CAMBRIA

October 24, 1997

Scott Seery
Alameda Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Third Quarter 1997 Monitoring Report**
Shell Service Station
6039 College Avenue
Oakland, California
WIC #204-5508-3301
Cambria Project # 240-314-397

Dear Mr. Seery:

On behalf of Shell Oil Products Company, Cambria Environmental Technology, Inc. (Cambria) is submitting this status report to satisfy the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Division 3, Chapter 16, Article 5, Section 2652.d.

THIRD QUARTER 1997 ACTIVITIES

Blaine Tech Services, Inc. (Blaine) of San Jose, California measured ground water depths, checked for separate-phase hydrocarbons (SPH), and collected ground water samples from selected site wells. No SPH was detected. The Blaine report describing these sampling activities and presenting the analytic results is included as Attachment A. Cambria compiled the ground water elevations and analytic data (Tables 1 and 2) and prepared a ground water elevation contour map (Figure 1). Historic SPH removal data is included in Table 3.

CAMBRIA
ENVIRONMENTAL
TECHNOLOGY, INC.
1144 65TH STREET,
SUITE B
OAKLAND,
CA 94608
PH: (510) 420-0700
FAX: (510) 420-9170

ANTICIPATED FOURTH QUARTER 1997 ACTIVITIES

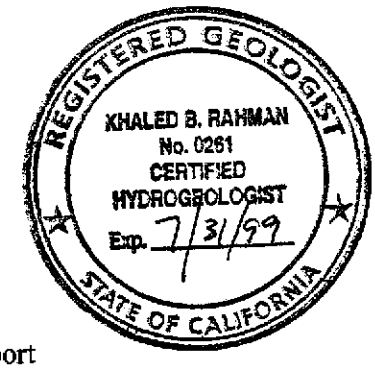
Quarterly Monitoring Activities: Blaine will gauge water levels, check for SPH, and sample selected site monitoring wells. Cambria will submit a report presenting a summary of activities for the upcoming quarter.

Other Activities: Cambria will conduct a sensitive receptor survey during fourth quarter 1997. At that time, we will submit a *Sensitive Receptor Survey Report* presenting the results of our investigation.

CLOSING

We appreciate the opportunity to work with you on this project. Please call if you have any questions.

Sincerely,
Cambria Environmental Technology, Inc.



Khaled B. Rahman, R.G., C.H.G.
Senior Geologist

Attachments: A - Blaine Quarterly Ground Water Monitoring Report

cc: A. E. (Alex) Perez, Shell Oil Products Company, P.O. Box 8080, Martinez, California 94553
Tom Callaghan, San Francisco Bay Regional Water Quality Control Board, 2101 Webster Street, Suite 500, Oakland, California 94612

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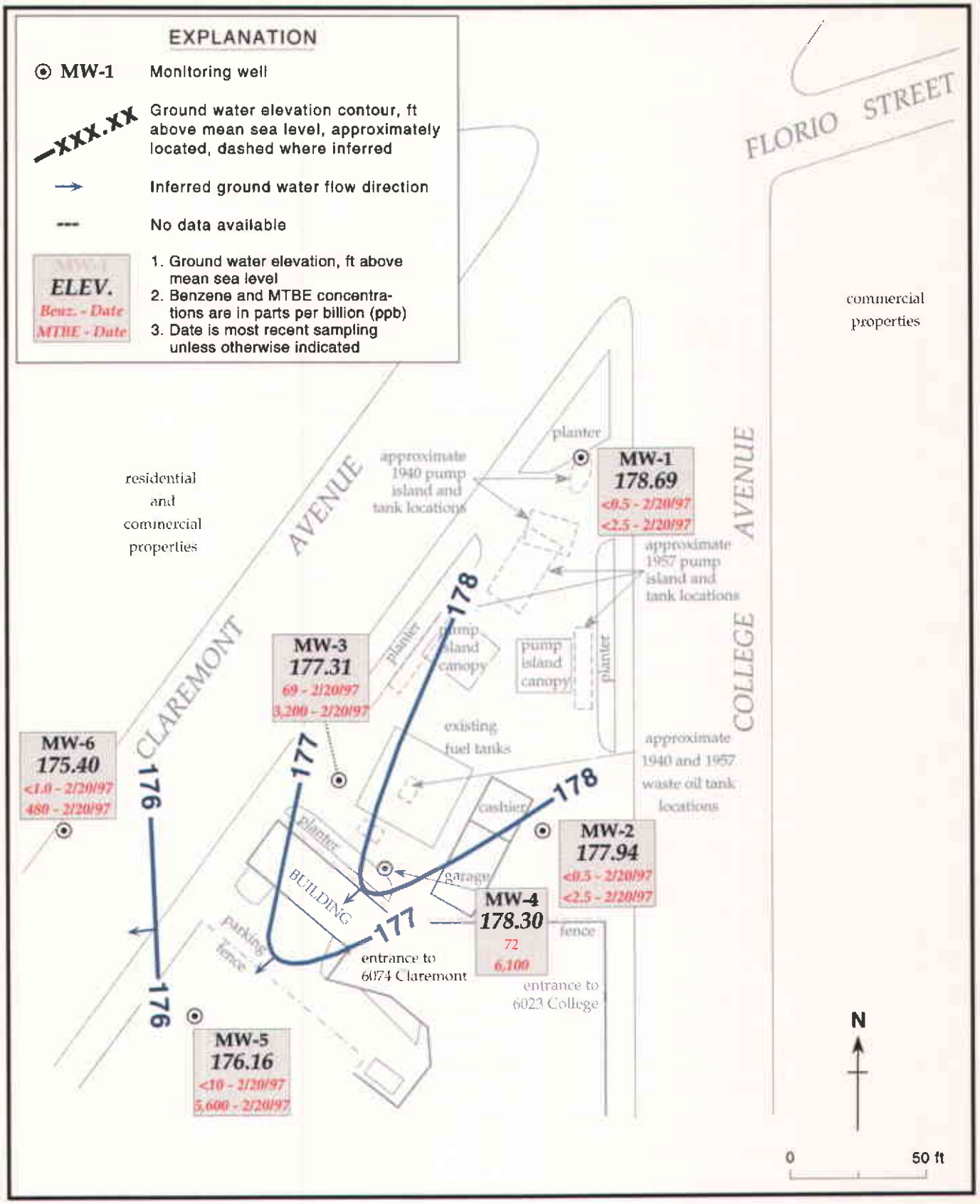

Figure 1. Ground Water Elevation Contours - August 18, 1997 - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California

10/27/97

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft below TOC)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft above msl)[a]
MW-1	02/15/90	195.89	17.73	---	178.16
	04/19/90		18.51	---	177.38
	05/14/90		18.92	---	176.97
	06/21/90		18.21	---	177.68
	09/12/90		19.81	---	176.08
	11/27/90		20.39	---	175.50
	03/08/91		16.85	---	179.04
	06/03/91		17.82	---	178.07
	08/30/91		19.87	---	176.02
	11/22/91		20.58	---	175.31
	03/18/92		13.55	---	182.34
	05/28/92		17.08	---	178.81
	08/19/92		19.07	---	176.82
	11/17/92		20.11	---	175.78
	02/12/93		12.10	---	183.79
	06/10/93		14.87	---	181.02
	08/18/93		16.90	---	178.99
	11/19/93		19.72	---	176.17
	02/28/94		15.08	---	180.81
	05/04/94		17.20	---	178.69
	08/10/94		18.76	---	177.13
	11/08/94		16.00	---	179.89
	02/01/95		10.18	---	185.71
	05/10/95		11.88	---	184.01
	08/24/95		15.60	---	180.29
	11/10/95		18.24	---	177.65
	02/24/96		9.88	---	186.01
	05/22/96		12.24	---	183.65
	08/19/96		15.86	---	180.03
	12/05/96		16.21	---	179.68
	01/08/97		9.73	---	186.16
	02/20/97		11.60	---	184.29
	05/30/97		15.02	---	180.87
	08/18/97		17.20	---	178.69
MW-2	02/15/90	194.27	16.90	---	177.37
	04/19/90		17.69	---	176.58
	05/14/90		18.01	---	176.26
	06/21/90		17.39	---	176.88
	09/12/90		19.00	---	175.27
	11/27/90		19.44	---	174.83
	03/08/91		15.96	---	178.31
	06/03/91		17.00	---	177.27

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft below TOC)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft above msl)[a]
	08/30/91		18.95	---	175.32
	11/22/91		19.55	---	174.72
	03/18/92		12.91	---	181.36
	05/28/92		16.25	---	178.02
	08/19/92		18.21	---	176.06
	11/17/92		19.15	---	175.12
	02/12/93		11.60	---	182.67
	06/10/93		14.14	---	180.13
	08/18/93		16.10	---	178.17
	11/19/93		18.77	---	175.50
	02/28/94		14.35	---	179.92
	05/04/94		16.34	---	177.93
	08/10/94		15.79	---	178.48
	11/08/94		15.04	---	179.23
	02/01/95		10.08	---	184.19
	05/10/95		11.68	---	182.59
	08/24/95		14.94	---	179.33
	11/10/95		13.36	---	180.91
	02/24/96		9.90	---	184.37
	05/22/96		11.80	---	182.47
	08/19/96		15.08	---	179.19
	12/05/96		15.16	---	179.11
	01/08/97		9.76	---	184.51
	02/20/97		11.47	---	182.80
	05/30/97		14.30	---	179.97
	08/18/97		16.33	---	177.94
MW-3	02/15/90	192.52	15.81	---	176.71
	04/19/90		16.57	---	175.95
	05/14/90		16.97	---	175.55
	06/21/90		16.27	---	176.25
	09/12/90		18.78	---	173.74
	11/27/90		18.27	---	174.25
	03/08/91		14.86	---	177.66
	06/03/91		15.84	---	176.68
	08/30/91		17.79	---	174.73
	11/22/91		18.40	---	174.12
	03/18/92		12.03	---	180.49
	05/28/92		15.16	---	177.36
	08/19/92		17.03	---	175.49
	11/17/92		17.94	---	174.58
	02/12/93		9.16	---	183.36
	06/10/93		13.20	---	179.32

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft below TOC)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft above msl)[a]
	08/18/93		14.93	---	177.59
	11/19/93		17.58	---	174.94
	02/28/94		13.30	---	179.22
	05/04/94		15.25	---	177.27
	08/10/94		16.63	---	175.89
	11/08/94		13.88	---	178.64
	02/01/95		9.25	---	183.27
	05/10/95		10.76	---	181.74
	08/24/95		13.90	---	178.62
	11/10/95		16.20	---	176.32
	02/24/96		8.93	---	183.59
	05/22/96		10.86	---	181.66
	08/19/96		13.97	---	178.55
	12/05/96		14.06	---	178.46
	02/20/97		10.60	---	181.92
	05/30/97		13.26	---	179.26
	08/18/97		**15.21**	**---**	**177.31**
MW-4	02/15/90	193.37	16.73	---	176.65
	04/19/90		17.48	---	175.89
	05/14/90		17.88	---	175.49
	06/21/90		17.18	---	176.19
	09/12/90		17.85	---	175.52
	11/27/90		19.16	---	174.21
	03/08/91		15.77	---	177.60
	06/03/91		16.77	---	176.60
	08/30/91		18.71	---	174.66
	11/22/91		---	---	---
	03/18/92[a]		13.15	0.24	180.41
	05/28/92[a]		16.22	0.12	177.25
	08/19/92[a]		18.05	0.09	175.39
	11/17/92		18.89	---	174.48
	02/12/93		11.78	<0.01	181.59
	06/10/93		14.20	---	179.17
	08/18/93		15.95	0.01	177.43
	11/19/93		18.48	0.01	174.90
	02/28/94		14.60	<0.01	178.77
	05/04/94		16.15	<0.01	177.22
	08/10/94		17.58	0.02	175.81
	11/08/94		15.05	0.05	178.36
	02/01/95		10.71	0.04	182.69
	05/10/95		11.90	0.06	181.52
	08/24/95		14.97	0.02	178.42

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft below TOC)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft above msl)[a]
	11/10/95		17.27	---	176.10
	02/24/96		10.44	0.03	182.95
	05/22/96		11.88	0.03	181.51
	08/19/96		15.23	0.02	178.16
	12/05/96		14.70	0.02	178.69
	01/08/97		11.60	0.02	181.79
	02/20/97		11.91	---	181.46
	05/30/97		14.68	---	178.69
	08/18/97		**15.07**	**---**	**178.30**
MW-5	08/30/91	190.35	16.74	---	173.61
	11/22/91		17.27	---	173.08
	03/18/92		11.28	---	179.07
	05/28/92[b]		---	---	---
	08/19/92		15.99	---	174.36
	11/17/92		16.84	---	173.51
	02/12/93		10.30	---	180.05
	06/10/93		12.36	---	177.99
	08/18/93		14.02	---	176.33
	11/19/93		16.50	---	173.85
	02/28/94		12.55	---	177.80
	05/04/94		14.27	---	176.08
	08/10/94		15.60	---	174.75
	11/08/94		12.85	---	177.50
	02/01/95		8.98	---	181.37
	05/10/95		10.16	---	180.19
	08/24/95		12.98	---	177.37
	11/10/95		15.12	---	175.23
	02/24/96[b]		---	---	---
	05/22/96		10.10	---	180.25
	08/19/96		13.09	---	177.26
	12/05/96		13.31	---	177.04
	02/20/97		9.55	---	180.80
	05/30/97		12.40	---	177.95
	08/18/97		**14.19**	**---**	**176.16**
MW-6	09/21/93	189.05	14.64	---	174.41
	11/19/93		---	---	---
	02/28/94		12.18	---	176.87
	05/04/94		13.62	---	175.43
	08/10/94		14.98	---	174.07
	11/08/94		12.20	---	176.85

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft below TOC)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft above msl)[a]
	02/01/95		8.70	---	180.35
	05/10/95		9.86	---	179.19
	08/24/95		12.46	---	176.59
	11/10/95		14.56	---	174.49
	02/24/96[b]		---	---	---
	05/22/96		10.23	---	178.82
	08/19/96		12.61	---	176.44
	12/05/96		12.47	---	176.58
	02/20/97		9.85	---	179.20
	05/30/97		11.96	---	177.09
	08/18/97		13.65	---	175.40
T-1	05/30/97	Not Surveyed	Dry	---	Dry
	08/18/97	Not Surveyed	Dry	---	Dry
T-2	05/30/97	Not Surveyed	Dry	---	Dry
	08/18/97	Not Surveyed	Dry	---	Dry

Notes:

a = When separate-phase hydrocarbons are present, ground water elevation is corrected by the relation: Corrected ground water elevation = (Top-of-Casing Elevation) - (depth to water) + (0.8 x separate-phase hydrocarbon thickness).
b = Well inaccessible
--- = Data not available
Ft = Feet.
msl = Mean sea level
TOC = Top of casing

Table 2a. **Analytic Results for Ground Water - Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	MTBE	B	E	T	X
				← parts per billion (µg/L) →				
MW-1	02/13/90	17.73	95	—	ND	0.37	0.67	3.2
	05/14/90	18.92	95	—	0.70	0.71	0.57	3.5
	09/12/90	19.81	ND	—	ND	ND	ND	ND
	11/27/90	20.39	—	—	—	—	—	—
	03/08/91	16.85	ND	—	ND	ND	ND	ND
	06/03/91	17.82	ND	—	ND	ND	ND	ND
	08/30/91	19.87	16.85	—	ND	ND	ND	ND
	11/22/91	20.58	<50	—	<0.5	<0.5	<0.5	<0.5
	03/18/92	13.55	<30	—	<0.3	<0.3	<0.3	<0.3
	05/28/92	17.08	<50	—	<0.5	<0.5	<0.5	<0.5
	08/19/92	19.07	<50	—	<0.5	<0.5	<0.5	<0.5
	11/17/92	20.11	<50	—	<0.5	<0.5	<0.5	<0.5
	02/12/93	12.10	<50	—	<0.5	<0.5	<0.5	<0.5
	06/10/93	14.87	<50	—	<0.5	<0.5	<0.5	<0.5
	06/10/93[dup]	14.87	<50	—	<0.5	<0.5	<0.5	<0.5
	08/18/93	16.90	<50	—	<0.5	<0.5	<0.5	<0.5
	11/19/93	19.72	<50	—	<0.5	<0.5	<0.5	<0.5
	02/18/94	15.08	<50	—	<0.5	<0.5	<0.5	1.7
	05/04/94	17.20	<50	—	<0.5	<0.5	<0.5	<0.5
	08/10/94	18.76	<50	—	<0.5	<0.5	<0.5	<0.5
	08/10/94[dup]	18.76	<50	—	<0.5	<0.5	<0.5	<0.5
	11/08/94	16.00	<50	—	<0.5	<0.5	<0.5	<0.5
	02/01/95	10.18	<50	—	<0.5	<0.5	<0.5	<0.5
	05/10/95	11.88	<50	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	15.60	<50	—	<0.5	<0.5	<0.5	<0.5
	11/10/95	18.24	<50	—	<0.5	<0.5	<0.5	<0.5
	02/24/96	9.88	<50	—	<0.5	<0.5	<0.5	<0.5
	05/22/96	12.24	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	08/19/96	15.86	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/05/96	16.21	160	<2.5	7.3	5.5	8.2	23
	01/08/97	9.73	<50	<2.5	<0.50	<0.50	<0.50	<0.50
	02/20/97	11.60	<50	<2.5	<0.50	<0.50	<0.50	<0.50
	02/20/97[dup]	11.60	<50	<2.5	<0.50	<0.50	<0.50	<0.50

Table 2a. **Analytic Results for Ground Water - Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	MTBE	B	E	T	X
				← parts per billion (µg/L) →				
MW-2	02/13/90	16.90	ND	—	ND	ND	ND	ND
	05/14/90	18.01	ND	—	ND	ND	ND	ND
	09/12/90	19.00	ND	—	ND	ND	ND	ND
	11/27/90	19.44	ND	—	ND	ND	ND	ND
	03/08/91	15.96	ND	—	ND	ND	ND	ND
	06/03/91	17.00	ND	—	ND	ND	ND	ND
	08/30/91	18.95	ND	—	ND	ND	ND	ND
	11/22/91	19.55	<50	—	<0.5	<0.5	<0.5	<0.5
	03/18/92	12.91	<30	—	<0.3	<0.3	<0.3	<0.3
	05/28/92	16.25	<50	—	<0.5	<0.5	<0.5	<0.5
	08/19/92	18.21	<50	—	<0.5	1.2	2	1.9
	11/17/92	19.15	<50	—	<0.5	1.2	2	1.9
	02/12/93[dup]	11.60	<50	—	<0.5	<0.5	<0.5	<0.5
	02/12/93	11.60	<50	—	<0.5	<0.5	<0.5	<0.5
	06/10/93	14.14	<50	—	<0.5	<0.5	<0.5	<0.5
	08/18/93	16.10	<50	—	<0.5	<0.5	<0.5	<0.5
	08/18/93[dup]	16.10	<50	—	<0.5	<0.5	<0.5	<0.5
	11/19/93	18.77	<50	—	<0.5	<0.5	<0.5	<0.5
	02/18/94	14.55	<50	—	<0.5	<0.5	<0.5	1.6
	05/04/94	16.34	<50	—	<0.5	<0.5	<0.5	<0.5
	08/10/94	15.79	<50	—	<0.5	<0.5	<0.5	<0.5
	11/08/94	15.04	<50	—	<0.5	<0.5	<0.5	<0.5
	02/01/95	10.08	<50	—	<0.5	<0.5	<0.5	<0.5
	05/10/95	11.68	<50	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	14.94	<50	—	<0.5	<0.5	<0.5	<0.5
	11/10/95	13.36	<50	—	1.7	1.4	0.8	4.9
	02/24/96	9.90	<50	—	<0.5	<0.5	<0.5	<0.5
	02/24/96[dup]	9.90	<50	—	<0.5	<0.5	<0.5	<0.5
	05/22/96	11.80	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	08/19/96	15.08	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	08/19/96[dup]	15.08	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/05/96	15.16	<50	<2.5	1.5	1.2	1.6	5.2
	01/08/97	9.76	<50	<2.5	<0.50	<0.50	<0.50	<0.50
	02/20/97	11.47	<50	<2.5	<0.50	<0.50	<0.50	<0.50

Table 2a. **Analytic Results for Ground Water - Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	MTBE	B	E	T	X
			← parts per billion (µg/L) →					
MW-3	02/13/90	15.81	4,700	—	320	110	29	33
	02/13/90[dup]	15.81	4,600	—	380	160	8.6	57
	05/14/90	16.97	1,400	—	130	40	8.6	17
	05/14/90[dup]	16.97	8,200	—	120	38	31	13
	09/12/90	18.78	2,000	—	58	16	5.8	15
	11/27/90	18.27	540	---	18	8.7	1.5	2.5
	03/08/91	14.86	3,400	---	630	270	33	18
	06/03/91	15.84	1,700	---	260	98	13	24
	08/30/91	17.79	870	---	44	10	6.1	2.9
	11/22/91	18.40	310	---	18	3.3	1.2	2.9
	03/18/92	12.03	67,100	---	620	220	28	38
	05/28/92	15.16	2,300	---	200	71	9	17
	08/19/92	17.03	5,700	—	71	52	77	130
	11/17/92	17.94	3,600	—	16	24	8.6	50
	02/12/93	9.16	4,700	—	820	130	58	77
	06/10/93	13.20	2,200	—	310	89	23	23
	08/18/93	14.93	260	---	27	7.0	2.0	2.2
	11/19/93	17.58	1,500[a]	---	24	37	54	17
	02/18/94	13.30	2,700	---	65	16	5.2	6.3
	02/18/94[dup]		3,100	---	82	19	6.7	7.9
	05/04/94	15.25	780	---	120	21	7.5	6.9
	05/04/94[dup]	15.25	920	---	120	22	7.7	7.1
	08/10/94	16.63	920	---	20	3.0	2.3	2.2
	11/08/94	13.88	1,300	---	180	7.0	16	12
	11/08/94[dup]	13.88	1,200	---	170	7.2	15	11
	02/01/95	9.25	1,400	---	210	11	8.5	8.7
	05/10/95	10.76	460	---	97	1.0	10	19
	08/24/95	13.90	640	---	68	14	21	19
	11/10/95	16.20	350	---	15	1.2	2.3	2.5
	02/24/96	8.93	3,300	---	240	38	53	55
	05/22/96	10.86	1,300	3,500	110	<10	15	<10
	08/19/96	13.97	350	340	15	3.4	3.3	3.3
	12/05/96	14.06	290	370	12	5.4	7.6	16

Table 2a. **Analytic Results for Ground Water - Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	MTBE	B	E	T	X
			← parts per billion (µg/L) →					
	12/05/96[dup]	14.06	290	360	13	5.8	7.6	17
	02/20/97	10.60	980	3,200	69	14	7.9	15
MW-4	02/13/90	16.73	ND	---	ND	ND	ND	ND
	05/14/90	17.88	650	---	160	1.9	7	3.1
	09/12/90	17.85	440	---	91	0.75	1.1	0.79
	09/12/90[dup]	17.85	520	---	85	0.71	0.71	0.81
	11/27/90	19.16	470	---	64	0.80	1.2	2.7
	03/08/91	15.77	1,100	---	330	88	3.5	5.8
	06/03/91	16.77	670	---	240	1.6	2.3	2.3
	08/30/91	18.71	570	---	64	0.9	1.8	0.9
	11/22/91[SPH]	---	---	---	---	---	---	---
	03/18/92[SPH]	13.15	---	---	---	---	---	---
	05/28/92[SPH]	16.22	---	---	---	---	---	---
	08/19/92[SPH]	18.05	---	---	---	---	---	---
	11/17/92[SPH]	18.89	---	---	---	---	---	---
	02/12/93[SPH]	11.78	---	---	---	---	---	---
	06/10/93	14.20	---	---	---	---	---	---
	08/18/93[SPH]	15.95	---	---	---	---	---	---
	11/19/93[SPH]	18.48	---	---	---	---	---	---
	02/28/94[SPH]	14.60	---	---	---	---	---	---
	05/04/94[SPH]	16.15	---	---	---	---	---	---
	08/10/94[SPH]	17.58	---	---	---	---	---	---
	11/08/94[SPH]	15.05	---	---	---	---	---	---
	02/01/95[SPH]	10.71	---	---	---	---	---	---
	05/10/95	11.90	---	---	---	---	---	---
	08/24/95	14.97	---	---	---	---	---	---
	11/10/95	17.27	4,700	---	100	23	22	38
	02/24/96	10.44	---	---	---	---	---	---
	08/19/96[SPH]	15.23	---	---	---	---	---	---
	12/05/96[SPH]	14.07	---	---	---	---	---	---
	01/08/97	11.60	<10,000	24,000	<100	<100	<100	<100
	02/20/97	11.91	<10,000	59,000	490	<100	<100	<100

Table 2a. **Analytic Results for Ground Water - Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	MTBE	B	E	T	X
			← parts per billion (µg/L) →					
	05/30/97	14.68	<2,000	6,100	72	<20	<20	<20
	08/18/97	**15.07**	**<5,000**	**31,000**	**150**	**<50**	**570**	**130**
MW-5	08/30/91	16.74	ND	—	ND	ND	ND	ND
	11/22/91	17.27	<50	—	<0.5	<0.5	<0.5	<0.5
	03/18/92	11.28	<30	—	<0.3	<0.3	<0.3	<0.3
	05/28/92[b]	—	—	—	—	—	—	—
	08/19/92	15.99	<50	—	<0.5	<0.5	<0.5	<0.5
	11/17/92	16.84	<50	—	<0.5	<0.5	<0.5	<0.5
	02/12/93	10.30	<50	—	<0.5	<0.5	<0.5	<0.5
	06/10/93	12.36	<50	—	<0.5	<0.5	<0.5	<0.5
	08/18/93	14.02	<50	—	<0.5	<0.5	<0.5	<0.5
	11/19/93	16.50	<50	—	<0.5	<0.5	<0.5	<0.5
	11/19/93[dup]	16.50	<50	—	<0.5	<0.5	<0.5	<0.5
	02/18/94	12.55	<50	—	<0.5	<0.5	<0.5	<0.5
	05/04/94	14.27	<50	—	<0.5	<0.5	<0.5	<0.5
	08/10/94	15.60	70[f]	—	<0.5	<0.5	<0.5	<0.5
	11/08/94	12.85	<50	—	<0.5	<0.5	<0.5	<0.5
	02/01/95	8.98	<50	—	<0.5	<0.5	<0.5	<0.5
	05/10/95	10.16	<50	—	<0.5	<0.5	<0.5	<0.5
	05/10/95[dup]	10.16	<50	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	12.98	<50	—	<0.5	<0.5	<0.5	<0.5
	11/10/95	15.12	<50	—	<0.5	<0.5	<0.5	<0.5
	02/24/96[b]	—	—	—	—	—	—	—
	05/22/96	10.10	<2,000	9,800	<20	<20	<20	<20
	08/19/96	13.09	<2,500	13,000	<25	<25	<25	<25
	12/05/96	13.31	<500	2,800	<5.0	<5.0	<5.0	<5.0
	02/20/97	9.55	<1,000	5,600	<10	<10	<10	<10
MW-6	09/21/93	14.64	<50	—	<0.5	<0.5	<0.5	<0.5
	11/19/93[c]	—	—	—	—	—	—	—
	02/28/94	12.18	98[d]	—	<0.5	<0.5	<0.5	<0.5
	05/04/94	13.62	<50	—	<0.5	<0.5	<0.5	<0.5
	08/10/94	14.98	80[f]	—	<0.5	<0.5	<0.5	<0.5

Table 2a. **Analytic Results for Ground Water - Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	MTBE	B	E	T	X
				← parts per billion (µg/L) →				
	11/08/94[b]	12.20	—	—	—	—	—	—
	02/01/95	8.70	120	—	3.5	3.4	21	22
	02/01/95[dup]	8.70	110	—	0.6	0.5	0.6	0.9
	05/10/95	9.86	—	—	—	—	—	—
	08/24/95	12.46	80	—	<0.5	1.8	<0.5	2.4
	08/24/95[dup]	12.46	70	—	<0.5	1.2	<0.5	1.3
	11/10/95	14.56	<50	—	<0.5	<0.5	<0.5	<0.5
	11/10/95	14.56	60	—	<0.5	<0.5	<0.5	<0.5
	02/24/96[b]	—	—	—	—	—	—	—
	05/22/96	10.23	<50	290	<0.5	<0.5	<0.5	<0.5
	08/19/96	12.61	<1,250	1,100	<12	<12	<12	<12
	12/05/96	12.47	<125	440	<1.2	<1.2	<1.2	<1.2
	02/20/97	9.85	<100	480	<1.0	<1.0	<1.0	<1.0
BH-A	09/09/93	16.50	4,900	—	18	54	<5	11
BH-B	09/09/93	15.85	<50	—	<0.5	<0.5	<0.5	<0.5
BH-C[e]	09/10/93	15.80	640[f]	—	3.5	0.6	<0.5	<0.5
BH-D[e]	09/10/93	14.2	24,000[f]	—	720	44	86	11
Bailer Blank	08/19/92	—	<50	—	<0.5	<0.5	<0.5	<0.5
	11/17/92	—	<50	—	<0.5	<0.5	<0.5	<0.5
Trip Blank	02/13/90	—	ND	—	ND	ND	ND	ND
	05/14/90	—	ND	—	ND	ND	ND	ND
	09/12/90	—	ND	—	ND	ND	ND	ND
	03/08/91	—	ND	—	ND	ND	ND	ND
	06/03/91	—	ND	—	ND	ND	ND	ND
	08/30/91	—	ND	—	ND	ND	ND	ND
	03/18/92	—	<30	—	<0.3	<0.3	<0.3	<0.3
	05/28/92	—	<50	—	<0.5	<0.5	<0.5	<0.5
	08/19/92	—	<50	—	<0.5	<0.5	<0.5	<0.5

Table 2a. **Analytic Results for Ground Water - Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	MTBE	B	E	T	X
			← parts per billion (µg/L) →					
	11/17/92	---	<50	---	<0.5	<0.5	<0.5	<0.5
	02/12/93	---	<50	---	<0.5	<0.5	<0.5	<0.5
	06/10/93	---	<50	---	<0.5	<0.5	<0.5	<0.5
	11/19/93	---	<50	---	<0.5	<0.5	<0.5	<0.5
	02/28/94	---	<50	---	<0.5	<0.5	<0.5	<0.5
	05/04/94	---	<50	---	<0.5	<0.5	<0.5	<0.5
	08/10/94	---	<50	---	<0.5	<0.5	<0.5	<0.5
	11/08/94	---	<50	---	<0.5	<0.5	<0.5	<0.5
	02/01/95	---	<50	---	<0.5	<0.5	<0.5	<0.5
	05/10/95	---	<50	---	<0.5	<0.5	<0.5	<0.5
	08/24/95	---	<50	---	<0.5	<0.5	<0.5	<0.5
	11/10/95	---	<50	---	<0.5	<0.5	0.7	<0.5
MCLs			NE	---	1	700	150	1,750

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by Modified EPA Method 8015
MTBE = Methyl t-Butyl Ether by EPA Method 8020
B = Benzene by EPA Method 8020
E = Ethylbenzene by EPA Method 8020
T = Toluene by EPA Method 8020
X = Xylenes by EPA Method 8020
NE = Not established
MCLs = California Primary Maximum Contaminant Levels for drinking water (22 CCR 64444)
— = Not analyzed or measured
dup = Duplicate sample
µg/L = Micrograms per liter

Notes:

a = Concentration reported as gasoline is due to the presence of gasoline and a discrete peak not indicative of gasoline
b = Well inaccessible and not sampled
c = Well inadvertently not sampled
d = The concentration reported as gasoline is primarily due to the presence of a discrete peak not indicative of gasoline
e = Due to chain of custody mis-communication analyses run after holding time expiration
f = The positive result has an atypical pattern for gasoline analysis

Table 2b. **Analytic Results for Groundwater - Non-Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-D	TPH-MO	POG	Naphthalene*	2-Methylnaphthalene*	DO (mg/L)
			← parts per billion (µg/L) →					
MW-1	02/13/90	17.73	650	770	—	—	—	—
	05/14/90	18.92	ND	770	—	—	—	—
	09/12/90	19.81	84	ND	—	—	—	—
	11/27/90	20.39	—	—	—	—	—	—
	03/08/91	16.85	50	ND	—	—	—	—
	06/03/91	17.82	ND	ND	—	—	—	—
	08/30/91	19.87	520	ND	—	—	—	—
	11/22/91	20.58	<50	<500	—	—	—	—
	03/18/92	13.55	<50	—	—	—	—	—
	05/28/92	17.08	<50	—	—	—	—	—
	08/19/92	19.07	<50	—	—	—	—	—
	11/17/92	20.11	<50	—	—	—	—	—
	02/12/93	12.10	<50	—	—	—	—	—
	06/10/93	14.87	—	—	—	—	—	—
	06/10/93[dup]	14.87	—	—	—	—	—	—
	08/18/93	16.90	—	—	—	—	—	—
	11/19/93	19.72	—	—	—	—	—	—
	02/18/94	15.08	—	—	—	—	—	—
	05/04/94	17.20	—	—	—	—	—	—
	08/10/94	18.76	—	—	—	—	—	—
	08/10/94[dup]	18.76	—	—	—	—	—	—
	11/08/94	16.00	—	—	—	—	—	—
	02/01/95	10.18	—	—	—	—	—	—
	05/10/95	11.88	—	—	—	—	—	—
	08/24/95	15.60	—	—	—	—	—	—
	11/10/95	18.24	—	—	—	—	—	—
	02/24/96	9.88	—	—	—	—	—	—
	05/22/96	12.24	—	—	—	—	—	—
	08/19/96	15.86	—	—	—	—	—	—
	12/05/96	16.21	—	—	—	—	—	8.6
	02/20/97	11.60	—	—	—	—	—	8.0

Table 2b. **Analytic Results for Groundwater - Non-Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-D	TPH-MO	POG	Naphthalene*	2-Methylnaphthalene*	DO (mg/L)
			← parts per billion (µg/L) →					
MW-2	02/13/90	16.90	560	ND	---	---	---	---
	05/14/90	18.01	ND	ND	---	---	---	---
	09/12/90	19.00	ND	ND	---	---	---	---
	11/27/90	19.44	ND	ND	---	---	---	---
	03/08/91	15.96	ND	ND	---	---	---	---
	06/03/91	17.00	ND	ND	---	---	---	---
	08/30/91	18.95	ND	ND	---	---	---	---
	11/22/91	19.55	<50	<500	---	---	---	---
	03/18/92	12.91	---	---	---	---	---	---
	05/28/92	16.25	---	---	---	---	---	---
	08/19/92	18.21	---	---	---	---	---	---
	11/17/92	19.15	---	---	---	---	---	---
	02/12/93^{dup}	11.60	---	---	---	---	---	---
	02/12/93	11.60	---	---	---	---	---	---
	06/10/93	14.14	---	---	---	---	---	---
	08/18/93	16.10	---	---	---	---	---	---
	08/18/93^{dup}	16.10	---	---	---	---	---	---
	11/19/93	18.77	---	---	---	---	---	---
	02/18/94	14.55	---	---	---	---	---	---
	05/04/94	16.34	---	---	---	---	---	---
	08/10/94	15.79	---	---	---	---	---	---
	11/08/94	15.04	---	---	---	---	---	---
	02/01/95	10.08	---	---	---	---	---	---
	05/10/95	11.68	---	---	---	---	---	---
	08/24/95	14.94	---	---	---	---	---	---
	11/10/95	13.36	---	---	---	---	---	---
	02/24/96	9.90	---	---	---	---	---	---
	02/24/96^{dup}	9.90	---	---	---	---	---	---
	05/22/96	11.80	---	---	---	---	---	---
	08/19/96	15.08	---	---	---	---	---	---
	08/19/96^{dup}	15.08	---	---	---	---	---	---

Table 2b. **Analytic Results for Groundwater - Non-Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-D	TPH-MO	POG	Naphthalene*	2-Methylnaphthalene*	DO (mg/L)
			← parts per billion (µg/L) →					
	12/05/96	15.16	---	---	—	—	---	7.0
	02/20/97	11.47	---	---	—	—	---	7.1
MW-3	02/13/90	15.81	3,100	3,000	—	—	---	—
	02/13/90[dup]	15.81	4,500	8,300	—	—	---	—
	05/14/90	16.97	620	40,000	—	—	---	—
	05/14/90[dup]	16.97	660	10,000	—	—	---	—
	09/12/90	18.78	1,500	19,000	---	---	---	—
	11/27/90	18.27	240	460	---	---	---	—
	03/08/91	14.86	2,100	ND	---	---	---	—
	06/03/91	15.84	690[a]	ND	---	—	—	—
	08/30/91	17.79	370[b]	500	---	---	—	—
	11/22/91	18.40	140	500	---	---	—	—
	03/18/92	12.03	1,900	20,000	---	---	---	---
	05/28/92	15.16	1,100[c]	4,600	---	---	---	---
	08/19/92	17.03	1,000[c]	1,800	---	—	—	—
	11/17/92	17.94	160[c]	1,200	---	—	—	—
	02/12/93	9.16	560[c]	<50	—	—	---	---
	06/10/93	13.20	---	940[d]	—	—	---	---
	08/18/93	14.93	---	460[d]	—	—	---	---
	11/19/93	17.58	---	960[d]	<5,000	—	---	---
	02/18/94	13.30	—	1,600	<5,000	—	—	---
	02/18/94[dup]		—	2,200	<5,000	—	—	---
	05/04/94	15.25	—	710	<5,000	e	e	—
	05/04/94[dup]	15.25	—	1,600	<5,000	f	f	---
	08/10/94	16.63	—	<500	<5,000	ND	ND	—
	11/08/94	13.88	—	1,300	---	---	—	---
	11/08/94[dup]	13.88	—	730	—	---	—	—
	02/01/95	9.25	---	900[j]	—	27	ND	—
	05/10/95	10.76	---	---	<5,000	ND	ND	---
	08/24/95	13.90	---	---	<5,000	12	ND	---
	11/10/95	16.20	—	---	<5,000	—	—	—

Table 2b. **Analytic Results for Groundwater - Non-Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-D	TPH-MO	POG	Naphthalene*	2-Methylnaphthalene*	DO (mg/L)
			← parts per billion (µg/L) →					
	02/24/96	8.93	---	---	<5,000	---	---	---
	05/22/96	10.86	---	---	<5,000	37	8.4	---
	08/19/96	13.97	---	---	9,200	ND	ND	---
	12/05/96	14.06	---	---	---	ND	ND	8.4
	12/05/96^{dup}	14.06	---	---	---	ND	ND	8.4
	02/20/97	10.60	---	---	<5,000	23	<5.0	8.2
MW-4	02/13/90	16.73	1,200	3,000	---	---	---	---
	05/14/90	17.88	350	12,000	---	---	---	---
	09/12/90	17.85	260	2,600	---	---	---	---
	09/12/90^{dup}	17.85	1,100	16,000	---	---	---	---
	11/27/90	19.16	2,400	1,000	---	---	---	---
	03/08/91	15.77	2,600	15,000	---	---	---	---
	06/03/91	16.77	1,100	ND	---	6.5	---	---
	08/30/91	18.71	280	2,000	---	11.0	---	---
	11/22/91^{SPH}	---	---	---	---	---	---	---
	03/18/92^{SPH}	13.15	---	---	---	---	---	---
	05/28/92^{SPH}	16.22	---	---	---	---	---	---
	08/19/92^{SPH}	18.05	---	---	---	---	---	---
	11/17/92^{SPH}	18.89	---	---	---	---	---	---
	02/12/93^{SPH}	11.78	---	---	---	---	---	---
	06/10/93	14.20	---	---	---	---	---	---
	08/18/93^{SPH}	15.95	---	---	---	---	---	---
	11/19/93^{SPH}	18.48	---	---	---	---	---	---
	02/28/94^{SPH}	14.60	---	---	---	---	---	---
	05/04/94^{SPH}	16.15	---	---	---	---	---	---
	08/10/94^{SPH}	17.58	---	---	---	---	---	---
	11/08/94^{SPH}	15.05	---	---	---	---	---	---
	02/01/95^{SPH}	10.71	---	---	---	---	---	---
	05/10/95	11.90	---	---	---	---	---	---
	08/24/95	14.97	---	---	---	---	---	---
	11/10/95	17.27	---	---	29,000	---	---	---

Table 2b. **Analytic Results for Groundwater - Non-Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-D	TPH-MO	POG	Naphthalene*	2-Methylnaphthalene*	DO (mg/L)
			← parts per billion (µg/L) →					
	02/24/96	10.44	---	---	—	---	---	—
	08/19/96[SPH]	15.23	---	---	—	---	---	—
	12/05/96[SPH]	14.07	---	---	—	---	---	—
	02/20/97	11.91	---	—	8,700	5.6	<5.0	7.0
	05/30/97	14.68	---	—	8,100	<5.0	<5.0	9.0
	08/18/97	**15.07**	**---**	**---**	**67,000**	**<5.0**	**<5.0**	**3.9**
MW-5	08/30/91	16.74	80	ND	—	---	—	—
	11/22/91	17.27	<50	<500	—	---	—	---
	03/18/92	11.28	<50	—	—	---	—	---
	05/28/92[g]	---	—	---	---	---	—	---
	08/19/92	15.99	<50	---	---	---	—	---
	11/17/92	16.84	<50	---	---	—	---	---
	02/12/93	10.30	<50	---	---	—	---	---
	06/10/93	12.36	—	---	---	—	---	---
	08/18/93	14.02	—	---	—	---	---	---
	11/19/93	16.50	—	---	—	---	---	---
	11/19/93[dup]	16.50	---	---	—	---	---	—
	02/18/94	12.55	---	---	—	---	---	—
	05/04/94	14.27	---	---	—	---	---	—
	08/10/94	15.60	---	---	—	---	---	—
	11/08/94	12.85	---	---	—	---	---	—
	02/01/95	8.98	---	---	—	---	---	—
	05/10/95	10.16	---	---	—	---	---	—
	05/10/95[dup]	10.16	---	---	—	---	---	—
	08/24/95	12.98	—	---	---	—	---	---
	11/10/95	15.12	—	---	---	—	---	—
	02/24/96[j]	---	—	---	---	---	---	---
	05/22/96	10.10	—	---	---	---	—	---
	08/19/96	13.09	—	—	---	---	---	—
	12/05/96	13.31	---	---	—	---	---	4.0
	02/20/97	9.55	---	---	---	---	---	4.2

Table 2b. **Analytic Results for Groundwater - Non-Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-D	TPH-MO	POG	Naphthalene*	2-Methylnaphthalene*	DO (mg/L)
			← parts per billion (µg/L) →					
MW-6	09/21/93	14.64	<50	---	<5,000	<10-50	<10-50	—
	11/19/93[h]	—	—	---	---	---	—	—
	02/28/94	12.18	—	---	<5,000	—	—	—
	05/04/94	13.62	—	---	<5,000	<2-10	<2-10	—
	08/10/94	14.98	—	—	<5,000	ND	ND	—
	11/08/94[j]	12.20	—	—	—	—	—	—
	02/01/95	8.70	---	—	—	---	—	—
	02/01/95[dup]	8.70	---	—	—	---	—	—
	05/10/95	9.86	---	---	---	---	---	---
	08/24/95	12.46	---	---	---	---	---	---
	08/24/95[dup]	12.46	---	---	---	---	---	---
	11/10/95	14.56	---	---	---	---	---	---
	11/10/95	14.56	---	---	---	---	---	---
	02/24/96[j]	---	---	---	---	---	---	---
	05/22/96	10.23	—	—	—	—	—	—
	08/19/96	12.61	---	—	—	---	---	---
	12/05/96	12.47	---	—	—	---	---	3.6
	02/20/97	9.85	---	---	---	---	---	3.9
BH-A	09/09/93	16.50	2,900[e]	---	<5,000	23	13	---
BH-B	09/09/93	15.85	150	---	<5,000	ND	ND	---
BH-C[i]	09/10/93	15.80	100	---	<5,000	ND	ND	---
BH-D[i]	09/10/93	14.2	25,000[e]	---	20,000	18	75	---
Bailer Blank	08/19/92	---	---	---	---	---	---	---
	11/17/92	---	---	---	---	---	---	---
Trip Blank	02/13/90	—	—	—	—	—	—	—
	05/14/90	—	---	---	---	---	—	---

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Table 2b. **Analytic Results for Groundwater - Non-Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/ Boring ID	Date Sampled	Depth to Water (ft)	TPH-D	TPH-MO	POG	Naphthalene*	2-Methylnaphthalene*	DO (mg/L)
			← parts per billion (µg/L) →					
	09/12/90	---	---	---	---	---	---	---
	03/08/91	---	---	---	---	---	---	---
	06/03/91	---	---	---	---	---	---	---
	08/30/91	---	---	---	---	---	---	---
	03/18/92	---	<50	---	---	---	---	---
	05/28/92	---	---	---	---	---	---	---
	08/19/92	---	---	---	---	---	---	---
	11/17/92	---	---	---	---	---	---	---
	02/12/93	---	---	---	---	---	---	---
	06/10/93	---	---	---	---	---	---	---
	11/19/93	---	---	---	---	---	---	---
	02/28/94	---	---	---	---	---	---	---
	05/04/94	---	---	---	---	---	---	---
	08/10/94	---	---	---	---	---	---	---
	11/08/94	---	---	---	---	---	---	---
	02/01/95	---	---	---	---	---	---	---
	05/10/95	---	---	---	---	---	---	---
	08/24/95	---	---	---	---	---	---	---
	11/10/95	---	---	---	---	---	---	---

Table 2b. **Analytic Results for Groundwater - Non-Gasoline Components** - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Abbreviations:

TPH-D = Total petroleum hydrocarbons as diesel by Modified EPA Method 8015
TPH-MO = Total petroleum hydrocarbons as motor oil by Modified EPA Method 8015
POG = Polar Oil & Grease by EPA Method 5520B/F
DO = Dissolved Oxygen
* = Semivolatile organic compounds by EPA Method 8270; only detected compounds tabulated
--- = Not analyzed or measured
<n = Not detected at detection limits of n ppb
ND = Not detected, detection limit not known
SPH = Separate-phase hydrocarbons in well, not sampled
dup = Duplicate sample
mg/L = milligrams per liter
µg/L = micrograms per liter
ft = feet

Notes:

a = Positive results for diesel appear to be less volatile constituents of gasoline
b = Positive results for diesel has a typical diesel pattern
c = Concentration reported as diesel is primarily due to the presence of a lighter petroleum product, possibly gasoline or kerosene
d = Concentration reported as motor oil is due to the presence of a combination of motor oil and a lighter petroleum product of hydrocarbon range C6-C12, possibly gasoline
e = Compounds are within chromatographic range of gasoline but are not characteristic of the standard gasoline pattern
f = Results include compounds apparently due to gasoline as well as those due to diesel
g = Well inaccessible and not sampled
h = Well inadvertently not sampled
i = Due to chain of custody mis-communication analyses run after holding time expiration
j = Concentration reported as motor oil is due to the presence of heavier and lighter petroleum products.

Table 3. **Separate-Phase Hydrocarbon Removal** - Shell Service Station
WIC #204-5508-3301, 6039 College Avenue, Oakland, California

Well ID	Date	Separate-Phase Hydrocarbon Thickness (ft)	Separate-Phase Hydrocarbons Removed (lbs)	Cumulative Hydrocarbons Removed (lbs)
MW-4[a]	01/15/92	---	3.12	3.12
	02/15/92	---	3.12	6.24
	03/18/92	0.24	---	6.24
	04/29/92	---	1.50	7.74
	05/28/92	0.12	0.18	7.92
	08/19/92	0.09	0.96	8.86
	11/17/92	---	0.96	9.82
	02/12/93	<0.01	---	9.82
	06/10/93	0.02	0.06	9.88
	08/18/93	0.01	0.06	9.94
	11/19/93	0.01	0.06	10.00
	02/28/94	0.01	0.06	10.06
	05/04/94	0.00	0.06	10.12
	08/10/94	0.02	0.06	10.18
	11/10/94	0.05	0.08	10.26
	02/01.95	0.04	0.06	10.32
	05/10/95	0.06	0.16	10.48
	08/24/95	0.02	---	10.48
	11/10/95	<0.01	---	10.48
	02/24/96	0.03	0.44	10.92
	05/22/96	0.03	---	10.92
	08/19/96	0.02	---	10.92
	12/05/96	0.02	---	10.92
	01/08/97	0.02	0.08	11.00
	05/30/97	---	---	11.00
	08/18/97	**---**	**---**	**11.00**

Notes:

a = Petrotrap separate-phase hydrocarbon skimmer installed in well.
--- = Not measured or no hydrocarbons removed.

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CAMBRIA

ATTACHMENT A

Blaine Quarterly Ground Water Monitoring Report

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

September 12, 1997

Shell Oil Company
P.O. Box 5278
Concord, CA 94520-9998

Attn: Alex Perez

Shell WIC #204-5508-3301
6039 College Avenue
Oakland, California

3rd Quarter 1997

Groundwater Monitoring Report 970818-D-2

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. Copies of our Sampling Report along with the laboratory's Certified Analytical Report are forwarded to the consultant overseeing work at this site. Submission of the assembled documents to interested regulatory agencies will be made by the designated consultant.

Groundwater monitoring at this site was performed in accordance with Standard Operating Procedures provided to the interested regulatory agencies. If you have any questions about the work performed at this site please call me at (408)573-0555 ext. 201.

Yours truly,

Francis Thie

attachments: Table of Well Gauging Data
Chain of Custody
Field Data Sheets
Certified Analytical Report

cc: Cambria Environmental Technology, Inc.
1144 65th Street, Suite C
Oakland, CA 94608
Attn: Josh Bergstrom

(Any professional evaluations or recommendations will be made by the consultant under separate cover.)

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
MW-1	8/18/97	TOC	--	NONE	--	--	17.20	24.29
MW-2	8/18/97	TOC	--	NONE	--	--	16.33	24.21
MW-3	8/18/97	TOC	--	NONE	--	--	15.21	24.81
MW-4	8/18/97	TOC	SHEEN/ ODOR	NONE	--	--	15.07	24.33
MW-5	8/18/97	TOC	--	NONE	--	--	14.19	28.57
MW-6	8/18/97	TOC	--	NONE	--	--	13.65	24.22
T-1	8/18/97	TOC	DRY	NONE	--	--	--	4.21
T-2	8/18/97	TOC	DRY	NONE	--	--	--	8.01

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 970813-D2

Date: / Page 1 of 1

Site Address: 6039 College Ave., Oakland

WIC#: 204-5508-3301

Shell Engineer: Alex Perez — Phone No.: (510) 675-6168 Fax #: 675-6172

Consultant Name & Address: Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112

Consultant Contact: Fran Thie — Phone No.: (408) 573-0555 Fax #: 573-7771

Comments:

Sampled by: JBD

Printed Name: Jeff Dowie

LAB: Sequoia

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 & MTBE	EPA 8270	Oil & Grease	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
1 SS MW-4	8/13			X		7						X	X	X						
2 FB				X		3						X	X	X						

Check ONE (1) box only — GT/DT — Turn Around Time

Quarterly Monitoring	X	8441	24 hours ☐
Site Investigation	☐	8441	48 hours ☐
Soil Closure/Disposal	☐	8442	10 days X (Normal)
Water Closure/Disposal	☐	8443	Other ☐
Soil/Air Rem. or Sys. O & M	☐	8452	NOTE: Notify Lab as soon as Possible of 24/48 hr. TAT.
Water Rem. or Sys. O & M	☐	8453	
Other	☐		970827

Relinquished By (Signature)	Printed Name	Date	Time	Received (Signature)	Printed Name	Date	Time
[signature]	Jeff Dowie	8/19/97	12:35	[signature]	Fulcher	8/19/97	12:35
[signature]		8/19/97					
				Tara Parsley	Tara Parsley	8/19/97	13:55

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

White Copy of Custody

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thle

Project: Shell Oakland/970818-D2

Enclosed are the results from samples received at Sequoia Analytical on August 19, 1997. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE COLLECTED	TEST METHOD
9708A27 -01	LIQUID, MW-4	08/18/97	TPGBMW Purgeable TPH/BTEX
9708A27 -01	LIQUID, MW-4	08/18/97	8270 SemiVolatile Organi
9708A27 -01	LIQUID, MW-4	08/18/97	TRPH (SM 5520 B&F)
9708A27 -02	LIQUID, EB	08/18/97	TPGBMW Purgeable TPH/BTEX

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services	Client Proj. ID: Shell Oakland/970818-D2	Sampled: 08/18/97
1680 Rogers Avenue		Received: 08/19/97
San Jose, CA 95112	Lab Proj. ID: 9708A27	Analyzed: see below
Attention: Fran Thie		Reported: 08/27/97

LABORATORY ANALYSIS

Analyte		Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9708A27-01					
Sample Desc : **LIQUID,MW-4**					
1624	**TRPH (SM 5520 B&F)**	**mg/L**	**08/25/97**	**5.0**	**67**

Analytes reported as N.D. were not present above the stated limit of detection.

ELAP Number
SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services	Client Proj. ID: Shell Oakland/970818-D2	Sampled: 08/18/97
1680 Rogers Avenue	Sample Descript: MW-4	Received: 08/19/97
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 08/26/97
Attention: Fran Thie	Lab Number: 9708A27-01	Reported: 08/27/97

QC Batch Number: GC082697BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	N.D.
Methyl t-Butyl Ether	**250**	**31000**
Benzene	**50**	**150**
Toluene	**50**	**570**
Ethyl Benzene	50	N.D.
Xylenes (Total)	**50**	**130**
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services	Client Proj. ID: Shell Oakland/970818-D2	Sampled: 08/18/97
1680 Rogers Avenue	Sample Descript: MW-4	Received: 08/19/97
San Jose, CA 95112	Matrix: LIQUID	Extracted: 08/21/97
	Analysis Method: EPA 8270	Analyzed: 08/22/97
Attention: Fran Thie	Lab Number: 9708A27-01	Reported: 08/27/97

QC Batch Number: MS0820978270EXB
nstrument ID: F4

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/L	Sample Results ug/L
Acenaphthene	5.0	N.D.
Acenaphthylene	5.0	N.D.
Anthracene	5.0	N.D.
Benzoic Acid	10	N.D.
Benzo(a)anthracene	5.0	N.D.
Benzo(b)fluoranthene	5.0	N.D.
Benzo(k)fluoranthene	5.0	N.D.
Benzo(g,h,i)perylene	5.0	N.D.
Benzo(a)pyrene	5.0	N.D.
Benzyl alcohol	5.0	N.D.
Bis(2-chloroethoxy)methane	5.0	N.D.
Bis(2-chloroethyl)ether	5.0	N.D.
Bis(2-chloroisopropyl)ether	5.0	N.D.
Bis(2-ethylhexyl)phthalate	10	N.D.
4-Bromophenyl phenyl ether	5.0	N.D.
Butyl benzyl phthalate	5.0	N.D.
4-Chloroaniline	10	N.D.
2-Chloronaphthalene	5.0	N.D.
4-Chloro-3-methylphenol	5.0	N.D.
2-Chlorophenol	5.0	N.D.
4-Chlorophenyl phenyl ether	5.0	N.D.
Chrysene	5.0	N.D.
Dibenzo(a,h)anthracene	5.0	N.D.
Dibenzofuran	5.0	N.D.
Di-n-butyl phthalate	10	N.D.
1,2-Dichlorobenzene	5.0	N.D.
1,3-Dichlorobenzene	5.0	N.D.
1,4-Dichlorobenzene	5.0	N.D.
3,3-Dichlorobenzidine	10	N.D.
2,4-Dichlorophenol	5.0	N.D.
Diethyl phthalate	5.0	N.D.
2,4-Dimethylphenol	5.0	N.D.
Dimethyl phthalate	5.0	N.D.
4,6-Dinitro-2-methylphenol	10	N.D.
2,4-Dinitrophenol	10	N.D.
2,4-Dinitrotoluene	5.0	N.D.
2,6-Dinitrotoluene	5.0	N.D.
Di-n-octyl phthalate	5.0	N.D.
Fluoranthene	5.0	N.D.

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thle

Client Proj. ID: Shell Oakland/970818-D2
Sample Descript: MW-4
Matrix: LIQUID
Analysis Method: EPA 8270
Lab Number: 9708A27-01

Sampled: 08/18/97
Received: 08/19/97
Extracted: 08/21/97
Analyzed: 08/22/97
Reported: 08/27/97

QC Batch Number: MS0820978270EXB
Instrument ID: F4

Analyte	Detection Limit ug/L	Sample Results ug/L
Fluorene	5.0	N.D.
Hexachlorobenzene	5.0	N.D.
Hexachlorobutadiene	5.0	N.D.
Hexachlorocyclopentadiene	10	N.D.
Hexachloroethane	5.0	N.D.
Indeno(1,2,3-cd)pyrene	5.0	N.D.
Isophorone	5.0	N.D.
2-Methylnaphthalene	5.0	N.D.
2-Methylphenol	5.0	N.D.
4-Methylphenol	5.0	N.D.
Naphthalene	5.0	N.D.
2-Nitroaniline	10	N.D.
3-Nitroaniline	10	N.D.
4-Nitroaniline	10	N.D.
Nitrobenzene	5.0	N.D.
2-Nitrophenol	5.0	N.D.
4-Nitrophenol	10	N.D.
n-Nitrosodiphenylamine	5.0	N.D.
n-Nitroso-di-n-propylamine	5.0	N.D.
Pentachlorophenol	10	N.D.
Phenanthrene	5.0	N.D.
Phenol	5.0	N.D.
Pyrene	5.0	N.D.
1,2,4-Trichlorobenzene	5.0	N.D.
2,4,5-Trichlorophenol	10	N.D.
2,4,6-Trichlorophenol	5.0	N.D.

Surrogates	Control Limits %		% Recovery
2-Fluorophenol	21	110	54
Phenol-d5	10	110	39
Nitrobenzene-d5	35	114	68
2-Fluorobiphenyl	43	116	67
2,4,6-Tribromophenol	10	123	83
p-Terphenyl-d14	33	141	58

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services	Client Proj. ID: Shell Oakland/970818-D2	Sampled: 08/18/97
1680 Rogers Avenue	Sample Descript: EB	Received: 08/19/97
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 08/26/97
Attention: Fran Thie	Lab Number: 9708A27-02	Reported: 08/27/97

QC Batch Number: GC082697BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	99

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell Oakland / 970818-D2
Matrix: Liquid
QC Sample Group 9708A27 -01

Reported: Aug 28, 1997

QUALITY CONTROL DATA REPORT

ANALYTE Total Oil & Grease

Method:	SM 5520 BF
Analyst:	L. M.
Conc. Spiked:	50
Units:	mg/L
LCS Batch#:	BLK082497
Date Prepared:	8/24/97
Date Analyzed:	8/24/97
Instrument I.D.#:	BAL4
LCS % Recovery:	102
Control Limits:	70-130

MS/MSD Batch #:	BLK082497
Date Prepared:	8/24/97
Date Analyzed:	8/24/97
Instrument I.D.#:	BAL4
Matrix Spike % Recovery:	102
Matrix Spike Duplicate % Recovery:	102
Relative % Difference:	0.0

SEQUOIA ANALYTICAL
Elap #1624

Peggy Penner
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

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Blaine Tech Services, Inc.	Client Project ID:	Shell Oakland / 970818-D2	
1680 Rogers Ave.	Matrix:	Liquid	
San Jose, CA 95112			
Attention: Fran Thie	Work Order #:	9708A27-01	Reported: Aug 28, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Phenol	2-Chlorophenol	1,4-Dichloro-benzene	N-Nitroso-Di-N-propylamine
QC Batch#:	MS0820978270EXB	MS0820978270EXB	MS0820978270EXB	MS0820978270EXB
Analy. Method:	EPA 8270	EPA 8270	EPA 8270	EPA 8270
Prep. Method:	EPA 3510	EPA 3510	EPA 3510	EPA 3510
Analyst:	E. Manuel	E. Manuel	E. Manuel	E. Manuel
MS/MSD #:	970892602	970892602	970892602	970892602
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	8/20/97	8/20/97	8/20/97	8/20/97
Analyzed Date:	8/21/97	8/21/97	8/21/97	8/21/97
Instrument I.D.#:	H5	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L	200 µg/L
Result:	63	120	114	127
MS % Recovery:	32	60	57	64
Dup. Result:	70	127	118	148
MSD % Recov.:	35	64	59	74
RPD:	11	5.7	3.4	15
RPD Limit:	0-30	0-30	0-30	0-30
LCS #:	WB082197	WB082197	WB082197	WB082197
Prepared Date:	8/21/97	8/21/97	8/21/97	8/21/97
Analyzed Date:	8/21/97	8/21/97	8/21/97	8/21/97
Instrument I.D.#:	H5	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L	200 µg/L
LCS Result:	84	144	128	156
LCS % Recov.:	42	72	64	78
MS/MSD LCS Control Limits	12-110	27-123	36-97	41-116

SEQUOIA ANALYTICAL

Reggy Penner
Project Manager

Please Note:
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** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell Oakland / 970818-D2
Matrix: Liquid
Work Order #: 9708A27-01

Reported: Aug 28, 1997

QUALITY CONTROL DATA REPORT

Analyte:	1,2,4-Trichloro-benzene	4-Chloro-3-Methylphenol	Acenaphthene	4-Nitrophenol
QC Batch#:	MS0820978270EXB	MS0820978270EXB	MS0820978270EXB	MS0820978270EXB
Analy. Method:	EPA 8270	EPA 8270	EPA 8270	EPA 8270
Prep. Method:	EPA 3510	EPA 3510	EPA 3510	EPA 3510
Analyst:	E. Manuel	E. Manuel	E. Manuel	E. Manuel
MS/MSD #:	970892602	970892602	970892602	970892602
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	8/20/97	8/20/97	8/20/97	8/20/97
Analyzed Date:	8/21/97	8/21/97	8/21/97	8/21/97
Instrument I.D.#:	H5	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L	200 µg/L
Result:	140	122	128	55
MS % Recovery:	70	61	64	28
Dup. Result:	152	146	156	78
MSD % Recov.:	76	73	78	39
RPD:	8.2	18	20	35
RPD Limit:	0-30	0-30	0-30	0-30
LCS #:	WB082197	WB082197	WB082197	WB082197
Prepared Date:	8/21/97	8/21/97	8/21/97	8/21/97
Analyzed Date:	8/21/97	8/21/97	8/21/97	8/21/97
Instrument I.D.#:	H5	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L	200 µg/L
LCS Result:	146	145	135	40
LCS % Recov.:	73	73	68	20
MS/MSD LCS Control Limits	39-98	23-97	46-118	10-80

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.	Client Project ID:	Shell Oakland / 970818-D2	
1680 Rogers Ave.	Matrix:	Liquid	
San Jose, CA 95112			
Attention: Fran Thie	Work Order #:	9708A27-01	Reported: Aug 28, 1997

QUALITY CONTROL DATA REPORT

Analyte:	2,4-Dinitro-toluene	Pentachloro-phenol	Pyrene
QC Batch#:	MS0820978270EXB	MS0820978270EXB	MS0820978270EXB
Analy. Method:	EPA 8270	EPA 8270	EPA 8270
Prep. Method:	EPA 3510	EPA 3510	EPA 3510
Analyst:	E. Manuel	E. Manuel	E. Manuel
MS/MSD #:	970892602	970892602	970892602
Sample Conc.:	N.D.	N.D.	N.D.
Prepared Date:	8/20/97	8/20/97	8/20/97
Analyzed Date:	8/21/97	8/21/97	8/21/97
Instrument I.D.#:	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L
Result:	129	102	109
MS % Recovery:	65	51	55
Dup. Result:	172	157	138
MSD % Recov.:	86	79	69
RPD:	29	42	23
RPD Limit:	0-30	0-30	0-30
LCS #:	WB082197	WB082197	WB082197
Prepared Date:	8/21/97	8/21/97	8/21/97
Analyzed Date:	8/21/97	8/21/97	8/21/97
Instrument I.D.#:	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L
LCS Result:	125	113	150
LCS % Recov.:	63	57	75
MS/MSD LCS Control Limits	24-96	9-103	26-127

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.	Client Project ID:	Shell Oakland / 970818-D2	
1680 Rogers Ave.	Matrix:	Liquid	
San Jose, CA 95112			
Attention: Fran Thie	Work Order #:	9708A27-01-02	Reported: Aug 28, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC082697BTEX01A	GC082697BTEX01A	GC082697BTEX01A	GC082697BTEX01A	GC082697BTEX01A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	A. Porter	A. Porter	A. Porter	A. Porter	A. Porter
MS/MSD #:	970877703	970877703	970877703	970877703	970877703
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	8/26/97	8/26/97	8/26/97	8/26/97	8/26/97
Analyzed Date:	8/26/97	8/26/97	8/26/97	8/26/97	8/26/97
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	9.1	9.5	9.8	32	47
MS % Recovery:	91	95	98	107	78
Dup. Result:	8.9	9.1	9.8	30	46
MSD % Recov.:	89	91	98	100	77
RPD:	2.2	4.3	0.0	6.5	2.2
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK082697	BLK082697	BLK082697	BLK082697	BLK082697
Prepared Date:	8/26/97	8/26/97	8/26/97	8/26/97	8/26/97
Analyzed Date:	8/26/97	8/26/97	8/26/97	8/26/97	8/26/97
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	9.0	9.1	9.7	30	46
LCS % Recov.:	90	91	97	100	77
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Proj. ID: Shell Oakland/970818-D2
Lab Proj. ID: 9708A27

Received: 08/19/97
Reported: 08/27/97

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 10 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager