



April 24, 1995

Scott Seery
Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Re: **First Quarter 1995**
Shell Service Station
WIC #204-5508-3301
6039 College Avenue
Oakland, California
WA Job #81-0618-105

95 MAY 11 PM 2:19
ENVIRONMENTAL
PROTECTION

Dear Mr. Seery:

This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 2652.d.

First Quarter 1995 Activities:

- Blaine Tech Services, Inc. (BTS) of San Jose, California measured depths to ground water and collected ground water samples from the site wells. Well MW-4 contained separate-phase hydrocarbons (SPH) and was not sampled. BTS' report describing these activities and analytic results for ground water is included as Attachment A.
- Weiss Associates (WA) compiled the ground water elevation and analytic data (Tables 1 and 2) and prepared a ground water elevation contour map (Figure 2). WA also tabulated SPH removal data on Table 3. To date, over 10 pounds of SPHs have been removed from the subsurface.

Anticipated Second Quarter 1995 Activities:

- WA will submit a report presenting the results of second quarter 1995 ground water sampling and ground water depth measurements. The report will include tabulated chemical analytic results and a ground water elevation contour map.

Conclusions and Recommendations:


WA recommends continued monitoring of dissolved hydrocarbon concentrations in ground water. Despite the fact that hydrocarbons were detected in soil borings between wells MW-4 and MW-5, no total petroleum hydrocarbons as gasoline (TPH-G) or benzene, ethylbenzene, toluene and xylenes (BTEX) have been detected in ground water samples collected from well MW-5 since it was installed in 1991. No BTEX compounds or more than 120 ppb TPH-G have consistently been detected in ground water samples collected from downgradient well MW-6. Therefore, it appears the extent of hydrocarbons in ground water has been fully assessed downgradient of the site.

Please call if you have any questions.

Sincerely,
Weiss Associates




Grady S. Glasser
Technical Assistant


James W. Carmody, C.E.G.
Senior Project Hydrogeologist

Attachments: A - Blaine Tech Services' Ground Water Monitoring Report

cc: Dan Kirk, Shell Oil Company, P.O. Box 4023, Concord, CA 94524
Tom Callaghan, San Francisco Bay Regional Water Quality Control Board, 2101 Webster
Street, Oakland, CA 94612

GSG/JWC:eac
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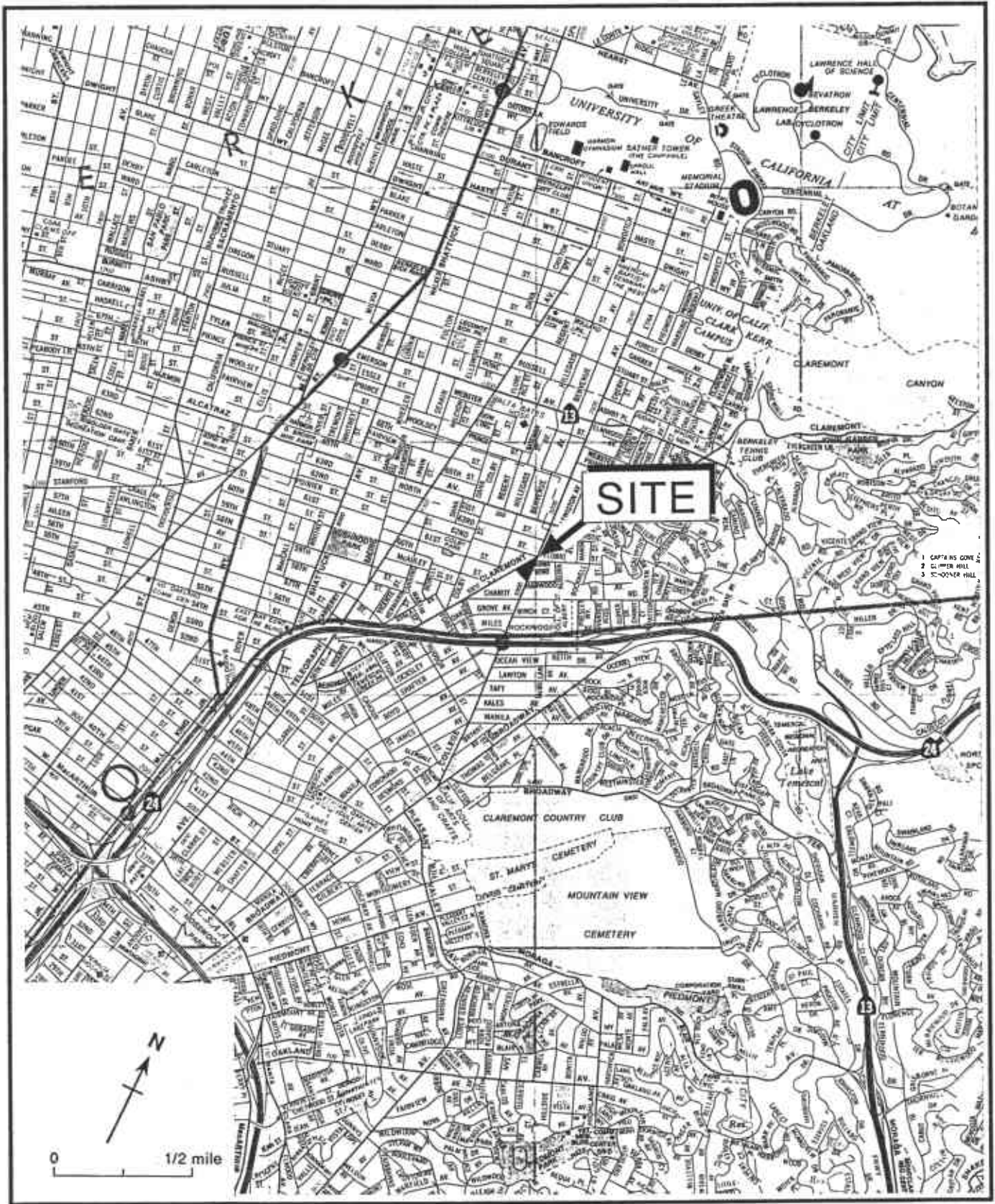


Figure 1. Site Location Map - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California

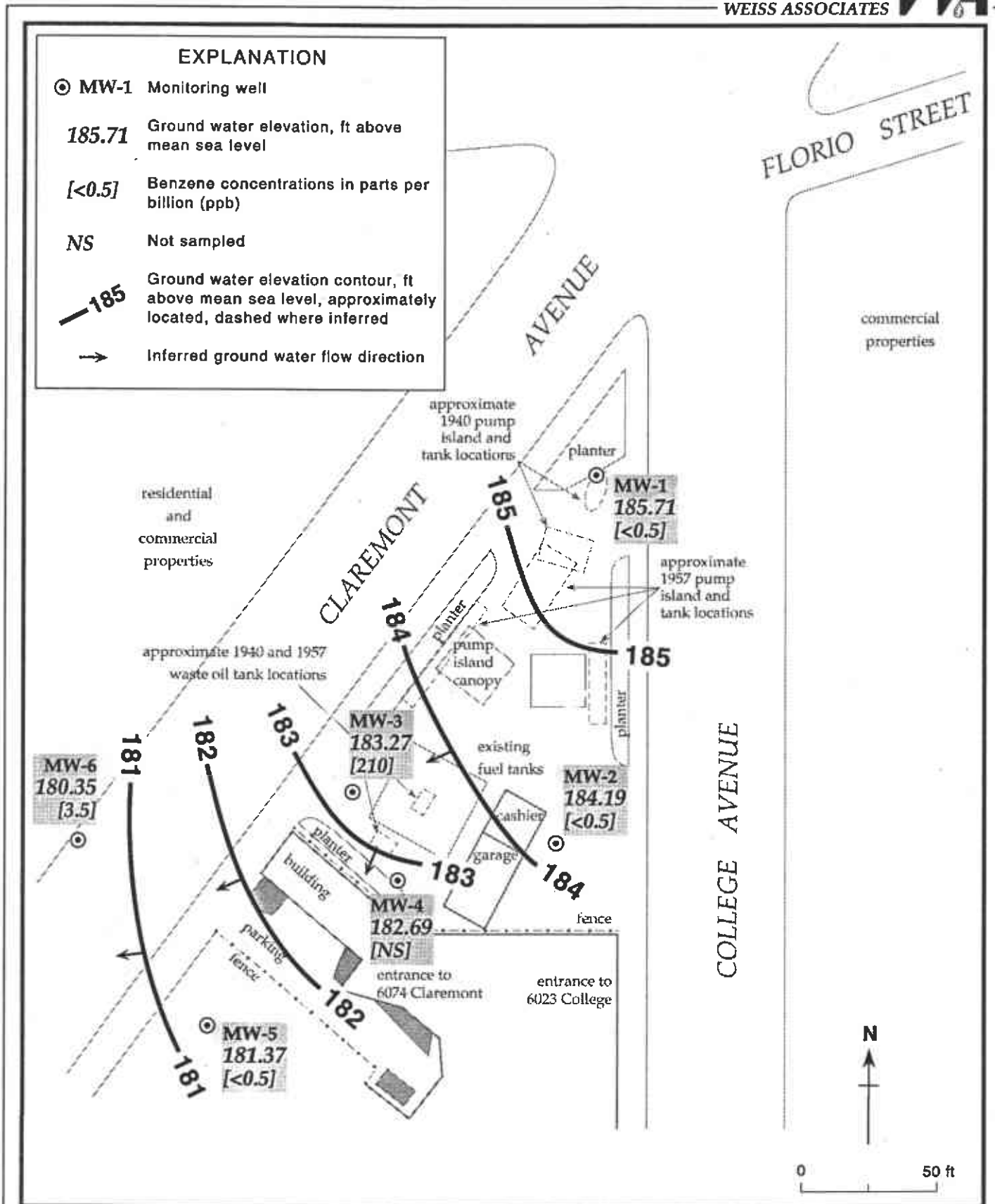


Figure 2. Monitoring Well Locations, Ground Water Elevation Contours, and Benzene Concentrations in Ground Water - February 1, 1995 - Shell Service Station WIC #204-5510-0303, 6039 College Avenue, Oakland, California

Table 1. Ground Water Elevations - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft above msl) ^a
MW-1	06/03/91	195.89	17.82		178.07
	08/30/91		19.87		176.02
	11/22/91		20.58		175.31
	03/18/92		13.55		182.34
	05/28/92		17.08		178.81
	08/19/92		19.07		176.82
	11/17/92		20.11		175.78
	02/12/93		12.10		183.79
	06/10/93		14.87		181.02
	08/18/93		16.90		178.99
	11/19/93		19.72		176.17
	02/28/94		15.08		180.81
	05/04/94		17.20		178.69
	08/10/94		18.76		177.13
	11/08/94		16.00		179.89
	02/01/95		10.18		185.71
MW-2	06/03/91	194.27	17.00		177.27
	08/30/91		18.95		175.32
	11/22/91		19.55		174.72
	03/18/92		12.91		181.36
	05/28/92		16.25		178.02
	08/19/92		18.21		176.06
	11/17/92		19.15		175.12
	02/12/93		11.60		182.67
	06/10/93		14.14		180.13
	08/18/93		16.10		178.17
	11/19/93		18.77		175.50
	02/28/94		14.35		179.92
	05/04/94		16.34		177.93
	08/10/94		15.79		178.48
	11/08/94		15.04		179.23
	02/01/95		10.08		184.19
MW-3	06/03/91	192.52	15.84		176.68
	08/30/91		17.79		174.73
	11/22/91		18.40		174.12
	03/18/92		12.03		180.49
	05/28/92		15.16		177.36
	08/19/92		17.03		175.49
	11/17/92		17.94		174.58
	02/12/93		9.16		183.36

Table 1. Ground Water Elevations - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft above msl) ^a
	06/10/93		13.20		179.32
	08/18/93		14.93		177.59
	11/19/93		17.58		174.94
	02/28/94		13.30		179.22
	05/04/94		15.25		177.27
	08/10/94		16.63		175.89
	11/08/94		13.88		178.64
	02/01/95		9.25		183.27
MW-4	06/03/91	193.37	16.77		176.60
	08/30/91		18.71		174.66
	11/22/91		---		---
	03/18/92 ^a		13.15	0.24	180.41
	05/28/92 ^a		16.22	0.12	177.25
	08/19/92 ^a		18.05	0.09	175.39
	11/17/92		18.89		174.48
	02/12/93		11.78	<0.01	181.59
	06/10/93		14.20		179.17
	08/18/93		15.95	0.01	177.43
	11/19/93		18.48	0.01	174.90
	02/28/94		14.60	<0.01	178.77
	05/04/94		16.15	<0.01	177.22
	08/10/94		17.58	0.02	175.81
	11/08/94		15.05	0.05	178.36
	02/01/95		10.71	0.04	182.69
MW-5	08/30/91	190.35	16.74		173.61
	11/22/91		17.27		173.08
	03/18/92		11.28		179.07
	05/28/92 ^b		---		---
	08/19/92		15.99		174.36
	11/17/92		16.84		173.51
	02/12/93		10.30		180.05
	06/10/93		12.36		177.99
	08/18/93		14.02		176.33
	11/19/93		16.50		173.85
	02/28/94		12.55		177.80
	05/04/94		14.27		176.08
	08/10/94		15.60		174.75
	11/08/94		12.85		177.50
	02/01/95		8.98		181.37

Table 1. Ground Water Elevations - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft above msl) ^a
MW-6	09/21/93	189.05	14.64		174.41
	11/19/93		---		---
	02/28/94		12.18		176.87
	05/04/94		13.62		175.43
	08/10/94		14.98		174.07
	11/08/94		12.20		176.85
	02/01/95		8.70		180.35

Notes:

- a = When separate-phase hydrocarbons are present, ground water elevation is corrected by the relation: Corrected ground water elevation = (Top-of-Casing Elevation) - (depth to water) + (0.8 x separate-phase hydrocarbon thickness)
- b = Well inaccessible
- = Data not available

Table 2. Analytic Results for Ground Water - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California

Well/Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	TPH-D	TPH-MO	POG						SVOCs
						B	E	T	X	parts per billion (µg/L)		
MW-1	06/03/91	17.82	ND	ND	ND	---	ND	ND	ND	ND	---	
	08/30/91	19.87	ND	520	ND	---	ND	ND	ND	ND	---	
	11/22/91	20.58	<50	<50	<500	---	<0.5	<0.5	<0.5	<0.5	---	
	03/18/92	13.55	<30	<50	---	---	<0.3	<0.3	<0.3	<0.3	---	
	05/28/92	17.08	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5	---	
	08/19/92	19.07	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5	---	
	11/17/92	20.11	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5	---	
	02/12/93	12.10	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5	---	
	06/10/93	14.87	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	06/10/93 ^{dup}	14.87	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	08/18/93	16.90	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	11/19/93	19.72	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	02/18/94	15.08	<50	---	---	---	<0.5	<0.5	<0.5	1.7	---	
	05/04/94	17.20	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	08/10/94	18.76	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	08/10/94 ^{dup}	18.76	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	11/08/94	16.00	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	02/01/95	10.18	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
	MW-2	06/03/91	17.00	ND	ND	ND	---	ND	ND	ND	ND	---
08/30/91		18.95	ND	ND	ND	---	ND	ND	ND	ND	---	
11/22/91		19.55	<50	<50	<500	---	<0.5	<0.5	<0.5	<0.5	---	
03/18/92		12.91	<30	---	---	---	<0.3	<0.3	<0.3	<0.3	---	
05/28/92		16.25	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
08/19/92		18.21	<50	---	---	---	<0.5	1.2	2	1.9	---	
11/17/92		19.15	<50	---	---	---	<0.5	1.2	2	1.9	---	
02/12/93 ^{dup}		11.60	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
02/12/93		11.60	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
06/10/93		14.14	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
08/18/93		16.10	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
08/18/93 ^{dup}		16.10	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
11/19/93		18.77	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
02/18/94		14.55	<50	---	---	---	<0.5	<0.5	<0.5	1.6	---	
05/04/94		16.34	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
08/10/94		15.79	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
11/08/94		15.04	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	
02/01/95		10.08	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---	

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Table 2. Analytic Results for Ground Water - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	TPH-D	TPH-MO	POG	parts per billion (µg/L)					SVOCs
							B	E	T	X		
MW-3	06/03/91	15.84	1,700	690 ^a	ND	---	260	98	13	24	---	
	08/30/91	17.79	870	370 ^b	500	---	44	10	6.1	2.9	---	
	11/22/91	18.40	310	140	500	---	18	3.3	1.2	2.9	---	
	03/18/92	12.03	67,100	1,900	20,000	---	620	220	28	38	---	
	05/28/92	15.16	2,300	1,100 ^c	4,600	---	200	71	9	17	---	
	08/19/92	17.03	5,700	1,000 ^c	1,800	---	71	52	77	130	---	
	11/17/92	17.94	3,600	160 ^c	1,200	---	16	24	8.6	50	---	
	02/12/93	9.16	4,700	560 ^c	<50	---	820	130	58	77	---	
	06/10/93	13.20	2,200	---	940 ^d	---	310	89	23	23	---	
	08/18/93	14.93	260	---	460 ^d	---	27	7.0	2.0	2.2	---	
	11/19/93	17.58	1,500 ^e	---	960 ^d	<5,000	24	37	54	17	---	
	02/18/94	13.30	2,700	---	1,600	<5,000	65	16	5.2	6.3	---	
	02/18/94 ^{dup}		3,100	---	2,200	<5,000	82	19	6.7	7.9	---	
	05/04/94	15.25	780	---	710	<5,000	120	21	7.5	6.9	f	
	05/04/94 ^{dup}	15.25	920	---	1,600	<5,000	120	22	7.7	7.1	g	
	08/10/94	16.63	920	---	<500	<5,000	20	3.0	2.3	2.2	r	
	11/08/94	13.88	1,300	---	1,300	---	180	7.0	16	12	---	
	11/08/94 ^{dup}	13.88	1,200	---	730	---	170	7.2	15	11	---	
	02/01/95	9.25	1,400	---	900 ^a	---	210	11	8.5	8.7	t	
	MW-4	06/03/91	16.77	670 ^b	1,100 ⁱ	ND	---	240	1.6	2.3	2.3	---
08/30/91		18.71	570	280 ⁱ	2,000	---	64	0.9	1.8	0.9	---	
11/22/91 ^{SPH}		---	---	---	---	---	---	---	---	---	---	
03/18/92 ^{SPH}		13.15	---	---	---	---	---	---	---	---	---	
05/28/92 ^{SPH}		16.22	---	---	---	---	---	---	---	---	---	
08/19/92 ^{SPH}		18.05	---	---	---	---	---	---	---	---	---	
11/17/92 ^{SPH}		18.89	---	---	---	---	---	---	---	---	---	
02/12/93 ^{SPH}		11.78	---	---	---	---	---	---	---	---	---	
06/10/93		14.20	---	---	---	---	---	---	---	---	---	
08/18/93 ^{SPH}		15.95	---	---	---	---	---	---	---	---	---	
11/19/93 ^{SPH}		18.48	---	---	---	---	---	---	---	---	---	
02/28/94 ^{SPH}		14.60	---	---	---	---	---	---	---	---	---	
05/04/94 ^{SPH}		16.15	---	---	---	---	---	---	---	---	---	
08/10/94 ^{SPH}		17.58	---	---	---	---	---	---	---	---	---	
11/08/94 ^{SPH}		15.05	---	---	---	---	---	---	---	---	---	
02/01/95 ^{SPH}	10.71	---	---	---	---	---	---	---	---	---		
MW-5	08/30/91	16.74	ND	80	ND	---	ND	ND	ND	ND	---	
	11/22/91	17.27	<50	<50	<500	---	<0.5	<0.5	<0.5	<0.5	---	

SPH = FP

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Table 2. Analytic Results for Ground Water - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	TPH-D	TPH-MO	POG	B	E	T	X	SVOCs
	03/18/92	11.28	< 30	< 50	---	---	< 0.3	< 0.3	< 0.3	< 0.3	---
	05/28/92 ^l	---	---	---	---	---	---	---	---	---	---
	08/19/92	15.99	< 50	< 50	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	11/17/92	16.84	< 50	< 50	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	02/12/93	10.30	< 50	< 50	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	06/10/93	12.36	< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	08/18/93	14.02	< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	11/19/93	16.50	< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	11/19/93 ^{dup}	16.50	< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	02/18/94	12.55	< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	05/04/94	14.27	< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	08/10/94	15.60	70 ^o	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	11/08/94	12.85	< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
	02/01/95	8.98	< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
MW-6	09/21/93	14.64	< 50	< 50	---	< 5,000	< 0.5	< 0.5	< 0.5	< 0.5	< 10-50
	11/19/93 ^k	---	---	---	---	---	---	---	---	---	---
	02/28/94	12.18	98 ^l	---	---	< 5,000	< 0.5	< 0.5	< 0.5	< 0.5	---
	05/04/94	13.62	< 50	---	---	< 5,000	< 0.5	< 0.5	< 0.5	< 0.5	< 2-10
	08/10/94	14.98	80 ^o	---	---	< 5,000	< 0.5	< 0.5	< 0.5	< 0.5	r
	11/08/94 ^l	12.20	---	---	---	---	---	---	---	---	---
	02/01/95	8.70	120	---	---	---	3.5	3.4	21	22	---
	02/01/95 ^{dup}	8.70	110	---	---	---	0.6	0.5	0.6	0.9	---
BH-A	09/09/93	16.50	4,900	2,900 ^e	---	< 5,000	18	54	< 5	11	m
BH-B	09/09/93	15.85	< 50	150	---	< 5,000	< 0.5	< 0.5	< 0.5	< 0.5	ND
BH-C ^a	09/10/93	15.80	640 ^o	100	---	< 5,000	3.5	0.6	< 0.5	< 0.5	ND
BH-D ⁿ	09/10/93	14.2	24,000 ^o	25,000 ^e	---	20,000	720	44	86	11	p
Bailer	08/19/92		< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
Blank	11/17/92		< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---
Trip	06/03/91		ND	---	---	---	ND	ND	ND	ND	---
Blank	08/30/91		ND	---	---	---	ND	ND	ND	ND	---
	03/18/92		< 30	< 50	---	---	< 0.3	< 0.3	< 0.3	< 0.3	---
	05/28/92		< 50	---	---	---	< 0.5	< 0.5	< 0.5	< 0.5	---

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Table 2. Analytic Results for Ground Water - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Well/Boring ID	Date Sampled	Depth to Water (ft)	TPH-G	TPH-D	TPH-MO	POG	parts per billion (µg/L)				SVOCs
							B	E	T	X	
	08/19/92		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	11/17/92		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	02/12/93		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	06/10/93		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	11/19/93		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	02/28/94		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	05/04/94		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	08/10/94		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	11/08/94		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
	02/01/95		<50	---	---	---	<0.5	<0.5	<0.5	<0.5	---
DTSC MCLs			NE	NE	NE	---	1	680	100 ^a	1,750	---

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Table 2. Analytic Results for Ground Water - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California (continued)

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by Modified EPA Method 8015
TPH-D = Total petroleum hydrocarbons as diesel by Modified EPA Method 8015
TPH-MO = Total petroleum hydrocarbons as motor oil by EPA Method 8015
B = Benzene by EPA Method 8020
E = Ethylbenzene by EPA Method 8020
T = Toluene by EPA Method 8020
X = Xylenes by EPA Method 8020
POG = Petroleum Oil & Grease by EPA Method 5520B/F
SVOCs = Semivolatile organic compounds by EPA Method 8270
NE = Not established
DTSC MCLs = California Department of Toxic Substances Control Maximum Contaminant Levels drinking water
--- = Not analyzed or measured
<n = Not detected at detection limits of n ppb
ND = Not detected, detection limit not known
SPH = Separate-phase hydrocarbons in well, not sampled
dup = Duplicate sample

Notes:

a = Positive results for diesel appear to be less volatile constituents of gasoline
b = Positive results for diesel has a typical diesel pattern
c = Concentration reported as diesel is primarily due to the presence of a lighter petroleum product, possibly gasoline or kerosene
d = Concentration reported as motor oil is due to the presence of a combination of motor oil and a lighter petroleum product of hydrocarbon range C6-C12, possibly gasoline
e = Concentration reported as gasoline is due to the presence of gasoline and a discrete peak not indicative of gasoline
f = Compounds are within chromatographic range of gasoline but are not characteristic of the standard gasoline pattern
g = Results include compounds apparently due to gasoline as well as those due to diesel
h = 6.5 ppb Naphthalene detected
i = 11.0 ppb Naphthalene detected
j = Well inaccessible and not sampled
k = Well inadvertently not sampled
l = The concentration reported as gasoline is primarily due to the presence of a discrete peak not indicative of gasoline
m = 13 ppb-methylnaphthalene and 23 ppb naphthalene detected
n = Due to chain of custody mis-communication analyses run after holding time expiration
o = The positive result has an atypical pattern for gasoline analysis
p = 75 ppb 2-methylnaphthalene and 18 ppb naphthalene detected
q = DTSC recommended action level; MCL not established
r = Not detected at detection limits between 10 and 50 ppb
s = Concentration reported as motor oil is due to the presence of heavier and lighter petroleum products.
t = 27 ppb Naphthalene detected

Table 3. Separate-Phase Hydrocarbon Removal - Shell Service Station WIC #204-5508-3301, 6039 College Avenue, Oakland, California

Well ID	Date	Separate-Phase Hydrocarbon Thickness (ft)	Separate-Phase Hydrocarbons Removed (lbs)	Cumulative Hydrocarbons Removed (lbs)
MW-4 ^a	01/15/92	---	3.12	3.12
	02/15/92	---	3.12	6.24
	03/18/92	0.24	---	6.24
	04/29/92	---	1.50	7.74
	05/28/92	0.12	0.18	7.92
	08/19/92	0.09	0.96	8.86
	11/17/92	---	0.96	9.82
	02/12/93	<0.01	---	9.82
	06/10/93	0.02	0.06	9.88
	08/18/93	0.01	0.06	9.94
	11/19/93	0.01	0.06	10.00
	02/28/94	0.01	0.06	10.06
	05/04/94	0.00	0.06	10.12
	08/10/94	0.02	0.06	10.18
	11/10/94	0.05	0.08	10.26
	02/01/95	0.04 ^{1/2}	0.06	10.32

Notes:

- a = Petrotrap separate-phase hydrocarbon skimmer installed in well
- = Not measured or no hydrocarbons bailed

ATTACHMENT A

GROUND WATER MONITORING REPORT AND ANALYTIC REPORT



NATIONAL
ENVIRONMENTAL
® TESTING, INC.

Santa Rosa Division
435 Tesconi Circle
Santa Rosa, CA 95401
Tel: (707) 526-7200
Fax: (707) 526-9623

March 1, 1995

Dear Project Manager:

NET has recently noted persistent low level positive occurrences of toluene and xylenes in laboratory supplied trip blanks and rinse water. Since the levels of these compounds are occurring below 2 PPB, and there is a lack of any gasoline type pattern present, we are very confident of their presence being due to laboratory contamination. It appears that the water we used became contaminated from an unidentified source.

We believe this same source may be affecting samples. We have noted the presence of toluene and xylene at or below the reporting limits in our method blanks, which are from a different water sources. This low level response may be contributing to positive results in actual samples.

NET is taking steps to correct this problem and hope to eliminate it by the 8th of March. We will keep you informed if the problem continues beyond this date.

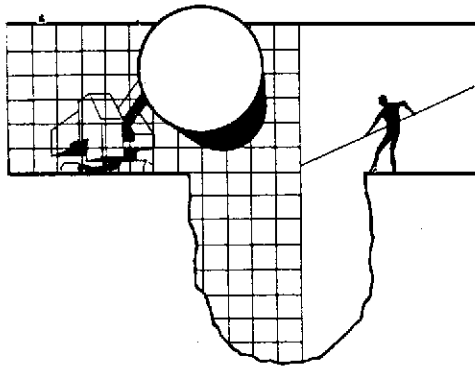
Thank you for patience.

Respectfully,
National Environmental Testing

A handwritten signature in black ink, appearing to read "Thomas F. Cullen, Jr.", is written over the typed name.

Thomas F. Cullen, Jr.
Division Manager





February 20, 1995

Shell Oil Company
P.O. Box 4023
Concord, CA 94524

Attn: Daniel T. Kirk

SITE:
Shell WIC #204-5508-3301
6039 College Avenue
Oakland, California

QUARTER:
1st quarter of 1995

QUARTERLY GROUNDWATER SAMPLING REPORT 950201-K-2

This report contains data collected during routine inspection, gauging and sampling of groundwater monitoring wells performed by Blaine Tech Services, Inc. in response to the request of the consultant who is overseeing work at this site on behalf of our mutual client, Shell Oil Company. Data collected in the course of our field work is presented in a **TABLE OF WELL GAUGING DATA**. The field information was collected during our preliminary gauging and inspection of the wells, the subsequent evacuation of each well prior to sampling, and at the time of sampling.

Measurements taken include the total depth of the well and the depth to water. The surface of water was further inspected for the presence of immiscibles which may be present as a thin film (a sheen on the surface of the water) or as a measurable free product zone (FPZ). At intervals during the evacuation phase, the purge water was monitored with instruments that measure electrical conductivity (EC), potential hydrogen (pH), temperature (degrees Fahrenheit), and turbidity (NTU). In the interest of simplicity, fundamental information is tabulated here, while the bulk of the information is turned over directly to the consultant who is making professional interpretations and evaluations of the conditions at the site.

STANDARD PROCEDURES

Evacuation

Groundwater wells are thoroughly purged before sampling to insure that the sample is collected from water that has been newly drawn into the well from the surrounding geologic formation. The selection of equipment to evacuate each well is based on the physical characteristics of the well and what is known about the performance of the formation in which the well has been installed. There are several suitable devices which can be used for evacuation. The most commonly employed devices are air or gas actuated pumps, electric submersible pumps, and hand or mechanically actuated bailers. Our personnel frequently employ USGS/Middleburg positive displacement pumps or similar air actuated pumps which do not agitate the water standing in the well.

Normal evacuation removes three case volumes of water from the well. More than three case volumes of water are removed in cases where more evacuation is needed to achieve stabilization of water parameters and when requested by the local implementing agency. Less water may be removed in cases where the well dewateres and does not recharge to 80% of its original volume within two hours and any additional time our personnel have reason to remain at the site. In such cases, our personnel return to the site within twenty four hours and collect sample material from the water which has recharged into the well case.

Decontamination

All apparatus is brought to the site in clean and serviceable condition. The equipment is decontaminated after each use and before leaving the site. Effluent water from purging and on-site equipment cleaning is collected and transported to Shell's Martinez Manufacturing Complex in Martinez, California.

Free Product Skimmer

The column headed, VOLUME OF IMMISCIBLES REMOVED (ml) is included in the TABLE OF WELL GAUGING DATA to cover situations where a free product skimming device must be removed from the well prior to gauging. Skimmers are installed in wells with a free product zone on the surface of the water. The skimmer is a free product recovery device which often prevents normal well gauging and free product zone measurements. The 2.0" and 3.0" PetroTraps fall into the category of devices that obstruct normal gauging. In cases where the consultant elects to have our personnel pull the skimmers out of the well and gauge the well, our personnel perform the additional task of draining the accumulated free product out of the PetroTrap before putting it back in the well. This

recovered free product is measured and logged in the VOLUME OF IMMISCIBLES REMOVED column. Gauging at such sites is performed in accordance with specific directions from the professional consulting firm overseeing work at the site on Shell's behalf.

Sample Containers

Sample material is collected in specially prepared containers which are provided by the laboratory that performs the analyses.

Sampling

Sample material is collected in stainless steel bailer type devices normally fitted with both a top and a bottom check valve. Water is promptly decanted into new sample containers in a manner which reduces the loss of volatile constituents and follows the applicable EPA standard for handling volatile organic and semi-volatile compounds.

Following collection, samples are promptly placed in an ice chest containing prefrozen blocks of an inert ice substitute such as Blue Ice or Super Ice. The samples are maintained in either an ice chest or a refrigerator until delivered into the custody of the laboratory.

Sample Designations

All sample containers are identified with a site designation and a discrete sample identification number specific to that particular groundwater well. Additional standard notations (e.g. time, date, sampler) are also made on the label.

Chain of Custody

Samples are continuously maintained in an appropriate cooled container while in our custody and until delivered to the laboratory under a standard Shell Oil Company chain of custody. If the samples are taken charge of by a different party (such as another person from our office, a courier, etc.) prior to being delivered to the laboratory, appropriate release and acceptance records are made on the chain of custody (time, date, and signature of the person releasing the samples followed by the time, date and signature of the person accepting custody of the samples).

Hazardous Materials Testing Laboratory

The samples obtained at this site were delivered to National Environmental Testing, Inc. in Santa Rosa, California. NET is a California Department of Health Services certified Hazardous Materials Testing Laboratory and is listed as DOHS HMTL #178.

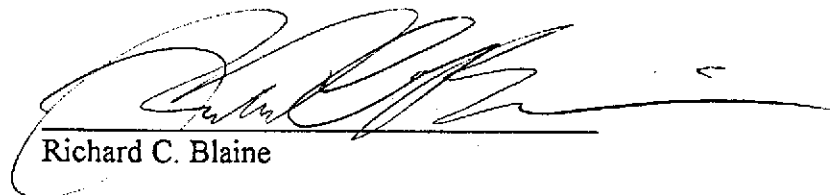
Objective Information Collection

Blaine Tech Services, Inc. performs specialized environmental sampling and documentation as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. performs no consulting and does not become involved in the marketing or installation of remedial systems of any kind. Blaine Tech Services, Inc. is concerned only with the generation of objective information, not with the use of that information to support evaluations and recommendations concerning the environmental condition of the site. Even the straightforward interpretation of objective analytical data is better performed by interested regulatory agencies, and those engineers and geologists who are engaged in the work of providing professional opinions about the site and proposals to perform additional investigation or design remedial systems.

Reportage

Submission of this report and the attached laboratory report to interested regulatory agencies is handled by the consultant in charge of the project. Any professional evaluations or recommendations will be made by the consultant under separate cover.

Please call if we can be of any further assistance.



Richard C. Blaine

RCB/lp

attachments: table of well gauging data
chain of custody
certified analytical report

cc: Weiss Associates
5500 Shellmound Street
Emeryville, CA 94608-2411
ATTN: Michael Asport

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
MW-1	2/1/95	TOC	--	NONE	--	--	10.18	23.92
MW-2	2/1/95	TOC	--	NONE	--	--	10.08	23.90
MW-3	2/1/95	TOC	ODOR	NONE	--	--	9.25	24.24
MW-4	2/1/95	TOC	FREE PRODUCT	10.67	0.04	50	10.71	--
MW-5	2/1/95	TOC	--	NONE	--	--	8.98	28.06
MW-6 *	2/1/95	TOC	--	NONE	--	--	8.70	23.73
T-1	2/1/95	TOC	DRY	NONE	--	--	--	4.30
T-2	2/1/95	TOC	DRY	NONE	--	--	--	8.18

* Sample DUP was a duplicate sample taken from well MW-6.



SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No: 750201-KR

5340

Date: 2/1/95

Page 1 of 1

Site Address: 6039 College Ave., Oakland

WIC#: 204-5508-3301

Shell Engineer: Dan Kirk
Phone No.: (510) 675-6168
Fax #: 675-6160

Consultant Name & Address:
Blaine Tech Services, Inc.
985 Timothy Drive San Jose, CA 95133

Consultant Contact: Jim Keller
Phone No.: (408) 995-5535
Fax #: 293-8773

Comments:

Sampled by: KCB

Printed Name: Keith Brown

Analysis Required

LAB: Net

CHECK ONE (1) BOX ONLY	CT/DI	TURN AROUND TIME
Quarterly Monitoring <input checked="" type="checkbox"/>	6441	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	6441	48 hours <input type="checkbox"/>
Soil Classfy/Diposal <input type="checkbox"/>	6442	16 days <input checked="" type="checkbox"/> (Normal)
Water Classfy/Diposal <input type="checkbox"/>	6443	Other <input type="checkbox"/>
Soil/Air Rem. of Sys. O & M <input type="checkbox"/>	6462	
Water Rem. of Sys. O & M <input type="checkbox"/>	6463	
Other <input type="checkbox"/>		

NOTE: Notify Lab as soon as possible of 24/48 hr. TAT.

Sample ID	Date	Sludge	Soil	Water	Air	No. of Conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	Motor Oil - Inert / Material	SVOC	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS	
MW 1	2/1			X		3						X									
MW 2						3						X									
MW 3						3						X	X	X							
MW 5						3						X									
MW 6						1						X									
DUP												X									
EB												X									
TB						2						X									

(2/2/95 SEALED)
[Signature]
Seal Intact

Relinquished By (Signature): <u>[Signature]</u>	Printed Name: <u>Keith Brown</u>	Date: <u>2/1/95</u> Time: <u>10:00</u>	Received (Signature): <u>[Signature]</u>	Printed Name: <u>[Signature]</u>	Date: <u>2/1/95</u> Time: <u>10:00</u>
Relinquished By (Signature): <u>[Signature]</u>	Printed Name: <u>GP LUMBER</u>	Date: <u>2/2</u> Time: <u>12:00</u>	Received (Signature): <u>[Signature]</u>	Printed Name: <u>[Signature]</u>	Date: <u>[Signature]</u> Time: <u>[Signature]</u>
Relinquished By (Signature): <u>[Signature]</u>	Printed Name: <u>[Signature]</u>	Date: <u>[Signature]</u> Time: <u>[Signature]</u>	Received (Signature): <u>[Signature]</u>	Printed Name: <u>FAM GREENE</u>	Date: <u>2/3/95</u> Time: <u>08:00</u>

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN OF CUSTODY WITH INVOICE AND RESULTS



NATIONAL
ENVIRONMENTAL
TESTING, INC.

Santa Rosa Division
435 Tesconi Circle
Santa Rosa, CA 95401
Tel: (707) 526-7200
Fax: (707) 526-9623

Jim Keller
Blaine Tech Services
985 Timothy Dr.
San Jose, CA 95133

Date: 02/13/1995
NET Client Acct. No: 1821
NET Pacific Job No: 95.00510
Received: 02/03/1995

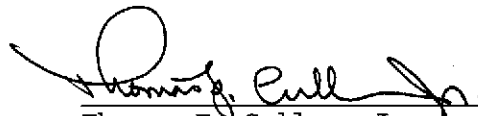
Client Reference Information

Shell 6039 College Ave., Oakland/950201-K2

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:


Judy Ridley
Project Coordinator


Thomas F. Cullen, Jr.
Division Manager

Enclosure (s)





Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 95.00510

Date: 02/13/1995
ELAP Cert: 1386
Page: 2

Ref: Shell 6039 College Ave., Oakland/950201-K2

SAMPLE DESCRIPTION: MW1
Date Taken: 02/01/1995
Time Taken:
NET Sample No: 235110

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						02/04/1995	2558
DILUTION FACTOR*	1						02/04/1995	2558
as Gasoline	ND		50	ug/L	5030		02/04/1995	2558
Carbon Range:	--							2579
METHOD 8020 (GC,Liquid)	--						02/04/1995	2558
Benzene	ND		0.5	ug/L	8020		02/04/1995	2558
Toluene	ND		0.5	ug/L	8020		02/04/1995	2558
Ethylbenzene	ND		0.5	ug/L	8020		02/04/1995	2558
Xylenes (Total)	ND		0.5	ug/L	8020		02/04/1995	2558
SURROGATE RESULTS	--						02/04/1995	2558
Bromofluorobenzene (SURR)	91			% Rec.	5030		02/04/1995	2558

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 95.00510

Date: 02/13/1995
ELAP Cert: 1386
Page: 3

Ref: Shell 6039 College Ave., Oakland/950201-K2

SAMPLE DESCRIPTION: MW2

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235111

Parameter	Results	Flags	Reporting			Date Extracted	Date Analyzed	Run Batch No.
			Limit	Units	Method			
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						02/04/1995	2558
DILUTION FACTOR*	1						02/04/1995	2558
as Gasoline	ND		50	ug/L	5030		02/04/1995	2558
Carbon Range:	--							2579
METHOD 8020 (GC,Liquid)	--						02/04/1995	2558
Benzene	ND		0.5	ug/L	8020		02/04/1995	2558
Toluene	ND		0.5	ug/L	8020		02/04/1995	2558
Ethylbenzene	ND		0.5	ug/L	8020		02/04/1995	2558
Xylenes (Total)	ND		0.5	ug/L	8020		02/04/1995	2558
SURROGATE RESULTS	--						02/04/1995	2558
Bromofluorobenzene (SURR)	89			% Rec.	5030		02/04/1995	2558

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



Client Name: Blaine Tech Services
 Client Acct: 1821
 NET Job No: 95.00510

Date: 02/13/1995
 ELAP Cert: 1386
 Page: 4

Ref: Shell 6039 College Ave., Oakland/950201-K2

SAMPLE DESCRIPTION: MW3

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235112

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE, Liquid)								
METHOD 5030/M8015	--						02/04/1995	2558
DILUTION FACTOR*	1						02/04/1995	2558
as Gasoline	1,400		50	ug/L	5030		02/04/1995	2558
Carbon Range:	C5-C14						02/06/1995	2559
METHOD 8020 (GC, Liquid)								
Benzene	210	FC	0.5	ug/L	8020		02/06/1995	2559
Toluene	8.5		0.5	ug/L	8020		02/04/1995	2558
Ethylbenzene	11		0.5	ug/L	8020		02/04/1995	2558
Xylenes (Total)	8.7		0.5	ug/L	8020		02/04/1995	2558
SURROGATE RESULTS								
Bromofluorobenzene (SURR)	117			% Rec.	5030		02/04/1995	2558
METHOD M8015 (EXT., Liquid)								
DILUTION FACTOR*	1					02/06/1995		
as Motor Oil	900	DH, DL	500	ug/L	3510		02/07/1995	913
Carbon Range:	<C10-C28+						02/07/1995	913

DH : The positive result appears to be a heavier hydrocarbon than Motor Oil.
 DL : The positive result appears to be a lighter hydrocarbon than Motor Oil.
 FC : Compound quantitated at a 10X dilution factor.

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 95.00510

Date: 02/13/1995
ELAP Cert: 1386
Page: 5

Ref: Shell 6039 College Ave., Oakland/950201-K2

SAMPLE DESCRIPTION: MW3

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235112

Parameter	Results	Flags	Reporting		Method	Date	Date	Run
			Limit	Units		Extracted	Analyzed	Batch No.
METHOD 8270 (GCMS, Liquid)						02/06/1995		
DILUTION FACTOR*	1						02/07/1995	668
Acenaphthene	ND		10	ug/L	8270		02/07/1995	668
Acenaphthylene	ND		10	ug/L	8270		02/07/1995	668
Aldrin	ND		50	ug/L	8270		02/07/1995	668
Anthracene	ND		10	ug/L	8270		02/07/1995	668
Benzidine	ND		44	ug/L	8270		02/07/1995	668
Benzo (a) anthracene	ND		10	ug/L	8270		02/07/1995	668
Benzo (b) fluoranthene	ND		10	ug/L	8270		02/07/1995	668
Benzo (k) fluoranthene	ND		10	ug/L	8270		02/07/1995	668
Benzo (a) pyrene	ND		10	ug/L	8270		02/07/1995	668
Benzo (g, h, i) perylene	ND		10	ug/L	8270		02/07/1995	668
Benzoic acid	ND		50	ug/L	8270		02/07/1995	668
Benzyl alcohol	ND		10	ug/L	8270		02/07/1995	668
Butyl benzyl phthalate	ND		10	ug/L	8270		02/07/1995	668
delta-BHC	ND		50	ug/L	8270		02/07/1995	668
gamma-BHC	ND		50	ug/L	8270		02/07/1995	668
bis (2-Chloroethyl) ether	ND		10	ug/L	8270		02/07/1995	668
bis (2-Chloroethoxy) methane	ND		10	ug/L	8270		02/07/1995	668
bis (2-Chloroisopropyl) ether	ND		10	ug/L	8270		02/07/1995	668
bis (2-Ethylhexyl) phthalate	ND		10	ug/L	8270		02/07/1995	668
4-Bromophenyl phenyl ether	ND		10	ug/L	8270		02/07/1995	668
4-Chloroaniline	ND		10	ug/L	8270		02/07/1995	668
2-Chloronaphthalene	ND		10	ug/L	8270		02/07/1995	668
4-Chlorophenyl phenyl ether	ND		10	ug/L	8270		02/07/1995	668
Chrysene	ND		10	ug/L	8270		02/07/1995	668
4,4'-DDD	ND		50	ug/L	8270		02/07/1995	668
4,4'-DDE	ND		50	ug/L	8270		02/07/1995	668
4,4'-DDT	ND		50	ug/L	8270		02/07/1995	668
Dibenzo (a, h) anthracene	ND		10	ug/L	8270		02/07/1995	668
Dibenzofuran	ND		10	ug/L	8270		02/07/1995	668
Di-n-butylphthalate	ND		10	ug/L	8270		02/07/1995	668
1,2-Dichlorobenzene	ND		10	ug/L	8270		02/07/1995	668
1,3-Dichlorobenzene	ND		10	ug/L	8270		02/07/1995	668
1,4-Dichlorobenzene	ND		10	ug/L	8270		02/07/1995	668
3,3'-Dichlorobenzidine	ND		20	ug/L	8270		02/07/1995	668
Dieldrin	ND		50	ug/L	8270		02/07/1995	668
Diethylphthalate	ND		10	ug/L	8270		02/07/1995	668
Dimethyl phthalate	ND		10	ug/L	8270		02/07/1995	668
2,4-Dinitrotoluene	ND		10	ug/L	8270		02/07/1995	668
2,6-Dinitrotoluene	ND		10	ug/L	8270		02/07/1995	668
Di-n-octyl phthalate	ND		10	ug/L	8270		02/07/1995	668

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 95.00510

Date: 02/13/1995
ELAP Cert: 1386
Page: 6

Ref: Shell 6039 College Ave., Oakland/950201-K2

SAMPLE DESCRIPTION: MW3

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235112

Parameter	Results	Flags	Reporting		Method	Date	Date	Run
			Limit	Units		Extracted	Analyzed	Batch No.
Endrin aldehyde	ND		50	ug/L	8270		02/07/1995	668
Fluoranthene	ND		10	ug/L	8270		02/07/1995	668
Fluorene	ND		10	ug/L	8270		02/07/1995	668
Heptachlor	ND		50	ug/L	8270		02/07/1995	668
Heptachlor epoxide	ND		50	ug/L	8270		02/07/1995	668
Hexachlorobenzene	ND		10	ug/L	8270		02/07/1995	668
Hexachlorobutadiene	ND		10	ug/L	8270		02/07/1995	668
Hexachlorocyclopentadiene	ND		10	ug/L	8270		02/07/1995	668
Hexachloroethane	ND		10	ug/L	8270		02/07/1995	668
Indeno(1,2,3-cd)pyrene	ND		10	ug/L	8270		02/07/1995	668
Isophorone	ND		10	ug/L	8270		02/07/1995	668
2-Methylnaphthalene	ND		10	ug/L	8270		02/07/1995	668
Naphthalene	27		10	ug/L	8270		02/07/1995	668
2-Nitroaniline	ND		50	ug/L	8270		02/07/1995	668
3-Nitroaniline	ND		50	ug/L	8270		02/07/1995	668
4-Nitroaniline	ND		50	ug/L	8270		02/07/1995	668
Nitrobenzene	ND		10	ug/L	8270		02/07/1995	668
N-Nitroso-Di-N-propylamine	ND		10	ug/L	8270		02/07/1995	668
N-Nitrosodiphenylamine	ND		10	ug/L	8270		02/07/1995	668
Phenanthrene	ND		10	ug/L	8270		02/07/1995	668
Pyrene	ND		10	ug/L	8270		02/07/1995	668
1,2,4-Trichlorobenzene	ND		10	ug/L	8270		02/07/1995	668
ACID EXTRACTABLES	--						02/07/1995	668
4-Chloro-3-methylphenol	ND		10	ug/L	8270		02/07/1995	668
2-Chlorophenol	ND		10	ug/L	8270		02/07/1995	668
2,4-Dichlorophenol	ND		10	ug/L	8270		02/07/1995	668
2,4-Dimethylphenol	ND		10	ug/L	8270		02/07/1995	668
2,4-Dinitrophenol	ND		50	ug/L	8270		02/07/1995	668
4,6-Dinitro-2-methylphenol	ND		50	ug/L	8270		02/07/1995	668
2-Nitrophenol	ND		10	ug/L	8270		02/07/1995	668
4-Nitrophenol	ND		50	ug/L	8270		02/07/1995	668
Pentachlorophenol	ND		50	ug/L	8270		02/07/1995	668
Phenol	ND		10	ug/L	8270		02/07/1995	668
2,4,6-Trichlorophenol	ND		10	ug/L	8270		02/07/1995	668
2-Methylphenol	ND		10	ug/L	8270		02/07/1995	668
4-Methylphenol	ND		10	ug/L	8270		02/07/1995	668
2,4,5-Trichlorophenol	ND		50	ug/L	8270		02/07/1995	668
SURROGATE RESULTS	--						02/07/1995	668
Nitrobenzene-d5 (SURR)	73			‡ Rec.	8270		02/07/1995	668
2-Fluorobiphenyl (SURR)	69			‡ Rec.	8270		02/07/1995	668
p-Terphenyl-d14 (SURR)	48			‡ Rec.	8270		02/07/1995	668
Phenol-d5 (SURR)	81			‡ Rec.	8270		02/07/1995	668

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Ref: Shell 6039 College Ave., Oakland/950201-K2

SAMPLE DESCRIPTION: MW3

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235112

Parameter	Results	Flags	Reporting		Method	Date	Date	Run
			Limit	Units		Extracted	Analyzed	Batch
2-Fluorophenol (SURR)	53			% Rec.	8270		02/07/1995	668
2,4,6-Tribromophenol (SURR)	106			% Rec.	8270		02/07/1995	668

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



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Client Acct: 1821
NET Job No: 95.00510

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Ref: Shell 6039 College Ave., Oakland/950201-K2

SAMPLE DESCRIPTION: MW5

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235113

Parameter	Results	Flags	Reporting			Date Extracted	Date Analyzed	Run Batch No.
			Limit	Units	Method			
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						02/04/1995	2558
DILUTION FACTOR*	1						02/04/1995	2558
as Gasoline	ND		50	ug/L	5030		02/04/1995	2558
Carbon Range:	--							2558
METHOD 8020 (GC,Liquid)	--						02/04/1995	2558
Benzene	ND		0.5	ug/L	8020		02/04/1995	2558
Toluene	ND		0.5	ug/L	8020		02/04/1995	2558
Ethylbenzene	ND		0.5	ug/L	8020		02/04/1995	2558
Xylenes (Total)	ND		0.5	ug/L	8020		02/04/1995	2558
SURROGATE RESULTS	--						02/04/1995	2558
Bromofluorobenzene (SURR)	90			% Rec.	5030		02/04/1995	2558

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



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Client Acct: 1821
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Ref: Shell 6039 College Ave., Oakland/950201-K2

SAMPLE DESCRIPTION: MW6

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235114

Parameter	Results	Flags	Reporting			Date	Date	Run
			Limit	Units	Method	Extracted	Analyzed	Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						02/04/1995	2558
DILUTION FACTOR*	1						02/04/1995	2558
as Gasoline	120		50	ug/L	5030		02/04/1995	2558
Carbon Range:	C5-C14							2579
METHOD 8020 (GC,Liquid)	--						02/04/1995	2558
Benzene	3.5		0.5	ug/L	8020		02/04/1995	2558
Toluene	21		0.5	ug/L	8020		02/04/1995	2558
Ethylbenzene	3.4		0.5	ug/L	8020		02/04/1995	2558
Xylenes (Total)	22		0.5	ug/L	8020		02/04/1995	2558
SURROGATE RESULTS	--						02/04/1995	2558
Bromofluorobenzene (SURR)	86			% Rec.	5030		02/04/1995	2558

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SAMPLE DESCRIPTION: DUP

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235115

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE, Liquid)								
METHOD 5030/M8015	--						02/06/1995	2559
DILUTION FACTOR*	1						02/06/1995	2559
as Gasoline	110		50	ug/L	5030		02/06/1995	2559
Carbon Range:	C5-C14						02/06/1995	2559
METHOD 8020 (GC, Liquid)	--						02/06/1995	2559
Benzene	0.6		0.5	ug/L	8020		02/06/1995	2559
Toluene	0.6		0.5	ug/L	8020		02/06/1995	2559
Ethylbenzene	0.5		0.5	ug/L	8020		02/06/1995	2559
Xylenes (Total)	0.9		0.5	ug/L	8020		02/06/1995	2559
SURROGATE RESULTS	--						02/06/1995	2559
Bromofluorobenzene (SURRE)	116			% Rec.	5030		02/06/1995	2559

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.



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SAMPLE DESCRIPTION: EB
Date Taken: 02/01/1995
Time Taken:
NET Sample No: 235116

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						02/06/1995	2559
DILUTION FACTOR*	1						02/06/1995	2559
as Gasoline	ND		50	ug/L	5030		02/06/1995	2559
Carbon Range:	--						02/06/1995	2559
METHOD 8020 (GC,Liquid)	--						02/06/1995	2559
Benzene	ND		0.5	ug/L	8020		02/06/1995	2559
Toluene	0.9	C	0.5	ug/L	8020		02/06/1995	2559
Ethylbenzene	ND		0.5	ug/L	8020		02/06/1995	2559
Xylenes (Total)	ND		0.5	ug/L	8020		02/06/1995	2559
SURROGATE RESULTS	--						02/06/1995	2559
Bromofluorobenzene (SURR)	99			% Rec.	5030		02/06/1995	2559

C : Positive result confirmed by secondary column or GC/MS analysis.

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SAMPLE DESCRIPTION: TB

Date Taken: 02/01/1995

Time Taken:

NET Sample No: 235117

Parameter	Results	Flags	Reporting			Date	Date	Run
			Limit	Units	Method	Extracted	Analyzed	Batch No.
TPH (Gas/BTXE, Liquid)								
METHOD 5030/M8015	--						02/04/1995	2558
DILUTION FACTOR*	1						02/04/1995	2558
as Gasoline	ND		50	ug/L	5030		02/04/1995	2558
Carbon Range:	--							2579
METHOD 8020 (GC, Liquid)	--						02/04/1995	2558
Benzene	ND		0.5	ug/L	8020		02/04/1995	2558
Toluene	ND		0.5	ug/L	8020		02/04/1995	2558
Ethylbenzene	ND		0.5	ug/L	8020		02/04/1995	2558
Xylenes (Total)	ND		0.5	ug/L	8020		02/04/1995	2558
SURROGATE RESULTS	--						02/04/1995	2558
Bromofluorobenzene (SURR)	83			% Rec.	5030		02/04/1995	2558

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CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV	CCV	CCV	Units	Date Analyzed	Run	
	Standard % Recovery	Standard Amount Found	Standard Amount Expected			Analyst Initials	Batch Number
TPH (Gas/BTXE,Liquid)							
as Gasoline	107.0	1.07	1.00	mg/L	02/04/1995	lss	2558
Benzene	113.2	5.66	5.00	ug/L	02/04/1995	lss	2558
Toluene	106.4	5.32	5.00	ug/L	02/04/1995	lss	2558
Ethylbenzene	100.8	5.04	5.00	ug/L	02/04/1995	lss	2558
Xylenes (Total)	101.3	15.2	15.0	ug/L	02/04/1995	lss	2558
Bromofluorobenzene (SURR)	114.0	114	100	% Rec.	02/04/1995	lss	2558
TPH (Gas/BTXE,Liquid)							
as Gasoline	112.0	1.12	1.00	mg/L	02/06/1995	aal	2559
Benzene	94.4	4.72	5.00	ug/L	02/06/1995	aal	2559
Toluene	94.0	4.70	5.00	ug/L	02/06/1995	aal	2559
Ethylbenzene	95.0	4.75	5.00	ug/L	02/06/1995	aal	2559
Xylenes (Total)	96.0	14.4	15.0	ug/L	02/06/1995	aal	2559
Bromofluorobenzene (SURR)	102.0	102	100	% Rec.	02/06/1995	aal	2559
TPH (Gas/BTXE,Liquid)							
as Gasoline	96.0	0.96	1.00	mg/L	02/07/1995	aal	2564
Benzene	97.2	4.86	5.00	ug/L	02/07/1995	aal	2564
Toluene	100.6	5.03	5.00	ug/L	02/07/1995	aal	2564
Ethylbenzene	93.4	4.67	5.00	ug/L	02/07/1995	aal	2564
Xylenes (Total)	104.7	15.7	15.0	ug/L	02/07/1995	aal	2564
Bromofluorobenzene (SURR)	106.0	106	100	% Rec.	02/07/1995	aal	2564
METHOD M8015 (EXT., Liquid)							
as Motor Oil	99.3	993	1000	mg/L	02/07/1995	tdn	913

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CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV	CCV	CCV	Units	Date Analyzed	Analyst Initials	Run Batch Number
	Standard % Recovery	Standard Amount Found	Standard Amount Expected				
METHOD 8270 (GCMS, Liquid)							
Acenaphthene	110.0	55.0	50.0	ug/L	02/07/1995	sjg	668
Benzo(a)pyrene	86.0	43.0	50.0	ug/L	02/07/1995	sjg	668
1,4-Dichlorobenzene	111.0	55.5	50.0	ug/L	02/07/1995	sjg	668
Di-n-octyl phthalate	88.0	44.0	50.0	ug/L	02/07/1995	sjg	668
Fluoranthene	115.0	57.5	50.0	ug/L	02/07/1995	sjg	668
Hexachlorobutadiene	108.0	54.0	50.0	ug/L	02/07/1995	sjg	668
N-Nitrosodiphenylamine	111.0	55.5	50.0	ug/L	02/07/1995	sjg	668
4-Chloro-3-methylphenol	108.0	54.0	50.0	ug/L	02/07/1995	sjg	668
2,4-Dichlorophenol	108.0	54.0	50.0	ug/L	02/07/1995	sjg	668
2-Nitrophenol	102.0	51.0	50.0	ug/L	02/07/1995	sjg	668
Pentachlorophenol	107.0	53.5	50.0	ug/L	02/07/1995	sjg	668
Phenol	107.0	53.5	50.0	ug/L	02/07/1995	sjg	668
2,4,6-Trichlorophenol	100.0	50.0	50.0	ug/L	02/07/1995	sjg	668
Nitrobenzene-d5 (SURR)	105.0	105	100	% Rec.	02/07/1995	sjg	668
2-Fluorobiphenyl (SURR)	106.0	106	100	% Rec.	02/07/1995	sjg	668
p-Terphenyl-d14 (SURR)	110.0	110	100	% Rec.	02/07/1995	sjg	668
Phenol-d5 (SURR)	106.0	106	100	% Rec.	02/07/1995	sjg	668
2-Fluorophenol (SURR)	102.0	102	100	% Rec.	02/07/1995	sjg	668
2,4,6-Tribromophenol (SURR)	106.0	106	100	% Rec.	02/07/1995	sjg	668

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METHOD BLANK REPORT

Parameter	Method	Reporting	Units	Date	Analyst	Run
	Blank					
	Amount	Limit		Analyzed	Initials	Batch
	Found					Number
TPH (Gas/BTXE,Liquid)						
as Gasoline	ND	0.05	mg/L	02/04/1995	lss	2558
Benzene	ND	0.5	ug/L	02/04/1995	lss	2558
Toluene	ND	0.5	ug/L	02/04/1995	lss	2558
Ethylbenzene	ND	0.5	ug/L	02/04/1995	lss	2558
Xylenes (Total)	ND	0.5	ug/L	02/04/1995	lss	2558
Bromofluorobenzene (SURR)	106		% Rec.	02/04/1995	lss	2558
TPH (Gas/BTXE,Liquid)						
as Gasoline	ND	0.05	mg/L	02/06/1995	aal	2559
Benzene	ND	0.5	ug/L	02/06/1995	aal	2559
Toluene	ND	0.5	ug/L	02/06/1995	aal	2559
Ethylbenzene	ND	0.5	ug/L	02/06/1995	aal	2559
Xylenes (Total)	ND	0.5	ug/L	02/06/1995	aal	2559
Bromofluorobenzene (SURR)	94		% Rec.	02/06/1995	aal	2559
TPH (Gas/BTXE,Liquid)						
as Gasoline	ND	0.05	mg/L	02/07/1995	aal	2564
Benzene	ND	0.5	ug/L	02/07/1995	aal	2564
Toluene	ND	0.5	ug/L	02/07/1995	aal	2564
Ethylbenzene	ND	0.5	ug/L	02/07/1995	aal	2564
Xylenes (Total)	ND	0.5	ug/L	02/07/1995	aal	2564
Bromofluorobenzene (SURR)	82		% Rec.	02/07/1995	aal	2564
METHOD M8015 (EXT., Liquid)						
as Motor Oil	ND	0.5	mg/L	02/07/1995	tdn	913

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METHOD BLANK REPORT

Parameter	Method	Reporting	Units	Date	Analyst	Run
	Blank					
METHOD 8270 (GCMS, Liquid)						
Acenaphthene	ND	10	ug/L	02/07/1995	sjg	668
Acenaphthylene	ND	10	ug/L	02/07/1995	sjg	668
Aldrin	ND	50	ug/L	02/07/1995	sjg	668
Anthracene	ND	10	ug/L	02/07/1995	sjg	668
Benzidine	ND	44	ug/L	02/07/1995	sjg	668
Benzo(a)anthracene	ND	10	ug/L	02/07/1995	sjg	668
Benzo(b)fluoranthene	ND	10	ug/L	02/07/1995	sjg	668
Benzo(k)fluoranthene	ND	10	ug/L	02/07/1995	sjg	668
Benzo(a)pyrene	ND	10	ug/L	02/07/1995	sjg	668
Benzo(g,h,i)perylene	ND	10	ug/L	02/07/1995	sjg	668
Benzoic acid	ND	50	ug/L	02/07/1995	sjg	668
Benzyl alcohol	ND	10	ug/L	02/07/1995	sjg	668
Butyl benzyl phthalate	ND	10	ug/L	02/07/1995	sjg	668
delta-BHC	ND	50	ug/L	02/07/1995	sjg	668
gamma-BHC	ND	50	ug/L	02/07/1995	sjg	668
bis(2-Chloroethyl)ether	ND	10	ug/L	02/07/1995	sjg	668
bis(2-Chloroethoxy)methane	ND	10	ug/L	02/07/1995	sjg	668
bis(2-Chloroisopropyl)ether	ND	10	ug/L	02/07/1995	sjg	668
bis(2-Ethylhexyl)phthalate	ND	10	ug/L	02/07/1995	sjg	668
4-Bromophenyl phenyl ether	ND	10	ug/L	02/07/1995	sjg	668
4-Chloroaniline	ND	10	ug/L	02/07/1995	sjg	668
2-Chloronaphthalene	ND	10	ug/L	02/07/1995	sjg	668
4-Chlorophenyl phenyl ether	ND	10	ug/L	02/07/1995	sjg	668
Chrysene	ND	10	ug/L	02/07/1995	sjg	668
4,4'-DDD	ND	50	ug/L	02/07/1995	sjg	668
4,4'-DDE	ND	50	ug/L	02/07/1995	sjg	668
4,4'-DDT	ND	50	ug/L	02/07/1995	sjg	668
Dibenzo(a,h)anthracene	ND	10	ug/L	02/07/1995	sjg	668
Dibenzofuran	ND	10	ug/L	02/07/1995	sjg	668
Di-n-butylphthalate	ND	10	ug/L	02/07/1995	sjg	668
1,2-Dichlorobenzene	ND	10	ug/L	02/07/1995	sjg	668
1,3-Dichlorobenzene	ND	10	ug/L	02/07/1995	sjg	668
1,4-Dichlorobenzene	ND	10	ug/L	02/07/1995	sjg	668
3,3'-Dichlorobenzidine	ND	20	ug/L	02/07/1995	sjg	668
Dieldrin	ND	50	ug/L	02/07/1995	sjg	668
Diethylphthalate	ND	10	ug/L	02/07/1995	sjg	668
Dimethyl phthalate	ND	10	ug/L	02/07/1995	sjg	668
2,4-Dinitrotoluene	ND	10	ug/L	02/07/1995	sjg	668
2,6-Dinitrotoluene	ND	10	ug/L	02/07/1995	sjg	668
Di-n-octyl phthalate	ND	10	ug/L	02/07/1995	sjg	668
Endrin aldehyde	ND	50	ug/L	02/07/1995	sjg	668
Fluoranthene	ND	10	ug/L	02/07/1995	sjg	668
Fluorene	ND	10	ug/L	02/07/1995	sjg	668
Heptachlor	ND	50	ug/L	02/07/1995	sjg	668
Heptachlor epoxide	ND	50	ug/L	02/07/1995	sjg	668
Hexachlorobenzene	ND	10	ug/L	02/07/1995	sjg	668
Hexachlorobutadiene	ND	10	ug/L	02/07/1995	sjg	668

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METHOD BLANK REPORT

Parameter	Method			Date	Analyst	Run
	Blank	Reporting	Units			
	Amount	Limit		Analyzed	Initials	Batch
	Found					Number
Hexachlorocyclopentadiene	ND	10	ug/L	02/07/1995	sjg	668
Hexachloroethane	ND	10	ug/L	02/07/1995	sjg	668
Indeno (1,2,3-cd)pyrene	ND	10	ug/L	02/07/1995	sjg	668
Isophorone	ND	10	ug/L	02/07/1995	sjg	668
2-Methylnaphthalene	ND	10	ug/L	02/07/1995	sjg	668
Naphthalene	ND	10	ug/L	02/07/1995	sjg	668
2-Nitroaniline	ND	50	ug/L	02/07/1995	sjg	668
3-Nitroaniline	ND	50	ug/L	02/07/1995	sjg	668
4-Nitroaniline	ND	50	ug/L	02/07/1995	sjg	668
Nitrobenzene	ND	10	ug/L	02/07/1995	sjg	668
N-Nitroso-Di-N-propylamine	ND	10	ug/L	02/07/1995	sjg	668
N-Nitrosodiphenylamine	ND	10	ug/L	02/07/1995	sjg	668
Phenanthrene	ND	10	ug/L	02/07/1995	sjg	668
Pyrene	ND	10	ug/L	02/07/1995	sjg	668
1,2,4-Trichlorobenzene	ND	10	ug/L	02/07/1995	sjg	668
4-Chloro-3-methylphenol	ND	10	ug/L	02/07/1995	sjg	668
2-Chlorophenol	ND	10	ug/L	02/07/1995	sjg	668
2,4-Dichlorophenol	ND	10	ug/L	02/07/1995	sjg	668
2,4-Dimethylphenol	ND	10	ug/L	02/07/1995	sjg	668
2,4-Dinitrophenol	ND	50	ug/L	02/07/1995	sjg	668
4,6-Dinitro-2-methylphenol	ND	50	ug/L	02/07/1995	sjg	668
2-Nitrophenol	ND	10	ug/L	02/07/1995	sjg	668
4-Nitrophenol	ND	50	ug/L	02/07/1995	sjg	668
Pentachlorophenol	ND	50	ug/L	02/07/1995	sjg	668
Phenol	ND	10	ug/L	02/07/1995	sjg	668
2,4,6-Trichlorophenol	ND	10	ug/L	02/07/1995	sjg	668
2-Methylphenol	ND	10	ug/L	02/07/1995	sjg	668
4-Methylphenol	ND	10	ug/L	02/07/1995	sjg	668
2,4,5-Trichlorophenol	ND	50	ug/L	02/07/1995	sjg	668
Nitrobenzene-d5 (SURR)	71		% Rec.	02/07/1995	sjg	668
2-Fluorobiphenyl (SURR)	67		% Rec.	02/07/1995	sjg	668
p-Terphenyl-d14 (SURR)	45		% Rec.	02/07/1995	sjg	668
Phenol-d5 (SURR)	42		% Rec.	02/07/1995	sjg	668
2-Fluorophenol (SURR)	57		% Rec.	02/07/1995	sjg	668
2,4,6-Tribromophenol (SURR)	103		% Rec.	02/07/1995	sjg	668

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Ref: Shell 6039 College Ave., Oakland/950201-K2

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike				Sample Conc.	Matrix Spike			Units	Date Analyzed	Run Batch	Sample Spiked
	Matrix Spike % Rec.	Spike Dup % Rec.	RPD	Spike Amount		Matrix Spike Conc.	Dup. Conc.					
TPH (Gas/BTXE,Liquid)												234985
as Gasoline	102.0	101.0	1.0	1.00	ND	1.02	1.01	mg/L	02/04/1995	2558	234985	
Benzene	94.5	93.3	1.3	23.8	ND	22.5	22.2	ug/L	02/04/1995	2558	234985	
Toluene	96.7	96.1	0.6	95.9	ND	92.7	92.2	ug/L	02/04/1995	2558	234985	
TPH (Gas/BTXE,Liquid)												235227
as Gasoline	110.0	111.0	0.9	1.00	ND	1.10	1.11	mg/L	02/06/1995	2559	235227	
Benzene	96.8	95.5	1.4	31.1	ND	30.1	29.7	ug/L	02/06/1995	2559	235227	
Toluene	98.7	99.0	0.3	90.7	1.0	90.5	90.8	ug/L	02/06/1995	2559	235227	
TPH (Gas/BTXE,Liquid)												235238
as Gasoline	111.0	103.0	7.5	1.00	0.09	1.20	1.12	mg/L	02/07/1995	2564	235238	
Benzene	117.5	107.3	9.1	20.6	0.6	24.8	22.7	ug/L	02/07/1995	2564	235238	
Toluene	117.6	110.2	6.5	77.8	1.4	92.9	87.1	ug/L	02/07/1995	2564	235238	

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Ref: Shell 6039 College Ave., Oakland/950201-K2

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike		RPD	Spike Amount	Sample Conc.	Matrix Spike		Units	Date Analyzed	Run Batch	Sample Spiked
	% Rec.	% Rec.				Spike Conc.	Dup. Conc.				
METHOD 8270 (GCMS, Liquid)											235175
Acenaphthene	75.0	74.0	1.3	100	ND	75	74	ug/L	02/07/1995	668	235175
1,4-Dichlorobenzene	63.0	61.0	3.2	100	ND	63	61	ug/L	02/07/1995	668	235175
2,4-Dinitrotoluene	93.0	96.0	3.2	100	ND	93	96	ug/L	02/07/1995	668	235175
N-Nitroso-Di-N-propylamine	85.0	83.0	2.4	100	ND	85	83	ug/L	02/07/1995	668	235175
Pyrene	82.0	85.0	3.6	100	ND	82	85	ug/L	02/07/1995	668	235175
1,2,4-Trichlorobenzene	65.0	62.0	4.7	100	ND	65	62	ug/L	02/07/1995	668	235175
4-Chloro-3-methylphenol	72.0	69.0	4.3	200	ND	144	138	ug/L	02/07/1995	668	235175
2-Chlorophenol	83.0	77.0	7.5	200	ND	166	154	ug/L	02/07/1995	668	235175
4-Nitrophenol	37.5	43.5	14.8	200	ND	75	87	ug/L	02/07/1995	668	235175
Pentachlorophenol	36.0	48.0	28.6	200	ND	72	96	ug/L	02/07/1995	668	235175
Phenol	47.5	47.5	0.0	200	ND	95	95	ug/L	02/07/1995	668	235175

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LABORATORY CONTROL SAMPLE REPORT

Parameter	LCS % Recovery	Duplicate LCS % Recovery	RPD	Duplicate			Units	Date Analyzed	Analyst Initials	Run Batch
				LCS Amount Found	LCS Amount Found	LCS Amount Expected				
METHOD 8270 (GCMS, Liquid)										
Acenaphthene	72.0			72	100	100	ug/L	02/07/1995	sjg	668
1,4-Dichlorobenzene	61.0			61	100	100	ug/L	02/07/1995	sjg	668
2,4-Dinitrotoluene	90.0			90	100	100	ug/L	02/07/1995	sjg	668
N-Nitroso-Di-N-propylamine	84.0			84	100	100	ug/L	02/07/1995	sjg	668
Pyrene	85.0			85	100	100	ug/L	02/07/1995	sjg	668
1,2,4-Trichlorobenzene	60.0			60	100	100	ug/L	02/07/1995	sjg	668
4-Chloro-3-methylphenol	79.0			158	200	200	ug/L	02/07/1995	sjg	668
2-Chlorophenol	81.5			163	200	200	ug/L	02/07/1995	sjg	668
4-Nitrophenol	31.5			63	200	200	ug/L	02/07/1995	sjg	668
Pentachlorophenol	85.5			171	200	200	ug/L	02/07/1995	sjg	668
Phenol	37.5			75	200	200	ug/L	02/07/1995	sjg	668
Nitrobenzene-d5 (SURR)	81.0			81	100	100	% Rec.	02/07/1995	sjg	668
2-Fluorobiphenyl (SURR)	73.0			73	100	100	% Rec.	02/07/1995	sjg	668
p-Terphenyl-d14 (SURR)	53.0			53	100	100	% Rec.	02/07/1995	sjg	668
Phenol-d5 (SURR)	47.0			47	100	100	% Rec.	02/07/1995	sjg	668
2-Fluorophenol (SURR)	63.0			63	100	100	% Rec.	02/07/1995	sjg	668
2,4,6-Tribromophenol (SURR)	109.0			109	100	100	% Rec.	02/07/1995	sjg	668

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KEY TO ABBREVIATIONS and METHOD REFERENCES

- < : Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
- * : Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).
- ICVS : Initial Calibration Verification Standard (External Standard).
- mean : Average; sum of measurements divided by number of measurements.
- mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
- mg/L : Concentration in units of milligrams of analyte per liter of sample.
- mL/L/hr : Milliliters per liter per hour.
- MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.
- N/A : Not applicable.
- NA : Not analyzed.
- ND : Not detected; the analyte concentration is less than applicable listed reporting limit.
- NTU : Nephelometric turbidity units.
- RPD : Relative percent difference, $100 \text{ [Value 1 - Value 2] / mean value}$.
- SNA : Standard not available.
- ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
- ug/L : Concentration in units of micrograms of analyte per liter of sample.
- umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

COOLER RECEIPT FORM

Project: 950201-K2 Log No: 5340
Cooler received on: 2/3/95 and checked on 2/3/95 by [Signature]
(signature)

- Were custody papers present?..... YES NO
- Were custody papers properly filled out?..... YES NO
- Were the custody papers signed?..... YES NO
- Was sufficient ice used?..... YES NO TEMP.: 0.2°C.
- Did all bottles arrive in good condition (unbroken)?..... YES NO
- Did bottle labels match COC?..... YES NO MW-3; no cont. for SVOC on MO
- Were proper bottles used for analysis indicated?..... YES NO
- Correct preservatives used?..... YES NO
- VOA vials checked for headspace bubbles?..... YES NO

Note which voas (if any) had bubbles:*

Sample descriptor:

Number of vials:

EB

2 VIALS

All VOAs with headspace bubbles have been set aside so they will not be used for analysis..... YES NO

List here all other jobs received in the same cooler:

Client Job #

NET log #

(coolerrec)