912694-01**				**Water**	
Purgeable Hydrocarbons	9120790	12/27/99	12/27/99		100	**1330**	ug/l	1,D
Benzene	"	"	"		1.00	ND	"	D
Toluene	"	"	"		1.00	**6.44**	"	D
Ethylbenzene	"	"	"		1.00	**14.0**	"	D
Xylenes (total)	"	"	"		1.00	**5.17**	"	D
Methyl tert-butyl ether	"	"	12/29/99		250	**10800**	"	2,D
Surrogate: a,a,a-Trifluorotoluene	"	"	*12/27/99*	*70.0-130*		*310*	*%*	*3*
TB			**M912694-02**				**Water**	
Purgeable Hydrocarbons	9120790	12/27/99	12/27/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*89.9*	*%*	

Sequoia Analytical

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled:	12/16/99
1680 Rogers Avenue	Project Number:	991216-Y3	Received:	12/17/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	1/10/00

Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-7			**M912694-01**				**Water**	
Diesel Range Hydrocarbons	9120843	12/29/99	1/6/00		0.0500	**0.973**	mg/l	4
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*107*	%	

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled: 12/16/99
1680 Rogers Avenue	Project Number:	991216-Y3	Received: 12/17/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 1/10/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9120790	**Date Prepared: 12/27/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9120790-BLK1**									
Purgeable Hydrocarbons	12/27/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.87*	"	*70.0-130*	*98.7*			
LCS	**9120790-BS1**									
Purgeable Hydrocarbons	12/27/99	250		214	ug/l	70.0-130	85.6			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.5*	"	*70.0-130*	*115*			
Matrix Spike	**9120790-MS1**		**M912683-06**							
Purgeable Hydrocarbons	12/27/99	250	ND	242	ug/l	60.0-140	**96.8**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.5*	"	*70.0-130*	*115*			
Matrix Spike Dup	**9120790-MSD1**		**M912683-06**							
Purgeable Hydrocarbons	12/27/99	250	ND	226	ug/l	60.0-140	**90.4**	25.0	**6.84**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.5*	"	*70.0-130*	*115*			

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled: 12/16/99
1680 Rogers Avenue	Project Number:	991216-Y3	Received: 12/17/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 1/10/00

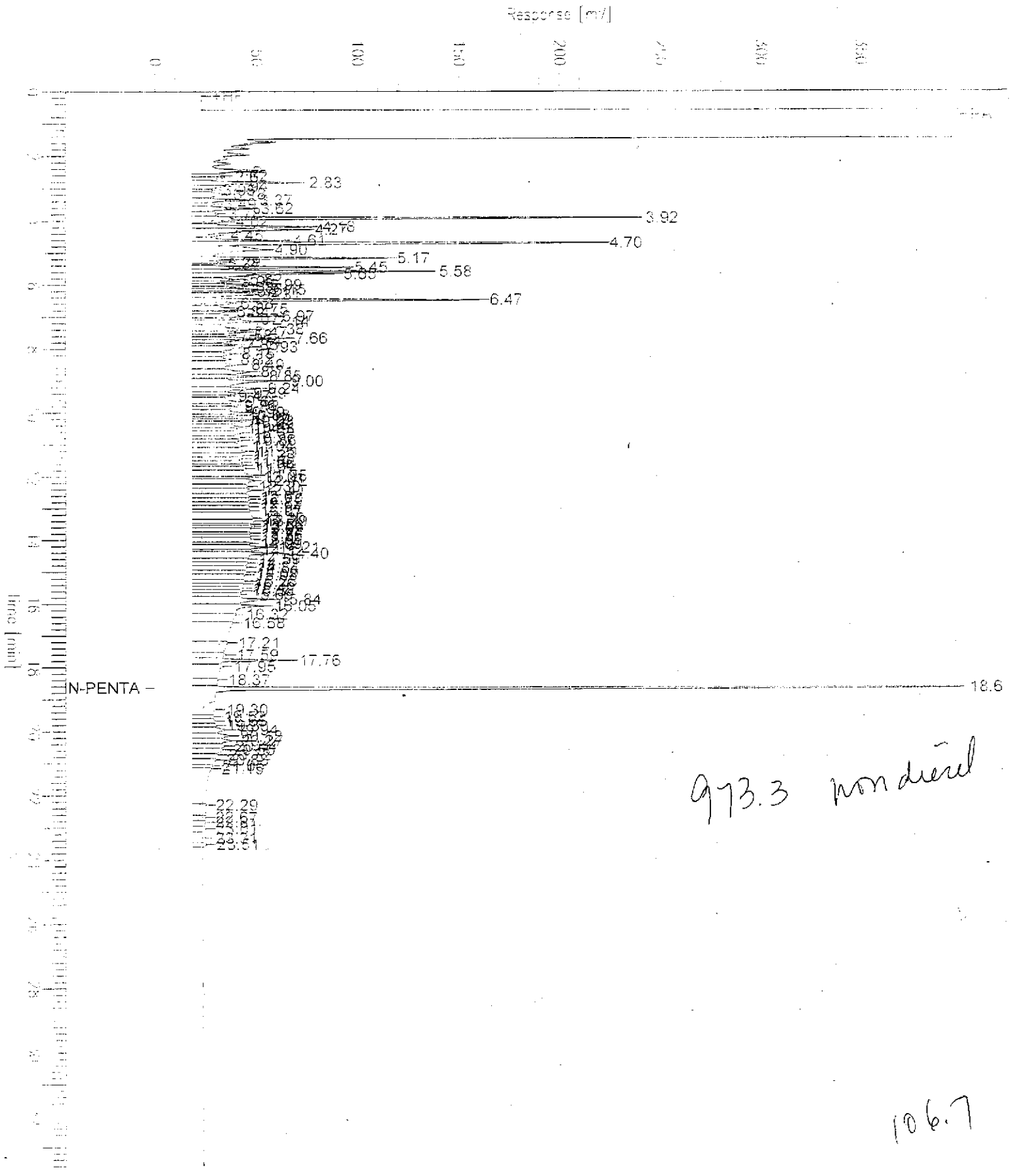
Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9120843	**Date Prepared: 12/29/99**					**Extraction Method: EPA 3510B**				
Blank	**9120843-BLK1**									
Diesel Range Hydrocarbons	1/5/00			**ND**	mg/l	**0.0500**				
Surrogate: n-Pentacosane	"	*0.100*		*0.0870*	"	*50.0-150*	*87.0*			
LCS	**9120843-BS1**									
Diesel Range Hydrocarbons	1/5/00	1.00		0.896	mg/l	60.0-140	89.6			
Surrogate: n-Pentacosane	"	*0.100*		*0.109*	"	*50.0-150*	*109*			
LCS Dup	**9120843-BSD1**									
Diesel Range Hydrocarbons	1/5/00	1.00		0.813	mg/l	60.0-140	81.3	50.0	9.71	
Surrogate: n-Pentacosane	"	*0.100*		*0.108*	"	*50.0-150*	*108*			

Chromatogram

Sample Name : M912694-01 (500:1)
FileName : C:\DATA\GRP_04\0109\105B024.raw
Method : TPH04A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor: 0.0 Plot Offset: 0 mV

Sample #: MW-7 Page 1 of 1
Date : 1/6/00 09:45 AM
Time of Injection: 1/6/00 04:31 AM
Low Point : 0.00 mV High Point : 400.00 mV
Plot Scale: 400.0 mV



973.3 nondiesel

106.7

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled:	12/16/99
1680 Rogers Avenue	Project Number:	991216-Y3	Received:	12/17/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	1/10/00

Notes and Definitions

#	Note
D	Data reported from a dilution.
1	Chromatogram Pattern: Gasoline C6-C12
2	Sample was analyzed at a second dilution per clients request.
3	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
4	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: 9-6991
Facility Address: 2920 Castro Valley Blvd., Castro Valley
Consultant Project Number: 991216-13
Consultant Name: Blaine Tech Services, Inc.
Address: 1680 Rogers Ave., San Jose
Project Contact (Name): Scott Boor
(Phone) 408-573-0555 (Fax) 408-573-7771

Chevron Contact Name: Brett Hunter
(Phone): (925) 842-8695
Laboratory Name: Sequoia
Laboratory Service Order: 9144488 (991294)
Laboratory Service Code: ZZ02790
Samples collected by (Name): Leon G
Signature:

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended						Remarks / Lab Sample No.
MW-3	~~3~~ 5	W		12/16/99	X		X																
MW-7	5	W		12/16/99 1548	X		X																61
TB	2	W			X																		62

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
	BTS	12/16/99 1700		SEQUOIA	12/17/99 12:12	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
		12/17/99			12/17/99	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N

Turn Around Time (Circle One)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

COC-3.DWG/07-98/HCH

Sequoia Analytical

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Morgan Hill, CA 95037
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January 10, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron 9-6991/M912752

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on December 21, 1999. Chromatograms for unidentified hydrocarbons are included in this report. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled:	12/20/99
1680 Rogers Avenue	Project Number:	991220-K1	Received:	12/21/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	1/10/00

ANALYTICAL REPORT FOR M912752

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-3	M912752-01	Water	12/20/99
TB	M912752-02	Water	12/20/99

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled:	12/20/99
1680 Rogers Avenue	Project Number:	991220-K1	Received:	12/21/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	1/10/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-3			**M912752-01**				**Water**	
Purgeable Hydrocarbons	9120829	12/28/99	12/28/99		50.0	**65.2**	ug/l	1
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	1/1/99		125	**1790**	"	2,D
Surrogate: a,a,a-Trifluorotoluene	"	"	*12/28/99*	*70.0-130*		*111*	*%*	
TB			**M912752-02**				**Water**	
Purgeable Hydrocarbons	9120829	12/28/99	12/28/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*98.3*	*%*	

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1680 Rogers Avenue	Project Number:	991220-K1	Received:	12/21/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	1/10/00

Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-3			**M912752-01**				**Water**	
Diesel Range Hydrocarbons	9120915	12/29/99	1/5/00		0.0500	**0.0968**	mg/l	3
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*118*	%	

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled: 12/20/99
1680 Rogers Avenue	Project Number:	991220-K1	Received: 12/21/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 1/10/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9120829	**Date Prepared: 12/28/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9120829-BLK1**									
Purgeable Hydrocarbons	12/28/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.7*	"	*70.0-130*	*107*			
LCS	**9120829-BS1**									
Purgeable Hydrocarbons	12/28/99	250		234	ug/l	70.0-130	93.6			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.39*	"	*70.0-130*	*83.9*			
Matrix Spike	**9120829-MS1**		**M912752-01**							
Purgeable Hydrocarbons	12/28/99	250	65.2	318	ug/l	60.0-140	**101**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.9*	"	*70.0-130*	*119*			
Matrix Spike Dup	**9120829-MSD1**		**M912752-01**							
Purgeable Hydrocarbons	12/28/99	250	65.2	291	ug/l	60.0-140	**90.3**	25.0	**11.2**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.7*	"	*70.0-130*	*107*			

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled: 12/20/99
1680 Rogers Avenue	Project Number:	991220-K1	Received: 12/21/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 1/10/00

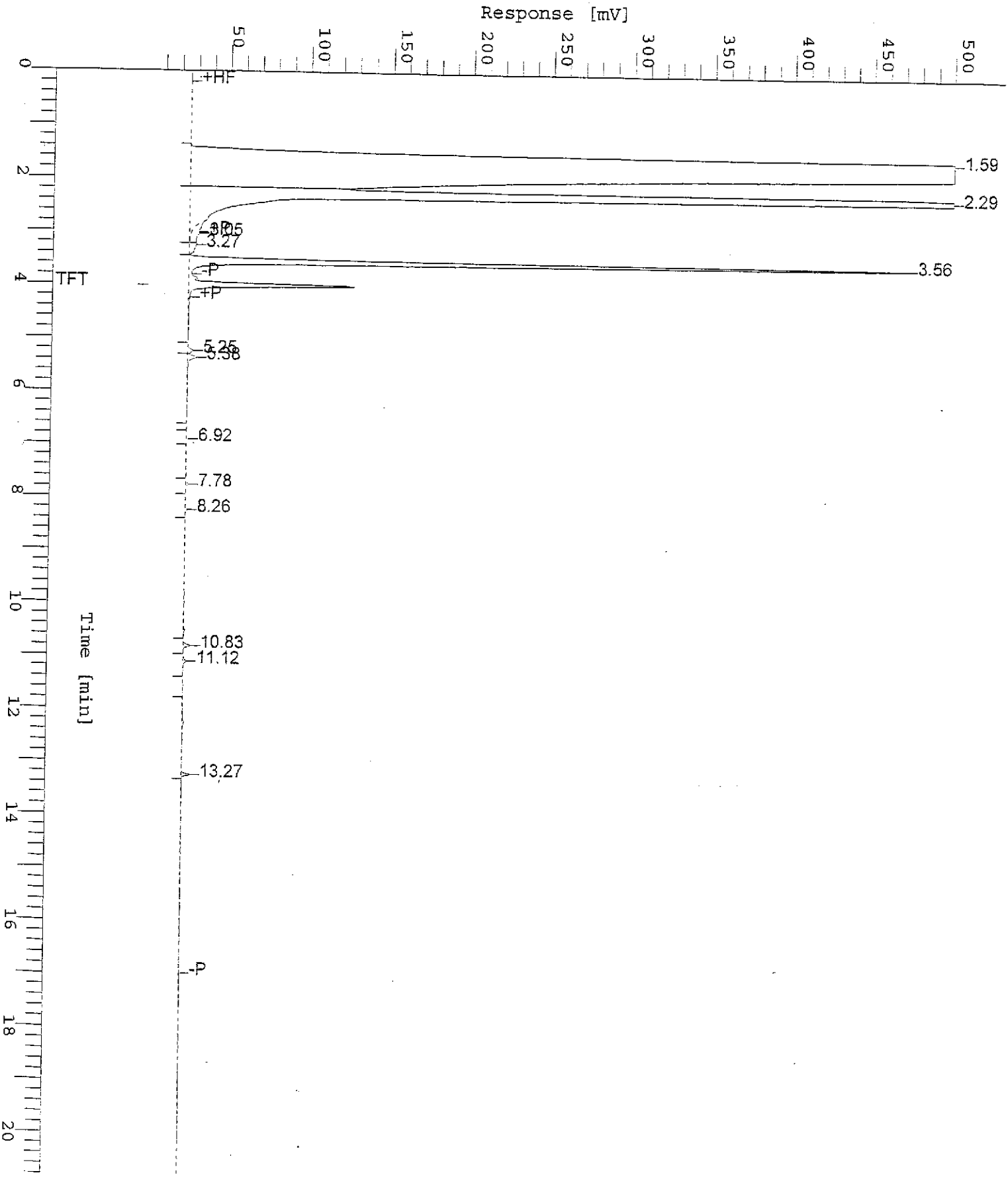
Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9120915	**Date Prepared: 12/29/99**					**Extraction Method: EPA 3510B**				
Blank	**9120915-BLK1**									
Diesel Range Hydrocarbons	1/5/00			**ND**	mg/l	**0.0500**				
Surrogate: n-Pentacosane	"	*0.100*		*0.0610*	"	*50.0-150*	*61.0*			
LCS	**9120915-BS1**									
Diesel Range Hydrocarbons	1/5/00	1.00		0.900	mg/l	60.0-140	90.0			
Surrogate: n-Pentacosane	"	*0.100*		*0.109*	"	*50.0-150*	*109*			
LCS Dup	**9120915-BSD1**									
Diesel Range Hydrocarbons	1/5/00	1.00		0.813	mg/l	60.0-140	81.3	50.0	10.2	
Surrogate: n-Pentacosane	"	*0.100*		*0.108*	"	*50.0-150*	*108*			

Chromatogram

Sample Name : M912752-01
FileName : S:\GHP_30\0102\D28A005.raw
Method : TPH
Start Time : 0.00 min
End Time : 20.82 min
Scale Factor: -1.0
Plot Offset: 0 mV

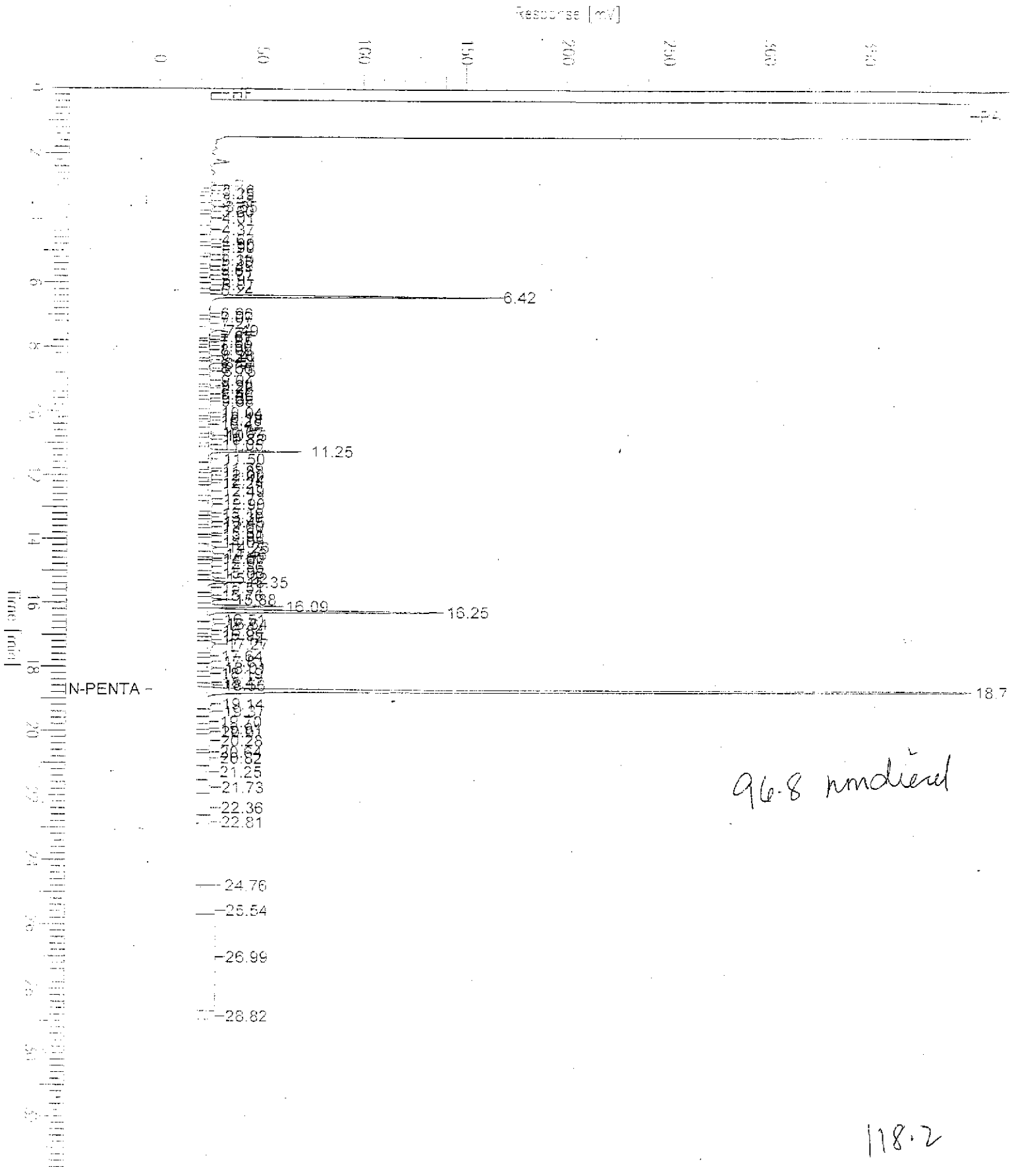
Sample #: MW-3
Date : 12/28/99 11:58
Time of Injection: 12/28/99 11:37
Low Point : 0.06 mV
High Point : 500.06 mV
Plot Scale: 500.0 mV



Chromatogram

Sample Name : M912752-01 (500:1)
FileName : C:\DATA\GHP_04\0109\105A017.raw
Method : TPH04A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor: 0.0 Plot Offset: 0 mV

Sample #: MW-3 Page 1 of 1
Date : 1/6/00 12:18 AM
Time of Injection: 1/5/00 11:44 PM
Low Point : 0.00 mV High Point : 400.00 mV
Plot Scale: 400.0 mV



96.8 rounded

18.2

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991 (2920 Castro Valley Blvd.)	Sampled:	12/20/99
1680 Rogers Avenue	Project Number:	991220-K1	Received:	12/21/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	1/10/00

Notes and Definitions

#	Note
D	Data reported from a dilution.
1	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
2	Sample was analyzed at a second dilution per clients request.
3	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370	Chevron Facility Number 9-6991 Facility Address 2920 Castro Valley Blvd., Castro Valley Consultant Project Number 991220-K1 Consultant Name Blaine Tech Services, Inc. Address 1680 Rogers Ave., San Jose Project Contact (Name) Scott Boor (Phone) 408-573-0555 (Fax) 408-573-7771
	Chevron Contact Name Brett Hunter (Phone) (925) 842-8695 Laboratory Name Sequoia Laboratory Service Order 9144488 Laboratory Service Code ZZ02790 Samples collected by (Name) Matthew Smith Signature Matthew Smith

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended					Remarks / Lab Sample No.
MW-3	4	W	HCl	12/20/99 0858	X		X															M912752
TB	2	W	VOAs	↓	X																	11 51

Relinquished By (Signature) Matthew Smith	Organization BTS	Date/Time 12/21 9:34	Received By (Signature)	Organization	Date/Time 9:33	Iced Y/N	Turn Around Time (Circle One)
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization SAC	Date/Time 12/21	Iced Y/N	24 Hrs.
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N	48 Hrs. 5 Days 10 Days As Contracted

COC-3.DWG/07-98/HCH

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March 29, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron 9-6991

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on March 3, 2000. If you have any questions concerning this report, please feel free to contact me.
Chromatograms for unidentified hydrocarbons are included within this report.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991	Sampled:	3/2/00
1680 Rogers Avenue	Project Number:	000302-C1 (2920 Castro Valley Rd.)	Received:	3/3/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	3/29/00 12:36

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	MJC0137-01	Water	3/2/00
MW-2	MJC0137-02	Water	3/2/00
MW-3	MJC0137-03	Water	3/2/00
MW-7	MJC0137-04	Water	3/2/00
TB	MJC0137-05	Water	3/2/00

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Wendy Bonnes, Project Manager

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991	Sampled: 3/2/00
1680 Rogers Avenue	Project Number:	000302-C1 (2920 Castro Valley Rd.)	Received: 3/3/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/29/00 12:36

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-1			**MJC0137-01**				**Water**	
Purgeable Hydrocarbons	0C16003	3/16/00	3/16/00	DHS LUFT	50.0	**155**	ug/l	P-04
Benzene	"	"	"	DHS LUFT	0.500	**10.4**	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	**10.3**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*78.3*	%	
MW-2			**MJC0137-02**				**Water**	
Purgeable Hydrocarbons	0C16003	3/16/00	3/16/00	DHS LUFT	50.0	**84.8**	ug/l	P-04
Benzene	"	"	"	DHS LUFT	0.500	**21.5**	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	**0.636**	"	
Methyl tert-butyl ether	"	"	3/17/00	DHS LUFT	12.5	**413**	"	H-04,M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	*3/16/00*	*70-130*		*84.6*	%	
MW-3			**MJC0137-03**				**Water**	
Purgeable Hydrocarbons	0C16003	3/16/00	3/16/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	3/17/00	DHS LUFT	62.5	**5600**	"	H-04,M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	*3/16/00*	*70-130*		*89.5*	%	
MW-7			**MJC0137-04**				**Water**	**H-02**
Purgeable Hydrocarbons	0C17003	3/17/00	3/17/00	DHS LUFT	500	**1980**	ug/l	P-01
Benzene	"	"	"	DHS LUFT	5.00	**7.22**	"	
Toluene	"	"	"	DHS LUFT	5.00	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	5.00	**6.11**	"	
Xylenes (total)	"	"	"	DHS LUFT	5.00	ND	"	
Methyl tert-butyl ether	"	"	3/20/00	DHS LUFT	125	**4230**	"	M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	*3/17/00*	*70-130*		*100*	%	
TB			**MJC0137-05**				**Water**	
Purgeable Hydrocarbons	0C16002	3/16/00	3/16/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991	Sampled: 3/2/00
1680 Rogers Avenue	Project Number:	000302-C1 (2920 Castro Valley Rd.)	Received: 3/3/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/29/00 12:36

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
TB (continued)			**MJC0137-05**				**Water**	
Toluene	0C16002	3/16/00	3/16/00	DHS LUFT	0.500	ND	ug/l	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*101*	*%*	

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991	Sampled: 3/2/00
1680 Rogers Avenue	Project Number:	000302-C1 (2920 Castro Valley Rd.)	Received: 3/3/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/29/00 12:36

Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-1			**MJC0137-01**				**Water**	
Diesel Range Hydrocarbons	0C16013	3/16/00	3/18/00	EPA 8015M	50	**2300**	ug/l	D-12
Surrogate: n-Pentacosane	"	"	"	*50-150*		*NR*	%	*D-07*
MW-2			**MJC0137-02**				**Water**	
Diesel Range Hydrocarbons	0C15024	3/15/00	3/17/00	EPA 8015M	50	ND	ug/l	
Surrogate: n-Pentacosane	"	"	"	*50-150*		*84.1*	%	
MW-3			**MJC0137-03**				**Water**	
Diesel Range Hydrocarbons	0C15024	3/15/00	3/17/00	EPA 8015M	50	ND	ug/l	
Surrogate: n-Pentacosane	"	"	"	*50-150*		*89.2*	%	
MW-7			**MJC0137-04**				**Water**	
Diesel Range Hydrocarbons	0C15024	3/15/00	3/17/00	EPA 8015M	50	**880**	ug/l	D-14
Surrogate: n-Pentacosane	"	"	"	*50-150*		*86.2*	%	

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991	Sampled: 3/2/00
1680 Rogers Avenue	Project Number:	000302-C1 (2920 Castro Valley Rd.)	Received: 3/3/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/29/00 12:36

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0C16002	**Date Prepared: 3/16/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C16002-BLK1**									
Purgeable Hydrocarbons	3/16/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.52*	"	*70-130*	*95.2*			
LCS	**0C16002-BS1**									
Benzene	3/16/00	10.0		10.3	ug/l	70-130	103			
Toluene	"	10.0		9.25	"	70-130	92.5			
Ethylbenzene	"	10.0		8.72	"	70-130	87.2			
Xylenes (total)	"	30.0		26.2	"	70-130	87.3			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.1*	"	*70-130*	*101*			
LCS Dup	**0C16002-BSD1**									
Benzene	3/16/00	10.0		10.5	ug/l	70-130	105	25	1.92	
Toluene	"	10.0		9.31	"	70-130	93.1	25	0.647	
Ethylbenzene	"	10.0		8.67	"	70-130	86.7	25	0.575	
Xylenes (total)	"	30.0		26.9	"	70-130	89.7	25	2.64	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.6*	"	*70-130*	*106*			
Batch: 0C16003	**Date Prepared: 3/16/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C16003-BLK1**									
Purgeable Hydrocarbons	3/16/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.99*	"	*70-130*	*89.9*			
LCS	**0C16003-BS1**									
Purgeable Hydrocarbons	3/16/00	250		249	ug/l	70-130	99.6			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.41*	"	*70-130*	*74.1*			

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991	Sampled: 3/2/00
1680 Rogers Avenue	Project Number:	000302-C1 (2920 Castro Valley Rd.)	Received: 3/3/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/29/00 12:36

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0C17003	**Date Prepared: 3/17/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C17003-BLK1**									
Purgeable Hydrocarbons	3/17/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.1*	"	*70-130*	*101*			
LCS	**0C17003-BS1**									
Purgeable Hydrocarbons	3/17/00	250		290	ug/l	70-130	116			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*12.0*	"	*70-130*	*120*			
LCS Dup	**0C17003-BSD1**									
Purgeable Hydrocarbons	3/17/00	250		242	ug/l	70-130	96.8	25	18.0	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.9*	"	*70-130*	*119*			

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Chev)	Project:	Chevron 9-6991	Sampled: 3/2/00
1680 Rogers Avenue	Project Number:	000302-C1 (2920 Castro Valley Rd.)	Received: 3/3/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/29/00 12:36

Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0C15024	**Date Prepared: 3/15/00**					**Extraction Method: EPA 3510B**				
Blank	**0C15024-BLK1**									
Diesel Range Hydrocarbons	3/16/00			**ND**	ug/l	**50**				
Surrogate: n-Pentacosane	"	*33.3*		*36.3*	"	*50-150*	*109*			
LCS	**0C15024-BS1**									
Diesel Range Hydrocarbons	3/16/00	500		350	ug/l	60-140	70.0			
Surrogate: n-Pentacosane	"	*33.3*		*43.0*	"	*50-150*	*129*			
LCS Dup	**0C15024-BSD1**									
Diesel Range Hydrocarbons	3/16/00	500		345	ug/l	60-140	69.0	50	1.44	
Surrogate: n-Pentacosane	"	*33.3*		*39.7*	"	*50-150*	*119*			
Batch: 0C16013	**Date Prepared: 3/16/00**					**Extraction Method: EPA 3510B**				
Blank	**0C16013-BLK1**									
Diesel Range Hydrocarbons	3/17/00			**ND**	ug/l	**50**				
Surrogate: n-Pentacosane	"	*33.3*		*33.0*	"	*50-150*	*99.1*			
LCS	**0C16013-BS1**									
Diesel Range Hydrocarbons	3/17/00	500		339	ug/l	60-140	67.8			
Surrogate: n-Pentacosane	"	*33.3*		*36.3*	"	*50-150*	*109*			
LCS Dup	**0C16013-BSD1**									
Diesel Range Hydrocarbons	3/17/00	500		367	ug/l	60-140	73.4	50	7.93	
Surrogate: n-Pentacosane	"	*33.3*		*35.3*	"	*50-150*	*106*			

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Blaine Tech Services (Chev)	Project:	Chevron 9-6991	Sampled: 3/2/00
1680 Rogers Avenue	Project Number:	000302-C1 (2920 Castro Valley Rd.)	Received: 3/3/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/29/00 12:36

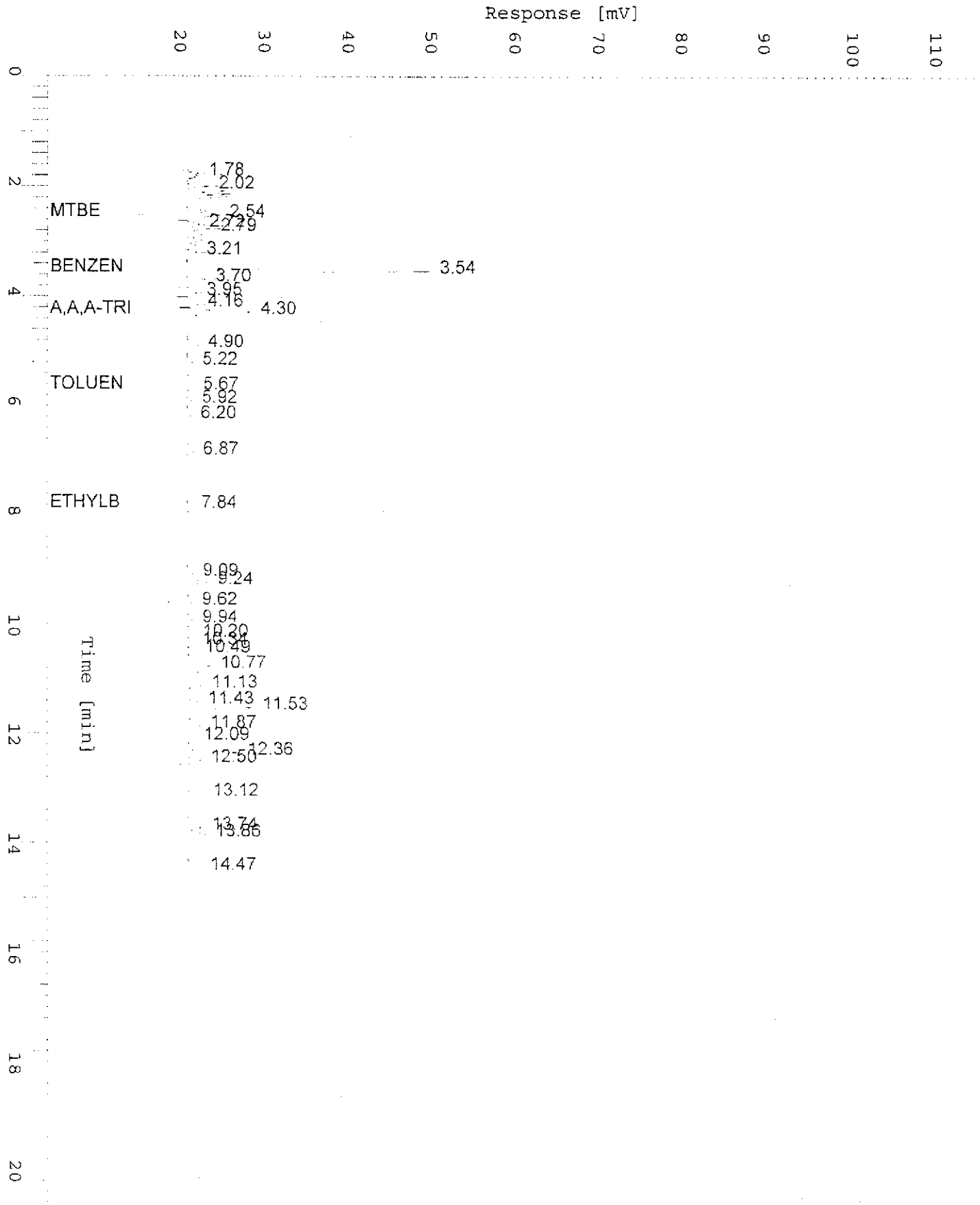
Notes and Definitions

#	Note
D-07	Surrogate out of control limits because of peak coelution with the sample.
D-12	Chromatogram Pattern: Unidentified Hydrocarbons > C16
D-14	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
H-02	This sample was analyzed outside of EPA recommended hold time.
H-04	The result reported for this analyte was generated out of hold time. It was originally run within hold time, but exceeded the linear range of the analysis.
M-03	Sample was analyzed at a second dilution per clients request.
P-01	Chromatogram Pattern: Gasoline C6-C12
P-04	Chromatogram Pattern: Weathered Gasoline C6-C12 + Unidentified Hydrocarbons C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Chromatogram

Sample Name : MJC0137-01
FileName : S:\GHP_30\0319\316B015.raw
Method : TPH
Start Time : 0.00 min End Time : 20.82 min
Scale Factor: -1.0 Plot Offset: 17 mV

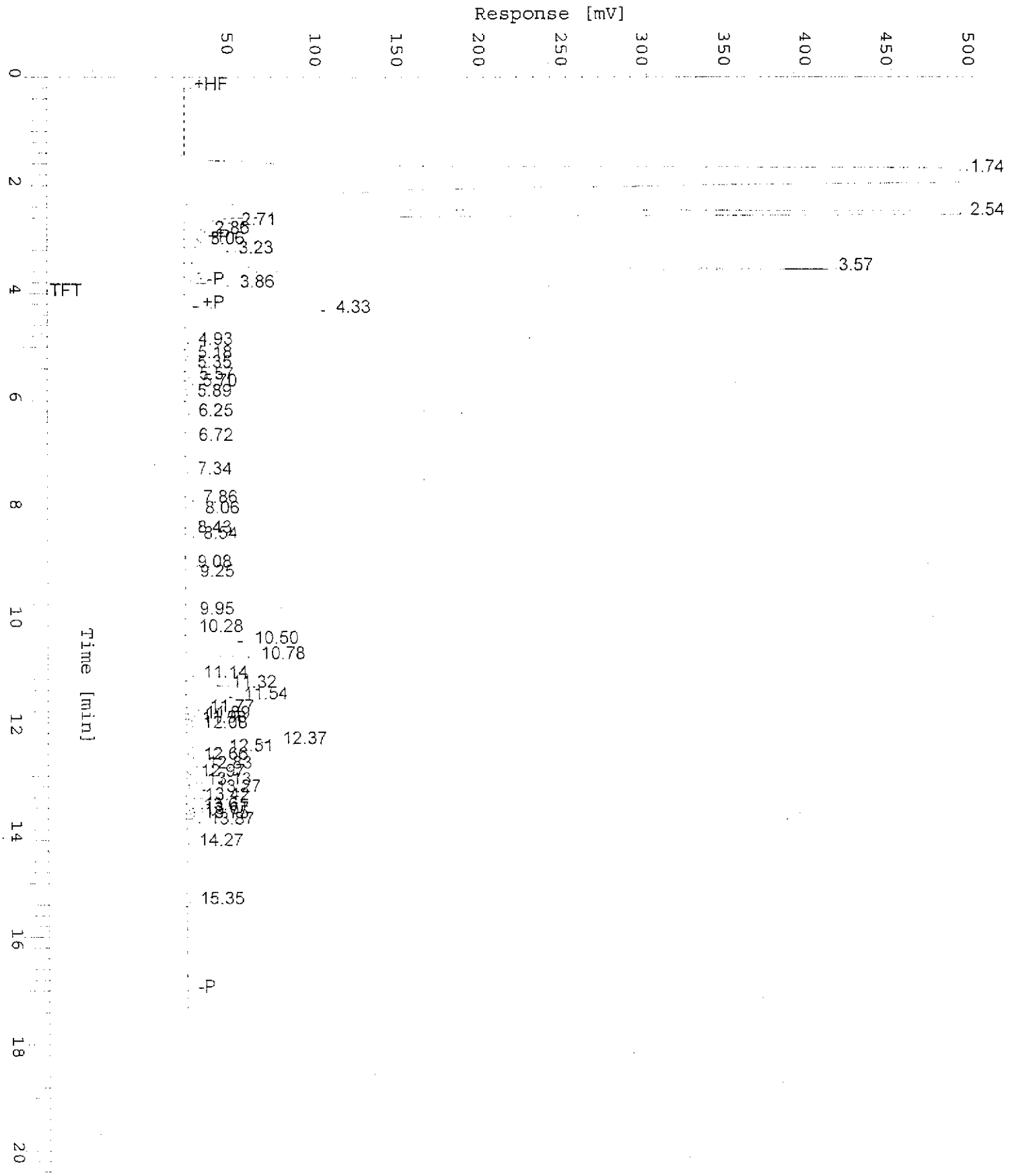
Sample #: MW1 Page 1 of 1
Date : 3/17/00 07:35
Time of Injection: 3/16/00 16:41
Low Point : 16.53 mV High Point : 116.53 mV
Plot Scale: 100.0 mV



Chromatogram

Sample Name : MJC0137-02
FileName : S:\GHP_30\0319\316A016.raw
Method : TPH
Start Time : 0.00 min End Time : 20.82 min
Scale Factor: -1.0 Plot Offset: 2 mV

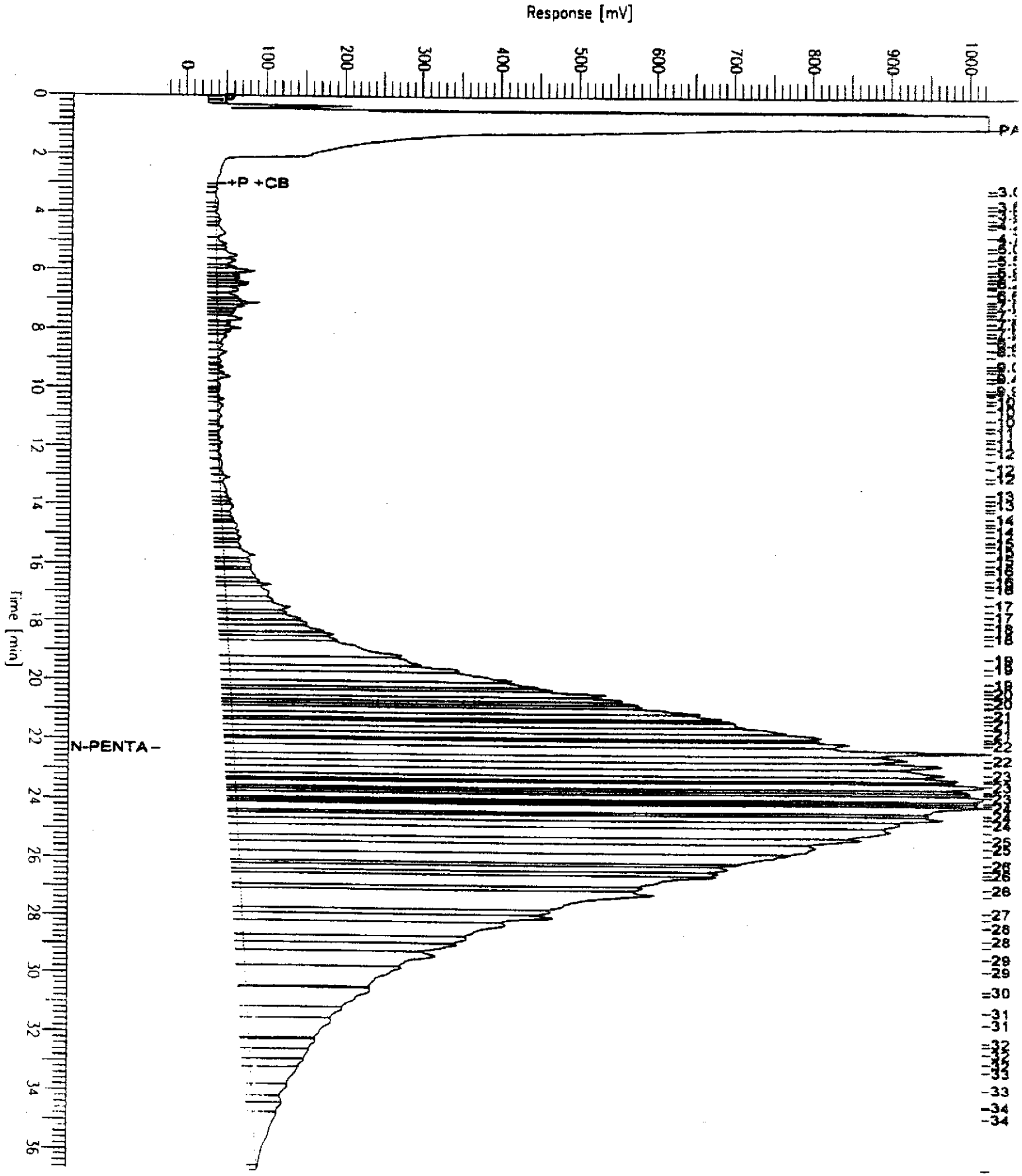
Sample #: MW2 Page 1 of 1
Date : 3/17/00 07:35
Time of Injection: 3/16/00 17:07
Low Point : 1.96 mV High Point : 501.96 mV
Plot Scale: 500.0 mV



Chromatogram

mple Name : WO03159-01
ileName : C:\HP3DATA\3AMA415.RAW
Method :
Start Time : 0.00 min End Time : 36.65 min
Scale Factor: 0.0 Plot Offset: -26 mV

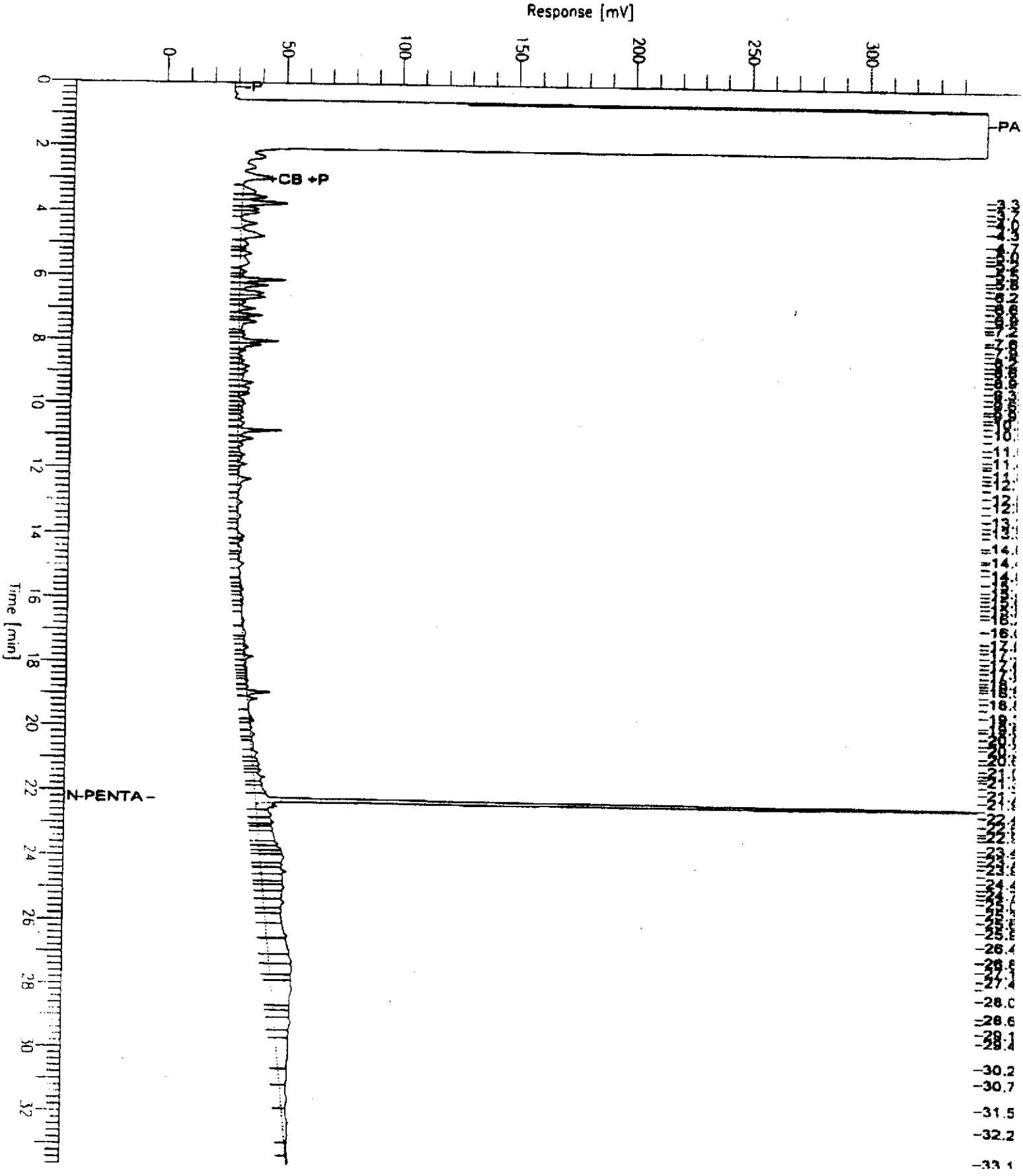
Sample #: Sample Page 1 of 1
Date : 3/20/00 09:36 AM
Time of Injection: 3/18/00 11:50 AM
Low Point : -26.37 mV High Point : 1024.00 mV
Plot Scale: 1050.4 mV



Chromatogram

Sample Name : W003159-02
FileName : C:\HP3DATA\3BMA396.raw
Method : TPH03A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor: 0.0 Plot Offset: 0 mV

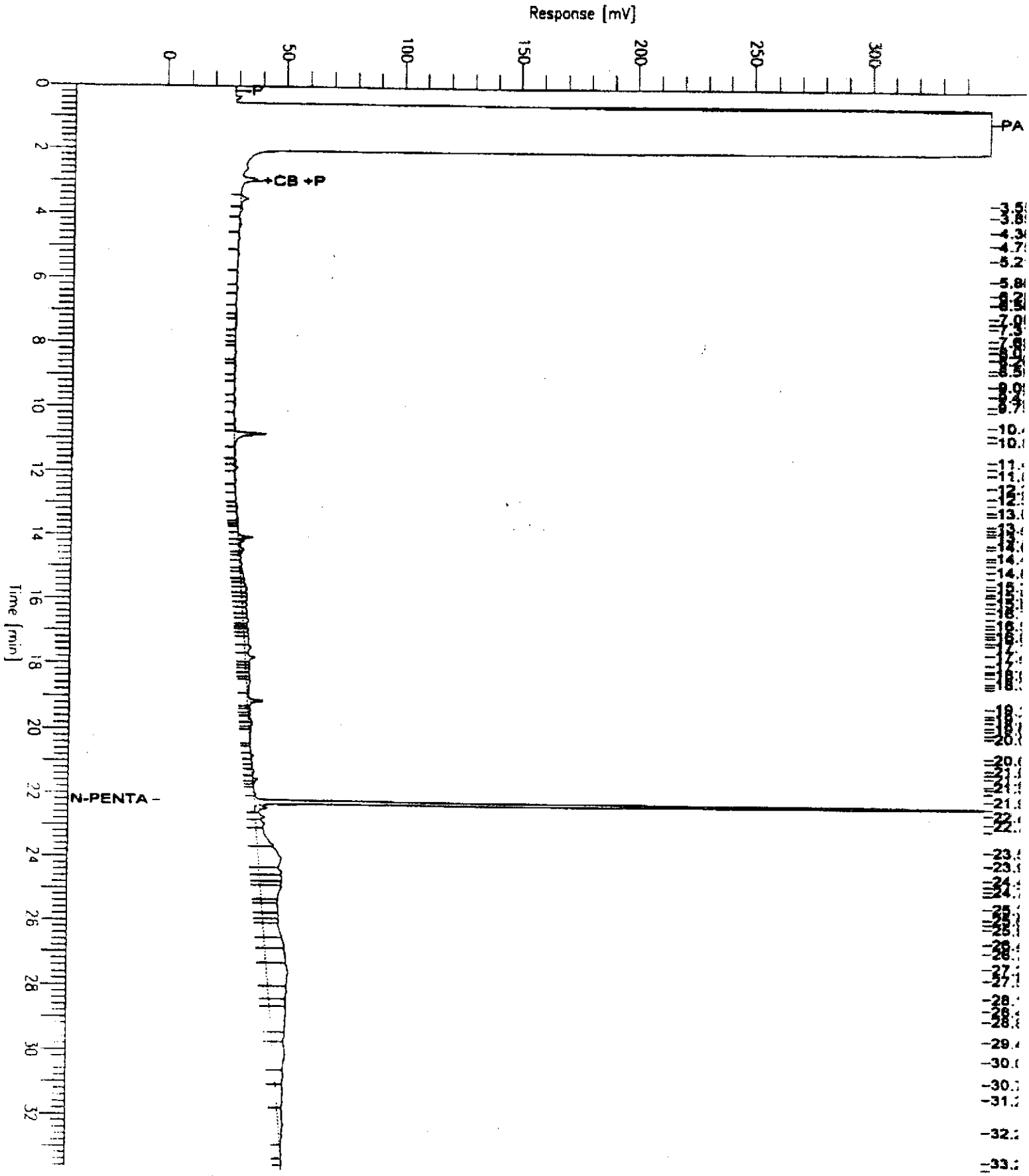
Sample #: Sample Page 1 of 1
Date : 3/17/00 10:27 PM
Time of Injection: 3/17/00 09:50 PM
Low Point : 0.00 mV High Point : 350.00 mV
Plot Scale: 350.0 mV



Chromatogram

Sample Name : W003159-03
FileName : C:\HP3DATA\3BMA397.raw
Method : TPHO3A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor: 0.0 Plot Offset: 0 mV

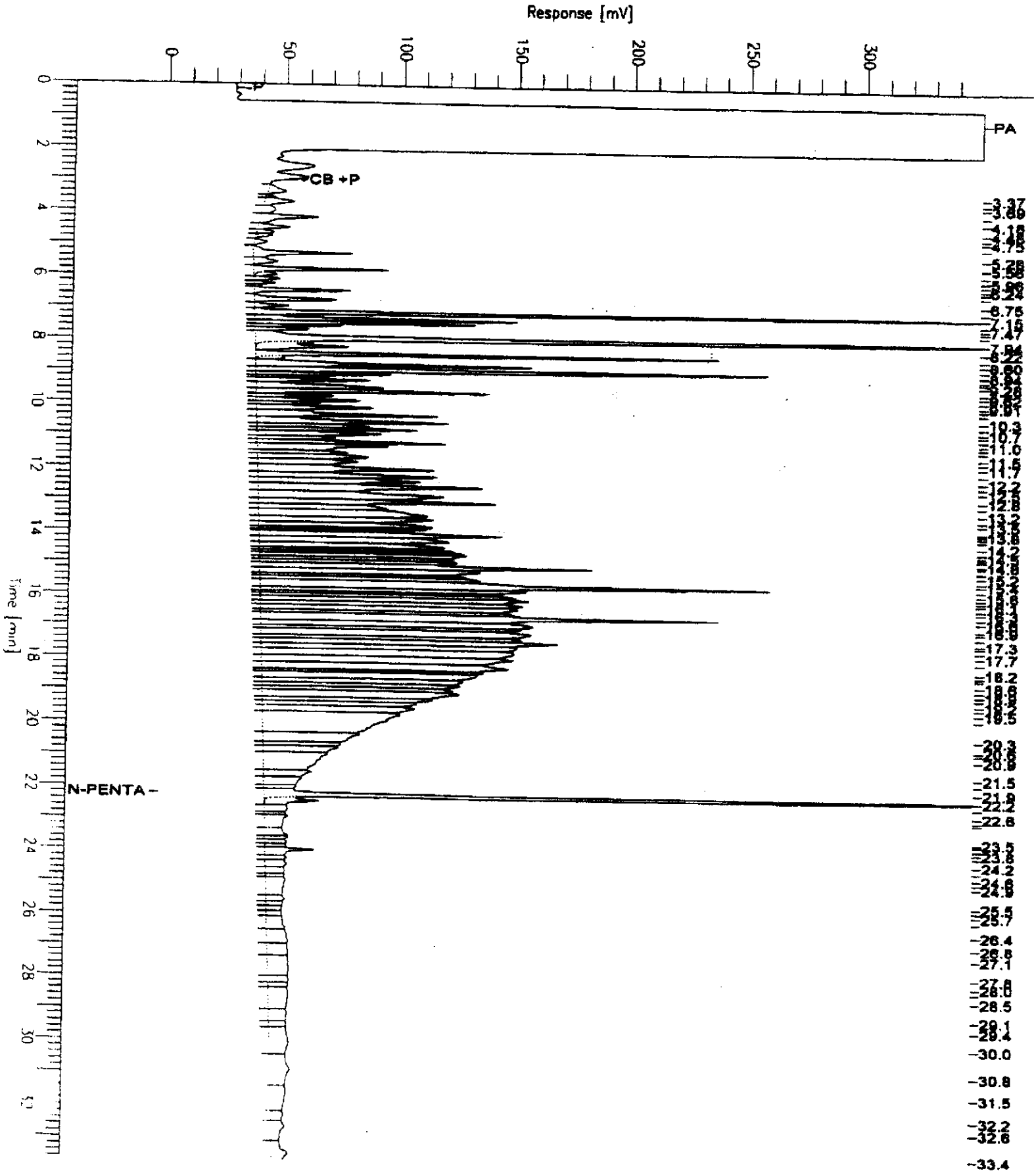
Sample #: Sample Page 1 of 1
Date : 3/17/00 11:12 PM
Time of Injection: 3/17/00 10:35 PM
Low Point : 0.00 mV High Point : 350.00 mV
Plot Scale: 350.0 mV



Chromatogram

Sample Name : W003159-04
FileName : C:\HPJDATA\3BMA398.raw
Method : TPHO3A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor: 0.0 Plot Offset: 0 mV

Sample #: Sample Page 1 of 1
Date : 3/17/00 11:56 PM
Time of Injection: 3/17/00 11:19 PM
Low Point : 0.00 mV High Point : 350.00 mV
Plot Scale: 350.0 mV



Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: 9-6991
Facility Address: 2920 Castro Valley Blvd., Castro Valley
Consultant Project Number: 000302C1
Consultant Name: Blaine Tech Services, Inc.
Address: 1680 Rogers Ave., San Jose
Project Contact (Name): Scott Boor
(Phone) 408-573-0555 (Fax) 408-573-7771

Chevron Contact Name: Brett Hunter
(Phone): (925) 842-8695
Laboratory Name: Sequoia
Laboratory Service Order: 9144488
Laboratory Service Code: ZZ02790
Samples collected by (Name): Jeff Smyly
Signature:

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

	Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended						Remarks / Lab Sample No.
X	MW1	5	W	HCl	3/2/00 1100	X		X																01
X	MW2	5			940	X		X																02
X	MW3	5			1020	X		X																03
X	MW7	5			1135	X		X																04
/	TB	2	W		3/2/00	X																		05

MJC0137

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N	Turn Around Time (Circle One)
	BTS	3/3 0930			9:35		24 Hrs.
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N	48 Hrs.
							5 Days
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N	10 Days
							As Contracted

COC-3.DWG/07-98/HCH

Field
Data
Sheets

WELL GAUGING DATA

Project # 991216-43 Date 12-16-99 Client CHEV. 9-6992

Site 2920 CASTRO VALLEY BLVD CASTRO VALLEY

	Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
2	mw-1	3/4					10.84	16.87	TOC	
1	mw-2	3/4					11.29	18.55		
3	mw-3	3/4					10.32	19.10		
4	mw-7	2					10.53	19.73		

CHEVRON WELL MONITORING DATA SHEET

Project #: 991216-43	Station #: 9-6992
Sampler: Leon G.	Date: 12-16-99
Well I.D.: mw-7	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.73	Depth to Water: 10.53
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
(Disposable Bailer)
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer

(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

1.4 (Gals.) X 3 = 4.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1542	69.0	6.8	1120	2	
1544	69.4	6.9	1087	3	
1546	69.7	6.9	1076	4	

Did well dewater? Yes (No)		Gallons actually evacuated: 4	
Sampling Time: 1546		Sampling Date: 12-16-99	
Sample I.D.: mw-7		Laboratory: STL (Sequoia) Other	
Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D)		Other:	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 991220-4 Date 12/20/99 Client Chevron

Site 2920 Castro Valley Rd, Castro Valley, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-3	3/4"					10.20	19.08	TOC	

CHEVRON WELL MONITORING DATA SHEET

Project #: 991220-K1	Station #: 9-6991
Sampler: MATT	Date: 12/20/99
Well I.D.: MW-3	Well Diameter: 2 3 4 6 8 3/4"
Total Well Depth: rec 19.08	Depth to Water: 10.20
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer	Waterra	
Disposable Bailer	Peristaltic	
Middleburg	Extraction Pump	
Electric Submersible	Other: Pin Bailer	

Sampling Method: Bailer

Disposable Bailer	
Extraction Port	
Dedicated Tubing	
Other: Pin Bailer	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

0.02 (Gals.) X 3 = 0.06 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
839	64.2	7.01	1323	0.05	
853	64.7	7.10	1309	0.1	
857	65.5	7.07	1307	0.2	

Did well dewater? Yes (No)		Gallons actually evacuated:	
Sampling Time: 858		Sampling Date: 12/20/99	
Sample I.D.: MW-3		Laboratory: STL (Sequoia) Other	
Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D)		Other:	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd):	Pre-purge: mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge: mV	Post-purge:	mV

WELL GAUGING DATA

Project # 000302C1 Date 3/2/00 Client Chevron

Site 2920 CASTRO Valley CASTRO Valley

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW1	3/4"	Sheen				10.47	16.90	TOC	3
MW2	3/4"					10.45	18.54		1
MW3	3/4"					8.85	19.01		2
MW7	2	Sheen & ODOR				9.55	19.77		4

CHEVRON WELL MONITORING DATA SHEET

Project #: 000302C1	Station #: 9-6991
Sampler: Jeff	Date: 3/2/00
Well I.D.: MW1	Well Diameter: 2 3 4 6 8 ___
Total Well Depth: 16.90	Depth to Water: 10.47
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other TeflonTube

Sampling Method: Bailer

Disposable Bailer
Extraction Port
Dedicated Tubing
Other: TEFLON TUBE

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

.1 (Gals.) X 3 = .3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1045	60.2	6.5	1914	0.1	
1050	60.7	6.7	1833	0.2	
1055	60.4	6.8	1773	0.3	

Did well dewater? Yes (No)	Gallons actually evacuated: .5
Sampling Time: 1100	Sampling Date: 3/2/00
Sample I.D.: MW1	Laboratory: STL (Sequoia) Other
Analyzed for: (TPH-G BTEX MTBE TPH-D)	Other:
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000302C1	Station #: 9-6991
Sampler: Jeff	Date: 3/2/00
Well I.D.: MW2	Well Diameter: 2 3 4 6 8 3/4"
Total Well Depth: 18.54	Depth to Water: 10.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other Tephlon Tube

Sampling Method: Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: TEPHLON TUBE

7.16 (Gals.) X	3	= 0.5 2.1 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other .09	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
925	61.3	6.3	806	~~7~~ 0.7	
930	61.1	6.7	695	~~1.4~~ 0.4	
940	58.3	6.9	757	~~2.1~~ 0.5	

Did well dewater? Yes (No)	Gallons actually evacuated: ~~2.5~~ 0.5
Sampling Time: 940	Sampling Date: 3/2/00
Sample I.D.: MW2	Laboratory: STL (Sequoia) Other
Analyzed for: (TPH-G BTEX MTBE TPH-D)	Other:
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000302C1	Station #: 9-6991
Sampler: Jeff	Date: 3/2/00
Well I.D.: MW3	Well Diameter: 2 3 4 6 8 3/4"
Total Well Depth: 19.01	Depth to Water: 8.85
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other Teflon Tube

Sampling Method: Bailer

Disposable Bailer
Extraction Port
Dedicated Tubing
Other: Teflon Tube

.2 (Gals.) X	3	= .6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3" .02	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1010	61.7	7.0	176	.2	
1015	60.5	7.0	174	.4	
1020	61.6	7.0	178	.6	

Did well dewater? Yes (No)		Gallons actually evacuated: .6	
Sampling Time: 1020		Sampling Date: 3/2/00	
Sample I.D.: MW-3		Laboratory: STL (Sequoia) Other	
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other:	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000302C1	Station #: 9-6991
Sampler: Jeff	Date: 3/2/00
Well I.D.: MW7	Well Diameter: 2 3 4 6 8 ____
Total Well Depth: 19.77	Depth to Water: 9.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

1.6 (Gals.) X	3	=	4.9 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1125	64.7	7.1	1075	1.5	
1130	65.2	6.9	1030	3.0	
1135	65.5	6.9	1028	5.0	

Did well dewater? Yes (No)		Gallons actually evacuated: 5	
Sampling Time: 1135		Sampling Date: 3/2/00	
Sample I.D.: MW-1		Laboratory: STL (Sequoia) Other	
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other:	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd):	Pre-purge:	mg/L Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV Post-purge:	mV