## RECEIVED



2:44 pm, Jun 03, 2008

Alameda County Environmental Health

> May 30, 2008 G-R #386521

TO:

Ms. Charlotte Evans

Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608 CC: Mr. Ian Robb

Chevron Environmental <sup>‡</sup>
Management Company
P.O. Box 6012, Room K2196
San Ramon, California 94583

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Former Chevron Service Station

#209339

5940 College Avenue Oakland, California

RO 0000466

### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	May 28, 2008	Groundwater Monitoring and Sampling Report First Semi-Annual Event of April 21, 2008

#### COMMENTS:

Pursuant to your request, we are providing you with a copy of the above referenced report for <u>your</u> use and distribution to the following (via PDF):

Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (Distributed by Cambria via PDF)

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *June 13, 2008*, at which time this final report will be distributed to the following:

cc: Mr. Donald Sweet, San Francisco Property Management Co., 155 Jefferson Street, #4, San Francisco, CA 94133-1224

Enclosures

trans/209339-IR



Ian Robb Project Manager Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9496 Fax (925) 842-8370 lanrobb@chevron.com

May 30, 2008

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE:

Chevron Service Station #209339

Address 5940 College Ave., Oakland, California

I have reviewed the attached routine groundwater monitoring report dated May 30, 2008

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Ian Robb

Attachment: Report

Allel

### WELL CONDITION STATUS SHEET

	•		
Client/Facility #:	Chevron #209339	Job#	386521
Site Address:	5940 College Avenue	Event Date:	4-21-08
City:	Oakland, CA	Sampler:	50=

WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
mw-1	0.14	0.10	0.K	0.16	ork	016	0,10	Ν	N	8" Bosit-Longy.	No
mw-2	0.10	0.10	0.10	0.10	0.10	0.6	0 K	$\sim$	N	8" Bodit-Longy.	No
										-	

Comments	



May 28, 2008 G-R Job #386521

Mr. Ian Robb Chevron Environmental Management Company P.O. Box 6012, Room K2196 San Ramon, CA 94583

RE: First Semi Annual Event of April 21, 2008

Groundwater Monitoring & Sampling Report Former Chevron Service Station #209339 5940 College Avenue Oakland, California

Dear Mr. Robb:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached). A joint monitoring event was conducted with Sheaff's Garage located at 5930 College Avenue, Oakland, California, however data was not received.

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Groundwater Elevation Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

No. 6882

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna'L. Harding Project Coordinator

Senior Geologist, P.G. No. 6882

Figure 1:

Groundwater Elevation Map

Table 1:

Groundwater Monitoring Data and Analytical Results

Table 2:

Groundwater Analytical Results - Oxygenate Compounds

Table 3:

Groundwater Analytical Results

Table 4:

Field Measurements

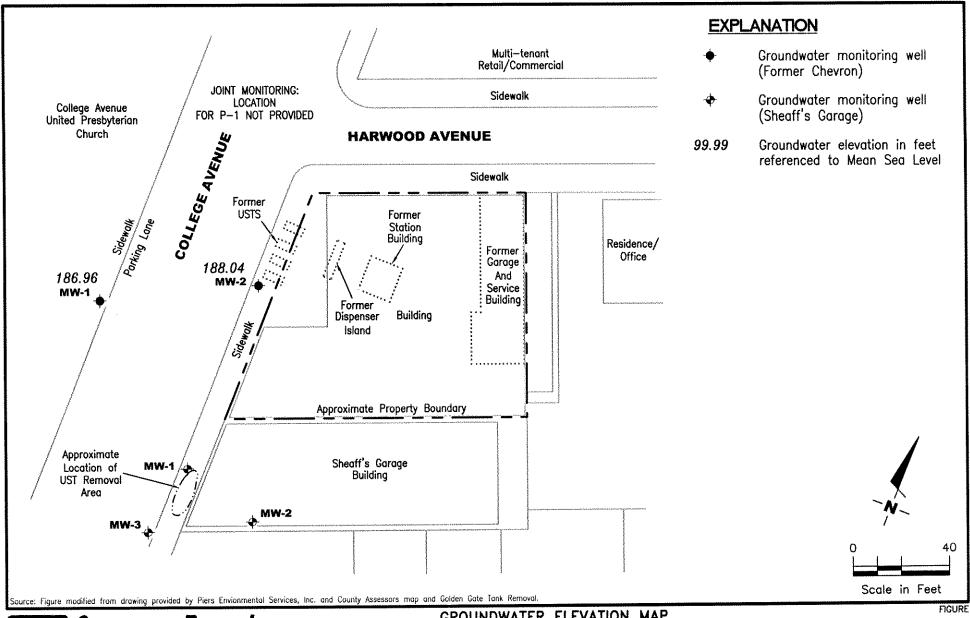
Table 5:

Joint Groundwater Monitoring Data and Analytical Results - Sheaff's Garage

Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





GROUNDWATER ELEVATION MAP

Former Chevron Service Station #209339 5940 College Avenue

Oakland, California

DATE REVISED DATE April 21, 2008

386521 FILE NAME: P:\Enviro\Chevron\209339\Q08-209339.DWG | Layout Tab: Pot2

REVIEWED BY

PROJECT NUMBER

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

WELL ID/	TOC*	DTW	GWE	Oakiana, i TPH-G	$\mathbf{B}$	Ť		X	MTBE
DATE	(fi.)	(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-1									
01/03/01	196.91	12.75	184.16	$930^{1}$	2.9	6.9	2.7	7.6	14/<2.0 <sup>3</sup>
04/25/01	196.91	9.23	187.68	2104	2.0	1.5	2.0	3.3	$5.3 < 2.0^3$
07/09/01	196.91	11.86	185.05	290 <sup>5</sup>	1.8	2.0	2.5	0.96	<2.5
06/08/00	196.91	13.49	183.42	200	< 0.50	< 0.50	< 0.50	<1.5	<2.5
01/13/02	196.91	7.33	189.58	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
04/08/02	196.91	7.45	189.46	670	< 0.50	<2.0	<1.0	5.6	<2.5
10/15/02	196.91	13.68	183.23	260	0.62	0.82	< 0.50	<1.5	
04/15/03	196.91	6.82	190.09	1,700	1.3	<5.0	< 2.0	< 5.0	
10/31/03	196.91	13.72	183.19	150	<2.0	0.7	< 2.0	< 5.0	
04/23/04	196.91	9.02	187.89	<50	< 0.5	< 0.5	< 0.5	<1.5	
10/22/04	196.91	11.50	185.41	63	< 0.5	< 0.5	< 0.5	<1.5	44. 146
04/14/05	196.91	7.11	189.80	<50	< 0.5	< 0.5	< 0.5	<1.5	
10/14/05	196.91	11,90	185.01	160	< 0.5	< 0.5	0.6	< 5.0	₩. <del>17</del>
04/14/06	196.91	6.95	189,96	< 50	< 0.5	< 0.5	< 0.5	<1.5	en m
10/26/06	196.91	11.68	185.23	<50	< 0.5	< 0.5	< 0.5	<1.5	***
04/13/076	196.91	10.71	186.20	1,200	3.4	<5.0	2.1	<20	
10/22/07	196.91	13.75	183.16	<50	< 0.5	< 0.5	< 0.5	<1.5	<del></del>
04/21/08	196.91	9.95	186.96	120	<0.5	<0.5	<0.5	<1.5	
MW-2									
01/03/01	197.35	12.48	184.87	$2,100^{2}$	110	11	63	25	$83/2.2^3$
04/25/01	197.35	8.90	188.45	1,700 <sup>4</sup>	150	12	30	15	$150 < 2.0^3$
07/09/01	197.35	11.44	185.91	2,500 <sup>5</sup>	200	21	55	26	< 50
04/08/02	197.35	13.37	183.98	4,200	87	2.8	29	9.8	<2.5
01/13/02	197.35	6.55	190.80	410	20	2.9	<2.5	4.4	$27/<2.0^3$
04/08/02	197.35	8.37	188.98	4,000	70	1.7	17	17	<2.5
10/15/02	197.35	13.00	184.35	3,100	41	2.2	16	<6.0	
04/15/03	197.35	7.58	189.77	2,400	37	<2.5	12	<7.5	-16-56
10/31/03	197.35	13.02	184.33	2,300	12	3.4	4.8	<7.5	
04/23/04	197.35	8.38	188.97	960	8.9	1.0	2,4	<1.5	48.98
10/22/04	197.35	11.41	185.94	2,200	24	<2.5	4.1	<10	₩#
04/14/05	197.35	6.69	190.66	640	2.1	<2.0	<2.0	7.5	
10/14/05	197.35	11.14	186.21	1,200	6.9	<2.5	<2.5	<7.5	

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

WELL ID/	TOC*	DTW	GWE	TPH-G	B	T.	<b>E</b> .	X	MTBE
DATE	(91)	(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(pph)
MW-2 (cont)									
04/14/06	197.35	6.54	190.81	180	< 0.5	< 0.5	< 0.5	< 5.0	
10/26/06	197.35	11.02	186.33	550	< 2.0	0.5	< 2.0	<10	
04/13/07 <sup>6</sup>	197.35	9.95	187.40	<50	< 0.5	< 0.5	< 0.5	<1.5	
10/22/07	197.35	12.63	184.72	3,200	12	< 5.0	4.7	<20	
04/21/08	197.35	9.31	188.04	860	1.0	<2.0 <sup>7</sup>	< <b>2.0</b> <sup>7</sup>	<10 <sup>7</sup>	WV-
TRIP BLANK									
TB-LB									
01/03/01				< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
04/25/01			***	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
07/09/01	est see	<del></del>		< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
QA									
10/08/01	<b></b>			< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
01/13/02	# <b>=</b>			< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
04/08/02			W 144	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
10/15/02	<del></del>			< 50	< 0.50	< 0.50	< 0.50	<1.5	
04/15/03				< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/31/03	an see			< 50	< 0.5	< 0.5	< 0.5	<1.5	···
04/23/04			m ==	< 50	< 0.5	< 0.5	< 0.5	<1.5	440 140
10/22/04		100 104		< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/14/05				< 50	< 0.5	< 0.5	< 0.5	<1.5	
10/14/05			tal ver	< 50	< 0.5	< 0.5	< 0.5	<1.5	Per 100
04/14/06		<del></del>		<50	< 0.5	< 0.5	< 0.5	<1.5	
10/26/06		<del></del>		< 50	< 0.5	< 0.5	<0.5	<1.5	
04/13/07		en en		<50	< 0.5	< 0.5	< 0.5	<1.5	₩.
10/22/07		w=	÷×.	< 50	< 0.5	< 0.5	< 0.5	<1.5	
04/21/08		····	***	<50	< 0.5	< 0.5	< 0.5	<1.5	

#### Table 1

### **Groundwater Monitoring Data and Analytical Results**

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

#### **EXPLANATIONS:**

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	MTBE = Methyl Tertiary Butyl Ether
(ft.) = Feet	B = Benzene	(ppb) = Parts per billion
DTW = Depth to Water	T = Toluene	= Not Measured/Not Analyzed
GWE = Groundwater Elevation	E = Ethylbenzene	QA = Quality Assurance/Trip Blank
(msl) = Mean sea level	X = Xytenes	

- \* TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark used for the survey was a City of Oakland benchmark being a cut square in the top of curb, at the curb return at the northeast corner of College Avenue and Miles Avenue, (Benchmark Elev. = 179.075 feet, msl).
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates gasoline C6-C12.
- MTBE by EPA Method 8260.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons < C6.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- 6 Current laboratory analytical results do not coincide with historical data, although the laboratory results were confirmed.
- Laboratory report indicates that due to the presence of interferent near their retention time, normal reporting limits were not attained for toluene, ethylbenzene, and total xylenes. The presence or concentration of these compounds cannot be determined below the reporting limits due to the presence of these interferents.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

WELLID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)
MW-I	01/03/01	<500	<50	<2.0	<2.0	<2.0	<2.0	<2.0
	04/25/01		<20	<2.0	<2.0	<2.0	<2.0	***
Market of	01/02/01	-500	-#O	2.2	<b>~2.0</b> **	-20	-2.0	~2.0
MW-2	01/03/01 04/25/01	<500 	<50 <20	2.2 <2.0	<2.0 <2.0	<2.0 <2.0	<2.0 <2.0	<2.0
	01/13/02		<20	<2.0	<2.0	<2.0	<2.0	

### **EXPLANATIONS:**

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

(ppb) = Parts per billion

-- = Not Analyzed

### **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

### Table 3

### **Groundwater Analytical Results**

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

WELL ID	DATE	FERROUS IRON (ppm)	TOTAL ALKALINITY (ppm)	SULFATE AS SO <sub>4</sub> (ppm)
MW-1	04/25/01	0.15	380	11
	07/09/01	< 0.050	410	6.8
	10/08/01	-1	414	5.4
	01/13/02	<0.10 <sup>2</sup>	390	10
MW-2	04/25/01	0.093	680	21
	07/09/01	0.44	600	9.3
	10/08/01	1	683	3.8
	01/13/02	$<0.10^2$	630	7.0

#### **EXPLANATIONS:**

(ppm) = Parts per million

-- = Not Analyzed

### **ANALYTICAL METHODS:**

EPA Method SM 3500 Fe for Ferrous Iron EPA Method 310.1 for Total Alkalinity EPA Method 300.0 for Sulfate as  $SO_4$ 

Analysis was not performed by the Laboratory as requested on the Chain of Custody.

Due to sample transfer by the lab from laboratory to another, the sample was received beyond the EPA recommended holding time.

## Table 4 Field Measurements

Former Chevron Service Station #209339 5940 College Avenue Oakland, California

WELL ID	DATE	D.O. Before Purging (mg/L)	ORP Before Purging (mV)
MW-1	07/09/01	1.25	111
	10/08/01	1.20	64
	01/13/021		<b>'</b>
MW-2	07/09/01	1.89	16
	10/08/01	1.04	58
	01/13/021		

### **EXPLANATIONS:**

D.O. = Dissolved Oxygen Concentration

(mg/L) = Milligrams per liter

ORP = Oxygen Reduction Potential

(mV) = Millivolt

-- = Not Measured

<sup>&</sup>lt;sup>1</sup> D.O. and ORP meter erratic; measurements not taken.

Table 5
Joint Groundwater Monitoring Data and Analytical Results

Sheaff's Garage 5930 College Avenue Oakland, California

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	WELL ID/	TOC*	DTW	GWE	TPH-G	i, Camonia 	Ť	<b>E</b>	X	MTBE
MW-1				*.*,*,*,*,*,*,*,*,*,*,*,*,*,*,*,*,*,*,*	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1					irina aratara aratara aratara aratara
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $					A CONTRACTOR OF THE STATE OF TH					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			w	-00 #4						
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$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$										
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$										
04/15/03 <sup>5</sup> 195.90			6.84							
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			80. 181							± 44
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $						*** ***	M ***			
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			48 1AP	40 10.						
04/24/05 <sup>1</sup> 195.90         5.30         190.60 </td <td></td>										
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$					80,700					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$										
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$					64,000					
04/13/07         195.90         9.24         186.66         52,000         9.100         2,600         3.100         11,000         150           10/2/2075         195.90 <th< th=""><th></th><th>195.90</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th<>		195.90								
MW-2	10/26/06 <sup>6</sup>	195.90								
MW-2		195.90	9.24	186,66	52,000	9,100	2,600	3,100		
MW-2 04/25/01	10/22/075	195.90					<b>~~</b>			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	04/21/084	195,90	MI VA	<del></del>	**		No. 45°	<del></del>	10-10-	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	MW-2									
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	04/25/013	197.28	8.52	188.76	<b>~</b> #	wa				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	07/09/01	197.28	11.05	186.23	39,000	6,200				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	10/08/01	197.28	12.79	184.49	40,700	6,310	399			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$01/07/02^3$	197.28	4.92	192.36	59,600	10,300	3,250			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	04/08/02	197.28	8.40	188.88	66,700	10,200	2,670	3,840	13,200	583
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$10/23/02^{3,4}$	197.28	No. 44			**		<del></del>		
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/15/03 <sup>5</sup>	197.28			***					
10/22/04     197.28     10.25     187.03     13,500     1,790     54     892     915     273       04/14/05¹     197.28     8.70     188.58              10/14/05²     197.28     10.92     186.36     13,000     2,900     100     1,300     1,200     130	10/31/03 <sup>5</sup>	197.28					···	<del>* •</del>		
04/14/05 <sup>1</sup> 197.28 8.70 188.58 10/14/05 <sup>6</sup> 197.28 10.92 186.36 13,000 2,900 100 1,300 1,200 130	04/23/044	197.28								
10/14/05 197.28 8.70 186.36 12 10/14/05 197.28 10.92 186.36 13,000 2,900 100 1,300 1,200 130	10/22/04	197.28	10.25	187.03	13,500	1,790	54	892	915	273
10/14/05 17/1.26 10/15/2 10/15/05 10/15/05 10/15/05	04/14/051	197.28	8.70	188.58						
$04/14/06^6$ 197.28 3.61 193.67 4,000 740 2.300 5,100 <100	10/14/05 <sup>6</sup>	197.28	10.92	186.36	13,000	2,900				
	04/14/06	197.28	3.61	193.67		4,000	740	2.300	5,100	<100

Table 5
Joint Groundwater Monitoring Data and Analytical Results

Sheaff's Garage 5930 College Avenue Oakland, California

				Oakland	l, California				
WELL ID/	TOC*	DTW	GWE	TPH-G	B	T	t	X	MTBE
DATE	(fi.)	(ft.)	(inst)	(ppb)	(ppb)	(ppb)	(pph)	(ppb)	(ppb)
MW-2 (cont)									
10/26/06 <sup>6</sup>	197.28	10.58	186.70	8,200	1,400	51	840	500	68
04/13/07	197.28	10.54	186.74	19,000	2,000	85	1,300	1,100	57
10/22/075	197.28	-			••	~~	**	<b>~-</b>	
04/21/084	197.28	w <del>m</del>	we see	<del></del>				***	
MW-3									
04/25/01	195.22	6.61	188.61		on m		±4.944		mr 441
07/09/01	195.22	8.85	186.37	12,000	39	10	690	1,600	35
10/08/01	195.22	9.75	185.47	4,912.5	107.7	3.9	99.0	132.5	52.2
01/07/023	195.22	4.25	190.97	7,260	723	138	492	887	$81.7/16.7^2$
04/08/02	195.22	6.33	188.89	11,700	540	108	706	1,710	< 0.5
10/23/02 <sup>3,4</sup>	195.22	er 140					***		No -ee
04/15/035	195.22		***	***	ale von			**	
10/31/035	195.22					160 NA	Sale MA	***	40 MR
04/23/044	195.22		<del></del>	<del></del>			au es	*-	
10/22/04	195.22	9.25	185.97	7,420	152	12.8	267	480	96
04/14/05	195.22	5.10	190.12	#44	**				
10/14/05 <sup>6</sup>	195.22	8.83	186.39	6,100	76	19	170	350	<20
04/14/06 <sup>6</sup>	195.22	3.41	191.81		760	44	230	190	69
10/26/06 <sup>6</sup>	195.22	8.57	186.65	3,100	120	9.8	55	54	17
04/13/07	195.22	8.57	186.65	2,800	55	4.9	19	6.1	<5
10/22/075	195.22	<b></b> ₩		ear har			₩ M	••	
04/21/084	195.22		dis Sal						AP-PE
N11 4									
PW-1		6.40					w ==	<b>₩</b> . 400	
04/14/05 <sup>1</sup> 10/14/05 <sup>6</sup>	v <del>. =</del>	10.71		4,300	93	1.2	100	140	<2.0
10/14/05° 04/14/06 <sup>6</sup>	₩.#	2.27		4,500	2.3	<1.0	3.5	9.3	< 2.0
04/14/06" 10/26/06 <sup>6</sup>	₩ <del>***</del>	10.30		2,800	61	<10	130	34	<10
04/13/07	 197.17	10.31		510	6	< 0.5	30	56	<1
04/13/07 10/22/07 <sup>5</sup>	197.17	10.51		J10 	w.m				
					***	-	<del>***</del>		40 40
04/21/084	197.17								

#### Table 5

### Joint Groundwater Monitoring Data and Analytical Results

Sheaff's Garage 5930 College Avenue Oakland, California

#### **EXPLANATIONS:**

Joint groundwater monitoring data and laboratory analytical results were provided by Golden Gate Tank Removal, Inc.

TOC = Top of Casing

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl tertiary butyl ether

(ft.) = Feet B = Benzene (ppb) = Parts per billion

GWE = Groundwater Elevation E = Ethylbenzene(msl) = Mean sea level X = Xylenes

- \* TOC elevations were surveyed on April 26, 2001, by Virgil Chavez Land Surveying. The benchmark for the survey was a City of Oakland benchmark being a cut square in the top of curb, at the curb return at the northeast corner of College Avenue and Miles Avenue, (Benchmark Elevation = 179.075 feet, msl).
- Joint monitoring laboratory analytical results were not provided.
- <sup>2</sup> MTBE by EPA Method 8260
- <sup>3</sup> Joint monitoring was conducted on different day than Chevron.
- Joint monitoring data was not provided.
- <sup>5</sup> Joint monitoring and sampling was scheduled but not conducted.
- <sup>6</sup> BTEX and MTBE by EPA Method 8260.

### STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



# WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #209	339	J	ob Number:	386521	-
_	5940 College		E	vent Date:	4-21-08	(inclusive)
Site Address:	Oakland, CA			- Sampler:	-30-e	·
City:	Oakialiu, OA					
Well ID	MW-		Dat	e Monitored:	4-21-08	
Well Diameter	<b>2</b> in.		Volume	3/4"= 0.02	1 0.0-7	0.38
Total Depth	20.15 ft.		Factor (V	F) 4"= 0.66	5"= 1.02 6"= 1.50 12"=	5.80
Depth to Water	0.01	∏i Ch	eck if water column is	s less then 0.50 t	ft.	
•	10.20	OVE POLICE	$7 = 1.73 \rightarrow$	3 case volume = E	stimated Purge Volume: 5 · 3	gal.
Depth to Water	w/ 80% Recharge [	(Height of Wa	iter Column x 0.20) + D	TW]: <u>11.99</u>	Time Started:	(2400 hrs)
Purge Equipment:			npling Equipment:	/	Depth to Product:	ft
Disposable Bailer	/	Dis	posable Bailer		Depth to Water:	
Stainless Steel Baile	er		ssure Bailer		Hydrocarbon Thickness:	
Stack Pump			crete Bailer		Visual Confirmation/Descri	ption,
Suction Pump			istaltic Pump		Skimmer / Absorbant Sock	(circle one)
Grundfos			D Bladder Pump		Amt Removed from Skimn	
Peristaltic Pump		Oth	er:		Amt Removed from Well:_ Water Removed:	
QED Bladder Pump	)				Product Transferred to:	
Other:						
	2				lear/cold	
Start Time (purg	ge): <u>0608</u>		Weather Cond	å —	Odor: YIN y	
Sample Time/D	ate: 064514	-21-08	Water Color:		_ Odor: 1 / N	
Approx. Flow R	ate:	gpm.	Sediment Des			14/7
Did well de-wat		yes, Time:	Volum	e:	gal. DTW @ Samplin <b>g</b> : _	10.6/
Time (2400 hr.)	Volume (gal.)	pН	Conductivity (µmhos/cm (µS))	Temperature	D.O. ORF (mg/L) (mV)	
647	10	6.49	1011	13.6		
19 60 16		6.51	1042	13.5		
<u> </u>	5.5	1.00	1036	13.4		
-06 t -		<del></del>		*		
		1	ABORATORY IN	FORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		S
MW- /	2 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX(8021)	
				<u> </u>		
				<u> </u>		
		<u> </u>				
COMMENTS:						
					Add/Declared Dalt.	
Add/Replace	ed Lock:	Add	/Replaced Plug: _		Add/Replaced Bolt:	
•						



# WELL MONITORING/SAMPLING FIELD DATA SHEET

Site Address: Dakland, CA Sampler: Sampling Equipment: Sampling Equ	Olion#/Easilific#	Chevron #209	339		lob Number:	386521	
Oakland, CA   Sampler:     Dec   Date Monitored:   A - 2   C   Date Monitored:   A - 2   Date Monitored:	Client/Facility#:			<u> </u>	= Event Date:	4-21-08	(inclusive)
			, , , , , , , , , , , , , , , , , , , ,		-		
Volume   Volume   Volume   Sure   O.02	City:	Oakland, CA			**		
Volume   SMP   DOZ   1 = 0.04   2 = 0.17   3 = 0.38	Wall ID	MW- 2		Dat	re Monitored:	4-21-08	
Time   Course   Conductivity   Factor (VF)   A = 0.66   S = 1.02				Volume	3/4"= 0.02	1"= 0.04 2"= 0.17 3"	= 0.38
Depth to Water W 80% Recharge [(Height of Water Column x 020) + DTW]:				1			= 5.80
Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) - DTW]: 1/1.46  Purge Equipment:	-		□l Ch	eck if water column i	s less then 0.50 t	ft.	
Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW): // 4 /	•	10 28	xVF Ø 1	7 = 1.83	x3 case volume = E	stimated Purge Volume: 5	<u>}                                    </u>
Sampling Equipment:   Sampling Equipment:   Disposable Bailer   Disposable Bailer   Disposable Bailer   Pressure Bailer   Disposable Bailer   Di	Depth to Water	w/ 80% Recharge	[(Height of W	eter Column x 0.20) + D	отwj: <u>//.4<b>6</b></u>	Time Started:	(2400 hrs)
Disposable Bailer   Disposable Bailer   Disposable Bailer   Pressure Bailer   Pressure Bailer   Discrete Bailer   Discre	Purge Equipment:		Sa	mpling Equipment:	_		
Rainless Steel Bailer Black Pump Discrete Bailer Section Pump Grundtos CED Bladder Pump Cher: Skimmer / Absorbant Sock (circle one) Amt Removed from Skimmer: Gal Amt Removed from Welt: Gal Matter Removed from Welt: Gal Matter Removed: Product Transferred to:  Start Time (purge): Sample Time/Date: Organ: Odor: Y / N Approx. Flow Rate: Did well de-water?  If yes, Time: Volume: Gal. DTW @ Sampling:  Time Gadothri)  Volume (gal.) PH Conductivity Con	Disposable Bailer		Dis	posable Bailer			
Stack Pump Soution Pump GED Bladder Pump Other:  Start Time (purge): Sample Time/Date:  Time (2400 hr.)  Tim		er	Pre	essure Bailer		Hydrocarbon Thickness:	fi
CED Bladder Pump Other:  Start Time (purge): Sample Time/Date:  Sample Time/Date:  Weather Conditions:  Sample Time/Date:  If yes, Time:  Volume:  (2400 hr.)	Stack Pump			<del>-</del>		Visual Confirmation/Desc	nption:
Comments	Suction Pump			•	· · · · · · · · · · · · · · · · · · ·	Skimmer / Absorbant Soc	k (circle one)
Water Removed:   Product Transferred to:     Product Transferred to:	Grundfos			-			
Dither:  Start Time (purge): Sample Time/Date: Approx. Flow Rate: Did well de-water?  Time (2400 hr.)	Peristattic Pump		Otl	ner:		12	
Start Time (purge):	QED Bladder Pump						
Start Time (purge):	Other:					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Start Time (purge):							
Sample Time/Date:	Start Time (nuro	iel: 0700		Weather Cond	ditions:	O lear	
Sediment Description:   Gal. DTW @ Sampling:   Fo . & Sediment Description:   Gal. DTW @ Sampling:   Gal. DTW @	Sample Time/D	ate: 0.730 /	4-21-0	Water Color:	a tear	Odor: Y / N _ N	
Did well de-water?	·	-1	anm	Sediment Des	scription:		
Time (2400 hr.) Volume (gal.) pH (umhos/cm - 16) (C/F) (mg/L) (my/L) (my	, .		yoe Time	Volum	ne	gal. DTW @ Sampling: .	10.68
Time (2400 hr.) Volume (gal.) pH (pmhos/cm + ps) (	Did well de-wat	er? "	yes, inte.				
LABORATORY INFORMATION  SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY TPH-G(8015)/BTEX(8021)  MW- / Sample ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY TPH-G(8015)/BTEX(8021)  COMMENTS:		Volume (gal.)	рН		Temperature ( C / F )		
COMMENTS:   COMM	7.03	1.5	7.11	1258	13.2		
COMMENTS:  LABORATORY INFORMATION  SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY TPH-G(8015)/BTEX(8021)  NW- 2			7.16	1241	<u></u>		
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES  MW- X voa vial YES HCL LANCASTER TPH-G(8015)/BTEX(8021)  COMMENTS:  Add/Replaced Bolt:	6714		5.12	1246	13.8		
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES  MW- X voa vial YES HCL LANCASTER TPH-G(8015)/BTEX(8021)  COMMENTS:  Add/Replaced Bolt:							110000000000000000000000000000000000000
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES  MW- X voa vial YES HCL LANCASTER TPH-G(8015)/BTEX(8021)  COMMENTS:  Add/Replaced Bolt:				ABORATORY IN	FORMATION		
MW- 2	SAMPLEID	(#) CONTAINER			LABORATORY		S
COMMENTS:  Add/Replaced Bolt:			YES	HCL	LANCASTER	TPH-G(8015)/BTEX(8021)	
Add/Replaced Bolt:	10177	- A					
Add/Replaced Bolt:							
Add/Replaced Bolt:							
Add/Replaced Bolt:							
Add/Replaced Bolt:							
Add/Replaced Bolt:							
Add/Replaced Bolt:			<u> </u>				
Add/Replaced Bolt:			<u> </u>	<u> </u>	<u>.l</u>	<u> </u>	
Add/Replaced Bolt:	COMMENTS:						
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:							·
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:	<u></u>						
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Boil:						Add/Replaced Bolt:	
	Add/Replace	d Lock:	_ Add	/Keplaced Plug: _		Addit sepiaced bott.	

# Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories					Ac	oct. #;_	1	09	04	r. :	Samp	For L	ance 5	3	Lab 38	orat 4	orle:	) — :			0048	
To Laboratories 64	2108	-61					ſ				An	alys	ses l	Req	ues	ed				/ O {	子75	0/
Facility #: SS#209339-OML G-R#38652			2694	-	Matrix		1	Н	Щ	1	Pr	ese	rvat	lon	Cod	es	1		Pre		ive Code	
Site Address 5940 COLLEGE AVENUE, OA				-	1	_		-13		Cleanup									N = HNC S = H <sub>2</sub> S	v	B = NaOl O = Othe	
Chevron PM!R Lead Consultant/Office: G-R; Inc., 6747 Sierra Cou	Consultant F	ACE Jublin, Ca.	94568	-	ble ES		Sers	×		8									□J value	reporti	ng needed	
Consultant/Office: General L. Harding (de Consultant Prj. Mgr. Deanna L. Harding (de	anna@grino	.com)		-	Potable		Containers	-8021 D		Silca Gel						ŀ			Must m possib		est detect 60 compo	
Consultant Phone #925-551-7555				_			o to		GF3	ENG ENG ENG ENG ENG ENG ENG ENG ENG ENG		SS	Method	Method					8021 MTI			60
mpler: 50E A-JEMIAN			DOSIG	J6	) Air	Total Number of		TPH 8015 MOD (	FPH 8015 MOD I	8260 full scan	Oxygenates	Total Lead	Dissolved Lead					☐ Confir	n all hits oxy	s by 8260 s on highe	st hit	
Sample Identification	Date Collected	Time Collected		3 6		_	-	втех	표	臣	8260	4	Total	SS							s on a∦ hi	S
QA	4-21-08	0645	V	- -	1	<del></del>	2	$\leq$	7		$\dashv$		-				$\dashv$		Comme	nts / M	emarks	
MW-1 MW-2	4-21-00	0730	11	+	7		2 3	Ť	Ż													l
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Turnaround Time Requested (TAT) (please	circle)	Floling	ulah (cd1	by:	ے_					4	Date - 21-	083	ime 250	10			1	24	azen_	_21	ARREK	8918
STD: TAT 72 hour 48 ho 24 hour 4 day 5 day		a	uished	lu	S Jews	_		2	IA	Щ	Date Date	4	Time 3 Time	64	Pecel	$\mathcal{Q}$	H	_			Date Date	Time Time
Data Package Options (please circle if required	)	Relinq	uisned	оу: С							Date		, 111152		/	_/	1		A = A	····	<u> </u>	Time
QC Summary Type I - Full Type VI (Raw Data) Coelt Deliverable not no	e <b>EDF</b> /ED[	Relinq UPS	ulshed	by Co			rrier Othe								hece	ived   	h	un	Jang	<u> </u>	H hara	
WIP (RWOCB) Disk		Tempe	erature	Upon	Receip	xt t	0.	8-3	,·V				c	0	Cust	kty S	eals	Intac	cl? Yes)	₩ <u></u>		

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client. 4804.01 (north) Flev. 10/12/06



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ANALYTICAL RESULTS

Prepared for:

Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

GENERAL CONTRACTORS

925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

#### SAMPLE GROUP

The sample group for this submittal is 1087501. Samples arrived at the laboratory on Tuesday, April 22, 2008. The PO# for this group is 0015024486 and the release number is ROBB.

 Client Description
 Lancaster Labs Number

 QA-T-080421 NA Water
 5338499

 MW-1-W-080421 Grab Water
 5338500

 MW-2-W-080421 Grab Water
 5338501

ELECTRONIC C
COPY TO

CRA c/o Gettler-Ryan

Attn: Cheryl Hansen

Questions? Contact your Client Services Representative Angela M Miller at (717) 656-2300

Respectfully Submitted,

Martha & Scidel

Manha L. Seidel Senior Chemist



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Lancaster Laboratories Sample No. WW5338499

Group No. 1087501

QA-T-080421 NA Water

Facility# 209339 Job# 386521 GRD 5940 College Ave-Oakland T06019752694 QA

Collected: 04/21/2008

Account Number: 10904

Submitted: 04/22/2008 10:10 Reported: 04/30/2008 at 07:24

Discard: 05/31/2008

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

9339Q

CAT	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of Togasoline constituents eluting postart time.	n.a. PH-GRO does not rior to the C6	N.D. include MTBE or (n-hexane) TPH-G	50. other RO range	ug/l	1
05879	BTEX					
02161 02164 02166 02171	Benzene Toluene Ethylbenzene Total Xylenes	71-43-2 108-88-3 100-41-4 1330-20-7	N.D. N.D. N.D. N.D.	0.5 0.5 0.5 1.5	ug/l ug/l ug/l ug/l	1 1 1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT		•		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B	1	04/24/2008 13:44	Patrick N Evans	1
05879	BTEX	mod SW-846 8021B	1	04/24/2008 13:44	Patrick N Evans	1
01146	GC VOA Water Prep	SW-846 5030B	1	04/24/2008 13:44	Patrick N Evans	1



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Page 1 of 1

Lancaster Laboratories Sample No. WW5338500

Group No. 1087501

MW-1-W-080421 Grab Water Facility# 209339 Job# 386521 GRD 5940 College Ave-Oakland T06019752694 MW-1 Collected: 04/21/2008 06:45

Account Number: 10904

Submitted: 04/22/2008 10:10

Chevron

Reported: 04/30/2008 at 07:24

6001 Bollinger Canyon Rd L4310

Discard: 05/31/2008

San Ramon CA 94583

93391

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of gasoline constituents eluting start time.	n.a. TPH-GRO does not prior to the C6	120. t include MTBE or (n-hexane) TPH-G	50. other RO range	ug/l	1
05879	BTEX					
02161 02164 02166	Benzene Toluene Ethylbenzene	71-43-2 108-88-3 100-41-4	N.D. N.D. N.D.	0.5 0.5 0.5	ug/l ug/l ug/l	1 1 1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Chronicle

		Laboratory	CHIO.	Analysis		Dilution
CAT No. 01729	Analysis Name TPH-GRO - Waters	Method TPH GRO SW-846 8015B	Trial#	Date and Time 04/25/2008 13:04	Analyst Patrick N Evans	Factor 1
05879 01146	BTEX GC VOA Water Prep	mod SW-846 8021B SW-846 5030B		04/25/2008 13:04 04/25/2008 13:04	Patrick N Evans Patrick N Evans	1



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Lancaster Laboratories Sample No. WW5338501

Group No. 1087501

MW-2-W-080421 Grab Water

Facility# 209339 Job# 386521 GRD

5940 College Ave-Oakland T06019752694 MW-2

Collected: 04/21/2008 07:30 by JA

Submitted: 04/22/2008 10:10

Reported: 04/30/2008 at 07:24

Discard: 05/31/2008

Account Number: 10904

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

As Received

93392

				We vecetien		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of gasoline constituents eluting start time.	n.a. TPH-GRO does no prior to the C6	860. et include MTBE ( (n-hexane) TPH-	50. or other -GRO range	ug/l	1
05879	BTEX					
02161	Benzene	71-43-2	1.0	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	2.0	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	2.0	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	10.	ug/l	1
V41/1	Due to the presence of interfe	rents near the	r retention tim	e, normal		

Due to the presence of interferents near their retention time, normal reporting limits were not attained for toluene, ethylbenzene, and total xylenes. The presence or concentration of these compounds cannot be determined below the reporting limits due to the presence of these interferents.

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Chronicle

m		Laboratory	CIII O.	Analysis		Dilution
CAT No. 01729	Analysis Name TPH-GRO - Waters	Method TPH GRO SW-846 8015B	Trial# l	Date and Time 04/25/2008 13:25	Analyst Patrick N Evans	Factor 1
05879 01146	BTEX GC VOA Water Prep	mod SW-846 8021B SW-846 5030B	3 1	04/25/2008 13:25 04/25/2008 13:25	Patrick N Evans Patrick N Evans	1 1



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### Quality Control Summary

Client Name: Chevron

Group Number: 1087501

Reported: 04/30/08 at 07:24 AM

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

### Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS <u>%REC</u>	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 08114B54A TPH-GRO - Waters Benzene Toluene Ethylbenzene Total Xylenes	Sample n N.D. N.D. N.D. N.D. N.D.	umber(s): 50. 0.5 0.5 0.5 1.5	5338499 ug/l ug/l ug/l ug/l ug/l	113 94 99 99 99	111 94 100 99 102	75-135 86-119 82-119 81-119 82-120	1 0 1 0	30 30 30 30 30
Batch number: 08114B54B TPH-GRO - Waters Eenzene Toluene Ethylbenzene Total Xylenes	Sample n N.D. N.D. N.D. N.D.	umber(s): 50. 0.5 0.5 1.5	5338500-53 ug/l ug/l ug/l ug/l ug/l	338501 113 94 99 99	111 94 100 99 102	75-135 86-119 82-119 81-119 82-120	1 0 1 0	30 30 30 30 30

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG <u>Conc</u>	DUP <u>Conc</u>	DUP RPD	Dup RPD Max
Batch number: 08114B54A TPH-GRO - Waters Benzene Toluene Ethylbenzene Total Xylenes	Sample 101 99 101 102 102	number(s)	: 5338499 63-154 78-131 78-129 75-133 84-131	UNSPK:	P3373	19, P337320			
Batch number: 08114E54E TPH-GRO - Waters Benzene Toluene Ethylbenzene Total Xylenes	Sample 101 99 101 102 102	number(s)	: 5338500 63-154 78-131 78-129 75-133 84-131	-533850	)1 UNSP	K: P337319,	P337320		

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO - Waters Batch number: 08114B54A

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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### Quality Control Summary

Client Name: Chevron

Group Number: 1087501

Reported: 04/30/08 at 07:24 AM

### Surrogate Quality Control

		Surrogate Quality concret
	Trifluorotoluene-F	Trifluorotoluene-P
5338499	81	77
Blank	85	79
LCS	93	78
LCSD	91	77
MS	92	79
***		
Limits:	63-135	69-129
Batch numbe	me: TPH-GRO - Waters r: 08114B54B Trifluorotoluene-F	Trifluorotoluene-F
5338500	90	77
5338501	97	71
Blank	87	77
LCS	93	78
LCSD	91	77
MS	92	79
Limits:	63-135	69-129

<sup>\*-</sup> Outside of specification

<sup>(1)</sup> The result for one or both determinations was less than five times the LOQ.

<sup>(2)</sup> The unspiked result was more than four times the spike added.

### Lancaster Laboratories **Explanation of Symbols and Abbreviations**

The following defines common symbols and abbreviations used in reporting technical data:

The following	demine out		
N.D. TNTC IU umhos/cm C Cal meq g ug ml m3	none detected Too Numerous To Count International Units micromhos/cm degrees Celsius (diet) calories milliequivalents gram(s) microgram(s) milliliter(s) cubic meter(s)	BMQL MPN CP Units NTU F Ib. kg mg I ul fib >5 um/ml	Below Minimum Quantitation Level Most Probable Number cobalt-chloroplatinate units nephelometric turbidity units degrees Fahrenheit pound(s) kilogram(s) milligram(s) liter(s) microliter(s) fibers greater than 5 microns in length per ml

- less than The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.
- greater than
- parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of ppm water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

Inorganic Qualifiers

- parts per billion ppb
- Results printed under this heading have been adjusted for moisture content. This increases the analyte weight Dry weight concentration to approximate the value present in a similar sample without moisture. basis.

### U.S. EPA data qualifiers:

X.Y.Z

### **Organic Qualifiers**

	Organic Quaimers		
A B C D E	TIC is a possible aldol-condensation product Analyte was also detected in the blank Pesticide result confirmed by GC/MS Compound quatitated on a diluted sample Concentration exceeds the calibration range of the instrument Estimated value Presumptive evidence of a compound (TICs only) Concentration difference between primary and confirmation columns >25% Compound was not detected Defined in case narrative	BEMNS	E Estimated due to interference  M Duplicate injection precision not met  N Spike amount not within control limits
J N P U Y,Z		W *	

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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