

5900 Hollis Street, Suite A Emeryville, California 94608

Telephone: (510) 420-0700

Fax: (510) 420-9170

www.CRAworld.com

			TR	ANSMIT	TAL		
DATE:	8/25/2	011	_	Reference I	No.:	LOC#	RO466
				PROJECT NA	ME:	Former	r Texaco Station 20-9339
To:	Mark D	etterman					RECEIVED
	Alamed	la County Envi	ronmental H	lealth			KLOLIVLD
	1131 Ha	arbor Bay Parkv	vay				4:03 pm, Sep 02, 2011
	Alamed	la, CA 94502					Alameda County
							Environmental Health
Please find	d enclosed	l: Draft Origina Prints	als	Final Other	PDF		
Sent via:		—	ght Courier	Same I	Day Cou <u>ACE</u>		ebsite and GeoTracker
QUAN	TITY			DES	CRIPTI	ION	
1		Case Closure I	Request				
	equested Your Use		For	Review and Co	nment		
COMMENTS:							
Copy to:		⁄Ir. Eric Frohna _] ⁄Ir. Donald Swe	-	MGMT	•		
					d	leisten	Hory
Complete	d by: <u>F</u>	Kiersten Hoey		Signe	ed:		

Filing: Correspondence File



Eric Frohnapple
Project Manager
Marketing Business Unit

Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6692 ericf@chevron.com

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Former Chevron Service Station No. 20-9339

5940 College Avenue Oakland, California

I accept the Case Closure Request dated August 25, 2011.

I agree with the conclusions and recommendations presented in this document. The information included is accurate to the best of my knowledge, and appears to meet local agency and Regional Board guidelines. This **Case Closure Request** was prepared by Conestoga Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Eric Frohnapple Project Manager

Attachment: Case Closure Request

Euc Frohiggs



CASE CLOSURE REQUEST

Former Chevron Service Station 20-9339 5940 College Avenue Oakland, California ACEH Case No. RO0000466

Prepared for:

Mr. Mark Detterman Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway Alameda, California 94502

> Prepared by: Conestoga-Rovers & Associates

5900 Hollis Street, Suite A Emeryville, California U.S.A. 94608

Office: (510) 420-0700 Fax: (510) 420-9170

web: http:\\www.CRAworld.com

AUGUST 25, 2011 Ref. no. 311954 (7)

This report is printed on recycled paper.



CASE CLOSURE REQUEST

Former Chevron Service Station 20-9339 5940 College Avenue Oakland, California ACEH Case No. RO0000466

Kiersten Hoey

No. 5747 OF CALIFORNIA

Scott MacLeod

AUGUST 25, 2011
REF. NO. 311954 (7)
This report is printed on recycled paper.

Prepared by: Conestoga-Rovers & Associates

5900 Hollis Street, Suite A Emeryville, California U.S.A. 94608

Office: (510) 420-0700 Fax: (510) 420-9170

web: http:\\www.CRAworld.com

TABLE OF CONTENTS

		<u>Page</u>
1.0	INTROD	UCTION1
	1.1	SITE BACKGROUND1
	1.2	SITE GEOLOGY1
	1.3	SITE HYDROLOGY2
2.0	HYDRO	CARBON DISTRIBUTION2
	2.1	SOIL2
	2.2	GROUNDWATER3
3.0	REGULA	TORY STATUS REVIEW5
	3.1	THE LEAK HAS STOPPED AND ONGOING SOURCES,
		INCLUDING FREE PRODUCT, HAVE BEEN REMOVED6
	3.2	THE SITE HAS BEEN ADEQUATELY CHARACTERIZED6
	3.3	THE DISSOLVED HYDROCARBON PLUME IS NOT MIGRATING6
	3.4	NO WATER WELLS, DEEPER DRINKING WATER AQUIFERS,
		SURFACE WATER, OR OTHER SENSITIVE RECEPTORS
		ARE LIKELY TO BE IMPACTED6
	3.5	THE SITE PRESENTS NO SIGNIFICANT
		RISK TO HUMAN HEALTH OR THE ENVIRONMENT7
4.0	CONCLU	JSIONS AND RECOMMENDATIONS8

LIST OF FIGURES (Following Text)

FIGURE 1	VICINITY MAP
FIGURE 2	SITE PLAN
FIGURE 3	TPHG CONCENTRATIONS IN GROUNDWATER - 1998 - 1999
FIGURE 4	BENZENE CONCENTRATIONS IN GROUNDWATER - 1998 – 1999
FIGURE 5	MTBE CONCENTRATIONS IN GROUNDWATER - 1998 - 1999
FIGURE 6	TPHG CONCENTRATIONS IN GROUNDWATER - 2002
FIGURE 7	BENZENE CONCENTRATIONS IN GROUNDWATER - 2002
FIGURE 8	TPHG CONCENTRATIONS IN GROUNDWATER - 2005
FIGURE 9	BENZENE CONCENTRATIONS IN GROUNDWATER - 2005
FIGURE 10	TPHG CONCENTRATIONS IN GROUNDWATER - OCTOBER 15, 2011
FIGURE 11	BENZENE CONCENTRATIONS IN GROUNDWATER - OCTOBER 15, 2011
	<u>LIST OF TABLES</u> (Following Text)
TABLE 1	CUMULATIVE SOIL ANALYTICAL DATA
TABLE 2	GROUNDWATER MONITORING AND SAMPLING DATA
TABLE 3	CUMULATIVE GRAB-GROUNDWATER ANALYTICAL DATA

LIST OF APPENDICES

APPENDIX A PREVIOUS ENVIRONMENTAL INVESTIGATION AND

REMEDIATION

APPENDIX B BORING LOGS

APPENDIX C HISTORIC GROUNDWATER MONITORING AND SAMPLING DATA

APPENDIX D SHEAFF'S GARAGE GROUNDWATER DATA

APPENDIX E TREND GRAPHS AND DEGRADATION CALCULATIONS

1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) is submitting this *Case Closure Request* on behalf of Chevron Environmental Management Company (Chevron) for the former Chevron service station located at 5940 College Avenue in Oakland, California. Based on our review of the site background and conditions, this site meets the San Francisco Bay Region-Regional Water Quality Control Board's (RWQCB) definition of a low-risk fuel site as described in its memorandum "Interim Guidance on Required Clean-up at Low-Risk Fuel Sites" dated January 5, 1996. Site background, conditions, and our request for closure, based on the low-risk fuel site criteria, are addressed below.

1.1 SITE BACKGROUND

The site is a former Chevron gasoline service station located on the southeast corner of the intersection of College and Harwood Avenues in Oakland, California (Figure 1). The station occupied the site from 1938 to 1968. Former site facilities consisted of four underground storage tanks (USTs), one dispenser island and a building (Figure 2). From 1968, until the construction of the current building, the site was used as a parking lot. The current multi-story building was constructed in 1979 and contains multiple businesses (Figure 2). Adjacent and south of the site is the former Sheaff's Garage (Sheaff), now Stauder Automotive service facility, with an open ACEH fuel leak case (RO0000377).

Four soil borings and two monitoring wells have been installed at the site. Soil was excavated when the current building was constructed 3 to 4 feet below street level in 1979, but the depth and volume of the excavation is not known. A summary of the past investigation work performed at the site is included in Appendix A.

1.2 SITE GEOLOGY

The site is approximately 195 feet above mean sea level with a regional topographic slope east-northeastward toward San Francisco Bay. Native materials encountered appear to be Holocene-age alluvial fan and fluvial deposits consisting of interbedded sands, silts and clays to the total explored depth of 21 feet below grade (fbg). Lithology is not consistent between borings and there are no universal lithologic horizons. Brick fragments encountered at 5 fbg in MW-2 suggests that the shallow soils encountered in this area are backfill material. Boring logs are included in Appendix B.

A review of the Golden Gate Tank Removal's August 26, 2006 Additional Site Characterization and Groundwater Monitoring Report, indicates subsurface soil at the adjacent former Sheaff site (5930 College Avenue) is generally similar to subsurface soils encountered at the former Chevron site.

1.3 <u>SITE HYDROLOGY</u>

The site is located in the East Bay Plain basin. Groundwater in this basin is designated as a potential drinking water source; however, it is not currently used as a municipal drinking water supply due to readily available imported surface water. Depth to groundwater ranges from approximately 6 to 14 fbg. There are only two monitoring wells associated with the former Chevron site, but joint groundwater monitoring has been conducted with the former Sheaff's Garage semi-annually since 2001 (Figure 2). Based on the joint groundwater monitoring data, groundwater flow is variable, but predominately toward the west.

2.0 HYDROCARBON DISTRIBUTION

The primary constituents of concern (COCs) are total petroleum hydrocarbons as gasoline (TPHg) and benzene. Secondary COCs are toluene, ethylbenzene, and total xylenes. Methyl tertiary-butyl ether (MTBE) is not a COC.

2.1 SOIL

No TPHg or benzene, toluene, ethylbenzene, xylenes (BTEX), or MTBE were detected in the two samples collected from monitoring wells MW-1, located across College Avenue. Well MW-2 is located within the approximate location of the former USTs and contained toluene, ethylbenzene and total xylenes, but the concentrations were below the Environmental Screening Levels (ESLs)¹ (Table 1).

CONESTOGA-ROVERS & ASSOCIATES

Environmental Screening Levels from San Francisco Regional Water Quality Control Board's *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater*, Interim Final November 2007 (Revised May 2008). Table A.

2.2 GROUNDWATER

Joint groundwater monitoring with Sheaff has been ongoing for 10 years. Groundwater monitoring data from the most recent report submitted, is presented in Table 2. Grab-groundwater data collected at the Chevron site is included in Table 3. Historic groundwater monitoring data is presented in Appendix C. Sheaff's grab-groundwater and groundwater monitoring data are presented in Appendix D. Groundwater monitoring data for 2010 through 2011 is listed in Table A.

	TABLE A: HYD	ROCARBON	CONCENTRA	ATIONS IN (GROUNDWATER	1		
	Date	ТРНд	Benzene	Toluene	Ethylbenzene	Xylenes		
Drinkin	g Water ESLs	100	1	40	30	20		
		с	oncentrations	in microgram	ıs per liter (µg/L)			
	4/12/2010	<50	<0.5	<0.5	<0.5	<1.5		
MW-1	10/15/2010	<50	<0.5	<0.5	<0.5	<1.5		
	4/14/2011	<50	<0.5	<0.5	<0.5	<1.5		
	4/12/2010	310	1.0	<0.5	0.5	<1.5		
MW-2	10/15/2010	480	1.3	<2.0	<2.0	7.1		
	4/14/2011	150	<0.5	<0.5	<0.5	<5.0		
	Adjacen	t Former Shea	ff's Garage sit	e (5930 Colleg	ge Avenue)			
	4/12/2010	Not sampled						
MW-1	10/18/2010	24,000	8,100	820	2,200	4,400		
	4/14/2011			Not sampled	1			
	4/12/2010			Not Sampled	l			
MW-2	10/18/2010	3,200	460	16	230	110		
	4/14/2011		Not sampled					
	4/12/2010			Not Sampled	l			
MW-3	10/18/2010	2,700	270	11	290	399.2		
	4/14/2011			Not sampled				
	4/12/2010			Not Sampled	1			
PW-1	10/18/2010	860	8.8	0.55	44	44		
	4/14/2011			Not sampled				

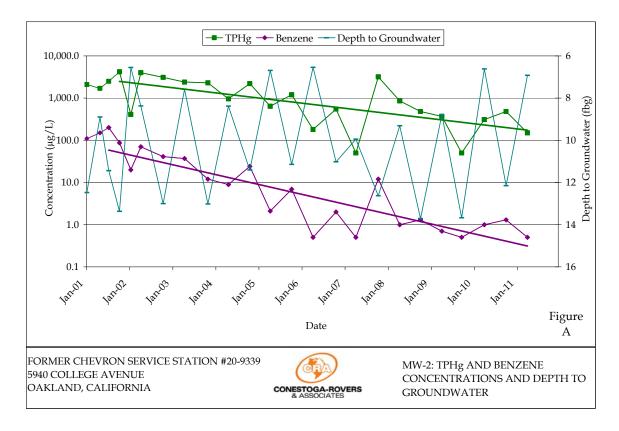
Hydrocarbon Delineation

TPHg and benzene are detected in MW-2 at concentrations near the ESLs for groundwater that is a drinking water resource. No hydrocarbons have been detected in MW-1 since 2008, defining the downgradient extent of hydrocarbons in groundwater. Based on historic Chevron and Sheaff groundwater monitoring data and grab-groundwater sampling data, hydrocarbon concentrations detected at the Sheaff site are three orders of magnitude higher than those detected in Chevron wells. Hydrocarbons from the Sheaff site also appear to have migrated north across the

Chevron property (Figures 3 through 9). This is supported by the MTBE distribution shown Figure 5. The Chevron station has not been in operation since approximately 1968 and the first use of MTBE as a fuel additive was not until late 1970s to early 1980s. Figures 3, 4, and 5 illustrate the distribution of TPHg, benzene, and MTBE in the 1998-1999 time frame, Figures 6 and 7 illustrate the distribution of TPHg and benzene in 2002 and Figures 8 and 9 illustrate the distribution of TPHg and benzene in 2005. These dates correspond with previous subsurface investigations, wherein grab groundwater samples were collected. Note that data from both grab groundwater samples and wells are contoured on Figures 3 through 9. This is for qualitative use only, as it is not typical to mix grab-groundwater and well data sets. Figures 10 and 11 illustrate the distribution of TPHg and benzene in wells during the most recent monitoring and sampling event.

Hydrocarbon Trend and Degradation Calculations

No hydrocarbons have been detected in MW-1 since 2008. A graph illustrating TPHg and benzene concentrations over time in well MW-2 is presented on Figure A. Concentrations have steadily decreased since monitoring and sampling began in 2001.



CRA calculated dissolved-phase TPHg and benzene concentration trends for well MW-2 using the historical peak concentration. To estimate the time to meet RWQCB drinking water ESLs, CRA used the following first order exponential decay rate calculation:

 $y = be^{(ax)}$, where y is concentration and x is time.

Concentrations in well MW-2, are expected to reach the drinking water ESLs for TPHg and benzene within 2 years. Degradation calculations are presented in Appendix E and summarized in Table B below. Based on decreasing hydrocarbon concentration trends, hydrocarbons originating from the former Chevron facilities have reached their maximum extent and are decreasing in size and mass. Based on dissolved hydrocarbon concentration contours over time, illustrated on Figures 3 through 9, the extent of hydrocarbons that have migrated onto the Chevron site from the Sheaff's site are also decreasing in size and mass.

TABLE B - SUMMARY OF DEGRADATION RATE CALCULATIONS (CHEVRON WELLS)											
Well	Analyte	Maximum Concentration (µg/L)	Current Concentration (µg/L)	Half-Life (years)	Date to Reach ESL	Years to Reach ESL					
MW-1	TPHg	1,700	< 50	NA	NA	Below ESLs					
10100-1	Benzene	3.4	< 0.5	NA	NA	Below ESLs					
MW-2	TPHg	4,200	150	2.52	April 2013	2					
17177 2	Benzene	200	< 0.5	1.26	Feb 2009	Below ESLs					
Notes and Abbreviations:											
$\mu g/L =$	g/L = Micrograms per liter										
NA =											

3.0 <u>REGULATORY STATUS REVIEW</u>

Based on all the information presented above, the site meets the RWQCB criteria for a low-risk fuel site. As described by the January 5, 1996 RWQCB memorandum *Regional Board Supplemental Instructions to State Water Board December 8, 1995, Interim Guidance on Required Cleanup at Low-Risk Fuel Sites*, a low-risk groundwater case has the following general characteristics:

• The leak has stopped and ongoing sources, including free product, have been removed or remediated

- The site has been adequately characterized
- The dissolved hydrocarbon plume is not migrating
- No water wells, deeper drinking water aquifers, surface water, or other sensitive receptors are likely to be impacted
- The site presents no significant risk to human health or the environment

Each of the low-risk groundwater case characteristics are discussed below.

3.1 THE LEAK HAS STOPPED AND ONGOING SOURCES, INCLUDING FREE PRODUCT, HAVE BEEN REMOVED

The former USTs and dispensers were removed in 1968. No free product has ever been observed and hydrocarbon concentrations in groundwater and soil are not indicative of residual free product. Hydrocarbon concentrations in source area groundwater monitoring well MW-2 are predicted to reach ESLs in 2 years, indicating there is no residual hydrocarbon source mass of concern in soil.

3.2 THE SITE HAS BEEN ADEQUATELY CHARACTERIZED

Ten years of groundwater monitoring and grab-groundwater samples from soil borings adequately delineate the aqueous-phase hydrocarbon plume. Well MW-1 defines the downgradient extent of hydrocarbons in groundwater, and hydrocarbon concentrations in source area well MW-2 are approaching ESLs.

3.3 THE DISSOLVED HYDROCARBON PLUME IS NOT MIGRATING

The dissolved hydrocarbon plume is stable and concentrations are decreasing (Figure A above). The plume has reached its maximum extent, is shrinking in area and mass, and is not migrating.

3.4 NO WATER WELLS, DEEPER DRINKING WATER AQUIFERS, SURFACE WATER, OR OTHER SENSITIVE RECEPTORS ARE LIKELY TO BE IMPACTED

The remaining dissolved hydrocarbon mass is limited in extent and is not migrating. In Golden Gate Tank Removal's August 29, 2006 Report of Additional Site Characterization

and Groundwater Monitoring, for the Sheaff property, a sensitive receptor survey was conducted and found no beneficial domestic or irrigation wells within ¼-miles from the site. Based on the limited extent of hydrocarbons in groundwater, it is unlikely any wells beyond ¼-miles could be affected by hydrocarbons originating from the Chevron site. The nearest surface water body is an abandoned quarry located approximately 1-mile south of the site. Due to the large distance from the site, there is no risk to the abandoned quarry from hydrocarbons originating at the site.

3.5 THE SITE PRESENTS NO SIGNIFICANT RISK TO HUMAN HEALTH OR THE ENVIRONMENT

The subject property was a former Chevron service station that has been redeveloped as a commercial building and is expected to remain so for the foreseeable future. Surrounding land use is both commercial and residential. Possible exposure pathways include ingestion, direct contact with soil, and vapor intrusion to indoor air. We further discuss each of these pathways below.

Although the site is located above a groundwater basin with potential drinking water uses, Chevron's dissolved hydrocarbon plume is predicted to reach drinking water ESLs within 2 years. It is unlikely that any future well will be installed in the shallow water-bearing zone before the hydrocarbon plume from the Chevron site has fully attenuated.

Direct exposure to shallow soil by residents during home maintenance activities, yard work, and outdoor play activities or commercial/industrial workers during maintenance and ground-keeping is possible at this site; however, no hydrocarbons are detected in shallow soil above 8 fbg and the majority is either beneath a building or concrete. Therefore, it is unlikely any resident or commercial worker will come in contact with hydrocarbon-bearing soil.

Vapor intrusion of hydrocarbons to indoor air is a potential exposure pathway; however, hydrocarbons detected in groundwater from the Chevron site are two orders of magnitude below the ESLs for potential vapor intrusion.

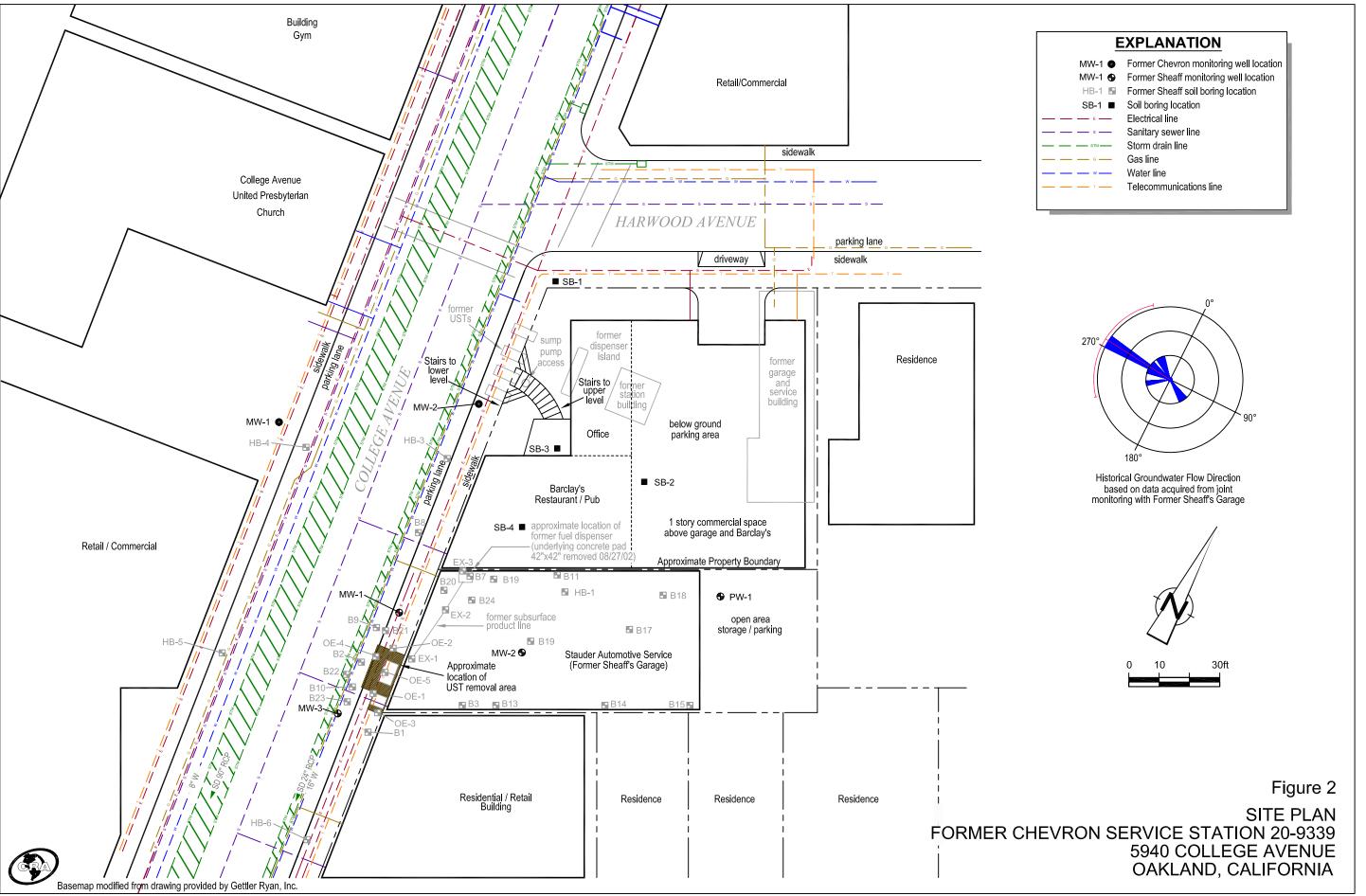
4.0 <u>CONCLUSIONS AND RECOMMENDATIONS</u>

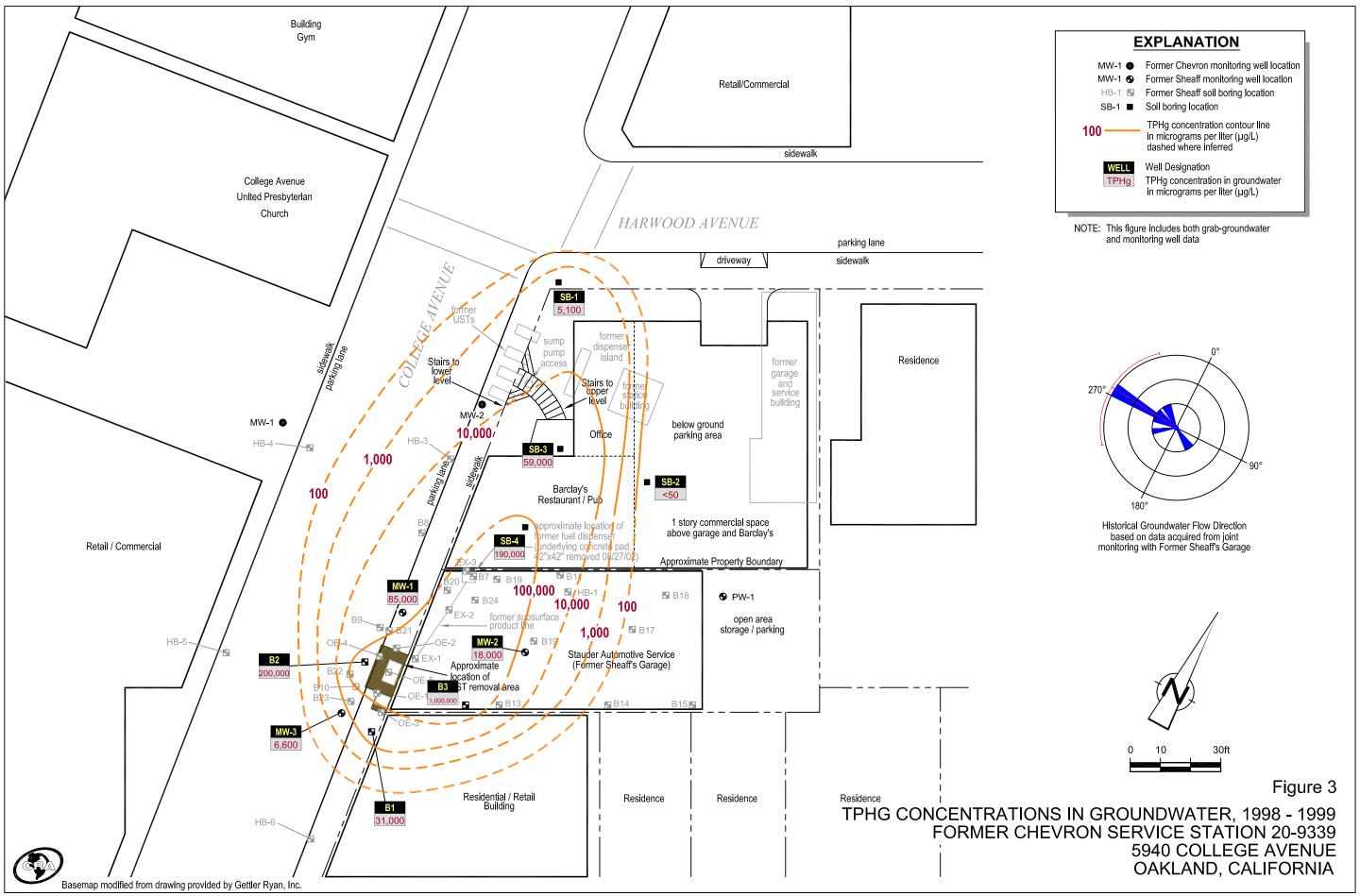
Based on the site conditions and data presented above, this site meets the RWQCB criteria for a low-risk fuel site. Therefore, on behalf of Chevron, we recommend no further action and request low-risk case closure for the site.

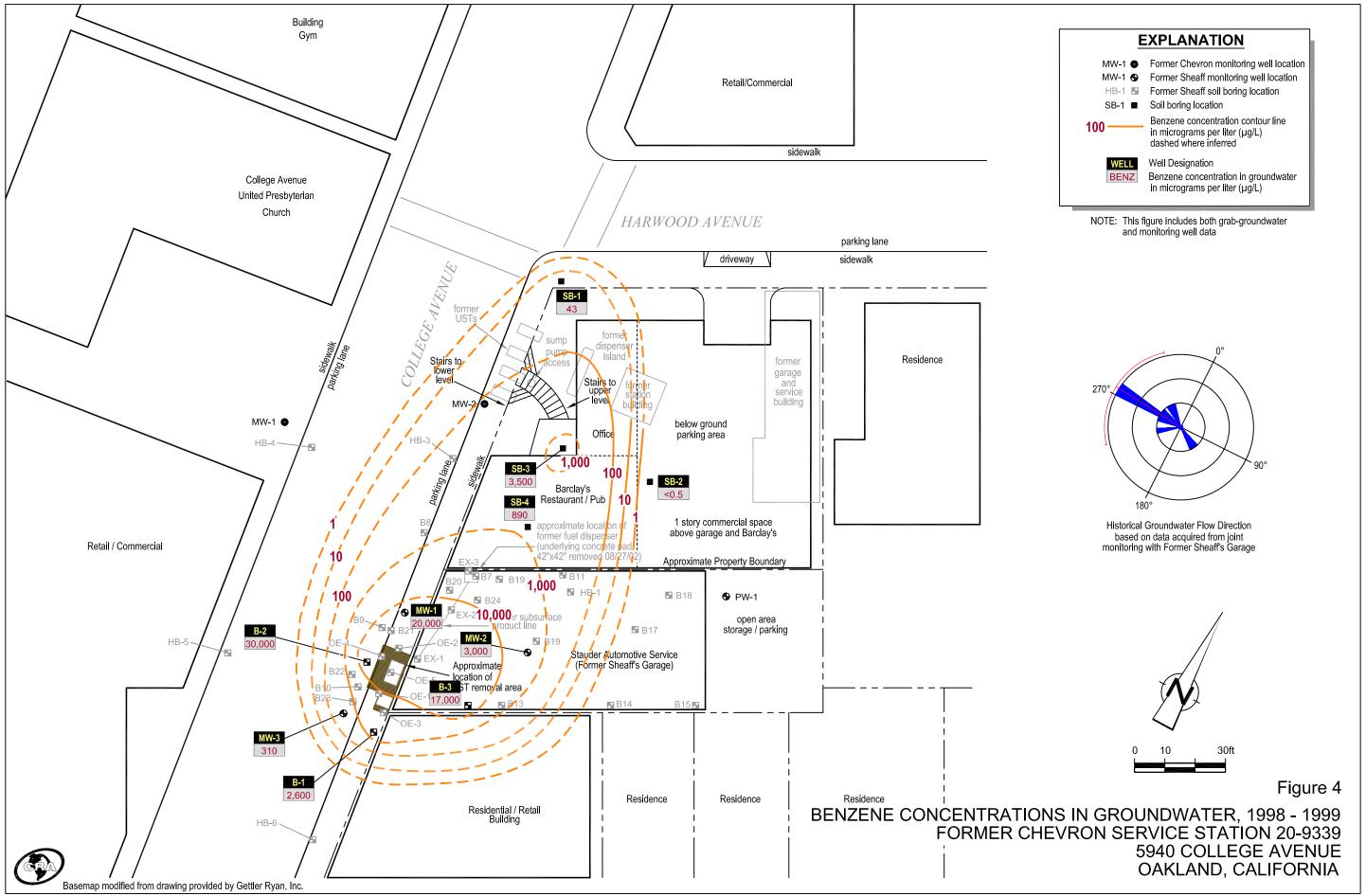
FIGURES

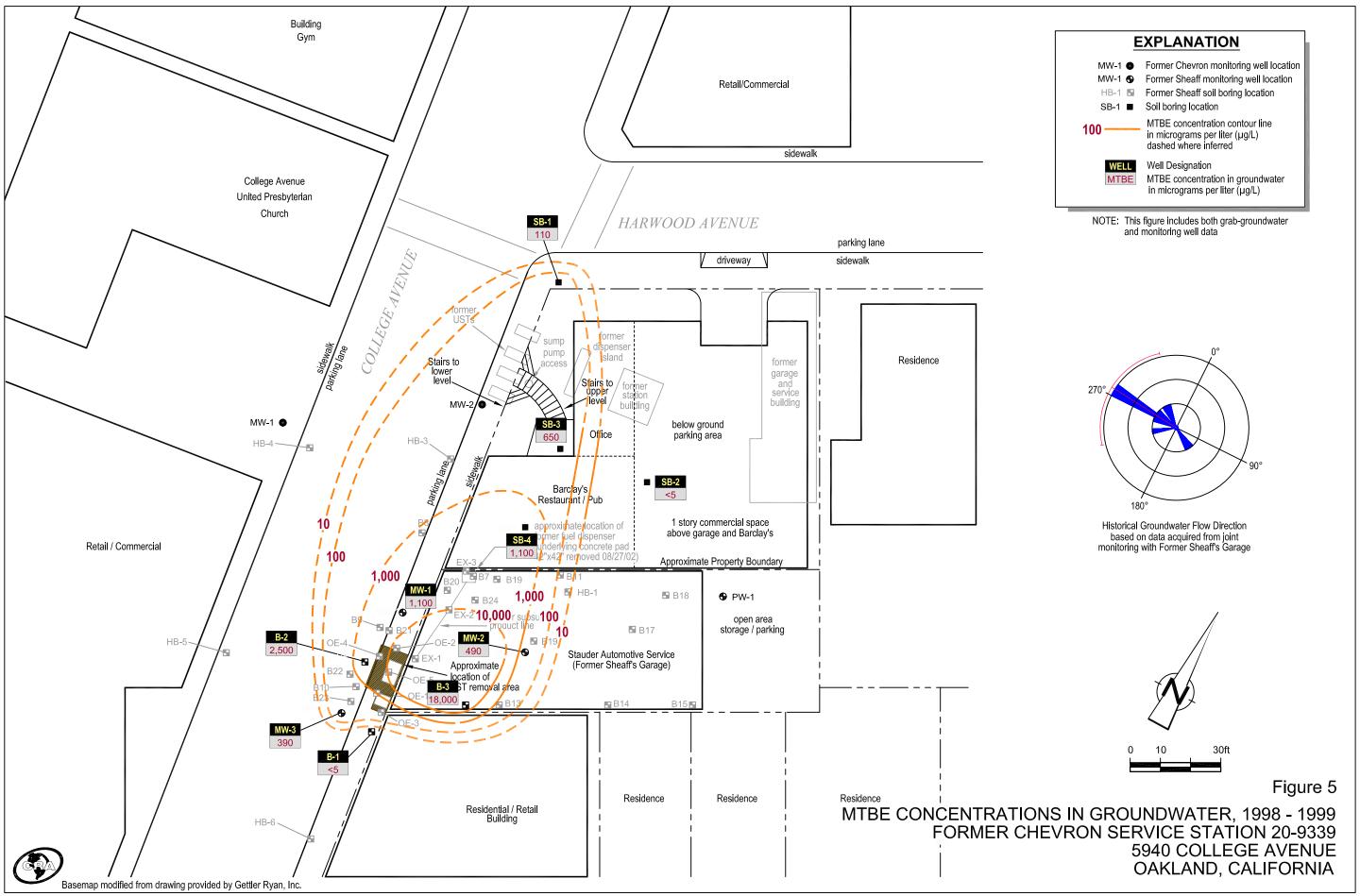
Chevron Service Station 20-9339

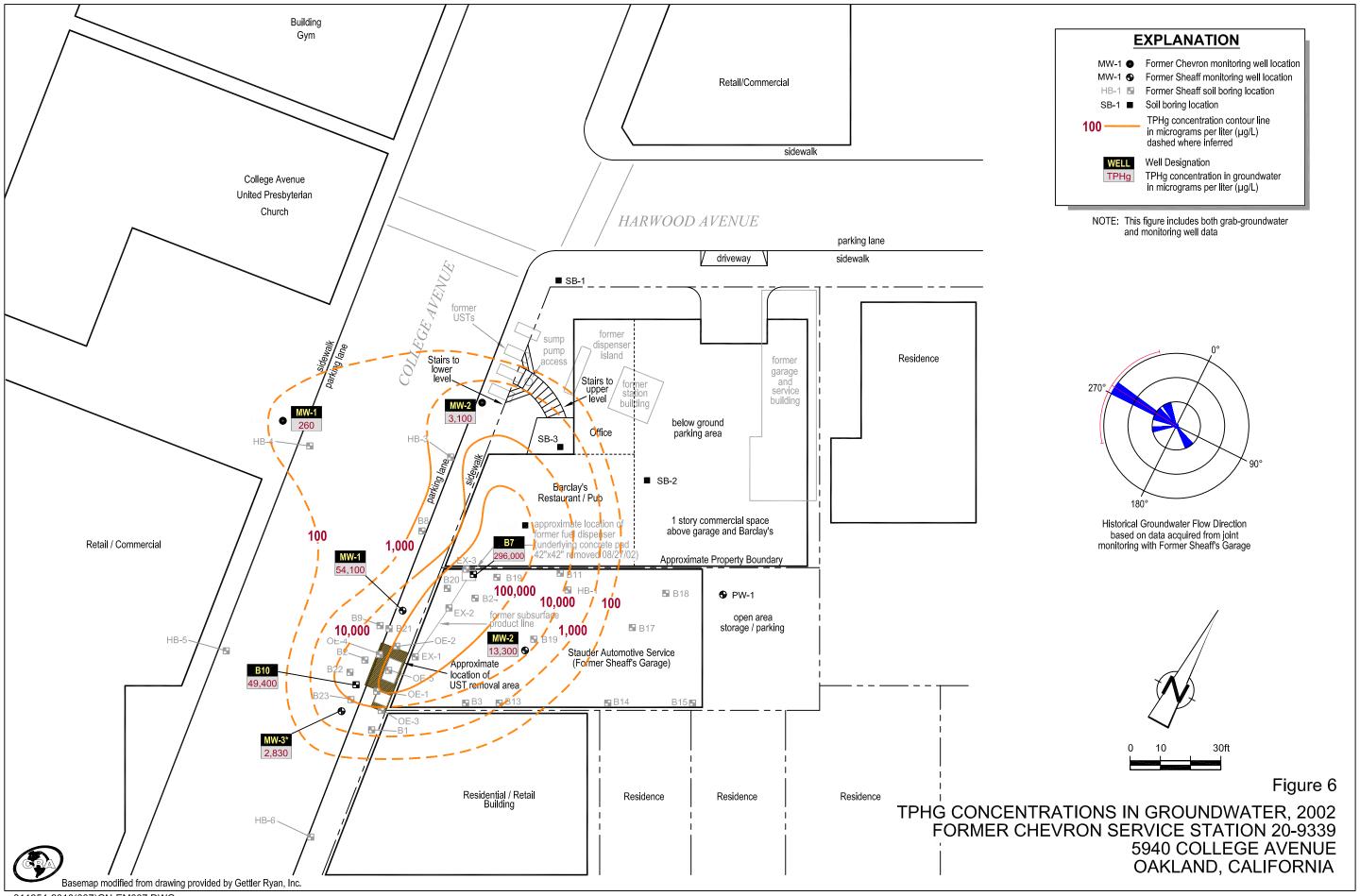


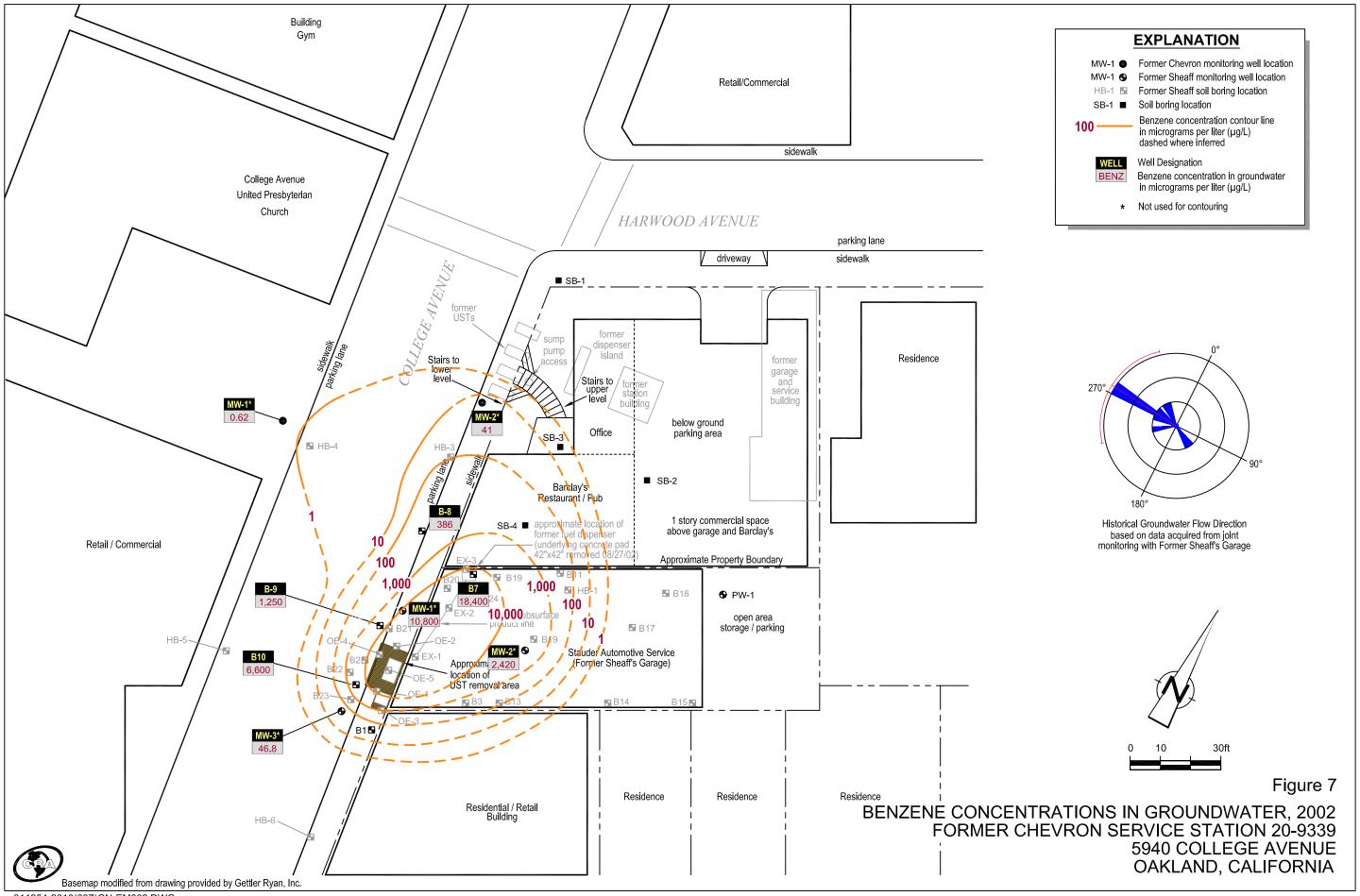


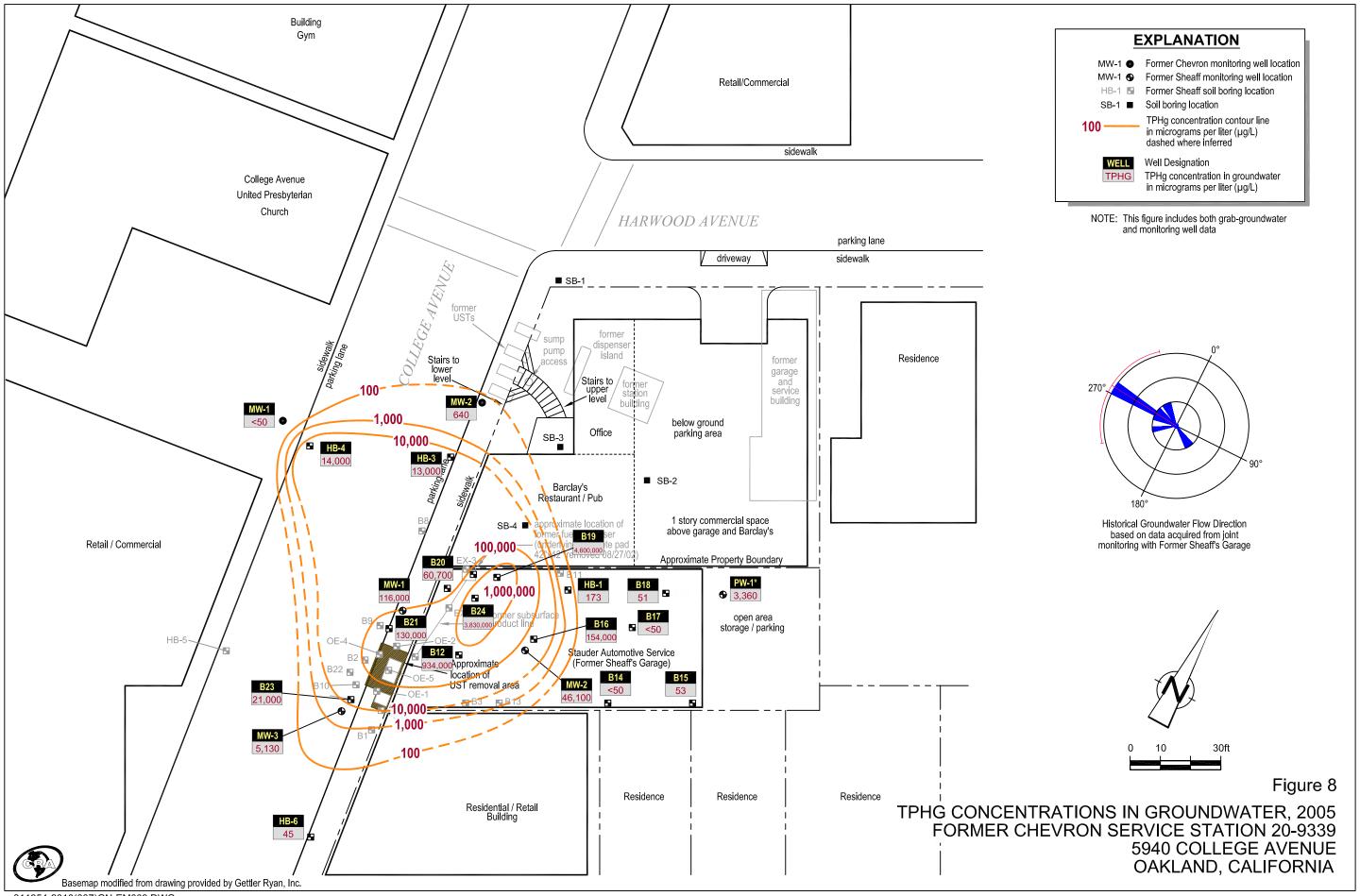


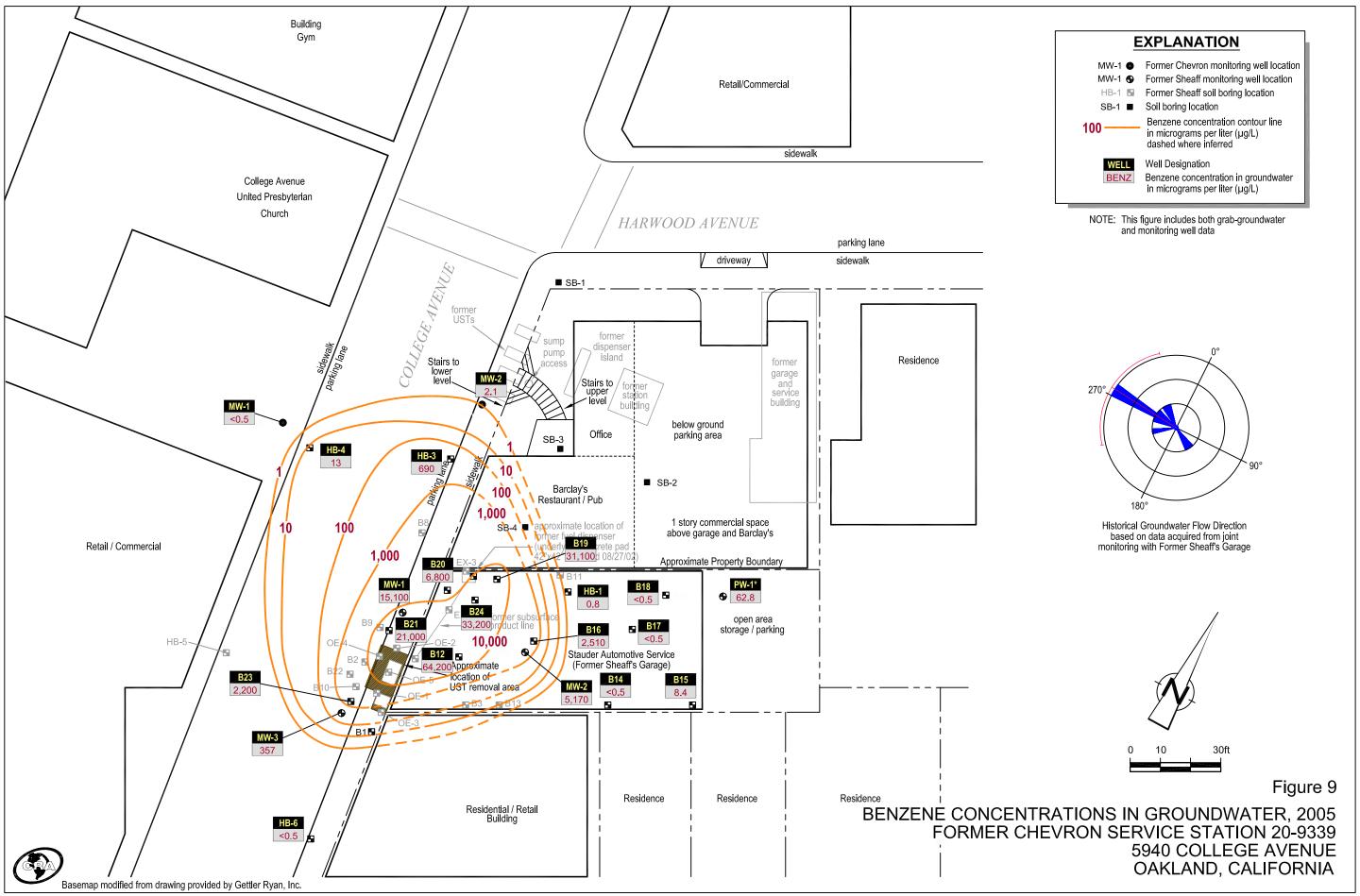


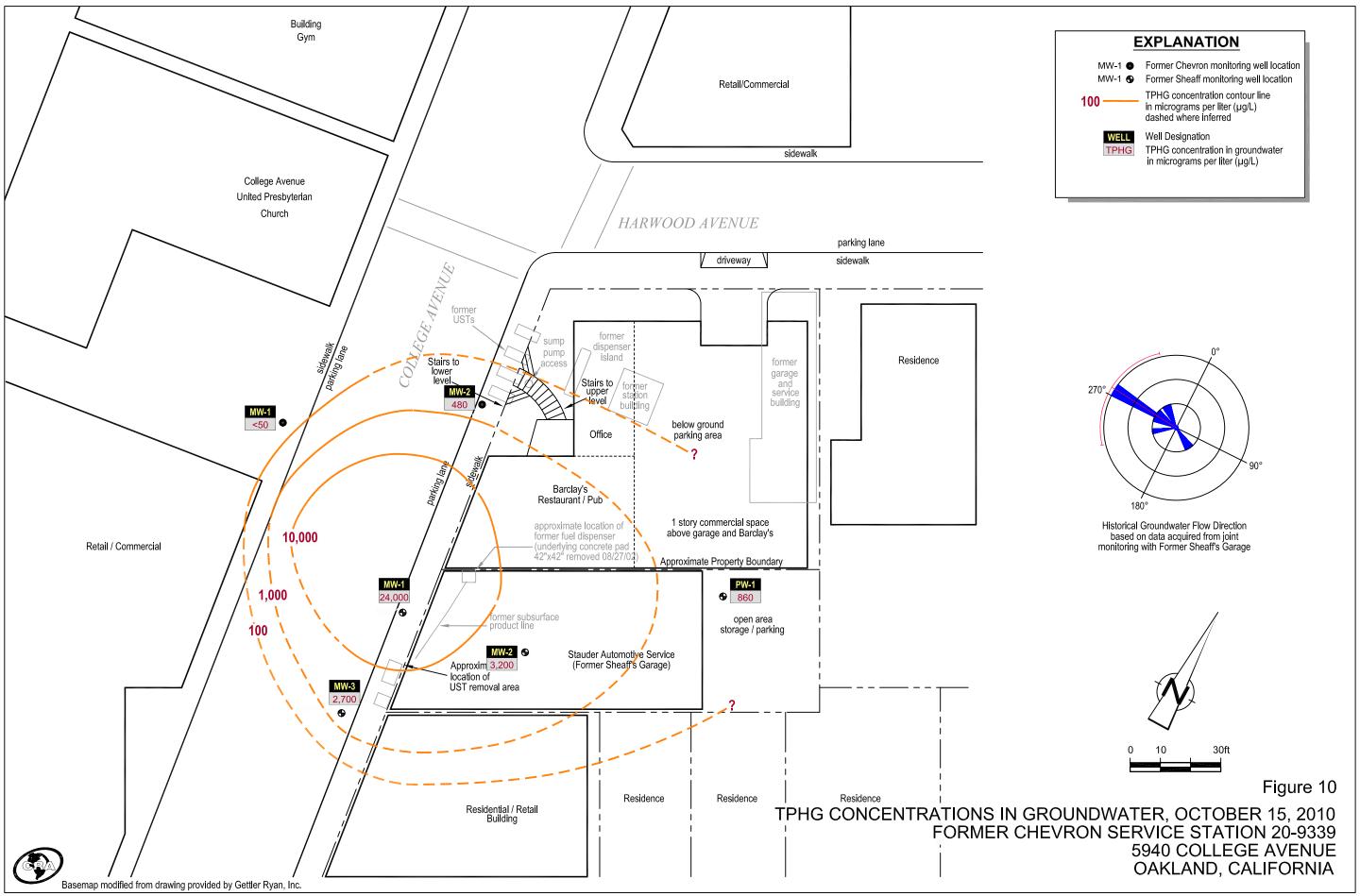


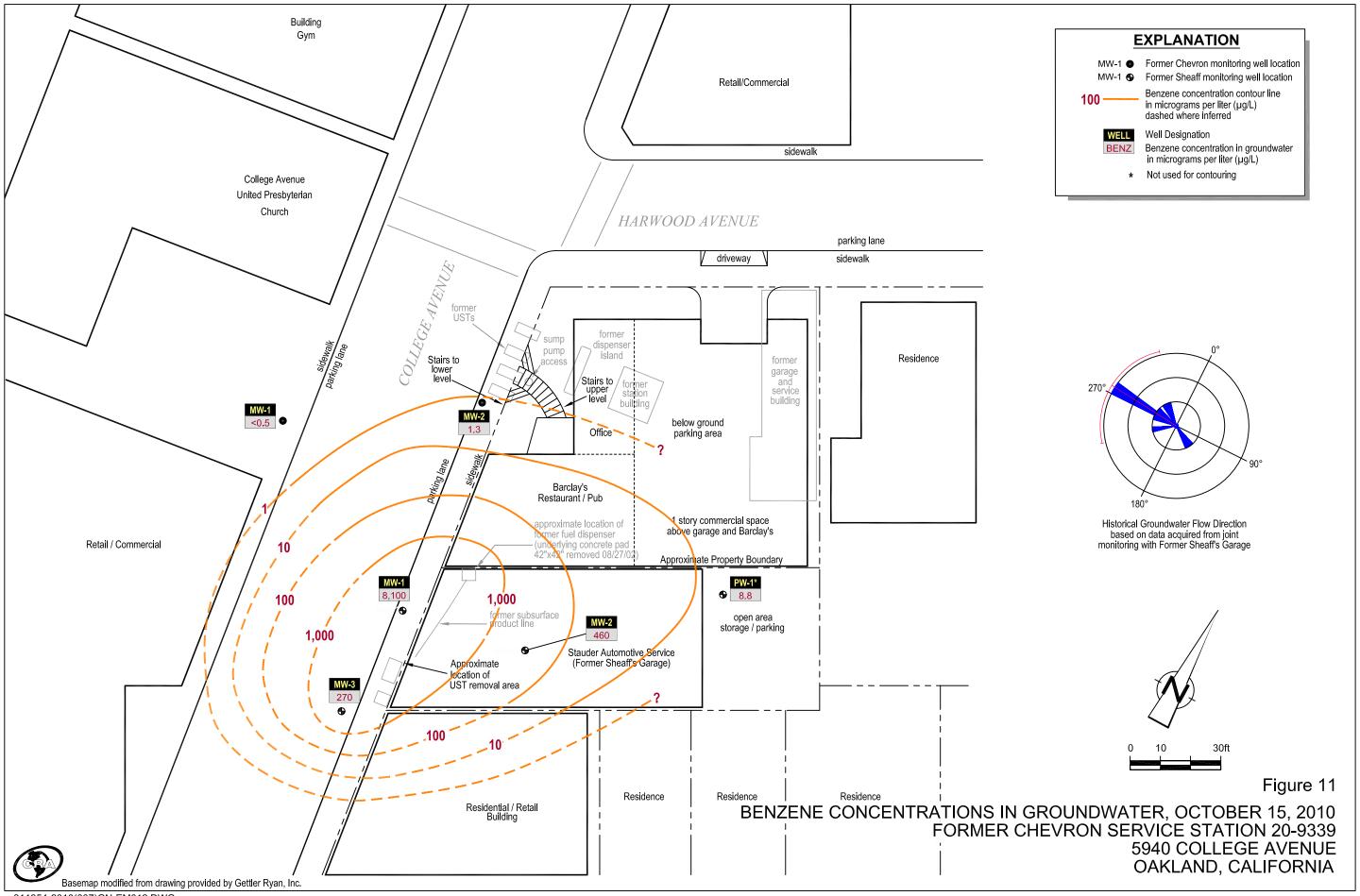












TABLES

TABLE 1 Page 1 of 1

CUMULATIVE SOIL ANALYTICAL DATA FORMER CHEVRON SERVICE STATION 5940 COLLEGE AVENUE., OAKLAND, CALIFORNIA

		Depth				Ethyl-	Total		
Sample ID	Date	(fbg)	ТРНд	Benzene	Toluene	benzene	Xylenes	MTBE	Lead
			←	Repor	ted in mil	ligrams pe	r kilogram	(mg/kg)	—
Level (Drin	l Leaching Sc Iking Water S Table G	U	83	0.044	2.9	3.3	2.3	0.023	NE
Constructi	oil Direct Exp ion/Trench W Table K-3		4,200	12	650	210	420	2,800	750
MW-1-4.5	12/6/2000	4.5	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	
MW-1-9.5	12/6/2000	9.5	<1.0	< 0.0050	<0.0050	<0.0050	< 0.0050	<0.05	
MW-2-4.5	12/6/2000	4.5	<1.0	<0.0050	0.0062	0.0054	0.021	<0.05	

Notes:

Total petroleum hydrocarbons as gasoline (TPHg) analyzed by EPA method 8015B modified 8260B

Environmental Screening Levels (ESLs) for commercial land use where groundwater is a current or potential drinking water source from *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater* presented by the California Regional Water Quality Control Board - San Francisco Bay Region Interim Final November 2007, revised May 2008.

NE = Not established

fbg = feet below grade

<x = Not detected at reporting limit x

-- = Not analyzed/not applicable

TABLE 2 Page 1 of 1

GROUNDWATER MONITORING AND SAMPLING DATA FORMER CHEVRON SERVICE STATION 20-9339 5940 COLLEGE AVENUE OAKLAND, CALIFORNIA

					HYDROCARBONS		PRIMA	RY VOCS	
Location	Date	TOC	DTW	GWE	TPH-GRO	В	T	E	X
	Units	ft	ft	ft-amsl	µg∕L	μg/L	μg/L	μg/L	μg/L
MW-1	10/14/2010	196.91	13.25	183.66	<50	<0.5	<0.5	<0.5	<1.5
MW-1	04/14/2011	196.91	7.81	189.10	<50	<0.5	<0.5	<0.5	<1.5
MW-2	10/14/2010	197.35	12.15	185.20	480	1.3	<2.0	<2.0	7.1
MW-2	04/14/2011	197.35	6.92	190.43	150	<0.5	<0.5	<0.5	<5.0
QA	10/14/2010	-	-	-	<50	<0.5	<0.5	<0.5	<1.5
QA	04/14/2011	-	-	-	<50	<0.5	<0.5	<0.5	<1.5

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Water

GWE = Groundwater elevation

(ft-amsl) = Feet Above Mean sea level

ft = Feet

 μ g/L = Micrograms per Liter

TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics

VOCS = Volatile Organic Compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

-- = Not available / not applicable

x = Not detected above laboratory method detection limit

TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark used for the survey was the City of Oakland benchmark being a cut square in the top of curb, at the curb return at the northeast corner of College Avenue and Miles Avenue (Benchmark Elev. 179.075 feet msl).

TABLE 3 Page 1 of 1

CUMULATIVE GRAB-GROUNDWATER ANALYTICAL DATA FORMER CHEVRON SERVICE STATION 5940 COLLEGE AVENUE, OAKLAND, CALIFORNIA

Sample ID	Date	Depth	ТРНд	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
		(fbg)	•	- Report	ed in mici	rograms per lite	er (µg/L)—	<u> </u>
	U	otential ater	100	1.0	40	30	20	5.0
ESLs for Potent Into Comercial/Indu	Buildings		Uses soil gas	1,800	530,000	170,000	160,000	80,000
SB-1	8/31/1999	7.0	5,100	43	34	40	< 5	110
SB-2	8/31/1999	9.5	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5
SB-3	8/31/1999	9.0	59,000	3,500	310	2,000	1,900	650
SB-4	9/1/1999	7.0	190,000	890	110	4,000	7,500	1,100

Notes:

Total petroleum hydrocarbons as gasoline (TPHg) analyzed by EPA Method 8020 Benzene, toluene, ethylbenzene, and xylenes (BTEX); methyl tertiary-butyl ether (MTBE) by EPA Method 8020

ESL's = Environmental Screening Levels for groundwater that is a current or potential drinking water source (commercial/industrial land use) from Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater Interim Final November 2007, revised May 2008 by the California Regional Water Quality Control Board, San Francisco Bay Region fbg = feet below grade

<x = Not detected at reporting limit x

ND = Not detected above various laboratory method detection limits

APPENDIX A

PREVIOUS ENVIRONMENTAL INVESTIGATION AND REMEDIATION

PREVIOUS ENVIRONMENTAL INVESTIGATION AND REMEDIATION FORMER CHEVRON SERVICE STATION 20-9339

1979 Site Redevelopment

According to title records, the site was redeveloped in 1979 into the current two-story, multitenant commercial building. The current building contains commercial suites and parking below street level as well as an active sump pump for surface runoff. Construction of this current building required soil excavation to at least 4 feet below grade (fbg). There are no excavation records available. Prior to 1979, Dreyer's Grand Ice Cream used the site for additional parking.

1999 Soil Borings

In August and September 1999, Piers Environmental Services, Inc. (Piers) advanced soil borings SB-1 through SB-4 to assess the potential presence of hydrocarbons in groundwater resulting from the historical use of the site as a service station. No soil samples were analyzed. The activities are summarized in Piers' September 27, 1999 Report of Findings Groundwater Investigation Report.

2000 Monitoring Well Installations

In December 2000, Delta Environmental Consultants, Inc. (Delta) oversaw the installation of offsite monitoring wells MW-1 and MW-2. In April 2001, joint groundwater monitoring between the Chevron site and the former Sheaff's Garage site began per a request by Alameda County Environmental Health. The activities are summarized in Delta's February 20, 2001 *Well Installation Report*.

APPENDIX B

BORING LOGS

Gettler-Ryan, Inc.							Log of Boring MW-1				
PROJECT: Former Chevron Service Station No. 20-9339							LOCATION: 5940 College Avenue,	Oakland, California			
GR PI	ROJEC	T NO	.: 34652	1.02			CASING ELEVATION: 196.51				
DATE	STAI	RTED	: 12/06/0	00			WL (ft. bgs): DATE:	TIME:			
DATE	FINI	SHEC): 12/06/0	20			WL (ft. bgs): DATE:	TIME:			
DRIL	LING I	METH	OD: 8 in.	Hollow S	Stem Au	ger	TOTAL DEPTH: 21 feet				
			ANY: Cas				GEOLOGIST: Andrew Smith				
H.	(mdd)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT. GRAPHIC LOG	CLASS	(GEOLOGIC DESCRIPTION	WELL DIAGRAM			
DЕРТН (feet)	PIO	Š I	AME	RAF	SOIL						
_	а	8	S	S 6	CL	Concrete. CLAY (CL) - rec 85% clay, 10% sil	ddish brown (5YR 4/4), dry, very stiff; t, 5% angular fine gravel.	VC-7			
4	6.1	17	MW-1-4.5			At 5 feet color 3/1), becomes m	changes to very dark gray (7.5YR oist; 90% clay, 10% silt.	40° P			
12-	5.5	34	MW-1-9.5			At 10 feet beco fragments.	mes hard; includes some brick	2" blank schedule 9 slotted PVC (0.010 inch)			
- 16-	10.6	32	MW-1-14.5		SM	SILTY SAND (S 75% fine sand, :	GM) - brown (10YR 5/3), moist, dense; 25% silt.	2" machinu			
20-	24.0	>100	MW-1-19.5			(10YR 6/4), be Bottom of borin (* = converted	or changes to light yellowish brown comes wet, very dense. ng at 21 feet bgs. d to equivalent standard penetration				
24-						blows/foot.)		-			

JOB NUMBER: 346521.02

Gettler-Ryan, Inc.						Inc.		Log of Boring MW-2		
PROJECT: Former Chevron Service Station No. 20-9339							ion No. 20-9339	LOCATION: 5940 College Avenue, Oakland, California		
GR PF	GR PROJECT NO.: 346521.02							CASING ELEVATION: 197.35		
DATE	STAI	RTED	: 12/06/0	20				WL (ft. bgs): 10 DATE: 12/06/00	TIME: 14:25	
DATE	FINI	SHEE): <i>12/06/</i>	00				WL (ft. bgs): DATE:	TIME:	
DRIL	LING I	METH	OD: 8 in.	Ho	llow S	Stem Au	iger	TOTAL DEPTH: 21 feet		
DRIL	LING	COMP		sca	de Dri	illing		GEOLOGIST: Andrew Smith		
DЕРТН (feet)	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	e	SEOLOGIC DESCRIPTION	WELL DIAGRAM	
<u> </u>	ă.	<u>B</u>	S	_	Λ > Λ	S	Concrete.			
-						SM	SILTY SAND WIT	H GRAVEL (SM) – brown (7.5YR 4/3), ne sand, 20% angular gravel, 15% silt.	WC————————————————————————————————————	
4-	1.4	42	MW-2-4.5				At 5 feet include	es brick fragments.	40 P	
8-	3.6	37	MW-2-9.5				At 8 feet becom	nes wet, dense.		
12-	4.2	42	MW-2-14.5			CL	CLAY (CL) - da 90% clay, 10% si	rk olive green (5Y 3/2), moist, hard; lt.	1 多 園田園 . 1	
- 16 -							At 5 feet color 4/2).	changes to dark grayish brown (2.5Y	2" mach	
20-	8.9	42	MW-2-19.5	5		SM	dense; 85% fine	SM) — yellowish brown (10YR 5/6), moist, sand, 15% silt.		
24-					1			g at 21 feet bgs. I to equivalent standard penetration		
24-										
							ļ			
	1				1				1	
28-			2/6521		<u> </u>				_	

JOB NUMBER: 346521.02

Page 1 of 1

PIERS Environmental Services **Exploratory Boring Log** Client: DE (was & Project No. Boring #<u>5</u>β-<u>|</u> Date <u>\beta-3</u>(-99 Logged By: _______ Location: 5947 Callere Au. Ozklaz Drilling Method: 3" Hand Auge Permit: N/A Page _ / of _ / focation 12cts Sample Blow Sample No. Count Lithology Description H20 Well Const. concrete w/ 3/4" Drain rock Low Plasticity CLAY 30-35% 5.14 Light brown, med-State 5' Sitty/Sandy GRAVEL w/ 15% clay Angular, poor graded Slight Hyrocarbon odor. water V 5B-1 -B0 H HO' 15' 20' 25" 301 35'

PIET	10 E	nviror	men	tal Ser	vices	Explora	itory E	Boring	Log	
cation:	0	Cli	ent: <u>/</u>	Elwood		Boring	#8-2	Date 8	-31-99	
rillina M	ーファマ ethod	2 Call	ege k	o. Oakle	ind	Logged	By: 🔀	4		-
					it: <u>/{/</u> _			Page _	(of(_
Sample No.	Blow Count	Sample Type	'acation	in 1262						
			13 4		Detail	gy Description	6.	H	20 Well Co	onst.
		.		Canc.	w/ 3/4" HOL	ik Grains		М	ark	
				(<u>L</u> 1000)	Plast LLA	Y, light bro				
				med	Stiff	, , , , d w . Du	mn. 30%	5,14 -	:	
			5'		70015					
						•	:]	1 1	
				CL Same	- 40% 5.	1+		امرا		•
48-2		water 7			,,	•		14		
	İ		10"					マ		
			 	- Ro4	ell	•		(F)		
								<u>k</u>		
			15'			•				
	1	.		-						
.										
			20'							
				-						
				-						
				7						
			25"]						
				4						
			++	-						
			30'							
		-	+	1/2/1	0 1		7			
		. -	++			, calcutated		-		
			35'			or, approx.				
] below	Sidewalk	elevation	-	.		
		1		1		200,000	•			
				1					·	

40'

Environmental Restoration Services Exploratory Boring Log Client: P. Elward Boring # \$ 3 Date \$ 3/49 Project No. Location: 5942 Drilling Method: 31 Hand جود Permit: المراكم Sample Blow Sample No. Count Туре Lithology Description Well Const. Concrete / 3/4 drain Rock Low Plast. CLAY, 30-35% Silt light brown. med. Stiff 5' Sity Sandy GRAVEL 15% clay light gramish gray med dense mod Hydro 43-3 101 15 20' 25' 30' 35'

PIEF	RS Ei	nviro	nme	ental	Serv	ices	Exp	loratory	Rori	na La	200	
Project N	0	C	lient:	PFI	ا مسعيا					ng L	<i>y</i>	
Location:	5942	_ رم دا		الما	Oakla	(B	oring # <u>58</u> -4	Date	3/1/	99	
Drilling M	ethod:	3"dia	Hand	Auger	Permit	: <u>N/A</u>		oring # <u>5</u> 8-1	S (\ Pac	je <u>(</u> o	 ·f \	
Sample No	Blow Count	Sample Type	Šec _i	Debin 12	3 ⁵		ogy Description					
			Ť	<u> </u>	(on cont	netail	court I			H20 W	ell Const	
48-4		water-		CL 5'	Low f	Plasticity med st	CLAY, 3	30-35% s.lf,		Mark + work		
48-4				0', 5',	, and the	- 1 Hear		ng Hydrocand		fortune		
			35'			bblox 3.		Esm baranu Below 5, da				

Sample Number	Blows per Foot	Soil Type	Time	Log	Depth in Feet	DESCRIPTION
7335-B1-5	hand sample	$^{ m CL}$	0910		- 0 - - - 5	4 inches of sidewalk pavement section. Black silty clay, medium stiff moist. changing in color to brown.
7335-B1-9	hand sample	ML-SC	0925		- - -	first water encountered during drilling. Gray-brown clayey SILT to clayey sand (ML-SC), medium stiff,to medium dense, wet.

Boring Drilled May 6, 1998 to 10 feet. using 4 inch diameter "minute man" augers.

Water encountered at about 8.5' during drilling. Grab groundwater sample taken at 0945. Boring grouted after drilling.

Golden Gate Tank Removal

255 Shipley Street • San Francisco, CA 94107 (415) 512 1555 • Fax (415) 512 0964

Log of Boring Number: B1

5930 College Avenue Oakland, California

Project Number: 7335

Date: June, 1998

Sample Number	Blows per Foot	Soil Type	Time	Log	Depth in Feet	DESCRIPTION
We have the second of the seco	-				- o -	5 inches of asphalt over 12 inches of base rock street pavement section.
					-	Dark brown silty clay, medium stiff moist.
7335-B2-5	hand sample	CL	1015		- 5 - -	first water encountered during drilling.
7335-B2-9	hand	ML-SC	1030		- -	Brown sandy silty clay to silty clayey sand (CL-SC), medium stiff, wet.
1000-104-8	sample		1000		L ₁₀ -	

Boring Drilled May 6, 1998 to 10 feet. using 4 inch diameter "minute man" augers.

Water encountered at about 6.5' during drilling. Grab groundwater sample taken at 1100.

Boring grouted after drilling.

Golden Gate Tank Removal

255 Shipley Street • San Francisco, CA 94107 (415) 512 1555 • Fax (415) 512 0964

Log of Boring Number: B2

5930 College Avenue Oakland, California

Project Number: 7335

Date: June, 1998

Sample Number	Blows per Foot	Soil Type	Time	Log	Depth in Feet	DESCRIPTION
7335-B3-6	hand sample	CL	1215		- 0 5	6 inches of concrete over 8 inches of base rock garage floor section. Black silty clay, medium stiff damp. grading to moist. first water encountered during drilling.
7335-B3-10	hand sample	CL	1240			Brown silty clay with some gravel inclusions, medium stiff, wet.

Boring Drilled May 6, 1998 to 10 feet. using 4 inch diameter "minute man" augers.

Water encountered at about 6.5' during drilling. Grab groundwater sample taken at 1240. Boring grouted after drilling.

Golden Gate Tank Removal

255 Shipley Street • San Francisco, CA 94107 (415) 512 1555 • Fax (415) 512 0964

Log of Boring Number: B3

5930 College Avenue Oakland, California

Project Number: 7335

Date: June, 1998

Sample Number	Blows per Foot	Soil Type	Time	Log	Depth in Feet	DESCRIPTION
					- 0 -	8 inches of sidewalk/driveway concrete. 4 inches base rock.
					-	Brown silty clay, medium stiff, damp to moist.
7335-B4- 5.0	11	CL	0740		5	
7335-B4-9.0	17	GM/MI	0800		- - - - - 10	Grey and brown silty gravel to
						Brown sandy clay, stiff, moist to wet.

Drilled May 20, 1998 using 8 inch hollow stem augers. Water encountered at about 10 feet during drilling. Boring converted to Monitoring Well MW1 upon completion of sampling.

GOLDEN GATE TANK REMOVAL

255 Shipley Street • San Francisco, CA 94107 (415) 512 1555 • Fax (415) 512 0964

Log of Boring Number B4 (MW1)

5930 College Avenue Oakland, California

Project Number: 7335

Date: June, 1998

Sample Number	Blows per Foot	Soil Type	Time	Log	Depth in Feet	DESCRIPTION
					- 0	6 inches of garage concrete slab.
					_	Black silty clay, medium stiff damp, with occassional gravel.
7335-B5-3.0	push	$_{ m CL}$	0845		- -	
7335-B5-5.0	push	CL/ML	0905		5	Brown silty clay to clayey silt, medium stiff to stiff, moist.
7335-B5-9.0	push	CL	0920)	- - 10	Dark brown to grey silty clay stiff, moist.
7335-B5-15.	5 push	CL	094		15	Brown silty clay with gravel fragments stiff, moist to wet
						grading very stiff to hard
7335-B5-20.		CL	1030	4/4/4/	20_	small seepage areas around gravel fragments
No groun						g 8 inch diameter hollow stem augers. coverted to Monitoirng Well MW2 after drilling.

Golden Gate Tank Removal

255 Shipley Street • San Francisco, CA 94107 (415) 512 1555 • Fax (415) 512 0964

Log of Boring Number: B5/MW2

5930 College Avenue Oakland, California

Project Number: 7335 Date: October, 1999

Sample Number	Blows per Foot	Soil Type	Time	Log	Depth in Feet	DESCRIPTION
	·	$^{ m CL}$			- 0 -	12 inches of sidewalk pavement section. Black silty clay with minor gravel, medium stiff, damp.
7335-B6-5.0	push	ML/CL	1245		5	Brown clayey silt to silty clay, stiff, moist to wet.
7335-B6-10.0	push	ML	1310		- 10	Gray clayey SILT, stiff, moist.
7335-B6-15.	5 push	CL/GC	1400		15	Brown gravelly clay to silty clay with gravel (rock fragments), very stiff to hard.
7335-B6-19.		CL/GC	1430 ober 2, 19	999 to 20	20 feet usir	first water encountered during drilling. ng 8 inch diameter hollow stem augers.

Boring Drilled October 2, 1999 to 20 feet using 8 inch diameter hollow stem augers.

Groundwater encountered at about 19.5 feet during drilling. Boring coverted to Monitoirng Well MW3 after drilling.

Golden Gate Tank Removal

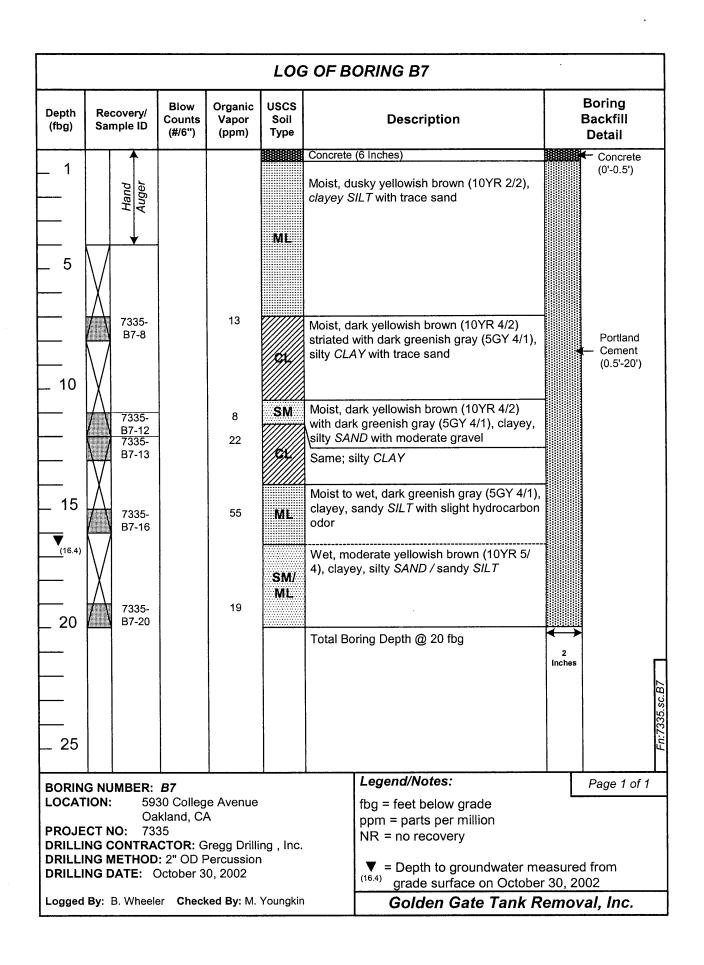
255 Shipley Street • San Francisco, CA 94107 (415) 512 1555 • Fax (415) 512 0964

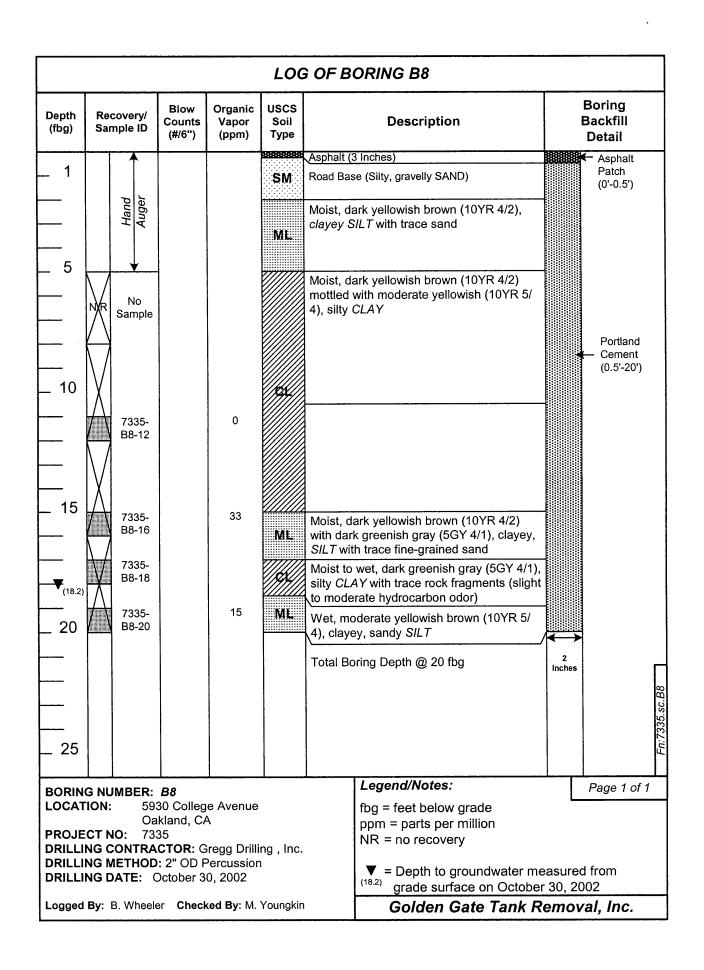
${\bf Log\ of\ Boring\ Number:\ B6/MW3}$

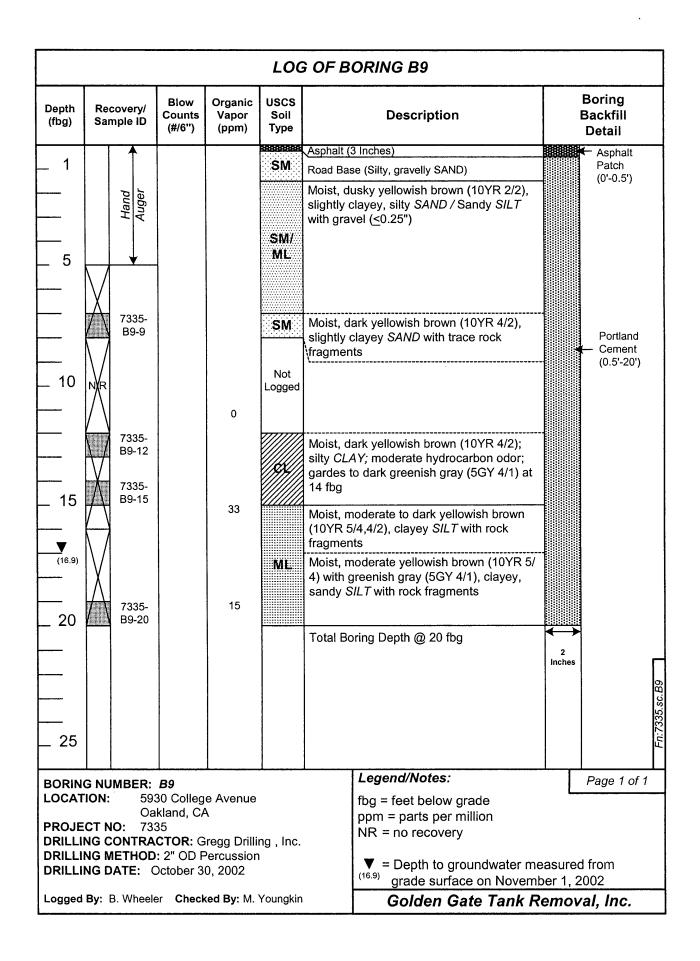
5930 College Avenue Oakland, California

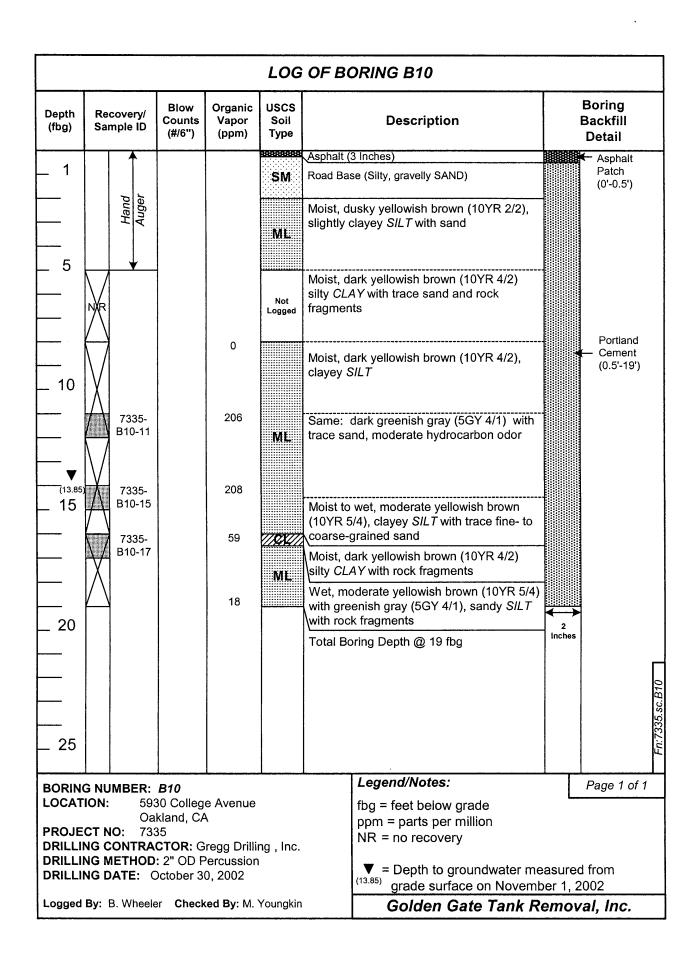
Project Number: 7335

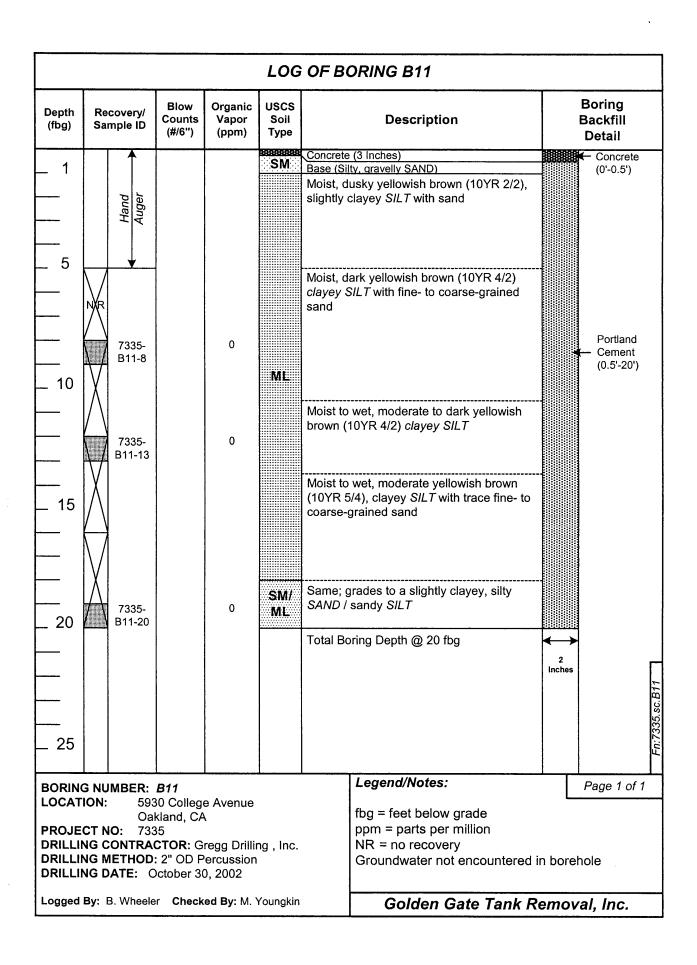
Date: October, 1999











APPENDIX C

HISTORIC GROUNDWATER MONITORING AND SAMPLING DATA

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

					, California				
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(ft.)	(msl)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)
MW-1									
01/03/01	196.91	12.75	184.16	930^{1}	2.9	6.9	2.7	7.6	$14/<2.0^3$
04/25/01	196.91	9.23	187.68	210^{4}	2.0	1.5	2.0	3.3	$5.3 < 2.0^3$
07/09/01	196.91	11.86	185.05	290^{5}	1.8	2.0	2.5	0.96	<2.5
06/08/00	196.91	13.49	183.42	200	< 0.50	< 0.50	< 0.50	<1.5	<2.5
01/13/02	196.91	7.33	189.58	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
04/08/02	196.91	7.45	189.46	670	< 0.50	<2.0	<1.0	5.6	<2.5
10/15/02	196.91	13.68	183.23	260	0.62	0.82	< 0.50	<1.5	
04/15/03	196.91	6.82	190.09	1,700	1.3	< 5.0	<2.0	< 5.0	
10/31/03	196.91	13.72	183.19	150	< 2.0	0.7	<2.0	< 5.0	
04/23/04	196.91	9.02	187.89	< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/22/04	196.91	11.50	185.41	63	< 0.5	< 0.5	< 0.5	<1.5	
04/14/05	196.91	7.11	189.80	< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/14/05	196.91	11.90	185.01	160	< 0.5	< 0.5	0.6	< 5.0	
04/14/06	196.91	6.95	189.96	< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/26/06	196.91	11.68	185.23	< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/13/07 ⁶	196.91	10.71	186.20	1,200	3.4	< 5.0	2.1	<20	
10/22/07	196.91	13.75	183.16	< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/21/08	196.91	9.95	186.96	120	< 0.5	< 0.5	< 0.5	<1.5	
10/15/08	196.91	14.30	182.61	< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/15/09	196.91	9.20	187.71	< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/01/09	196.91	14.26	182.65	< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/12/10	196.91	7.04	189.87	<50	<0.5	<0.5	<0.5	<1.5	
MW-2									
01/03/01	197.35	12.48	184.87	$2,100^2$	110	11	63	25	83/2.2 ³
04/25/01	197.35	8.90	188.45	1,700 ⁴	150	12	30	15	$150/<2.0^3$
07/09/01	197.35	11.44	185.91	$2,500^5$	200	21	55	26	<50
04/08/02	197.35	13.37	183.98	4,200	87	2.8	29	9.8	<2.5
01/13/02	197.35	6.55	190.80	410	20	2.9	<2.5	4.4	$27/<2.0^3$
04/08/02	197.35	8.37	188.98	4,000	70	1.7	17	17	<2.5
10/15/02	197.35	13.00	184.35	3,100	41	2.2	16	<6.0	~2.3
04/15/03	197.35	7.58	189.77	2,400	37	<2.5	12	<7.5	
10/31/03	197.35	13.02	184.33	2,300	12	3.4	4.8	<7.5	
10/31/03	171.33	13.02	107.33	2,300	12	J. T	4.0	\1.J	

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

				Oakland,	California				
WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(ft.)	(msl)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)
MW-2 (cont)									
04/23/04	197.35	8.38	188.97	960	8.9	1.0	2.4	<1.5	
10/22/04	197.35	11.41	185.94	2,200	24	<2.5	4.1	<10	
04/14/05	197.35	6.69	190.66	640	2.1	< 2.0	<2.0	7.5	
10/14/05	197.35	11.14	186.21	1,200	6.9	<2.5	<2.5	<7.5	
04/14/06	197.35	6.54	190.81	180	< 0.5	< 0.5	< 0.5	< 5.0	
10/26/06	197.35	11.02	186.33	550	< 2.0	0.5	< 2.0	<10	
04/13/07 ⁶	197.35	9.95	187.40	< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/22/07	197.35	12.63	184.72	3,200	12	< 5.0	4.7	<20	
04/21/08	197.35	9.31	188.04	860	1.0	< 2.07	< 2.07	<10 ⁷	
10/15/08	197.35	13.71	183.64	480	1.3	0.8	1.1	< 5.0 ⁸	
04/15/09	197.35	8.79	188.56	370	0.7	1.3	0.9	6.5	
10/01/09	197.35	13.67	183.68	< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/12/10	197.35	6.62	190.73	310	1.0	<0.5	0.5	<1.5	
TRIP BLANK									
TB-LB									
01/03/01				<50	< 0.50	<0.50	< 0.50	<0.50	<2.5
04/25/01				<50	< 0.50	< 0.50	< 0.50	<0.50	<2.5
07/09/01				< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
QA				7 0	0.50	0.50	0.50		2.5
10/08/01				<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
01/13/02				<50	< 0.50	< 0.50	< 0.50	<0.50	<2.5
04/08/02				<50	<0.50	< 0.50	< 0.50	<1.5	<2.5
10/15/02				<50	< 0.50	< 0.50	< 0.50	<1.5	
04/15/03				<50	<0.5	<0.5	<0.5	<1.5	
10/31/03				<50	<0.5	<0.5	<0.5	<1.5	
04/23/04				<50	<0.5	<0.5	<0.5	<1.5	
10/22/04				< 5 0	<0.5	<0.5	<0.5	<1.5	
04/14/05				<50	<0.5	<0.5	<0.5	<1.5	
10/14/05				< 5 0	<0.5	<0.5	<0.5	<1.5	
04/14/06				<50	<0.5	<0.5	<0.5	<1.5	
10/26/06				<50	<0.5	<0.5	<0.5	<1.5	
04/13/07				< 50	< 0.5	< 0.5	< 0.5	<1.5	

Table 1 Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

WELL ID/	TOC*	DTW	GWE	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(ft.)	(msl)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
QA (cont)									
10/22/07				< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/21/08				< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/15/08				< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/15/09				< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/01/09				< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/12/10				< 50	< 0.5	< 0.5	< 0.5	<1.5	

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

EXPLANATIONS:

TOC = Top of Casing TPH = Total Petroleum Hydrocarbons X = Xylenes

(ft.) = Feet GRO = Gasoline Range Organics MTBE = Methyl Tertiary Butyl Ether

 $DTW = Depth \ to \ Water \\ GWE = Groundwater \ Elevation \\ (msl) = Mean \ sea \ level$ E = Ethylbenzene $(\mu g/L) = Micrograms \ per \ liter \\ -- = Not \ Measured/Not \ Analyzed \\ QA = Quality \ Assurance/Trip \ Blank$

- ³ MTBE by EPA Method 8260.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.</p>
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- Current laboratory analytical results do not coincide with historical data, although the laboratory results were confirmed.
- Laboratory report indicates that due to the presence of interferent near their retention time, normal reporting limits were not attained for toluene, ethylbenzene, and total xylenes. The presence or concentration of these compounds cannot be determined below the reporting limits due to the presence of these interferents.
- Laboratory report indicates that due to the presence of an interferent near its retention time, the normal reporting limit was not attained for total xylenes. The presence or concentration of this compound cannot be determined due to the presence of this interferent.

^{*} TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark used for the survey was a City of Oakland benchmark being a cut square in the top of curb, at the curb return at the northeast corner of College Avenue and Miles Avenue, (Benchmark Elev. = 179.075 feet, msl).

Laboratory report indicates unidentified hydrocarbons C6-C12.

² Laboratory report indicates gasoline C6-C12.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

WELL ID	DATE	ETHANOL (μg/L)	TBA (µg/L)	MTBE (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	1,2-DCA (µg/L)
MW-1	01/03/01	<500	<50	<2.0	<2.0	<2.0	<2.0	<2.0
	04/25/01		<20	<2.0	<2.0	<2.0	<2.0	
MW-2	01/03/01	<500	<50	2.2	<2.0	<2.0	<2.0	<2.0
14144 2	04/25/01		<20	<2.0	<2.0	<2.0	<2.0	
	01/13/02		<20	<2.0	<2.0	<2.0	< 2.0	

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane $(\mu g/L)$ = Micrograms per liter

-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3 Groundwater Analytical Results

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

WELL ID	DATE	FERROUS IRON	TOTAL ALKALINITY	SULFATE AS SO ₄
		(mg/L)	(mg/L)	(mg/L)
MW-1	04/25/01	0.15	380	11
	07/09/01	< 0.050	410	6.8
	10/08/01	1	414	5.4
	01/13/02	< 0.10 ²	390	10
MW-2	04/25/01	0.093	680	21
	07/09/01	0.44	600	9.3
	10/08/01	_1	683	3.8
	01/13/02	$<0.10^{2}$	630	7.0

EXPLANATIONS:

(mg/L) = milligrams per liter

-- = Not Analyzed

ANALYTICAL METHODS:

EPA Method SM 3500 Fe for Ferrous Iron EPA Method 310.1 for Total Alkalinity EPA Method 300.0 for Sulfate as SO_4

Analysis was not performed by the laboratory as requested on the Chain of Custody.

Due to sample transfer by the lab from one laboratory to another, the sample was received beyond the EPA recommended holding time.

Table 4 Field Measurements

Former Chevron Service Station #209339

5940 College Avenue Oakland, California

WELL ID	DATE	D.O. Before Purging	ORP Before Purging (mV)
MW-1	07/09/01	1.25	111
	10/08/01	1.20	64
	01/13/021		
MW-2	07/09/01	1.89	16
	10/08/01	1.04	58
	01/13/021		

EXPLANATIONS:

D.O. = Dissolved Oxygen Concentration

(mg/L) = Milligrams per liter

ORP = Oxygen Reduction Potential

(mV) = Millivolt

-- = Not Measured

 $^{^{1}\,}$ D.O. and ORP meter erratic; measurements not taken.

APPENDIX D SHEAFF'S GARAGE GROUNDWATER DATA

TABLE 2A

Historical Results of Grab Groundwater Hydrocarbon Sample Analysis
5930 College Avenue, Oakland, CA

5930 Conege Avenue, Oakianu, CA												
A or an out-	111 111 111 111		Carps	BILATE SELECTION	aneale.							
B1	B1-GW	8.5 ⁻	5/6/1998	31000	6000			ND<5	ND<5	2600 / 390 / 1600 / 4200		
B2	B2-GW	6.5		200000	ND<5000			2500	2500	30000 / 49000 / 45000 / 21000		
B3	B3-GW	6.5		1x10 ⁶	7000			18000	18000	17000 / 24000 / 20000 / 80000		
B7	B7-W	16.4	10/30/2002	296000	<u>-</u> -		-		1360	18400 / 21900 / 8310 / 33800		
B8	B8-W	11.5		1480					35	386 / 9 / 74 / 81		
B9	B9-W	16.95	11/1/2002	16100					879	1250 / 1380 / 820 / 3480		
B10	B10-W	13.85		49400			ND<5000		2680	6600 / 9940 / 1610 / 7600		
B12	B12-W		5/2/2005	934000			92000*	ND≤500,000	ND<5000	64200 / 450000 / 550000 / 2697000		
B14	B14-W		5/19/2005	ND<50	-			ND≤50	2.2	ND<0.5/1.2/0.6/3.5		
B15	B15-W			53	-		4017	ND≤50	ND<0.5	8.4 / ND<0.5 / ND<0.5 / ND<1.0		
B16	B16-W		5/2/2005	154000				ND≤5000	197	2510 / 3020 / 4300 / 20400		
B17	B17-W	- % -	5/19/2005	ND<50		_		ND≤50	ND<0.5	ND<0.5 / ND<0.5 / ND<0.5 / ND<1.0		
		<u>.</u> Tikity 2005a				100						

TABLE 2A (Cont.)

Historical Results of Grab Groundwater Hydrocarbon Sample Analysis

5930 College Avenue, Oakland, CA

			UAL.							
Samples Social	Simple and								200 H 1	
B18	B18-W	6.4	4/14/2005	51	_			ND≤50	ND<0.5	ND<0.5 / ND<0.5 / ND<0.5 / 1.8
B19	B19-W	<u> </u>	5/2/2005	4600000	-	-		ND<5000	146	31100 / 70500 / 75600 / 228000
B20	B20-W		5/19/2005	60700			-	ND≤1000	394	6800 / 2600 / 1550 / 6520
B21	B21-W	15	6/22/2005	130000	.==		5800000	ND≤1000 (EDB,EDC)		21000 / 24000 / 4500 / 23000
B23	B23-W	6.9	7/11/2005	21000	1800		9200	ND	880	2200 / 2600 / 450 / 3000
B24	B24-W		5/2/2005	3830000					ND<50	33200 / 46300 / 65500 / 175000
HB-1	HB-1-W	7.52	4/14/2005	173		-		ND≤50	0.9	0.8 / ND<0.5 / 0.9 / 3.9
HB-3	HB-3-W	8.05	7/11/2005	13000	<u></u>			ND≤2000	ND<20	690 / 21 / 1200 / 190
HB-4	HB-4-W	8.43		14000	_			ND≤2000	ND<20	13 / ND<10 / 10 / ND<10
HB-6	HB-6-W	6.45		45.				ND≤100	ND<1	ND<0.5
					4(0)					

TABLE 2B

Historical Results of Grab Groundwater Volatile Organic Compound Analysis

5930 College Avenue, Oakland, CA

							O COLUÇE .	<u> </u>					The second secon	THE RESERVE OF THE PARTY OF THE	Secretary and the second secretary second second	COMPANIES NEWSCOOL
		8	1 d 1 d 1 d 1 d 1 d 1 d 1 d 1 d 1 d 1 d	1017	28 m			2000	12.0			0.00				
B10	B10-W	13.85	11/1/2002	74	230	1610	441	ND<50	ND<50	765	ND<500	ND<100	ND<5000	ND<50	ND<250	ND<5
B12	B12-W		5/2/2005	61200	236000	430000	1270000	20000	ND<10000				ND<250000			
B21	B21-W	15	6/22/2005	ND<1000	ND<5000	ND<5000		1 11			ND<20000	ND<500 ND<25	ND<5000 ND<250	ND<500 ND<25	ND<500 ND<25	ND<
B23	B23-W	6.9	7/11/2005	ND<50	ND<250	ND<250	320	ND<250	ND<250	ND<250	ND<1000	ND-23	100/230			

TABLE NOTES:

ppb - parts per billion

NC - no criteria established for this chemical constituent

not analyzed for this constituent, parameter not measured

fbg - feet below grade surface

IPB- Isopropylbenzene

n-PB - n-Propylbenzene

1,3,5-TMB - 135 Trimethylbenzene

1,2,4-TMB - 1,2,4- Trimethylbenzene

Sec-BB - Sec-Butylbenzene

n-BB - n-Butylbenzene

MIBK - Methyl Isobutal Ketone

TCE - Trichloroethene

MC - Methylene Chloride

cis-1,2-DCE - cis-1,2-Dichloroethene

Tri-CFM - Trichlorofluoromethane

PCE - Tetrachloroethene

All other soil boring grab GW samples not analyzed for VOCs

CRWQCB/ESL = California Regional Water Quality Control Board's Interim Final - February 2005, Tier 1 Environmental Screening Level for

groundwater that is a potential source of drinking water

TABLE 2C
Results of Grab Groundwater Sample Analysis for LUFT-5 Metals
5930 College Avenue, Oakland, CA

Symmetical	Sanago Neur	a Sample.	Santo	1000000	ij. Oi jat			7/10
Linearinon	100	Darvis (150)	i e dinade	(46/1.)	$\mathbb{E}((0(x^i(t))))$	(0.871.0)	1 ((j) <u>2</u> /10)	(near)
B10	B10-W	13.85	11/1/2002	ND<0.5	0.28	0.26	0.33	0.41
B12	B12-W		5/2/2005	17.4	9.51	106	30.7	100
B21	B21-W	15	6/22/2005	38	1400	75	1500	1900
B23	B23-W	6.9	7/11/2005	ND<2	ND<5	10	13	32
B23**	B23-W	6.9	7/11/2005	ND<2	ND<5	ND<5	11	30
	Teaviore de la particiona	1817/24010/551			500	1 372/53/53		81

TABLE 2C NOTES:

Cd - Cadmium

Cr - Chromium

Pb - Lead

Ni - Nickel

Zn - Zinc

mg/Kg - milligrams per Kilogram; parts per million (ppm)

fbg - feet below grade

** Results of dissolved sample (pre-filtered in field)

All other soil boring grab GW samples not analyzed for LUFT 5 Metals

CRWQCB/ESL = California Regional Water Quality Control Board's Interim Final - February 2005,

~4 A

Tier 1 Environmental Screening Level for groundwater that is a potential source of drinking water

TABLE 1
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

5950 College Avenue, Oakland, CA											
		Casing	Depth to	Water	Product	TPH-G	MTBE	BTEX			
Well ID	Sample Date	Elevation	GW	Elevation	Odor/ Sheen	(ug/L)	(ug/L)	(ug/L)			
		(ft, MSL)	(ft, TOC)	(ft, MSL)	Odol/ Bleen	(ug/L)	(ug/L)	(ug/L)			
	6/1/98	50.00 *	4.81	45.19	slight sheen	160000	1900	28000 / 21000 / 3800 / 21000			
	9/10/98	50.00 *	7.5	42.5	Odor	290000	440	<50 / 25000 / 7100 / 32000			
	10/7/99	50.00 *	10.04	39.96	Odor	85000	1100	20000 / 13000 / 3800 / 17000			
	1/26/00	50.00 *	8.26	41.74	slight sheen	130000	470	25000 / 18000 / 4500 / 22000			
	10/25/00	50.00 *	10.1	39.9	Odor	130000	1300	23000 / 12000 / 3900 / 18000			
	2/2/01	50.00 *	9.61	40.39	Odor	128000	780	19000 / 11000 / 3800 / 18000			
	4/25/01		7.39	188.51	Odor	120000	900	21000 / 13000 / 390 / 18000			
	7/10/01		9.72	186.18	Odor	79000	660	15000 / 7800 / 3000 / 15000			
	10/8/01		10.88	185.02	Odor/sheen	112000	374	25300 / 11800 / 4280 / 20600			
	1/7/02		4.34	191.56	Odor	96100	596	21100 / 13500 / 4160 / 21900			
	4/8/02		6.84	189.06	slight odor	111000	679	21200 / 13400 / 4230 / 21000			
	7/9/02		9.4	186.5	slight odor	110000	570	20300 / 13300 / 4060 / 19800			
	10/23/02		11.04	184.86	None	54100	1010 (1080)**	10800 / 3870 / 2320 / 9440			
	10/15/03		10.8	185.1	None	90700	724	17800 / 4740 / 3150 / 13900			
	2/2/04		7.35	188.55	None	108000	194	14200 / 7420 / 3450 / 19800			
	4/23/04		6.83	189.07	slight odor	49200	114	7910 / 1480 / 1810 / 10100			
	7/19/04	1	_	-	8.95	186.95	Odor	63900	303	7260 /2270 / 2510 / 10100	
MW-1	10/22/04		10.15	185.75	None	80700	493 (296)**	13900 / 1670 / 3550 / 15200			
	1/21/05		5.45	190.45	Odor	278000	271 (174)**	14700 / 25300 / 10800 / 73500			
	4/14/05		5.3	190.6	Odor /sheen	116000	366 (410)**	15100 / 7080 / 4220 / 20700			
	7/26/05	195.9	195.9	195.9	7.6	188.3	Odor	82000	ND<250	12000 / 4500 / 3300 / 14000	
	10/14/05		9.58	186.32	Odor/sheen	64000	ND<250	13000 / 5700 / 3400 / 16000			
	1/13/06		4.6	191.3	Odor/sheen	49000	ND<250	12000 / 5300 / 3500 / 17000			
	4/14/06		3.08	192.82	Odor	51000	270	14000 / 5300 / 3500 / 17000			
	10/26/06		9.22	186.68	Odor	34000	ND<250	12000 / 1600 / 3100 / 8600			
	1/30/07		9.6	186.3	Odor	39000	ND<200	10000 / 2200 / 2900 / 10000			
	4/13/07		9.24	186.66	NM	52000	150	9100 / 2600 / 3100 / 11000			
	7/24/07		10.67	185.23	None	46000	240	10000 / 1200 / 3500 / 6200			
	4/21/08		7.24	188.66	None	50000	ND<100	7800 / 1500 / 3000 / 12000			
	7/22/08		9.71	186.19	Odor	60000	470 ¹	8100 / 1500 / 2700 / 9800			
	10/21/08	1	11.63	184.27	Odor	15000	110	4900 / 430 / 1900 / 2260			
	1/19/09		10.91	184.99	Odor/Sheen	33000	143	8830/837/2160/3880			
	4/27/09	-	7.7	188.2	Odor	75000	53	8500/2100/2300/11000			
	10/27/09		9.34	186.56	Odor	61000	75	8300/1500/2600/7900			
	10/14/10	1	10.3	185.6	Clear/Odor	24000 ²	220	8100/820/2200/4400			
	C	RWOCB ES	SL - Nov 200			100	5	1.0 / 40 / 30 / 20			
T / / // /	es Following					100		110/10/20/20			

TABLE 1 (Cont.)
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

		Casing	Depth to	Water	Product	TPH-G	MTBE	BTEX																		
Well ID	Sample Date	Elevation	GW	Elevation	Odor/ Sheen	(ug/L)	(ug/L)	(ug/L)																		
		(ft, MSL)	(ft, TOC)	(ft, MSL)		, 0 ,	, 0 ,																			
	10/7/99	51.42*	11.49	39.93	slight/odor	18000	490	3000 / 1700 / 1000 / 3900																		
	1/26/00	51.42*	7.85	43.57	None	42000	560	9300 / 2200 / 2300 / 7700																		
	10/25/00	51.42*	11.57	39.85	slight/odor	31000	500	5500 / 370 / 1700 / 2600																		
	2/2/01	51.42*	10.77	40.65	Odor	36000	400	4300 / 530 / 1800 / 4500																		
	4/25/01		8.52	188.76	Odor	56000	460	6700 / 1700 / 2600 / 8200																		
	7/10/01		11.05	186.23	Odor	39000	180	6200 / 730 / 2300 / 6100																		
	10/8/01		12.79	184.49	Odor/sheen	40700	6460	6310 / 399 / 2100 / 5320																		
	1/7/02		4.92	192.36	Odor	59600	366**	10300 / 3250 / 4180 / 14400																		
	4/8/02		8.4	188.88	slight odor	66700	583**	10200 / 2670 / 3840 / 13200																		
	7/9/02	-	10.55	186.73	slight odor	37100	303 (298)**	5340 / 890 / 2110 / 6920																		
	10/23/02		13.85	183.43	None	13300	322 (360)**	2420 / 216 / 922 / 1470																		
	10/15/03		12.38	184.9	None	11300	264 (322)**	2660 / 51 / 1180 / 1220																		
	2/2/04		8.8	188.48	None	21700	168 (200)**	2130 / 51 / 1030 / 2060																		
	4/23/04		8.4	188.88	Slight odor	30400	112 (203)**	3570 / 322 / 1620 / 4140																		
	7/19/04		10.3	186.98	Odor	28300	283 (373)**	2540 / 239 /1320 / 2300																		
	10/22/04	2/04]	4	10.25	187.03	Mod odor	13500	273 (229)**	1790 / 54 / 892 / 915														
MW-2	1/21/05		6.65	190.63	Mod odor	278000	161 (163)**	5980 / 1030 / 2890 / 9070																		
	4/14/05		8.7	188.58	None	46100	155 (150)**	5170 / 787 / 2530 / 6010																		
	7/26/05	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	8.95	188.33	Mod odor	41000	ND (ND)**	5600 / 550 / 2600 / 4600
	10/14/05													10.92	186.36	Odor/sheen	13000	130	2900 / 100 / 1300 / 1200							
	1/13/06													5.48	191.8	Odor	20000	ND<100	4900 / 490 / 2400 / 4200							
	4/14/06		3.61	193.67	Odor	21000	ND<100	4000 / 740 / 2300 / 5100																		
	10/26/06		10.58	186.7	Odor	8200	68	1400 / 51 / 840 / 500																		
	1/30/07		10.98	186.3	Odor	17000	62	3200 / 150 / 2200 / 1800																		
	4/13/07		10.54	186.74	NM	19000	57	2000 / 85 / 1300 / 1100																		
	7/24/07		12.04	185.24	None	10000	84	1300 / 41 / 710 / 270																		
	4/21/08		8.01	189.27	None	17000	48	1800 / 100 / 1400 / 1300																		
	7/22/08		11.12	186.16	None	16000	100 1	1900 / 98 / 1600 / 741																		
	10/21/08	1	13.11	184.17	Odor/sheen	4900	65	700 / 20 / 370 / 52																		
	1/19/09		12.31	184.97	Odor	2500	90	167/8.49/114/50.3																		
	4/27/09	1	9.01	188.27	Odor/sheen	21000	ND<0.5	1700/130/1100/1800																		
	10/27/09		10.52	186.76	Odor	7000	ND<0.5***	510/19/330/160																		
	10/14/2010	1	11.56	None	3200 ²	35	460/16/230/110																			
	С	RWQCB ES	SL - Nov 200	7		100	5	1.0 / 40 / 30 / 20																		
'	os Following																									

TABLE 1 (Cont.)
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

		Casing	Depth to	Water																	
Well ID	Sample Date	Elevation	GW	Elevation	Product	TPH-G	MTBE	BTEX													
Well 12	Sumple Dute	(ft, MSL)	(ft, TOC)	(ft, MSL)	Odor/ Sheen	(ug/L)	(ug/L)	(ug/L)													
	10/7/99	49.39*	9.67	39.72	None	6600	390	310 / 110 / 430 / 1000													
	1/26/00	49.39*	5.4	43.99	None	3300	40	110 / 8 / 100 / 32													
	10/25/00	49.39*	9.24	40.15	Slight odor	4500	ND	100 / 2 / 120 / 130													
	2/2/01	49.39*	8.73	40.66	Slight odor	2900	35	35 / 3 / 160 / 298													
	4/25/01		6.61	188.61	Slight odor	8400	56	260 / 33 / 290 / 510													
	7/10/01		8.85	186.37	Slight odor	12000	35	39 / 10 / 690 / 1600													
	10/8/01		9.75	185.47	Odor/sheen	4913	52	108 / 4 / 99 / 133													
	1/7/02		4.25	190.97	Odor/sheen	7260	81.7**	723 / 138 / 492 / 887													
	4/8/02					6.33	188.89	Odor	11700	ND**	540 / 108 / 706 / 1710										
	7/9/02		8.56	186.66	Odor	2320	28.3 (20)**	37.1 / 4.7 / 98.5 / 187													
	10/23/02		10.02	185.2	Odor/sheen	2830	ND (ND)**	46.8 / 4.7 / 43.6 / 65.5													
	10/15/03		9.8	185.42	Odor/sheen	3040	ND (ND)**	91.3 / 8.4 / 69.9 / 148													
	2/2/04		6.85	188.37	Odor/sheen	5140	ND (ND)**	126 / 8.7 / 134 / 238													
	4/23/04		6.17	189.05	None	7210	ND (ND)**	227 / 39.5 / 448 / 879													
	7/19/04	- - -		8.25	186.97	Slight odor	9860	ND (ND)**	20.4 / 3.2 / 30.6 / 117												
	10/22/04					9.25	185.97	None	7420	96 (21)**	152 / 12.8 / 267 / 480										
MW-3	1/21/05			5.22	190	Slight odor	2420	ND (ND)**	111 / 11.4 / 139 / 265												
141 11 -3	4/14/05		6.64	188.58	Odor/sheen	5130	54 (41.4)**	357 / 19.4 / 287 / 510													
	7/26/05	195.22	195.22	195.22	195.22	195.22	195.22	195.22	195.22	195.22	195.22	195.22	195.22	195.22	195.22	6.9	188.32	None	9800	ND (21)**	200 / 23 / 220 / 360
	10/14/05						8.83	186.39	Odor/sheen	6100	ND	76 / 19 / 170 / 350									
	1/13/06]]	1]	-	-		4.61	190.61	Odor	3900	24	380 / 17 / 230 / 300		
	4/14/06		3.41	191.81	Odor	5000	69	760 / 44 / 230 / 190													
	10/26/06		8.57	186.65	Odor	3100	17	120 /9.8 /55 / 54													
	1/30/07		8.83	186.39	Odor	4500	ND<10	90 /7.6 / 75 / 44													
	4/13/07		8.57	186.65	NM	2800	ND<5	55 / 4.9 / 19 / 6.1													
	7/24/07		9.98	185.24	None	4800	ND<5	140 / 8.3 / 66 / 22													
	4/21/08		9.3	185.92	None	4300	ND<5	200 / 11 / 30 / 14													
	7/22/08		9.05	186.17	None	2400	53 ¹	140 / 13 / 26 / 18.5													
	10/21/08		11.12	184.1	Slight Odor	2900	2.2	170 / 9.2 / 99 / 25.8													
	1/19/09		10.29	184.93	Odor	3600	ND<0.5	148/6.73/24.5/22.1													
	4/27/09	-	7.15	188.07	Odor/sheen	5800	8.8	370/12/82/84													
	10/27/09	-	8.96	186.26	Odor	4900 ²	ND<0.5***	130/8.5/89/130													
	10/14/2010		9.76	185.46	None	2700 ²	ND<4.4	270/11/290/399.2													
	C	RWQCB ES	SL - Nov 200			100	5	1.0 / 40 / 30 / 20													
	s Following						-														

TABLE 1 (Cont.)

Historical Groundwater Levels & Hydrocarbon Analytical Results 5930 College Avenue, Oakland, CA

		Casing	Depth to	Water																
Well ID	Sample Date	Elevation	ĠW	Elevation	Product Odor/ Sheen	TPH-G (ug/L)	MTBE (ug/L)	BTEX (ug/L)												
		(ft, MSL)	(ft, TOC)	(ft, MSL)	ouor, sireen			1 0 1												
	4/14/05		6.4	190.77	None	3360	ND (ND**)	62.8 / 6.7 / 79.5/ 317												
	7/26/05		8.63	188.54	None	1300	ND (ND**)	22 / ND / 48 / 110												
	10/14/05	-	10.71	186.46	None	4300	ND	93 /1.2 / 100 / 140												
	1/13/06		4.87	192.3	None	450	ND<2.0	10 / ND / 37 / 72												
	4/14/06		2.27	194.9	Odor	120	ND<2.0	2.3 / ND<1.0 / 3.5 /9.3												
	10/26/06		10.3	186.87	Odor	2800	ND<10	61 / ND<5.0 / 130 / 34												
	1/30/07		10.8	186.37	Odor	1200	ND<2	22 / ND<1.0 / 100 / 200												
	4/13/07		10.31	186.86	NM	510	ND<1	6 / ND<0.5 / 30 / 56												
PW-1	7/24/07	197.17	11.81	185.36	None	3400	ND<5	63 / ND<2.5 / 180 / 5.6												
	4/21/08		I							I	9.08	188.09	None	300	ND<1	3 / ND<0.5 / 16 / 26				
	7/22/08		9.83	187.34	None	710	3.1 1	9.3 / 1.2 1 / 49 / 67.86												
	10/21/08	- - -	- - -	1											12.9	184.27	None	1500 ²	1	20 / ND<0.5 / 57 / 20
	1/19/09														12.1	12.11	185.06	Odor/sheen	1100 ²	ND<0.5
	4/27/2009		8.69	188.48	None	360 ³	ND<0.5	2.7/ND<0.5/12/18												
	10/27/2009		10.32	186.85	None	1100 ²	ND<0.5	12/ND<0.5/36/34												
	10/14/2010		11.38	185.79	None	860 ³	ND<0.5	8.8/.55/44/44												
	C	RWQCB ES	SL - Nov 200	100	5	1.0 / 40 / 30 / 20														

NOTES:

ft, MSL = feet Above Mean Sea Level

TOC = Top of Well Casing

GW = Depth to Groundwater in feet Below TOC

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl Tertiary Butyl Ether

BTEX = Benzene / Toluene / Ethylbenzene / Total Xylenes

ug/L = micrograms per liter

ND = Not detected above laboratory reporting limit

CRWQCB/ESL = California Regional Water Quality Control Board's Interim Final - November 2007, Tier 1 Environmental Screening Level for groundwater that **IS** a potential source of drinking water

¹ = Presence confirmed, but Relative Percentage Difference (RPD) between columns exceeds 40%

² = Sample exhibit chromatographic pattern that does not resemble standard; See laboratory report for additional information

³ = Although TPH-gas compounds are present, value is elevated due to discrete peak (PCE) within C5-C12 range quantified as gasoline

^{* =} Arbitrary datum point with assumed elevation of 50 ft used prior to MSL survey on 4/25/01

^{** =} Concentration confirmed by EPA Method 8260

^{** =} Sample also analyzed for other Fuel oxygenates (EPA Method 8260); All results ND (See Lab Report)

TABLE 2
Historical Groundwater VOC Analytical Results in PW-1
5930 College Avenue, Oakland, CA

Well ID	Sample Date	IPB	n-PB	1,3,5-TMB	1,2,4-TMB	Sec-BB	n-BB	Naphthalene	TCE	MC	cis-1,2-DCE	Vinyl	PCE
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	Chloride	(ug/L)
												(ug/L)	
	4/14/05	11	22	110	100	ND,10	ND<10	43	3.3	ND<25	12	ND<0.5	84.9
	7/26/05	7.3	17	37	100	ND<10	ND<10	43	ND<1	ND<10	7	ND<1	48
	10/14//05	28	72	67	120	12	17	43	4.1	ND<40	29	ND<1	25
	1/13/06	ND<20	ND<10	ND<10	37	ND<10	ND<10	ND<10	1.4	ND<40	5	ND<1	95
	4/14/06	ND<2	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	1.1	ND<40	2.8	ND<1	68
	10/26/06	ND<10	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	6.2	ND<200	32	ND<5.0	26
	1/30/07	ND<2	23	31	120	ND<10	ND<10	18	ND<1	ND<40	11	ND<1	29
PW-1	4/13/07	2.4	6.1	7	30	ND<5	ND<5	6.8	0.84	ND<20	4.7	ND<0.5	64
	7/24/07	ND<5.0	60	ND<25	ND<25	ND<25	ND<25	ND<25	ND<2.5	ND<100	58	ND<2.5	50
	4/21/08	1.1	ND<5	ND<5	15	ND<5	ND<5	ND<5	0.88	ND<20	3.7	ND<0.5	91
	7/22/08	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/21/08	17	14	5	15	9.4	14	5.1	6.2	ND<10	56	0.6	44
	4/27/09	1.2	3.3	3.4	16	ND<0.5	ND<0.5	ND<1.0	1.4	ND<5.0	4	ND<0.5	120
	10/27/09	6	4.8	ND<0.5	15	ND<0.5	ND<0.5	ND<1.0	ND<0.5	ND<5.0	35	ND<0.5	78
	10/14/10	9.8	15	12	44	4.4	ND<0.5	4	5	ND<5.0	61	ND<0.5	35
CRW	QCB ESL	NC	NC	NC	NC	NC	NC	17	5	5	6	0.5	5

NOTES:

VOC = Volatile Organic Compounds

IPB = Isopropylbenzene

n-PB = n-Propylbenzene

1,3,5-TMB = 1,3,5-Trimethylbenzene

1,2,4-TMB = 1,2,4-Trimethylbenzene

sec-BB = sec-Butylbenzene

n-BB = n-Butylbenzene

TCE = Trichloroethene

MC = Methylene Chloride

cis-1,2-DCE = cis-1,2-Dichloroethene

PCE = Tetrachloroethene

ug/l = micrograms per liter

ND = Not detected above laboratory reporting limit

NC = No Criteria Listed

NA = Not Analyzed

CRWQCB/ESL = California Regional Water Quality Control Board's Interim Final - November 2007, Tier 1 Environmental Screening Level for groundwater that **IS** a potential source of drinking water

APPENDIX E

TREND GRAPHS AND DEGRADATION CALCULATIONS

Table A - Summary of Degradation Rate Calculations Chevron Service Station #20-9339, 5940 College Avenue, Oakland, California

Well	Analyte	Maximum Concentration (ug/L)	Current Concentration (ug/L)	Half-Life (years)	Date to Reach ESL	Years to Reach ESL
MW-1	TPHg	1,700	< 50	NA	NA	Below ESLs
10100-1	Benzene	3.4	< 0.5	NA	NA	Below ESLs
MW-2	TPHg	4,200	150	2.48	Apr 2013	2
14144-7	Benzene	200	< 0.0	1.29	Feb 2009	Near ESLs

Notes and Abbreviations:

TPHg = Total petroleum hydrocarbons as gasoline
ug/L = Micrograms per liter
ESL = Environmental Screening Level
NA = Not applicable

Predicted Time to Reach Environmental Screening Levels (ESL) in Well MW-1 Chevron Service Station #20-9339, 5940 College Avenue, Oakland, California

$$y = b e^{ax}$$
 ===> $x = ln(y/b) / a$
where: $y = concentration in \mu g/L$ $a = decay constant$
 $b = concentration at time (x)$ $x = time (x) in days$

Total Petroleum

NA

Hydrocarbons as Constituent Gasoline (TPHg) Benzene Given Environmental Screening Levels (ESL): 100 1 Constant: b NA NA Constant: NA NA a

Starting date for current trend:

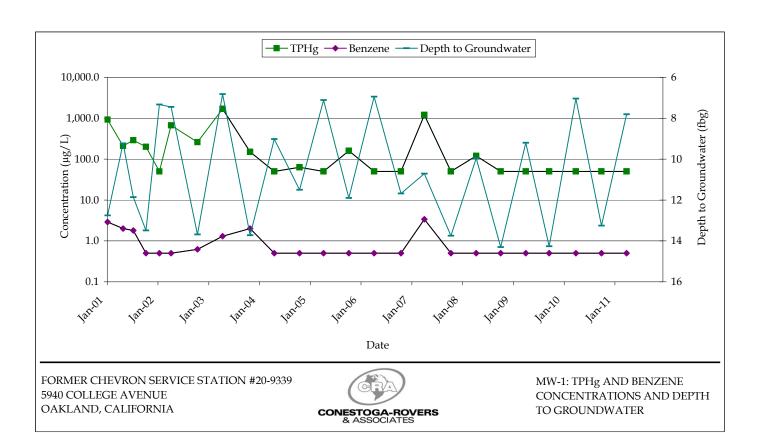
Calculate

Attenuation Half Life (years): (-ln(2)/a)/365.25 NA NA

Estimated Date to Reach ESL: (x = ln(y/b) / a)

BELOW ESL BELOW ESL

NA



Predicted Time to Reach Environmental Screening Levels (ESL) in Well MW-2 Chevron Service Station #20-9339, 5940 College Avenue, Oakland, California

$$y = b e^{ax}$$
 ===> $x = ln(y/b) / a$
where: $y = concentration in \mu g/L$ $a = decay constant$
 $b = concentration at time (x)$ $x = time (x) in days$

Total Petroleum

7/9/2001

Hydrocarbons as Constituent Gasoline (TPHg) Benzene Given Environmental Screening Levels (ESL): 100 1 Constant: b 5.70E+15 2.58E+25 Constant: -7.66E-04 -1.47E-03 a 10/8/2001

Calculate

Starting date for current trend:

Attenuation Half Life (years): 1.29 (-ln(2)/a)/365.252.48

Estimated Date to Reach ESL: $(x = \ln(y/b) / a)$ Apr 2013 Feb 2009

