



57107096

0.6

ENVIRONMENTAL
PROTECTION

98 SEP 25 PM 3:12

Tosco Marketing Company
2000 Crow Canyon Place, Ste. 400
San Ramon, California 94583
Telephone: 510-277-2305
Facsimile: 510-277-2361

Environmental Compliance
Department

Should HP be done to collect GW downgrad
of dispenser isl. for mtBE/BTEX; TPTG
analysis.

September 24, 1998

Distribution List

SUBJECT: 76 SS# 6419

6401 Dublin Blvd. @ Dougherty Rd.
Dublin, California

Dear Interested Parties:

This letter is written to provide a summary status of the environmental issues related to the referenced gasoline service station. Several individuals have contacted me with regards to the integrity of the UST system and rising MTBE concentrations detected in groundwater at this site. This letter provides information documenting Tosco's actions conducted to date, and future planned activities that address these concerns.

Background:

The subject location is an operating 76 gasoline service station. The station has been in operation since 1972 and is currently equipped with the following improvements:

- 2 - 12,000 gallon, DW Steel/fiberglass USTs (92 and 87 octane gasoline)
- DWFG product lines
- TLS350 leak detection monitoring system
- Dispenser, turbine and fill sump containment
- Overfill protection
- Fastbreak convenience store
- Car wash facility

In 1993, the underground storage tanks (fuel and septic) and product lines were replaced during a routine tank replacement project. In 1996 a 550-gallon waste oil tank was permanently removed from the site during the reformat project which resulted in the development of the Fastbreak convenience store and adjacent car wash facility. The product piping was upgraded at this time as well.

Petroleum contaminated soil and groundwater were first discovered beneath the sub-pump end of the tank pit on September 7, 1993 during tank removal activities. It is believed the contaminants were due to a possible leaking sub-pump(s) or product piping. Approximately 19,000 gallons of contaminated groundwater were purged from the tank pit and approximately 650 cubic yards of soil were excavated and disposed offsite at an approved landfill.

In February 1994, three groundwater monitoring wells were installed to evaluate and monitor the impact to groundwater. The wells were placed on a routine quarterly monitoring and sampling program. ORC socks were installed in the wells during September 1995 to enhance biodegradation of hydrocarbons in groundwater. The Alameda County Health Department agreed to authorize reduction of the sampling frequency from quarterly to semi-annually in December 1995.

The 1996 and 1997 sampling events showed a reducing trend in the groundwater concentrations in the three site wells. The site was being considered for case closure by Tosco and Alameda County in accordance with the decline in groundwater concentrations.

The Issue:

During the February 2, 1998 sampling event an elevated MTBE concentration of 32,000 ppb was detected in well MW1 located immediately downgradient from the tank complex (this well historically showed MTBE at concentrations ranging between 100 and 1300 ppb). Benzene was also detected at 130 ppb, higher than any historical benzene concentration. MTBE concentrations in the other two monitoring wells (MW2 and MW3) were relatively low but, nonetheless, showed concentrations higher than historically documented for these wells.

The February 1998 results indicate the possibility of a new release. This is particularly puzzling because the facility has been fully upgraded to meet the 1998 operating criteria as required by federal and state regulations.

UST System Integrity Testing:

As a result of the above Tosco has committed to investigate the integrity of the UST system to attempt to identify the source(s) of rising MTBE levels at the site. Actions to date include the following:

- 6/18/98. Site inspection and audit. Gettler Ryan found minor dispenser weeps and one loose riser on the 92 tank. They also removed water from the fill sumps.

- 7/6/98. CNS conducted a Static Pressure Leak Decay Test. Fill gaskets were replaced on the 87 and 92 tanks. Test results passed. Copies of the test results are attached.
- 7/14/98. County and contractor inspection. During a HazMat inspection by Alameda County, Central Petroleum found vapors (but no product) in annular spaces of both tanks. They also found vapors in both turbine sumps. Central Petroleum removed a small amount of water from the 92 turbine sump. Tosco's Environmental Compliance department later confirmed vapors in the tank annular spaces with subsequent laboratory analyses.
- 7/20/98. Gettler Ryan performed full sump inspection and conducted an ST-30 test. The test passed after replacing the pressure vacuum vent caps. The fill sump bellows were found to need replacing.
- 7/21/98. Triangle performed full tank and line precision testing. Triangle also performed full monitoring system inspection. All passed. Copies of the testing results are attached.
- 7/23/98. Environmental Resolutions, Inc. completed a four day vapor extraction test from well MW1. The purpose of the test was to evaluate and reduce hydrocarbon (MTBE) concentrations in the subsurface. The data can also be used for remedial design purposes, as needed. Vapor samples from the interstitial spaces of the tanks were also collected for laboratory analyses. Results of the testing are documented in the attached ERI report dated 9/24/98.
- 8/4/98. Gettler-Ryan finished 24 hour lake tests on all fill and turbine sumps. Fill sumps were found to be tight. The 87 turbine sump leaked to the lowest penetration. The 92 turbine sump leaked.
- 8/24/98. The semi-annual groundwater monitoring and sampling event was performed. Lab results show MW1 currently contains 26,000 ppb MTBE. The monitoring and sampling report is in progress and will be distributed during October 1998. The lab is being instructed to analyze MTBE by method 8260 for the 8/98 samples. Results will be documented in the pending report. Groundwater monitoring and sampling data through 2/2/98 are attached.

Future Activities:

Tests and investigations conducted to date do not conclusively identify the source(s) of MTBE currently detected at the site. There has been much speculation on the potential for some vapor transport mechanism to occur that would give rise to MTBE concentrations in the subsurface and/or the possibility of contaminant contributions through surface spillage (drive-offs) and leaking sump containment.

To further evaluate these scenarios, Tosco is under discussion and negotiations with Tracer Research Corporation in Tucson, Arizona. Tracer claims to be capable of identifying leaks in an UST system below the typical testing thresholds currently utilized in the tank integrity testing industry. Discussions concerning the costs and site specific scopes of work are being developed. It is anticipated the field work will commence during October 1998 and a report of findings can be issued during late November or early December 1998.

Tosco appreciates your interests in this facility and will continue to strive to work with you to resolve any concerns. Please do not hesitate to contact me if you have any questions or comments regarding this site. I can be reached at 925-277-2321.

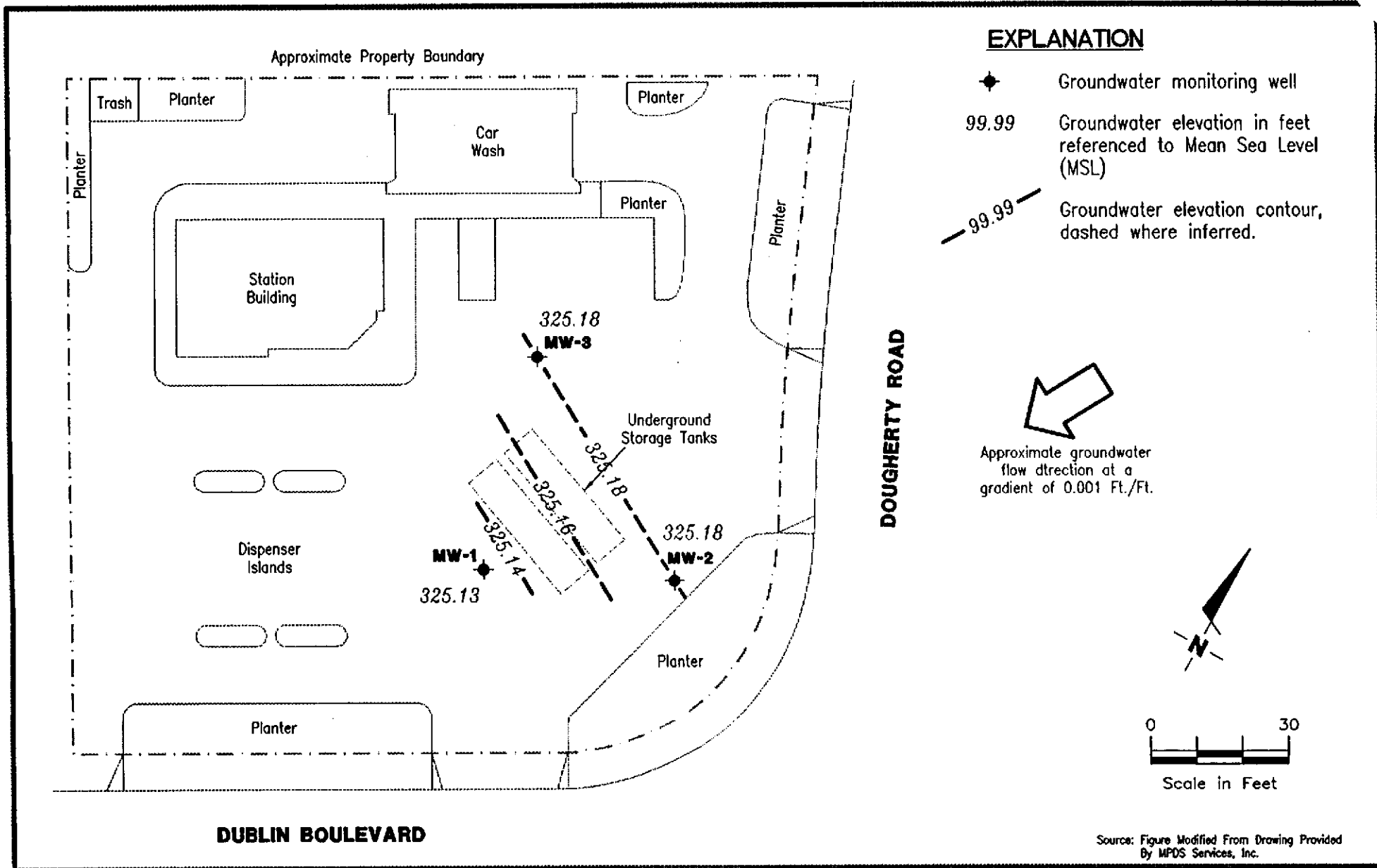
Sincerely,



Tina Berry
Project Manager
Tosco Marketing Company

Distribution:

David Camille, Tosco Marketing Company, P.O. Box 5155, San Ramon, CA 94583
Bill Bunch, Tosco Marketing Company, P. O. Box 5155, San Ramon, CA 94583
Doug Lee, Gettler-Ryan, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568
Keith Romstad, Env'l Resolutions, Inc., 74 Digital Dr., Novato, CA 94949
Eva Chu, Alameda Co. Health, 1131 Harbor Bay Pkwy., Alameda, CA 94502
Robert Weston, Alameda Co. Health, 1131 Harbor Bay Pkwy, Alameda CA 94502
Chris Steck, Mt. View Fire Dept., 1000 Villa Street, Mt. View, CA 94041
Shahla Farahnak, SWRCB, P. O. Box 944212, Sacramento, CA 94244-2120



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (510) 551-7555
Dublin, CA 94568

POTENTIOMETRIC MAP
Unocal Service Station No. 6419
6401 Dublin Boulevard
Dublin, California

FIGURE

1

JOB NUMBER
180021

REVIEWED BY

DATE
February 2, 1998

REVISED DATE



A ASSOCIATES, INC.

Static Pressure Leak Decay Test Results

CARB Test Procedure Method TP-201.3

Station # 05748
 Address: 6401 DUBLIN BLVD
 City: DUBLIN
 County: ALAMEDA
 State: CA

Test Date: 7/6/98
 Air Agency: Bay Area AQMD
 Phase II System Type: Bellows-less
 Manifolder?: Yes

Pressure Decay Performance Report

| | Tank 1 | Tank 2 | Tank 3 | Tank 4 | Total |
|--------------------------------------|--------|--------|--------|--------|--------|
| Number of Nozzles | | | | | 12 |
| Product Grade | 87 | 92 | | | |
| Actual Tank Capacity (Gallons) | 12,000 | 12,000 | | | 24,000 |
| Gasoline Volume (Gallons) | 4,622 | 6,960 | | | 11,582 |
| Ullage (Gallons) | 7,378 | 5,040 | | | 12,418 |
| Initial Pressure, inches water (2.0) | 2.00 | 2.00 | 2.00 | | 2.00 |
| Pressure after 1 min. inches water | | | | | 2.00 |
| Pressure after 2 min. inches water | | | | | 1.98 |
| Pressure after 3 min. inches water | | | | | 1.98 |
| Pressure after 4 min. inches water | | | | | 1.96 |
| Pressure after 5 min. inches water | | | | | 1.96 |
| Allowable Final Pressure | | | | | 1.90 |
| Pressure Decay Test Result | | | | | Pass |

Labor: REPLACED 3 FILL GASKETS - ONE ON 92, TWO ON 87

Technician: CNS Associates, Inc.
 Signature:

Test Time: 12:10 PM

white - env. health
yellow - facility
pink - files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy
Alameda CA 94502
510/567-6700

Hazardous Materials Inspection Form

II, III

Site ID # 2096 Site Name UNOCAL PROWASH Today's Date 7/13/98
Site Address 6401 DUBUEN BVD
City DUBUEN Zip 94568 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

I. Haz. Mat/Waste GENERATOR/TRANSPORTER

II. Hazardous Materials Business Plan, Acutely Hazardous Materials

III. Underground Storage Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments: THIS INSPECTION CONDUCTED TO DETERMINE COMPLIANCE WITH TITLE 23 AND PERMIT CONDITIONS.

AREAS OF INSPECTION INCLUDE:

1. DISPENSER CONTAINMENT - DRY
2. FUEL / VAPOR OVERSPILL CONTAINMENT
3. TURBINE SOUND - DRY
4. ANNULAR SPACE - NO LEAKS PRESENT HOWEVER LOWER EXPLOSIVE LEVEL EXCEEDS 25% (OFF THE SCALE OF INSTRUMENT)

IMMEDIATELY DETERMINE CAUSE AND CORRECT CONDITION OF THE EXPLOSIVE ENVIRONMENT IN THE ANNULAR SPACE OF THE TWO UNDERGROUND TANKS.

REPORT IMMEDIATELY FINDINGS TO THIS INSPECTOR. 510 567 6781.

Contact _____
Title MANAGER
Signature [Signature]

Inspector ROBERT WESTON
Signature [Signature]

II, III

JUL-14 1998
CENTRAL PETROLEUM MAINTENANCE CO.
P.O. BOX 211 / 176 WYOMING STREET
PLEASANTON, CA 94566
(925) 462-4060 / FAX (925) 462-8352

FAX TRANSMISSION

Date 7/14/98 Time 1725 Number of Pages
(Including Cover Letter) 5

Note: If you did not receive all of the pages please call (925) 462-4060

TO:

FROM:

| | |
|---|--|
| Company Name Tosco Marketing Company | Name Roy Gibson |
| Attention Bill Bunch | Subject Station #6419, 6401 Dublin Blvd |
| Fax Number 277-2361 | Fax Number 462-8352 |

During hazardous materials inspection by Alameda County Environmental Health, on 7/13/98, Station #6419, 6401 Dublin Blvd., Dublin was cited for high LEL (lower explosive level) in tank annular space.

Our initial manual inspection on 7/13 showed sensors were dry and no smell of fuel at sensor pipes.

Subsequent inspection on 7/14 showed sensors to be dry but when Gas/Oxygen Analyzer was used to check atmosphere in 87 and 92 annular and turbine spaces we found the LEL to be significantly higher than would be expected.

Copies of the following are attached:

- Hazardous materials inspection form, Alameda County Environmental Health.
- Copies of Maintenance/Repair Order, pages 1 & 2, dated 7/13 & 7/14/98.
- Copy of our Entry Permit form showing results of testing using Gas/Oxygen analyzer on 7/14/98.

This problem was discussed with Robert Weston, Alameda County Inspector and he stated he had seen copies of our Maintenance/Repair Order forms dated 7/13 and 7/14 that he had received from the station. Mr Weston was told that you had been briefed on the problem and would most likely be calling in Denny of Gettler-Ryan to work on a solution and correction of the problem. He was also told we would probably have no further involvement.

Let me know if we can do anything to assist you on this matter.

ENTRY PERMIT

Job Site: Unocal 6419 Space to be entered: Testing oxy levels
6401 Dublin Blvd around tank openings
Dublin, Ca

Purpose of entry: Line/leak detector test: _____ Sub-pump repair: _____
Tank alarm/liquid removal: _____ Other: Oxy readings

Entry Supervisor/Attendant: G. Galt Signature: [Signature]

Authorized entrants: Greg Galt Dean Terrell

Permit issued by: G. Galt Date/Time: 10/4/5 Signature: [Signature]

Hazards of space to be entered: Gasoline vapors/fumes: _____
Gasoline/water mixture: _____ Other: (specify) _____

Equipment to be used: Gas/Oxygen analyzer and ventilation blower.

Actions to be taken before entry to confined space:

| Requirement: | Completed by: | Time: |
|--|---------------|-----------------------|
| - Notify Dealer/Manager purpose of work: | <u>GRG</u> | <u>10:45 AM</u> |
| - Lock out submersible pump or pumps: | _____ | _____ |
| - Secure area with cones/barricades: | <u>GRG-DT</u> | <u>10:50 AM</u> |
| - Post fire extinguisher: | <u>DT</u> | <u>10:50 AM</u> |
| - Test atmosphere in space & record results: | <u>GRG-DT</u> | <u>10:50-11:30 AM</u> |
| - Ventilate confined space: | _____ | _____ |
| - Test atmosphere in space & record results: | <u>GRG-DT</u> | <u>10:50-11:30 AM</u> |

Record continuous monitoring results at beginning and every 30 minutes thereafter:

| Test To Be Taken | Permissible Entry Level | Record Time and Monitoring Results every 30 minutes | _____ | _____ | _____ | _____ |
|---------------------------|-------------------------|---|-------|-------|-------|-------|
| 87 Annular % Oxygen | 19½% - 23½% | <u>10:50 AM</u> <u>12.1</u> | _____ | _____ | _____ | _____ |
| LEL | Under 20% | <u>70</u> | _____ | _____ | _____ | _____ |
| PPM | Under 100 | _____ | _____ | _____ | _____ | _____ |

Continuation of monitoring results:

| Test: | Time: | _____ | _____ | _____ | _____ | _____ |
|---------------------------|--------------|------------|-------|-------|-------|-------|
| 92 Annular % Oxygen | <u>11:15</u> | <u>6.0</u> | _____ | _____ | _____ | _____ |
| LEL | <u>66</u> | _____ | _____ | _____ | _____ | _____ |
| PPM | _____ | _____ | _____ | _____ | _____ | _____ |

| | | | | | | |
|----------------------|--------------------------------|-------|-------|-------|-------|-------|
| 87 turbine LEL | <u>11:30 AM</u> <u>19.2</u> | _____ | _____ | _____ | _____ | _____ |
| OXY | <u>17.4</u> | _____ | _____ | _____ | _____ | _____ |

PERMIT IS VALID FOR 8 HOURS ONLY AND IS TO REMAIN AT JOB SITE UNTIL JOB IS COMPLETED

92
LEL
132
18.7



MAINTENANCE/REPAIR ORDER

PLEASE PRINT. ALL INFORMATION MUST BE LEGIBLE.

ELANKET CONTRACT NO.

WORK ORDER NO.
12/603

STATION NO. **419** PAGE **2** OF **2**
2076

CONTRACTOR
Central Petroleum Maint

SERVICE STATION ADDRESS
6401 Dublin Blvd, Dublin

REPORTED PROBLEM
High vapor readings - amular

WAS JOB COMPLETED
 YES NO

| SERVICES / REPAIRS PERFORMED <small>SHOW MFG. NAMES & SERIAL NOS. IF PUMP TOTALIZER IS CHANGED, SHOW BEFORE & AFTER TOTALIZER READINGS.</small> | LABOR CHARGES | | | MATERIAL DESCRIPTION | MATERIAL CHARGES | | |
|--|---------------|------|--------|----------------------|------------------|-------|--------|
| | TIME | RATE | AMOUNT | | QTY. | PRICE | AMOUNT |
| Portout TUS sensor diagnostics All Functions + sensors are normal Open amular 2" risers + pull-out sensors - all sensors dry. Use oxy analyzer + sniff 2" risers. Both 87+ 92 make machine go into alarm. Let stand open + re-check levels. Open turbine holes - very high fumes. Oxy machine goes quickly to alarm. Possible probe adapter + cap leaks (87+92). Small amount liquid 92 turbine hole (water). | | | | Oxy analyzer- | | | |
| | | | | | | | |
| | | | | | | | |

| | | | | | | | | | |
|----------------------|--|--------------------|----------------|--------------------|-----------|----------------------------------|-----------|----------------------------|-----------------------------|
| TOTALIZER READINGS | | TRAVEL TIME | NO. OF PERSONS | TOTAL LABOR CHARGE | | MILEAGE TO SITE AND TIME AT SITE | | SUBTOTAL MATERIAL | |
| DISPENSER SERIAL NO. | | VENDOR'S EQUIPMENT | | TOTAL | | VEHICLE NUMBER | MARK UP % | | |
| BEFORE | | ITEM | TIME | RATE | SUB-TOTAL | MARK UP % | AMOUNT | ENDING ODOMETER READING | TOTAL MATERIAL |
| AFTER | | EQUIPMENT RENTAL | | | | | | BEGINNING ODOMETER READING | SALES TAX ON TOTAL MATERIAL |
| | | SUB-CONTRACTOR | | | | TOTAL MILEAGE TO SITE | | | TOTAL LABOR CHARGE |

| | | | | | | | | |
|---|-----------------------------------|------|----|----|--------------------------|------|------|-----------------------|
| REMARKS Call Tesco with results | CONTRACTOR CONFIRMED SERVICE CALL | | | | ARRIVAL TIME AT SITE | AM | | TOTAL TRAVEL TIME |
| | DATE | TIME | AM | PM | 10:45 | PM | | TOTAL MILEAGE |
| | PERSON CONTACTED AT SITE | | | | DEPARTURE TIME FROM SITE | AM | | TOTAL VENDOR'S EQUIP. |
| | PERSON WHO PLACED CALL | | | | TOTAL TIME AT SITE | HRS. | MIN. | |

| | | | | |
|--|---|---|--|------------------------|
| SERVICE PERSON (PRINT NAME) Gregg Getz | SERVICE PERSON (PRINT NAME) Darin Terrell | BEFORE SIGNING FORM, VERIFY ARRIVAL TIME, DEPARTURE TIME, AND SERVICES PERFORMED. | AUTHORIZED PERSON (PRINT NAME) Richard Lewis | TOTAL → |
| SERVICE PERSON'S SIGNATURE <i>Gregg Getz</i> | SERVICE PERSON'S SIGNATURE <i>Darin Terrell</i> | AUTHORIZED PERSON'S SIGNATURE <i>Richard Lewis</i> | | DATE 7-14-98 |

JUL-14-1998 17:54

Triangle Environmental, Inc.

2525 West Burbank Blvd., Burbank, CA 91505-2302

(818) 840-7020 (818) 840-6929

ST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Tosco Marketing Co.
3550 North Central Avenue
Phoenix, AZ 85012-
Carmen Tucker
(602) 200-4530

Tosco Facility # 05748

Test Date 7/21/98

Facility:

Tosco Facility # 05748
6401 DUBLIN BLVD
DUBLIN, CA 94568


Work #: 460393

County: ALAMEDA

Cross Street:

| Tank # | Product | Capacity | Test System Type | Tank Rate/Results | Ullage Result | Line Rate/Result | L/D Result |
|--------|------------------|----------|------------------|-------------------|---------------|------------------|------------|
| 1 | Unleaded Regular | 12000 | System 5000 | 0.010 PASS | PASS | 0.000 PASS | PASS |
| 2 | Unleaded Premium | 12000 | System 5000 | 0.010 PASS | PASS | 0.000 PASS | PASS |

Certified By:



Technician: James Bowen

Mfr's #: TEI-053

State Lic. #s: CA-97-1603

IFCI-98212 AZ-T00033

ID-9634006 CO-0547A

Comments:

EMERGENCY test ALL and monitor certification REQUESTED by Crissy

This precision tank testing system has been third party evaluated according to the guidelines of the EPA procedures for annual leak detection systems and found to exceed the criteria of detecting a leak of 0.10 gph with a Pd >95% and Pfa <5% as required by Local, State and Federal EPA UST Technical Standards Part 280 for precision testing systems.

Triangle Environmental, Inc.

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST REPORT

Facility: Tosco Facility # 05748

Tank #: 1

Test Date: 7/21/98

Product: Unleaded Regular

Work #: 460393

| TANK TEST RESULT | | LEAK DETECTOR TEST RESULT | |
|------------------------|-------------|---------------------------|-------------|
| Test Method: | System 5000 | Test Method: | R.J. FTA |
| Capacity: | 12000 | Manufacturer: | Red Jacket |
| Diameter (in): | 94 | L/D Model: | XLD |
| Product Level (in): | 55 | L/D Serial #: | 30295 |
| Liquid Volume (Gals): | 7324 | Line Drain Back (ml): | 140 |
| Liquid Percent (%): | 61.0% | L/D Trip Time (sec): | 2 |
| Specific Gravity: | 0.750 | Holding Pressure (psi): | 15 |
| Coef. of Expansion: | 0.000650 | Metering Pressure (psi): | 10 |
| Water On Tank (in): | 0 | L/D Test Rate (gph): | 1.7 |
| Water In Tank (in): | 0 | L/D Result: | PASS |
| Product Temp. (F): | 80 | New Leak Detector? | No |
| Head Pressure (psi): | 1.5 | | |
| Test Start Time: | 10:20 AM | LINK TEST RESULT | |
| Test End Time: | 10:45 AM | Test Method: | TEI LT-3 |
| Test Rate (gph): | 0.010 | Pump Brand: | Red Jacket |
| Test Result: | PASS | System Type: | Pressure |
| | | Line Pressure (psi): | 50 |
| | | Line Start Time: | 11:30 AM |
| | | Line End Time: | 11:45 AM |
| | | Line Start Level: | 20 |
| | | Line End Level: | 20 |
| | | Line Test Rate (gph): | 0.000 |
| | | Line Test Result: | PASS |
| ULLAGE TEST RESULT | | | |
| Test Method: | ULLAGE | | |
| Ullage Volume (gals.): | 4676 | | |
| Ullage Test Time: | 10:20 AM | | |
| Ullage Vacuum (psi): | 1.9 | | |
| Ullage Result: | PASS | | |
| COMMENTS | | | |
| | | | |

Triangle Environmental, Inc.

SYSTEMS TANK, LINE AND LEAK DETECTOR TEST REPORT

Facility: Tosco Facility # 05748

Tank #: 2

Test Date: 7/21/98

Product: Unleaded Premium

Work #: 460393

| TANK TEST RESULT | | LEAK DETECTOR TEST RESULT | |
|------------------------|-------------|---------------------------|-------------|
| Test Method: | System 5000 | Test Method: | R.J. FTA |
| Capacity: | 12000 | Manufacturer: | Red Jacket |
| Diameter (in): | 94 | L/D Model: | XLD |
| Product Level (in): | 51 | L/D Serial #: | 30295 |
| Liquid Volume (Gals): | 6748 | Line Drain Back (ml): | 140 |
| Liquid Percent (%): | 56.2% | L/D Trip Time (sec): | 2 |
| Specific Gravity: | 0.750 | Holding Pressure (psi): | 14 |
| Coef. of Expansion: | 0.000650 | Metering Pressure (psi): | 9 |
| Water On Tank (in): | 0 | L/D Test Rate (gph): | 2.0 |
| Water In Tank (in): | 0 | L/D Result: | PASS |
| Product Temp. (F): | 78 | New Leak Detector? | No |
| Head Pressure (psi): | 1.4 | | |
| ULLAGE TEST RESULT | | LINE TEST RESULT | |
| Test Method: | ULLAGE | Test Method: | TEI LT-3 |
| Ullage Volume (gals.): | 5252 | Pump Brand: | Red Jacket |
| Ullage Test Time: | 10:00 AM | System Type: | Pressure |
| Ullage Vacuum (psi): | 1.8 | Line Pressure (psi): | 50 |
| Ullage Result: | PASS | Line Start Time: | 11:30 AM |
| | | Line End Time: | 11:45 AM |
| | | Line Start Level: | 30 |
| | | Line End Level: | 30 |
| | | Line Test Rate (gph): | 0.000 |
| | | Line Test Result: | PASS |
| COMMENTS | | | |
| | | | |

Triangle Environmental, Inc.

UST FACILITY INSPECTION/AUDIT SHEET

Facility:
 Tosco Facility # 05748
 6401 DUBLIN BLVD
 DUBLIN, CA 94568
County: ALAMEDA
Cross Street:

Test Date: 7/21/98

Work #: 460393

| Status | |
|----------------------------|-----|
| N= Not Present or Observed | |
| S= Satisfactory | |
| U= Unsatisfactory | |
| Fill Cover: | S |
| Fill Cap: | S |
| Fill Cap Seal: | S |
| Drop Tube: | S |
| Strike Plate: | T |
| V/R Cover: | S |
| V/R Cap: | S |
| V/R Seal: | S |
| V/R Dry Break: | S |
| Sub Pump: | S |
| Sub Pump Cover: | S |
| Overfill: | S |
| Overfill Mfgr: | OPW |

| Type | | |
|--------------------------------------|-------------------|-------------|
| C= Coaxial | P= Pressure | F= Flex |
| D= Dual | A= Angle Check | M= Metallic |
| N= No Stage I | V= Vertical Check | |
| Fill Type: D | | |
| Product Line Type: P | | |
| Tank Swing Joint Type: F | | |
| Dispenser Swing Joint Type: F | | |

| Number of | Disp. | Hoses |
|--------------------------------|-------|-------|
| Regular: | 6 | 12 |
| Plus: | 6 | 12 |
| Premium: | 6 | 12 |
| Diesel: | 0 | 0 |
| Kerosene: | 0 | 0 |
| Total # of Gas Nozzles: | 12 | |

| Status | |
|--------------------------------|-----|
| N= Not Present | |
| S= Satisfactory | |
| U= Unsatisfactory | |
| Impact Valve: | S |
| Vertical Check Valve: | N |
| Fill Spill Containment: | S |
| Fill Spill Mfgr: | CNI |
| Dispenser Containment: | S |
| Sub Pump Containment: | S |

| Stage II | |
|------------------------------|--|
| E= Balance | |
| A= Assist | |
| System Type: A | |
| Assist Mfgr: gilbarco | |

Comments:

Compliance Detail: (List items that need immediate attention.)

Triangle Environmental, Inc.

UST MONITOR CERTIFICATION SUMMARY SHEET

Client:

Tosco Marketing Co.
3550 North Central Avenue
Phoenix, AZ 85012-

Tosco Facility # 05748

Test Date: 7/21/98

Facility:

Tosco Facility # 05748

6401 DUBLIN BLVD
DUBLIN, CA 94568

Work #: 460393

County: ALAMEDA

Cross Street:

Monitor model: VEEDER-ROOT TLS-350

Serial #:

| Sensor Type: | Quantity: | Result: | |
|------------------------|------------------|----------------|-------------------------------|
| Tank Annular : | 2 | PASS | Annular Type: DRY |
| Waste Oil : | 0 | N/A | Audible Alarm? Yes |
| Waste Oil Sump: | 0 | N/A | Visual Alarm? Yes |
| Vadose Wells : | 0 | N/A | Fail Safe? Yes |
| Line Pressure : | 0 | N/A | Positive Shut-off? Yes |
| Turbine Sump : | 2 | PASS | ATG Result: PASS |
| LineTrenchQty: | 0 | N/A | ATG Monthly? No |
| Fill Sump : | 0 | N/A | ATG CSLD? Yes |

Comments:

This certifies that the monitor and sensors, as listed above, are operational and calibrated per the manufacturer's specification.

Inspected By:

James Bowen

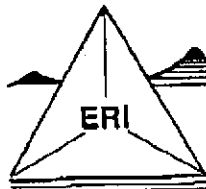


Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #6419
6401 Dublin Boulevard
Dublin, California

| Well ID/ TOC* | Date | DTW (ft.) | GWE (msl) | TPH(D) ← | TPH(G) | B ppb | T | E | X | MTBE → |
|------------------|-----------------------|--------------|--------------|------------------|--------------------|----------|-----------------|-----------------|-----------------|-----------------|
| MW-1 | 03/14/94 | | | 810 ¹ | 1,800 ² | 17 | ND | ND | ND | -- |
| | 08/25/94 | | | 910 ³ | 9,200 ² | 48 | ND | 540 | ND | -- |
| | 11/18/94 | | | 910 ³ | 5,100 | 33 | ND | 560 | 38 | -- |
| | 02/15/95 | | | 660 ¹ | 3,300 | 13 | ND | 180 | 5.2 | -- |
| | 05/17/95 | | | 200 ³ | 130 | 0.75 | ND | 1.5 | ND | -- |
| | 08/25/95 | | | -- | 490 | 9.1 | ND | 21 | 2.0 | -- ⁵ |
| | 11/28/95 | | | -- | 1,400 | 18 | 3.0 | 98 | 3.6 | -- ⁵ |
| 330.45 | 02/26/96 | 5.77 | 324.68 | -- | 560 | 9.3 | ND | 22 | ND | 1,300 |
| | 08/23/96 | 7.78 | 322.67 | -- | ND | ND | ND | ND | ND | 640 |
| 330.23 | 02/17/97 | 5.73 | 324.50 | -- | 120 ⁴ | 1.0 | 0.95 | ND | ND | 280 |
| | 08/18/97 | 7.38 | 322.85 | -- | ND | ND | ND | ND | ND | 100 |
| | 02/02/98 ⁶ | 5.10 | 325.13 | -- | ND ⁷ | 130 | ND ⁷ | ND ⁷ | ND ⁷ | 32,000 |
| MW-2 | 03/14/94 | | | -- | ND | ND | 2.8 | 1.1 | 8.0 | -- |
| | 08/25/94 | | | -- | ND | ND | ND | ND | ND | -- |
| | 11/18/94 | | | -- | ND | ND | ND | ND | ND | -- |
| | 02/15/95 | | | -- | ND | ND | ND | ND | ND | -- |
| | 05/17/95 | | | -- | ND | ND | ND | ND | ND | -- |
| | 08/25/95 | | | -- | ND | ND | ND | ND | ND | -- |
| | 11/28/95 | | | -- | ND | ND | ND | ND | ND | -- |
| 330.40 | 02/26/96 | 5.49 | 324.91 | -- | ND | ND | ND | ND | ND | -- |
| | 08/23/96 | 7.44 | 322.96 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- |
| 330.27 | 02/17/97 | 5.64 | 324.63 | -- | ND | ND | ND | ND | ND | ND |
| | 08/18/97 | 7.40 | 322.87 | -- | -- | -- | -- | -- | -- | -- |
| | 02/02/98 | 5.09 | 325.18 | -- | ND | ND | ND | ND | ND | 62 |
| MW-3 | 03/14/94 | | | -- | 150 ⁴ | ND | ND | ND | ND | -- |
| | 08/25/94 | | | -- | 130 ⁴ | ND | ND | ND | ND | -- |
| | 11/18/94 | | | -- | 130 ⁴ | ND | ND | ND | ND | -- |
| | 02/15/95 | | | -- | 130 ⁴ | ND | ND | ND | ND | -- |
| | 05/17/95 | | | -- | 99 ⁴ | ND | ND | ND | ND | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6419
 6401 Dublin Boulevard
 Dublin, California

| Well ID/ TOC* | Date | DTW (ft.) | GWE (msl) | TPH(D) | TPH(G) | B | T | E | X | MTBE |
|-------------------|----------|--------------|--------------|------------------|--------|----|----|----|----|-----------------|
| | | | | ←-----ppb-----> | | | | | | |
| MW-3 | 08/25/95 | | | -- | ND | ND | ND | ND | ND | -- ⁵ |
| (cont) | 11/28/95 | | | -- | ND | ND | ND | ND | ND | -- |
| 331.11 | 02/26/96 | 6.25 | 324.86 | -- | ND | ND | ND | ND | ND | -- ⁵ |
| | 08/23/96 | 7.98 | 323.13 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- |
| 330.68 | 02/17/97 | 6.07 | 324.61 | -- | ND | ND | ND | ND | ND | 68 |
| | 08/18/97 | 7.82 | 322.86 | -- | -- | -- | -- | -- | -- | -- |
| | 02/02/98 | 5.50 | 325.18 | -- | ND | ND | ND | ND | ND | 100 |
| Trip Blank | | | | | | | | | | |
| TB-LB | 02/02/98 | -- | -- | -- | ND | ND | ND | ND | ND | ND |

**ENVIRONMENTAL RESOLUTIONS, INC.**

September 24, 1998
ERI 233004.L04

Ms. Tina Berry
Tosco Marketing Company
P.O. Box 5155
San Ramon, California 94583

Subject: Extended Soil Vapor Extraction Test at Tosco 76 Service Station #6419, 6401 Dublin Boulevard, Dublin, California.

Ms. Berry:

At the request of Tosco Marketing Company (Tosco), Environmental Resolutions, Inc. (ERI) conducted a four-day extended soil vapor extraction test at the subject site. ERI used a portable vapor extraction trailer to extract hydrocarbon vapors from the vadose zone and reduce residual hydrocarbon concentrations in soil. The vapor extraction trailer consisted of a 1.5 horsepower Rotron blower, three 200-pound vapor-phase carbon vessels for abatement, and associated instruments for measuring flow, temperature, vacuum, and hydrocarbon concentrations. ERI performed the work from July 20 through July 23, 1998.

ERI used existing onsite monitoring wells MW1, MW2, and MW3 for extraction and observation. The locations of the wells are shown on the attached site plan. ERI utilized well MW1 as the initial extraction well due to its proximity to the fuel underground storage tank (UST) cavity. ERI anticipated rotating the vapor extraction trailer to each well based on photoionization detector (PID) readings and concentrations of MTBE in groundwater. Initial PID readings of 435 parts per million by volume (ppmv), 11 ppmv, and 9 ppmv were recorded in wells MW1, MW3, and MW2, respectively. Based on these concentrations, ERI utilized MW1 as the extraction well throughout the test.

ERI personnel monitored hydrocarbon vapors during the test utilizing a PID and obtained magnehelic readings from observation wells at regular intervals. Operational data are presented in Table 1. Magnehelic readings obtained from observation wells indicate the effective radius of influence is likely less than 40 feet based on the distance to the closest monitoring point. Influent vapor samples were also collected from MW1 during the test and submitted to Sequoia Analytical for analysis of total purgeable petroleum hydrocarbons as gasoline (TPPHg) using EPA method 8015, benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA method 8020, and MTBE using EPA method 8020. Results of analyses of vapor samples collected from well MW1 indicate MTBE concentrations decreased from 1,700 micrograms per liter ($\mu\text{g/L}$) to 47 $\mu\text{g/L}$ during the test. Concentrations of TPPHg decreased from 300 $\mu\text{g/L}$ to 10 $\mu\text{g/L}$. ERI estimates that approximately 0.53 lbs of TPPHg and 6.5 pounds of MTBE were removed from the vadose zone during the four day vapor extraction test (equivalent to approximately 1 gallon of gasoline). Results of laboratory analyses and cumulative pounds of TPPHg and MTBE removed are shown in Table 2. ERI's standard operating procedures for calculating pounds of hydrocarbon in an air stream are attached.

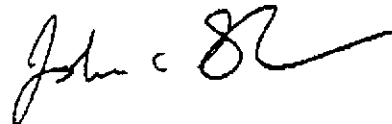
ERI 233004 L04 Tosco 76 Service Station #6419, Dublin, California

September 24, 1998

At the direction of Tosco, ERI also collected vapor samples from the interstitial space in the 87 octane (regular unleaded) and 92 octane (supreme unleaded) USTs. These samples were submitted to Sequoia Analytical for MTBE analysis using EPA method 8020 and 8260. Results of analyses of influent and interstitial air samples are presented in Table 2.

Please call me at (415) 382-5996 if you have questions regarding the data.

Respectfully,
Environmental Resolutions, Inc.



John C. Skance
Staff Scientist



Keith A. Romstad
Branch Manager

Enclosures: Table 1 Vapor Extraction Field Data
Table 2 Air Sample Analytical Results
Graph 1 MTBE Concentration and Removal Over Time

Attachment: Generalized Site Plan
Laboratory Analytical and Chains of Custody
ERI's SOP-25 for Calculating Pounds of Hydrocarbon in an Airstream.

TABLE 1
VAPOR EXTRACTION
FIELD DATA
 Tosco 76 Service Station #6419
 6401 Dublin Boulevard
 Dublin, California

| Date | Time | PID | Flow | MW1 | MW2 | MW3 | Notes: |
|------------------------------------|-------|--------|--------|-------|---------|---------|------------------------|
| 7/20 through 7/23 1998 | (Min) | (ppmv) | (SCFM) | (EW) | (40.0') | (46.2') | |
| <-----Vacuum (Inches of H2O)-----> | | | | | | | |
| 7/20/98 | | | | | | | |
| | 1 | 335 | 71.9 | 22.0 | 5.60 | 1.2 | |
| | 120 | 554 | 70.6 | 19.5 | 3.20 | 0.21 | |
| | 180 | 514 | 68.5 | 19.5 | 1.60 | 0.15 | |
| | 300 | 426 | 68.5 | 19.5 | 0.65 | 0.11 | |
| | 420 | 334 | 70.1 | 19.0 | 0.55 | 0.13 | |
| | 660 | 284 | 72.6 | 19.5 | 0.50 | 0.09 | |
| 7/21/98 | | | | | | | |
| | 1 | 365 | 79.2 | 18.0 | 0.60 | 0.17 | Use pressure testing |
| | 120 | 384 | 76.2 | 17.0 | 0.70 | 0.14 | began 120 minutes |
| | 180 | 299 | 76.2 | 17.0 | 0.70 | 0.10 | after system start-up. |
| | 300 | 260 | 76.2 | 17.0 | 0.70 | 0.11 | |
| | 420 | 297 | 76.2 | 17.0 | 0.70 | 0.11 | |
| | 660 | 291 | 77.3 | 17.0 | <0.05 | <0.05 | Recalibrate gauges. |
| 7/22/98 | | | | | | | |
| | 1 | 222 | 60.8 | 18.0 | 0.00 | <0.05 | |
| | 120 | 293 | 77.4 | 16.5 | 0.00 | 3.30 | |
| | 180 | 236 | 76.3 | 17.0 | 0.00 | 1.40 | |
| | 300 | 227 | 76.3 | 17.0 | 0.00 | <0.05 | |
| | 420 | 207 | 76.9 | 16.5 | 0.00 | 0.00 | |
| | 660 | 223 | 77 | 16.50 | 0.00 | 0.00 | |
| 7/23/98 | | | | | | | |
| | 1 | 151 | 80 | 17.50 | 0.00 | 0.00 | |
| | 120 | 165 | 77 | 16.50 | 0.00 | <0.05 | |
| | 180 | 129 | 77 | 16.50 | 0.00 | <0.05 | |
| | 300 | 132 | 77 | 17.00 | 0.00 | 0.00 | |
| | 420 | 119 | 76 | 16.50 | 0.00 | 0.00 | |
| | 660 | 111 | 76 | 16.50 | 0.00 | 0.00 | |

Notes:

| | | |
|--------|---|--|
| (Min) | = | Minutes |
| (ppmv) | = | Parts per million by volume as recorded in the field using a photoionization detector. |
| (SCFM) | = | Standard cubic feet per minute |
| (EW) | = | Extraction Well |
| (MW) | = | Monitoring Well |
| (40') | = | Distance in feet from extraction well to monitoring well. |
| PID | = | Photoionization device |

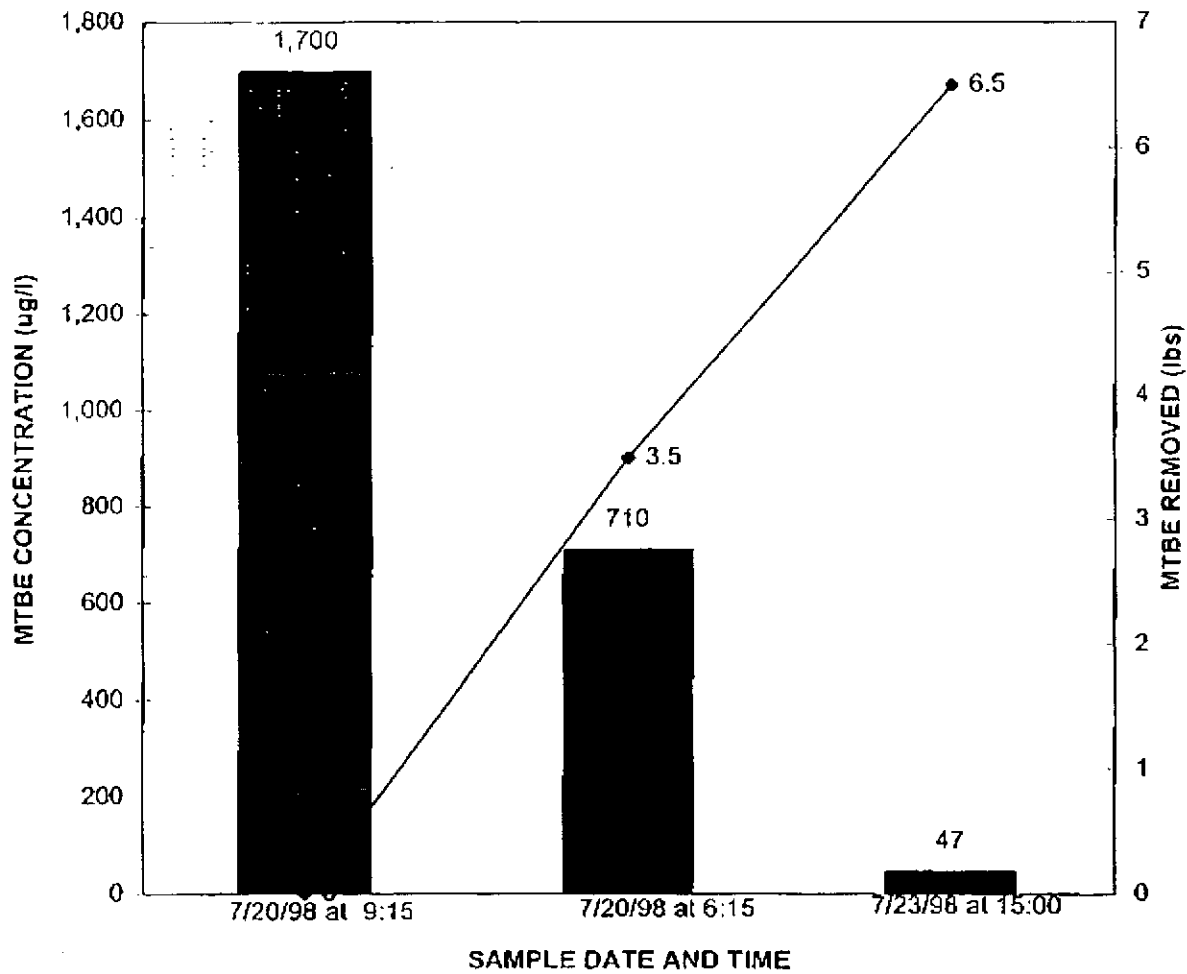
TABLE 2
SAMPLE RESULTS
SOIL VAPOR EXTRACTION TEST
 Tosco 76 Service Station #6419
 6401 Dublin Boulevard
 Dublin, California

| Well No. | Date | Time | Sample ID | B | T | E | X | TPPHg | MTBE | TPPHg removed in lbs. | MTBE removed in lbs. | |
|--|---------|-------|------------|----------------------|--------|--------|-------|-------|-------|-------------------------------------|----------------------|-----|
| | | | | micrograms per liter | | | | | | | | |
| MW1 | 7/20/98 | 7:15 | Start Test | | | | | | | | | |
| | 7/20/98 | 9:15 | A-INF 1 | 16 | <0.050 | <0.050 | 1.6 | 300 | 1,700 | 0 | 0 | |
| | 7/20/98 | 6:15 | A-INF 2 | 4.3 | <0.050 | 2.0 | 2.2 | <10 | 710 | 0.45 | 3.5 | |
| | 7/23/98 | 15:00 | A-INF 3 | 0.2 | <0.10 | <0.10 | <0.10 | 10 | 47 | 0.08 | 3.0 | |
| | | | | | | | | | | Total lbs removed each: | 0.53 | 6.5 |
| | | | | | | | | | | Total lbs of TPHg and MTBE removed: | 7.03 | |
| Additional Sampling: | | | | | | | | | | | | |
| NA | 7/21/98 | 12:15 | A-INT 87 | 46 | 4.9 | 0.90 | 2.7 | 650 | 1,700 | | | |
| Additional Analyses by 8260: Carbon tetrachloride 11; MTBE 1,700; Butane 15,000; Pentane 1,700; Hexane, 2-methyl 15,000; Pentane, 2-methyl 15,000; Cyclopentane 180; Pentane, 2,4-dimethyl 270; Cyclopentane, methyl 420; Butane, 2,2,3,3-tetramethyl 370. | | | | | | | | | | | | |
| NA | 7/21/98 | 12:15 | A-INT 92 | 110 | 96 | 2.6 | 15 | 1,300 | 3,800 | | | |
| Additional Analyses by 8260: Benzene 46; MTBE 5,000; Toluene 62; Butane 20,000; Pentane 3,200; 2-Butenal, (E) 410; 2-Butene, 2-methyl 240; Cyclopentane 420; Pentane, 2,4-dimethyl 750; Cyclopentane, methyl 920; Butane, 2,2,3,3-tetramethyl 1,000; Butane, 2,3-dimethyl 6,000; Hexane, 2-methyl 250; Pentane, 2,3,3-trimethyl 310. | | | | | | | | | | | | |

- Notes:
- TPPHg = Total purgeable petroleum hydrocarbons as gasoline analyzed using EPA method 8015.
 - BTEX = Benzene, Toluene, Ethylbenzene, and total Xylenes using EPA method 8020
 - MTBE = Methyl Tertiary Butyl Ether using EPA method 8020
 - < = Less than the stated laboratory detection limit
 - A-INF 1 = Air sample collected from MW1 prior to blower and carbon treatment
 - A-INF 2 = Air sample collected from MW1 prior to blower and carbon treatment
 - A-INF 3 = Air sample collected from MW1 prior to blower and carbon treatment
 - A-INT 87 = Air sample collected from the interstitial space between the 87 octane (Regular Unleaded) UST walls using EPA method 8015/8020 and 8260
 - A-INT 92 = Air sample collected from the interstitial space between the 92 octane (Super Unleaded) UST walls using EPA method 8015/8020 and 8260

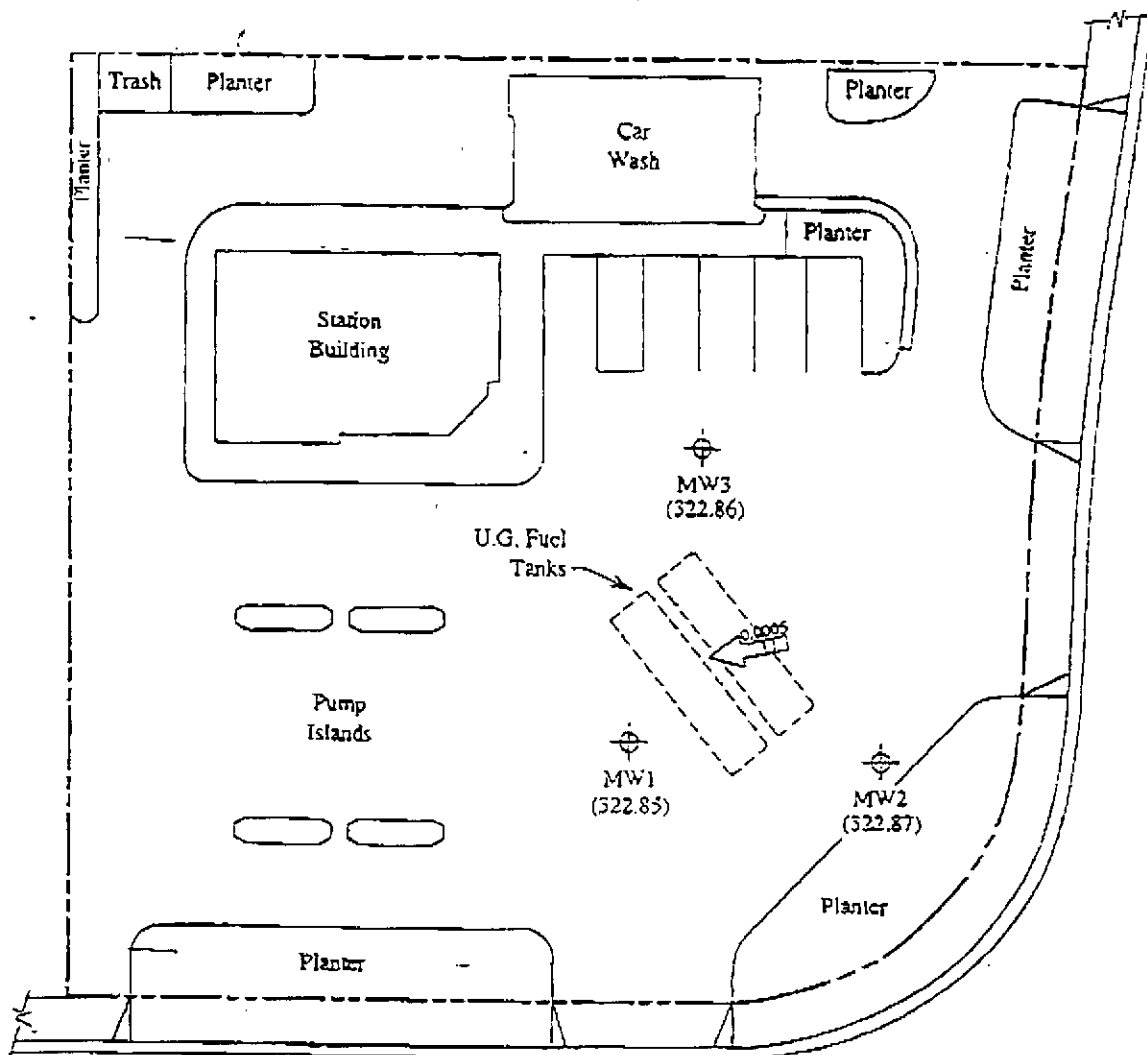
09/24/98 THU 12:22 FAX 1 415 382 1858 ERI Novato Office *** TOSCO MARKETING 004

MTBE CONCENTRATION AND REMOVAL OVER TIME
Tosco 76 Service Station #6419






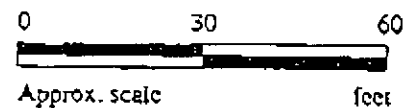
GRAPH 1

■ MTBE Concentration in (ug/L)
◆ MTBE Removed (lbs)



LEGEND

-  Monitoring well
-  Ground water elevation in feet above Mean Sea Level
-  Direction of ground water flow with approximate hydraulic gradient



GROUND WATER FLOW DIRECTION MAP FOR THE AUGUST 18, 1997 MONITORING EVENT

MPDS SERVICES, INCORPORATED

UNOCAL SERVICE STATION #6419
6401 DUBLIN BOULEVARD
DUBLIN, CALIFORNIA

FIGURE
1

LABORATORY ANALYTICAL
AND
CHAINS OF CUSTODY



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiger Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600 FAX (650) 364-9233
(915) 988-9600 FAX (915) 988-9673
(916) 921-9600 FAX (916) 921-0100
(707) 792-1865 FAX (707) 792-0342

Environmental Resolutions
74 Digital Dr, Ste 6
Novato, CA 94949
Attention: Keith Romstad

Client Project ID: Tosco 76 #6419
Sample Matrix: Air
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 807-1364

Sampled: 7/20 & 21/98
Received: Jul 21, 1998
Reported: Jul 28, 1998

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Analyte | Reporting Limit µg/L | Sample I.D. 807-1364 A-INF 1 | Sample I.D. 807-1365 A-INF 2 | Sample I.D. 807-1366 A-INT 87 | Sample I.D. 807-1367 A-INT 92 |
|------------------------|-------------------------|------------------------------------|------------------------------------|-------------------------------------|-------------------------------------|
| Purgeable Hydrocarbons | 10 | 300 | N.D. | 650 | 1,300 |
| Benzene | 0.050 | 16 | 4.3 | 46 | 110 |
| Toluene | 0.050 | N.D. | N.D. | 4.9 | 96 |
| Ethyl Benzene | 0.050 | N.D. | 2.0 | 0.90 | 2.6 |
| Total Xylenes | 0.050 | 1.6 | 2.2 | 2.7 | 15 |
| MTBE | 0.50 | 1,700 | 710 | 1,700 | 3,800 |

Chromatogram Pattern:

| Gasoline & Unidentified Hydrocarbons <C7 | Gasoline & Unidentified Hydrocarbons <C7 | Gasoline & Unidentified Hydrocarbons <C7 | Gasoline & Unidentified Hydrocarbons <C7 |
|--|--|--|--|
| | | | |

Quality Control Data

| Report Limit Multiplication Factor: | 20 | 25 | 10 | 10 |
|---|---------|---------|---------|---------|
| Date Analyzed: | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 |
| Instrument Identification: | HP-2 | HP-2 | HP-2 | HP-2 |
| Surrogate Recovery, %: (QC Limits = 70-130%) | 126 | 118 | 231* | 278* |

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Please Note:

*Surrogate recovery above control limits due to peak coelution.

Keith Romstad
Keith Romstad
Laboratory Director



**Sequoia
Analytical**

680 Chesapeake Drive
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Environmental Resolutions
74 Digital Dr, Ste 6
Novato, CA 94949
Attention: Keith Romstad

Client Project ID: Tosco 75 #6419
Matrix: Vapor

QC Sample Group: 8071364 - 67

Reported: Jul 28, 1998

QUALITY CONTROL DATA REPORT

| Analyte: | Benzene | Toluene | Ethyl Benzene | Xylenes | BTEX as TPH |
|---------------------------------|------------|------------|------------------|------------|-------------|
| QC Batch#: | GC072398 | GC072398 | GC072398 | GC072398 | GC072398 |
| | 802002B | 802002B | 802002B | 802002B | 802002B |
| Analy. Method: | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8015M |
| Prep. Method: | EPA 5030 | EPA 5030 | EPA 5030 | EPA 5030 | EPA 5030 |
| Analyst: | D. Newcomb | D. Newcomb | D. Newcomb | D. Newcomb | D. Newcomb |
| MS/MSD #: | 100NG BTEX | 100NG BTEX | 100NG BTEX | 100NG BTEX | 100NG BTEX |
| Sample Conc.: | N.D. | N.D. | N.D. | N.D. | N.D. |
| Prepared Date: | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 |
| Analyzed Date: | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 |
| Instrument I.D.#: | HP-2 | HP-2 | HP-2 | HP-2 | HP-2 |
| Conc. Spiked: | 2.0 µg/L | 2.0 µg/L | 2.0 µg/L | 6.0 µg/L | 34 µg/L |
| Result: | 1.8 | 1.7 | 1.9 | 5.5 | 36 |
| MS % Recovery: | 90 | 85 | 95 | 92 | 106 |
| Dup. Result: | 1.8 | 1.8 | 1.9 | 5.7 | 36 |
| MSD % Recov.: | 90 | 90 | 95 | 95 | 106 |
| RPD: | 0.0 | 5.7 | 0.0 | 3.6 | 0.0 |
| RPD Limit: | 0-20 | 0-20 | 0-20 | 0-20 | 0-50 |
| LCS #: | 2LCS072398 | 2LCS072398 | 2LCS072398 | 2LCS072398 | 2LCS072398 |
| Prepared Date: | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 |
| Analyzed Date: | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 | 7/23/98 |
| Instrument I.D.#: | HP-2 | HP-2 | HP-2 | HP-2 | HP-2 |
| Conc. Spiked: | 20 µg/L | 20 µg/L | 20 µg/L | 60 µg/L | 340 µg/L |
| LCS Result: | 21 | 21 | 20 | 64 | 340 |
| LCS % Recov.: | 105 | 105 | 100 | 107 | 100 |
| MS/MSD LCS Control Limits | 70-130 | 70-130 | 70-130 | 70-130 | 60-140 |

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

SEQUOIA ANALYTICAL, #1271

Alan B. Kemp
Laboratory Director

UNOCAL 76

600 Chesapeake Drive • Redwood City, CA 94063 • (415) 364-9600
 619 Striker Ave., Suite B • Sacramento, CA 95834 • (916) 921-9600
 404 N. Wiget Lane • Walnut Creek, CA 94598 • (510) 908-9600

16939 120th Ave., N.E., Suite 101 • Bothell, WA 98011 • (206) 481-9200
 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 924-9200
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-9800

Consultant Company: Environmental Reclamation, Inc Project Name: Tosco 76 Service Station - 2330 0971
 Address: 74 Digital Dr #6 UNOCAL Project Manager: Timothy Terry
 City: Novato State: Ca Zip Code: 94949 AFE #: 1807330
 Telephone: 415-382-9105 FAX #: 415-382-1506 Site #, City, State: Service Station # 6419
 Report To: Keith Rostad Sampler: Joseph H. Payne OC Data: Level D (Standard) Level C Level B Level A

Turnaround 10 Work Days 5 Work Days 3 Work Days Drinking Water
 Time: 2 Work Days 1 Work Day 2-8 Hours Waste Water
 CODE: Misc. Detect. Eval. Remed. Demol. Closure Other

| Client Sample I.D. | Date/Time Sampled | Matrix Desc. | # of Cont. | Cont. Type | Laboratory Sample # | Analyses Requested | | | | | | | | | | Comments | | |
|--------------------|-------------------|--------------|------------|------------|---------------------|--------------------|---------|---------|---------|--|--|--|--|--|--|----------|--|--|
| | | | | | | 8071364 | 8071365 | 8071366 | 8071367 | | | | | | | | | |
| 1. A-INF 1 | 7/20/98 9:30am | Air | 1 | Bag | 8071364 | X | X | | | | | | | | | | | |
| 2. A-INF 2 | 7/21/98 6:30pm | Air | 1 | Bag | 8071365 | X | X | | | | | | | | | | | |
| 3. A-INT 87 | 7/21/98 | Air | 1 | Bag | 8071366 | X | X | | | | | | | | | | | |
| 4. A-INT 92 | 7/21/98 | Air | 1 | Bag | 8071367 | X | X | | | | | | | | | | | |
| 5. | | | | | | | | | | | | | | | | | | |
| 6. | | | | | | | | | | | | | | | | | | |
| 7. | | | | | | | | | | | | | | | | | | |
| 8. | | | | | | | | | | | | | | | | | | |
| 9. | | | | | | | | | | | | | | | | | | |
| 10. | | | | | | | | | | | | | | | | | | |

| | | | | | |
|---|----------------------|--------------------|-----------------------------------|----------------------|--------------------|
| Relinquished By: <u>Joseph H. Payne</u> | Date: <u>7/21/98</u> | Time: <u>2:45</u> | Received By: <u>Keith Rostad</u> | Date: <u>7/21/98</u> | Time: <u>1:45</u> |
| Relinquished By: <u>Keith Rostad</u> | Date: <u>7/21/98</u> | Time: <u>15:25</u> | Received By: | Date: | Time: |
| Relinquished By: | Date: | Time: | Received By Lab: <u>J. Rostad</u> | Date: <u>7/21</u> | Time: <u>15:25</u> |

Were Samples Received in Good Condition? Yes No Samples on Ice? Yes No Method of Shipment _____ Page ___ of ___

To be completed upon receipt of report:
 1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____
 Approved by: _____ Signature: _____ Company: _____ Date: _____

08/24/98 THU 12:25 FAX 1 415 382 1858 ERI Novato Office Laboratory - molley White Laboratory - TOSCO MARKETING 010



Sequoia
Analytical

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Sacramento, CA 95834
Petaluma, CA 94954

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(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Dr, Ste 6
Novato, CA 94949
Attention: Keith Romstad

Client Project ID: Tosco 76 #6419
Sample Descript: Vapor, A-INT 92
Analysis Method: EPA 8260
Lab Number: 807-1367

Sampled: Jul 21, 1998
Received: Jul 21, 1998
Analyzed: Jul 29, 1998
Reported: Jul 30, 1998

VOLATILE ORGANIC COMPOUNDS (EPA 8260)

| Analyte | Detection Limit µg/L | Sample Results µg/L |
|-----------------------------|-------------------------|------------------------|
| Benzene | 2.0 | 46 |
| Bromobenzene | 2.0 | N.D. |
| Bromochloromethane | 2.0 | N.D. |
| Bromodichloromethane | 2.0 | N.D. |
| Bromoform | 2.0 | N.D. |
| Bromomethane | 2.0 | N.D. |
| n-Butylbenzene | 2.0 | N.D. |
| sec-Butylbenzene | 2.0 | N.D. |
| tert-Butylbenzene | 2.0 | N.D. |
| Carbon tetrachloride | 2.0 | N.D. |
| Chlorobenzene | 2.0 | N.D. |
| Chloroethane | 2.0 | N.D. |
| Chloroform | 2.0 | N.D. |
| Chloromethane | 2.0 | N.D. |
| 2-Chlorotoluene | 2.0 | N.D. |
| 4-Chlorotoluene | 2.0 | N.D. |
| Dibromochloromethane | 2.0 | N.D. |
| 1,2-Dibromo-3-chloropropane | 2.0 | N.D. |
| 1,2-Dibromoethane | 2.0 | N.D. |
| Dibromomethane | 2.0 | N.D. |
| 1,2-Dichlorobenzene | 2.0 | N.D. |
| 1,3-Dichlorobenzene | 2.0 | N.D. |
| 1,4-Dichlorobenzene | 2.0 | N.C. |
| Dichlorodifluoromethane | 2.0 | N.D. |
| 1,1-Dichloroethane | 2.0 | N.D. |
| 1,2-Dichloroethane | 2.0 | N.D. |
| 1,1-Dichloroethene | 2.0 | N.D. |
| cis-1,2-Dichloroethene | 2.0 | N.D. |
| trans-1,2-Dichloroethene | 2.0 | N.D. |
| 1,2-Dichloropropane | 2.0 | N.D. |
| 1,3-Dichloropropane | 2.0 | N.D. |
| 2,2-Dichloropropane | 2.0 | N.D. |
| 1,1-Dichloropropene | 2.0 | N.D. |
| cis-1,3-Dichloropropene | 2.0 | N.D. |
| trans-1,3-Dichloropropene | 2.0 | N.D. |
| Ethyl Benzene | 2.0 | N.D. |
| Hexachlorobutadiene | 10 | N.D. |
| Isopropylbenzene | 2.0 | N.D. |
| MTBE | 2.0 | 5000 |



Sequoia Analytical

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Environmental Resolutions
74 Digital Dr, Ste 6
Novato, CA 94949
Attention: Keith Romstad

Client Project ID: Tosco 76 #6419
Sample Descript: Vapor, A-INT 92
Analysis Method: EPA 8260
Lab Number: 807-1367

Sampled: Jul 21, 1998
Received: Jul 21, 1998
Analyzed: Jul 29, 1998
Reported: Jul 30, 1998

VOLATILE ORGANIC COMPOUNDS (EPA 8260)

| Analyte | Detection Limit µg/L | Sample Results µg/L |
|--------------------------------|-------------------------|------------------------|
| p-Isopropyltoluene..... | 2.0 | N.D. |
| Methylene chloride..... | 10 | N.D. |
| Naphthalene..... | 10 | N.D. |
| n-Propylbenzene..... | 2.0 | N.D. |
| Styrene..... | 2.0 | N.D. |
| 1,1,1,2-Tetrachloroethane..... | 2.0 | N.D. |
| 1,1,2,2-Tetrachloroethane..... | 5.0 | N.D. |
| Tetrachloroethene..... | 2.0 | N.D. |
| Toluene..... | 2.0 | 62 |
| 1,2,3-Trichlorobenzene..... | 10 | N.D. |
| 1,2,4-Trichlorobenzene..... | 10 | N.D. |
| 1,1,1-Trichloroethane..... | 2.0 | N.D. |
| 1,1,2-Trichloroethane..... | 2.0 | N.D. |
| Trichloroethene..... | 2.0 | N.D. |
| Trichlorofluoromethane..... | 2.0 | N.D. |
| 1,2,3-Trichloropropane..... | 5.0 | N.D. |
| 1,2,4-Trimethylbenzene..... | 2.0 | N.D. |
| 1,3,5-Trimethylbenzene..... | 2.0 | N.D. |
| Vinyl chloride..... | 2.0 | N.D. |
| Total-Xylene..... | 2.0 | N.D. |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Alan B. Kemp
Alan B. Kemp
Laboratory Director

Please Note:
*Quality Control was not performed with this data set. Results as reported are for informational purposes only.



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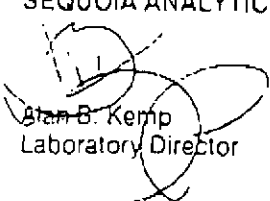
Environmental Resolutions
74 Digital Dr, Ste 6
Novato, CA 94949
Attention: Keith Romstad

Client Project ID: Tosco 76 #6419
Sample Descript: Vapor, A-INT 92
Analysis Method: EPA 8260 & "T.I.C."
Lab Number: 807-1367

Sampled: Jul 21, 1998
Received: Jul 21, 1998
Analyzed: Jul 29, 1998
Reported: Jul 30, 1998

VOLATILE ORGANICS by GC/MS, TENTATIVELY IDENTIFIED COMPOUNDS

| Analyte | Detection Limit µg/L | Sample Results µg/L |
|----------------------------------|-------------------------|------------------------|
| Butane..... | 5.0 | 20,000 |
| Pentane..... | 5.0 | 3,200 |
| 2-Butenal, (E)..... | 5.0 | 410 |
| 2-Butene, 2-methyl..... | 5.0 | 240 |
| Cyclopentane..... | 5.0 | 420 |
| Pentane, 2,4-dimethyl..... | 5.0 | 750 |
| Cyclopentane, methyl..... | 5.0 | 920 |
| Butane, 2,2,3,3-tetramethyl..... | 5.0 | 1,000 |
| Butane, 2,3-dimethyl..... | 5.0 | 6,000 |
| Hexane, 2-methyl..... | 5.0 | 250 |
| Pentane, 2,3,3-trimethyl..... | 5.0 | 310 |

SEQUOIA ANALYTICAL, #1271

Stan B. Kemp
Laboratory Director

Please Note:
All identifications are tentative and concentrations are estimates based upon spectral comparison to the EPA NIST library. Positive identification or specification between isomers cannot be made without retention time standards.



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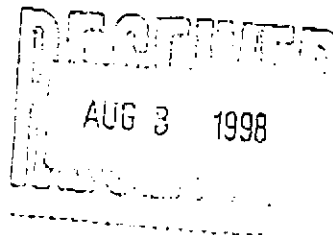
Environmental Resolutions
74 Digital Dr, Ste 6
Novato, CA 94949
Attention: Keith Romstad

Client Project ID: Tosco 76 #6419
Sample Descript: Vapor, A-INT 87
Analysis Method: EPA 8260
Lab Number: 807-1366

Sampled: Jul 21, 1998
Received: Jul 21, 1998
Analyzed: Jul 29, 1998
Reported: Jul 30, 1998

VOLATILE ORGANIC COMPOUNDS (EPA 8260)

| Analyte | Detection Limit µg/L | Sample Results µg/L |
|----------------------------------|-------------------------|------------------------|
| Benzene..... | 2.0 | N.D. |
| Bromobenzene..... | 2.0 | N.O. |
| Bromochloromethane..... | 2.0 | N.D. |
| Bromodichloromethane..... | 2.0 | N.D. |
| Bromoform..... | 2.0 | N.D. |
| Bromomethane..... | 2.0 | N.D. |
| n-Butylbenzene..... | 2.0 | N.D. |
| sec-Butylbenzene..... | 2.0 | N.D. |
| tert-Butylbenzene..... | 2.0 | N.D. |
| Carbon tetrachloride..... | 2.0 | 11 |
| Chlorobenzene..... | 2.0 | N.D. |
| Chloroethane..... | 2.0 | N.D. |
| Chloroform..... | 2.0 | N.D. |
| Chloromethane..... | 2.0 | N.D. |
| 2-Chlorotoluene..... | 2.0 | N.D. |
| 4-Chlorotoluene..... | 2.0 | N.D. |
| Dibromochloromethane..... | 2.0 | N.O. |
| 1,2-Dibromo-3-chloropropane..... | 2.0 | N.D. |
| 1,2-Dibromoethane..... | 2.0 | N.D. |
| Dibromomethane..... | 2.0 | N.D. |
| 1,2-Dichlorobenzene..... | 2.0 | N.D. |
| 1,3-Dichlorobenzene..... | 2.0 | N.D. |
| 1,4-Dichlorobenzene..... | 2.0 | N.D. |
| Dichlorodifluoromethane..... | 2.0 | N.D. |
| 1,1-Dichloroethane..... | 2.0 | N.D. |
| 1,2-Dichloroethane..... | 2.0 | N.D. |
| 1,1-Dichloroethene..... | 2.0 | N.D. |
| cis-1,2-Dichloroethene..... | 2.0 | N.D. |
| trans-1,2-Dichloroethene..... | 2.0 | N.D. |
| 1,2-Dichloropropane..... | 2.0 | N.D. |
| 1,3-Dichloropropane..... | 2.0 | N.D. |
| 2,2-Dichloropropane..... | 2.0 | N.D. |
| 1,1-Dichloropropene..... | 2.0 | N.D. |
| cis-1,3-Dichloropropene..... | 2.0 | N.D. |
| trans-1,3-Dichloropropene..... | 2.0 | N.D. |
| Ethyl Benzene..... | 2.0 | N.D. |
| Hexachlorobutadiene..... | 10 | N.D. |
| Isopropylbenzene..... | 2.0 | N.D. |
| MTBE..... | 2.0 | 1700 |




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FAX (916) 921-0100
FAX (707) 792-0342Environmental Resolutions
74 Digital Dr, Ste 6
Novato, CA 94949
Attention: Keith RomstadClient Project ID: Tosco 76 #6419
Sample Descript: Vapor, A-INT 87
Analysis Method: EPA 8260
Lab Number: 807-1366Sampled: Jul 21, 1998
Received: Jul 21, 1998
Analyzed: Jul 29, 1998
Reported: Jul 30, 1998**VOLATILE ORGANIC COMPOUNDS (EPA 8260)**

| Analyte | Detection Limit µg/L | Sample Results µg/L |
|--------------------------------|-------------------------|------------------------|
| p-Isopropyltoluene..... | 2.0 | N.D. |
| Methylene chloride..... | 10 | N.D. |
| Naphthalene..... | 10 | N.D. |
| n-Propylbenzene..... | 2.0 | N.D. |
| Styrene..... | 2.0 | N.D. |
| 1,1,1,2-Tetrachloroethane..... | 2.0 | N.D. |
| 1,1,2,2-Tetrachloroethane..... | 5.0 | N.D. |
| Tetrachloroethene..... | 2.0 | N.D. |
| Toluene..... | 2.0 | N.D. |
| 1,2,3-Trichlorobenzene..... | 10 | N.D. |
| 1,2,4-Trichlorobenzene..... | 10 | N.D. |
| 1,1,1-Trichloroethane..... | 2.0 | N.D. |
| 1,1,2-Trichloroethane..... | 2.0 | N.D. |
| Trichloroethene..... | 2.0 | N.D. |
| Trichlorofluoromethane..... | 2.0 | N.D. |
| 1,2,3-Trichloropropane..... | 5.0 | N.D. |
| 1,2,4-Trimethylbenzene..... | 2.0 | N.D. |
| 1,3,5-Trimethylbenzene..... | 2.0 | N.D. |
| Vinyl chloride..... | 2.0 | N.D. |
| Total-Xylene..... | 2.0 | N.D. |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271


 Alan B. Kemp
 Laboratory Director

Please Note:

*Quality Control was not performed with this data set. Results as reported are for informational purposes only.



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Environmental Resolutions
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Novato, CA 94949
Attention: Keith Romstad

Client Project ID: Tosco 76 #6419
Sample Descript: Vapor, A-INT 87
Analysis Method: EPA 8260 & "T.I.C."
Lab Number: 807-1366

Sampled: Jul 21, 1998
Received: Jul 21, 1998
Analyzed: Jul 29, 1998
Reported: Jul 30, 1998

VOLATILE ORGANICS by GC/MS, TENTATIVELY IDENTIFIED COMPOUNDS

| Analyte | Detection Limit µg/L | Sample Results µg/L |
|----------------------------------|-------------------------|------------------------|
| Butane..... | 5.0 | 15,000 |
| Pentane..... | 5.0 | 1,700 |
| Butane, 2-methyl..... | 5.0 | 15,000 |
| Pentane, 2-methyl..... | 5.0 | 2,800 |
| Cyclopentane..... | 5.0 | 180 |
| Pentane, 2,4-dimethyl..... | 5.0 | 270 |
| Cyclopentane, methyl..... | 5.0 | 420 |
| Butane, 2,2,3,3-tetramethyl..... | 5.0 | 370 |

SEQUOIA ANALYTICAL, #1271

Alain B. Kemp
Laboratory Director

Please Note:

All identifications are tentative and concentrations are estimates based upon spectral comparison to the EPA NIST library. Positive identification or specification between isomers cannot be made without retention time standards.

8071364.ENR <5>

REQUEST TO RELOG SAMPLES

(Please submit to sample control with a copy of the COC)

ERT

CLIENT: Gettler - Ryan

MATRIX: Vapor

PREVIOUSLY LOGGED SAMPLES

TAT Change status to: 5d
Change status as of Day: 7/30/98 Time: 4:51 PM

CHANGE ANALYSES

Add Analyses

Cancel Analyses

| Sequoia Project ID: | Analyses |
|---------------------|-------------------|
| <u>9807330</u> | |
| <u>8071356</u> | <u>8260 + TIC</u> |
| <u>8071357</u> | <u>8260 + TIC</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |

SAMPLES ON HOLD

| Sample Description | Analyses |
|--------------------|-----------|
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |
| <u>NA</u> | <u>NA</u> |

FOR TINA BERRY

Client Authorization (Person/Date/Time): John Skantz 7/29/98 4:00 PM

Project Manager: Alan Kemp

| | | | |
|--|-------------------------------|---|--|
| Consultant Company: <u>Environmental Protection, Inc</u> | | Project Name: <u>Tosco 76 Service Station - 2330 0471</u> | |
| Address: <u>74 Digital Dr #6</u> | | UNOCAL Project Manager: <u>Tina Berry</u> | |
| City: <u>Novato</u> | State: <u>Ca</u> | Zip Code: <u>94949</u> | AFE #: <u>0807330</u> |
| Telephone: <u>415-382-9105</u> | | FAX #: <u>415-382-1836</u> | Site #, City, State: <u>Service Stat # 6410</u> |
| Report To: <u>Keith Remstad</u> | Sampler: <u>Jason H. Park</u> | | QC Data: <input checked="" type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A |

Turnaround 10 Work Days 5 Work Days 3 Work Days
 Time: 2 Work Days 1 Work Day 2-8 Hours

CODE: Misc. Detect. Eval. Remed. Demol. Closure

Drinking Water Waste Water Other

| Client Sample I.D. | Date/Time Sampled | Matrix Desc. | # of Cont. | Cont. Type | Laboratory Sample # | Analyses Requested | | | | | | | | | | | Comments | |
|--------------------|-------------------|--------------|------------|------------|---------------------|--------------------|----------|--|--|--|--|--|--|--|--|--|----------|--|
| | | | | | | 80751050 | 80751050 | | | | | | | | | | | |
| 1. A-INF 1 | 7/20/98 9:55am | Air | 1 | Bug | 8071364 | X | X | | | | | | | | | | | |
| 2. A-INF 2 | 7/20/98 6:35pm | Air | 1 | Bug | 8071365 | X | X | | | | | | | | | | | |
| 3. A-INT 87 | 7/21/98 | Air | 1 | Bug | 8071366 | X | X | | | | | | | | | | | |
| 4. A-INT 92 | 7/21/98 | Air | 1 | Bug | 8071367 | X | X | | | | | | | | | | | |
| 5. | | | | | | | | | | | | | | | | | | |
| 6. | | | | | | | | | | | | | | | | | | |
| 7. | | | | | | | | | | | | | | | | | | |
| 8. | | | | | | | | | | | | | | | | | | |
| 9. | | | | | | | | | | | | | | | | | | |
| 10. | | | | | | | | | | | | | | | | | | |

| | | | | | |
|---------------------------------------|----------------------|-------------------|------------------------------------|----------------------|-------------------|
| Relinquished By: <u>Jason H. Park</u> | Date: <u>7/21/98</u> | Time: <u>2:45</u> | Received By: <u>Keith Remstad</u> | Date: <u>7/21/98</u> | Time: <u>1445</u> |
| Relinquished By: <u>Keith Remstad</u> | Date: <u>7/21/98</u> | Time: <u>1525</u> | Received By: | Date: | Time: |
| Relinquished By: | Date: | Time: | Received By Lab: <u>J. Remstad</u> | Date: <u>7/21</u> | Time: <u>1525</u> |

Were Samples Received in Good Condition? Yes No Samples on Ice? Yes No Method of Shipment _____ Page ___ of ___

To be completed upon receipt of report:

1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____

2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____

Approved by: _____ Signature: _____ Company: _____ Date: _____

Sequoia
analytical

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FAX (707) 792-0342

364-9233
988-9673
921-0100
792-0342

Resolutions
Suite 6
9

Client Proj. ID: Tosco/233004TI/ #6419
Sample Descript: A-INF3
Matrix: AIR
Analysis Method: 8015Mod/8020
Lab Number: 9807F91-01

Sampled: 07/23/98
Received: 07/27/98
Analyzed: 07/31/98
Reported: 08/14/98

17, 1998

Tomstad

GC073198BTEX03A
HP3

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

| | Detection Limit ug/L | Sample Results ug/L |
|-------|-------------------------|------------------------|
| | 10 | 10 |
| ther | 0.50 | 47 |
| | 0.10 | 0.21 |
| | 0.10 | N.D. |
| | 0.10 | N.D. |
| | 0.10 | N.D. |

Pattern:

C6-C10

Control Limits %
70 130

% Recovery
97

D. were not present above the stated limit of detection.

LYTICAL - ELAP #1210

RECEIVED
AUG 19 1998



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Keith Romstad

Client Proj. ID: Tosco/233004TI/ #6419
Lab Proj. ID: 9807F91


Received: 07/27/98
Reported: 08/14/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 4 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

TPGBMA: Sample was received past hold time.

SEQUOIA ANALYTICAL


David Granicher
Project Manager

UNOCAL 76

819 Striker Ave., Suite 6 • Sacramento, CA 95834 • (916) 921-9600
 404 N. Wiget Lane • Walnut Creek, CA 94598 • (510) 988-9600

18939 120th Ave., N.E., Suite 101 • Bothell, WA 98011 • (206) 481-9200
 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 924-9200
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-9800

Consultant Company: Environmental Resolutions, Inc Project Name: Tosco 76 Service Station - 253004T1
 Address: 74 Digital Dr #6 UNOCAL Project Manager: Tina Berry
 City: Novato State: CA Zip Code: 94949 AFE #:
 Telephone: 415-382-9105 FAX #: 415-382-1856 Site #, City, State: Service Station # 6419
 Report To: Keith Romstad Sampler: Josh Paik QC Data: Level D (Standard) Level C Level B Level A

Turnaround 10 Work Days 5 Work Days 3 Work Days 2-8 Hours
 Time: 2 Work Days 1 Work Day 2-8 Hours
 CODE: Misc. Detect. Eval. Remed. Demol. Closure
 Drinking Water Waste Water Other

Analyses Requested 9807 F91

8015/8020
 MTBE by 8820

| Client Sample I.D. | Date/Time Sampled | Matrix Desc. | # of Cont. | Cont. Type | Laboratory Sample # | Analyses | | | | | | | | | | Comments | | | |
|--------------------|-------------------|--------------|------------|------------|---------------------|-------------------------------------|-------------------------------------|--|--|--|--|--|--|--|--|----------|--|--|----------------------|
| 1. <u>A-INF3</u> | <u>7-23-98</u> | <u>Air</u> | <u>1</u> | <u>Bag</u> | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | | | | | | | <u>LESS THAN 1/2</u> |
| 2. | | | | | | | | | | | | | | | | | | | |
| 3. | | | | | | | | | | | | | | | | | | | |
| 4. | | | | | | | | | | | | | | | | | | | |
| 5. | | | | | | | | | | | | | | | | | | | |
| 6. | | | | | | | | | | | | | | | | | | | |
| 7. | | | | | | | | | | | | | | | | | | | |
| 8. | | | | | | | | | | | | | | | | | | | |
| 9. | | | | | | | | | | | | | | | | | | | |
| 10. | | | | | | | | | | | | | | | | | | | |

| | | | | | |
|-------------------------------------|----------------------|-------------------|-------------------------------------|----------------------|--------------------|
| Relinquished By: <u>[Signature]</u> | Date: <u>7/23/98</u> | Time: <u>1605</u> | Received By: <u>[Signature]</u> | Date: <u>7/24/98</u> | Time: <u>1605</u> |
| Relinquished By: <u>[Signature]</u> | Date: <u>7/24/98</u> | Time: | Received By: <u>[Signature]</u> | Date: | Time: |
| Relinquished By: | Date: | Time: | Received By Lab: <u>[Signature]</u> | Date: <u>7/27/98</u> | Time: <u>15:53</u> |

Were Samples Received in Good Condition? Yes No Samples on Ice? Yes No Method of Shipment _____ Page ___ of ___

To be completed upon receipt of report:

1) Were the analyses requested on the Chain of Custody reported? Yes No If no, what analyses are still needed? _____
 2) Was the report issued within the requested turnaround time? Yes No If no, what was the turnaround time? _____

Approved by: _____ Signature: _____ Company: _____ Date: _____

09/24/98 THU 12:31 FAX 1 415 382 1000
 ENVIRONMENTAL RESOLUTIONS
 11000 NE 12TH AVE SUITE 101
 BELLEVUE WA 98004

ERI's SOP-25 FOR CALCULATING POUNDS OF HYDROCARBON IN
AN AIRSTREAM

**HYDROCARBON REMOVED
FROM A VADOSE WELL
SOP-25**

Rev: JOC

Rev. 4/30/97

**POUNDS OF HYDROCARBON IN A VAPOR
STREAM**

INPUT DATA:

- 1) Vapor flow rate acfm (usually by Pitot tube)
- 2) Vapor pressure at the flow measuring device (in inches of H₂O) (use {-} for vacuum)
- 3) Vapor temperature at the flow measuring device.
- 4) Hydrocarbon content of vapor (usually in mg/M³) for ppmv you need molecular weight.
- 5) Length of time (usually hours) over which flow rate occurred)

From periodic measurements, a calculation of total pounds of hydrocarbons removed from a well or from a system are calculated. The input data listed above are measured at a point in time. To calculate quantities removed, some assumptions must be made about what was happening between measurements. The following assumptions will be used for the sake of consistency:

ASSUMPTIONS:

- 1) Vapor flow for the period equals the average of the initial and final reading for the period.
- 2) Pressure and temperature for the entire period will be the final reading.
- 3) Hydrocarbon concentration for the period equals the average of the initial and final reading.
- 4) The hours of operation can be taken from an hour meter, an electric meter or will be assumed to be equal to the time between measurements.
- 5) If the unit is found down - try to determine how many hours it did operate and use the data taken for the previous period to make the calculations. Restart the unit and then take data to start the next period.

SAMPLE DATA AND CALCULATIONS

| Date | Time | Temp deg F | Press in H ₂ O | HC conc mg/M ³ | Vapor flow acfm | Calc. lb. rem. |
|--------|-------|------------|---------------------------|---------------------------|-----------------|----------------|
| 1/6/95 | 11:00 | 70 | -46 | 2000 | 120 | |
| 1/7/95 | 13:00 | 55 | -50 | 1350 | 90 | |
| 1/8/95 | 10:00 | 80 | -13 | 750 | 100 | 7.4 |

Calculate the pounds of hydrocarbon removed from the system during the basis period from 13:00 (1:00 pm) on the 7th to 10 am on the 8th. Pressure and temperature of the measurements (at the flow meter) must be corrected to the P and T used to report the HC concentration (which are P = 1 atm and T = 70 deg F). 1 atm = 14.7psia, 760 mm Hg, or 407 in H₂O. T_{cor} = 460 + T deg F

Hours of operation = 21, T = 80, P = -13, HC = (1350+750)/2 = 1050 mg/M³ Flow = 95

$$21 \times 60 \times 95 \times \frac{(460+70)}{(460+80)} \times \frac{(407-13)}{407} \times 28.3 \times \frac{1050}{1000} \times \frac{1}{454} = 7.4 \text{ lb}$$

$$\frac{\text{hr} \cdot \text{min}}{\text{basis}} \times \frac{\text{cu ft}}{\text{min}} \times T_{\text{Corr}} \times P_{\text{Corr}} \times \frac{\text{M}^3}{\text{cu ft}} \times \frac{\text{g}}{\text{M}^3} \times \frac{\text{lb}}{\text{g}} = \text{lb}$$

$$21 \times 60 \times 95 \times 0.98 \times 0.97 \times 0.0283 \times 1.050 \times 1/454 = 7.4 \text{ lb}$$

cumulative lbs. (the running total) = the sum of all the previous periods.

Note: If results are given in ppm, an assumption about the molecular weight of the hydrocarbon must be made to get mg/M³. ppmv x molecular wt. /24.1 = mg/M³. (Use 102 for gasoline)

DATE: 07/08/98
TIME: 11:02:51

#6419 / Dublin

CIRCLE K CORPORATION
GASOLINE INVENTORY (GROSS GALLONS) REPORT
AS OF: 06/30/98

REPORT: GS0252RF1
PAGE: 1.353

DISTRICT: A2530 STORE: 05748 STORE TYPE: NET

PRODUCT UNLEADED 89 OCTANE BLEND PREMIUM-UNLEAD
CAPACITY 12.079 12.079

| 05/31 | 99 | | | | | 331- | | | | | 17- | | | | | 14- | | | | | |
|-------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|--|
| DATE | DELV /ADJ | SALES GAL | END STICK | DLV O/S- | MTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLV O/S- | MTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLV O/S- | MTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLV O/S- | MTD O/S- | |
| 06/01 | 6594 | 3991 | 6602 | 179- | 179- | 1101 | 1101 | | | | 1463 | 1036 | 4362 | 18- | 18- | | | | | | |
| 06/02 | 778- | 4500 | 8184 | 6860 | 6681 | 1297 | 1297 | | | | 519- | 939 | 4897 | 1993 | 1975 | | | | | | |
| 06/03 | 6045 | 3681 | 3684 | 6864- | 183- | 1264 | 1264 | | | | 1495 | 800 | 3569 | 2023- | 48- | | | | | | |
| 06/04 | 6462 | 4039 | 5973 | 134- | 317- | 1320 | 1320 | | | | 1422 | 1041 | 3953 | 3 | 45- | | | | | | |
| 06/05 | 6559 | 4704 | 8010 | 182 | 135- | 1170 | 1170 | | | | 1483 | 907 | 4520 | 9- | 54- | | | | | | |
| 06/06 | 808- | 3544 | 3684 | 26 | 109- | 1346 | 1346 | | | | 538- | 919 | 3081 | 18 | 36- | | | | | | |
| 06/07 | 6576 | 3131 | 7100 | 29- | 138- | 1056 | 1056 | | | | 1582 | 595 | 4050 | 18- | 54- | | | | | | |
| | | | 7 DAY AVG | 20- | | | 7 DAY AVG | | | | | | 7 DAY AVG | 8- | | | | | | | |
| 06/08 | 862- | 4428 | 8886 | 7076 | 6938 | 1436 | 1436 | | | | 574- | 771 | 4698 | 1993 | 1939 | | | | | | |
| 06/09 | 13524 | 3979 | 11280 | 7151- | 213- | 1389 | 1389 | | | | 3365 | 926 | 5156 | 1981- | 4- | | | | | | |
| 06/10 | 850- | 3575 | 6823 | 32- | 245- | 1417 | 1417 | | | | 567- | 799 | 3780 | 10- | 52- | | | | | | |
| 06/11 | 805- | 4702 | 8415 | 7099 | 6854 | 1341 | 1341 | | | | 536- | 1082 | 4146 | 1984 | 1932 | | | | | | |
| 06/12 | 6209 | 5557 | 1854 | 7212- | 358- | 1525 | 1525 | | | | 1390 | 1170 | 2362 | 2004- | 72- | | | | | | |
| 06/13 | 6149 | 4005 | 3992 | 6- | 364- | 1420 | 1420 | | | | 1234 | 1288 | 2310 | 2 | 70- | | | | | | |
| 06/14 | 11217 | 4174 | 11147 | 112 | 252- | 1304 | 1304 | | | | 3183 | 842 | 4658 | 7 | 63- | | | | | | |
| | | | 7 DAY AVG | 16- | | | 7 DAY AVG | | | | | | 7 DAY AVG | 1- | | | | | | | |
| 06/15 | 781- | 4402 | 5999 | 35 | 217- | 1302 | 1302 | | | | 521- | 1152 | 2989 | 4 | 59- | | | | | | |
| 06/16 | 6130 | 4184 | 7795 | 150- | 367- | 1566 | 1566 | | | | 1374 | 907 | 3455 | 1- | 60- | | | | | | |
| 06/17 | 809- | 4722 | 9035 | 6771 | 6404 | 1349 | 1349 | | | | 540- | 966 | 3953 | 2004 | 1944 | | | | | | |
| 06/18 | 5932 | 5010 | 3063 | 6894- | 490- | 1449 | 1449 | | | | 1420 | 1019 | 2345 | 2009- | 65- | | | | | | |
| 06/19 | 5089 | 5246 | 6923 | 4017 | 3527 | 1520 | 1520 | | | | 2198 | 1069 | 5496 | 2022 | 1957 | | | | | | |
| 06/20 | 5993 | 3843 | 5056 | 4017- | 490- | 1351 | 1351 | | | | 1462 | 1132 | 3818 | 2008- | 51- | | | | | | |
| 06/21 | 674- | 3461 | 7932 | 7011 | 6521 | 1124 | 1124 | | | | 450- | 904 | 4481 | 2017 | 1966 | | | | | | |
| | | | 7 DAY AVG | 968 | | | 7 DAY AVG | | | | | | 7 DAY AVG | 290 | | | | | | | |
| 06/22 | 6251 | 5206 | 8923 | 54- | 6467 | 1258 | 1258 | | | | 1500 | 1249 | 4698 | 34- | 1932 | | | | | | |
| 06/23 | 618- | 3584 | 4897 | 176 | 6643 | 1030 | 1030 | | | | 412- | 964 | 3342 | 20 | 1952 | | | | | | |
| 06/24 | 13423 | 4198 | 6962 | 7160- | 517- | 1128 | 1128 | | | | 3525 | 714 | 4114 | 2039- | 87- | | | | | | |
| 06/25 | 6030 | 4409 | 8586 | 3 | 514- | 1327 | 1327 | | | | 1371 | 1046 | 4461 | 22 | 65- | | | | | | |
| 06/26 | 6085 | 4834 | 9821 | 16- | 530- | 1536 | 1536 | | | | 1287 | 1050 | 4698 | | 65- | | | | | | |
| 06/27 | 815- | 4021 | 4897 | 88- | 618- | 1359 | 1359 | | | | 544- | 986 | 3155 | 13- | 78- | | | | | | |
| 06/28 | 6653 | 3712 | 7678 | 160- | 778- | 913 | 913 | | | | 1595 | 1180 | 3741 | 171 | 93 | | | | | | |
| | | | 7 DAY AVG | 1043- | | | 7 DAY AVG | | | | | | 7 DAY AVG | 268- | | | | | | | |
| 06/29 | 6166 | 4048 | 9821 | 25 | 753- | 1394 | 1394 | | | | 1245 | 934 | 4050 | 2- | 91 | | | | | | |
| 06/30 | 646- | 4329 | 4718 | 128- | 881- | 1076 | 1076 | | | | 430- | 774 | 2807 | 39- | 52 | | | | | | |
| | | | 2 DAY AVG | 52- | | | 2 DAY AVG | | | | | | 2 DAY AVG | 21- | | | | | | | |

TOTAL 128640 127219 39068 39068 27963 29161
LEAK CHECK: 1272 + 130 = 1402 OK? YES 391 + 130 = 521 OK? YES 292 + 130 = 422 OK? YES

DATE: 06/05/98
 TIME: 10:13:29

CIRCLE K CORPORATION
 GASOLINE INVENTORY (GROSS GALLONS) REPORT
 AS OF: 05/31/98

REPORT: GS0252RP1
 PAGE: 1.352

DISTRICT: A2530 STORE: 05748 STORE TYPE: NET

| PRODUCT | | UNLEADED | | | | | 89 OCTANE BLEND | | | | | PREMIUM-UNLEAD | | | | | | | | | |
|----------|-----------|-----------|-----------|----------|----------|-----------|-----------------|-----------|----------|----------|-----------|----------------|-----------|----------|----------|--|-----|--|--|--|--|
| CAPACITY | | 12.079 | | | | | | | | | | 12.079 | | | | | | | | | |
| 04/30 | | 46 | | | | | 669- | | | | | 14 | | | | | 59- | | | | |
| DATE | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | | | | | | |
| 05/01 | 504- | 4259 | 3342 | 79- | 79- | 840 | 840 | | | | 336- | 1021 | 3531 | 29- | 29- | | | | | | |
| 05/02 | 5751 | 3847 | 5236 | 10- | 89- | 1111 | 1111 | | | | 2351 | 658 | 5256 | 32 | 3 | | | | | | |
| 05/03 | 6671 | 3199 | 8756 | 48 | 41- | 965 | 965 | | | | 1564 | 827 | 5999 | 6 | 9 | | | | | | |
| 05/04 | 650- | 3447 | 4481 | 178- | 219- | 1083 | 1083 | | | | 433- | 581 | 4956 | 29- | 20- | | | | | | |
| 05/05 | 6761 | 3368 | 7873 | 1- | 220- | 863 | 863 | | | | 1657 | 662 | 5979 | 28 | 8 | | | | | | |
| 05/06 | 680- | 3561 | 3684 | 52 | 168- | 1133 | 1133 | | | | 453- | 772 | 4738 | 16- | 8- | | | | | | |
| 05/07 | 6292 | 4330 | 5637 | 9- | 177- | 1264 | 1264 | | | | 1493 | 1056 | 5176 | 1 | 7- | | | | | | |
| | | 7 DAY AVG | | | 25- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 1- | | | | | | |
| 05/08 | 6504 | 4273 | 7873 | 5 | 172- | 1200 | 1200 | | | | 1480 | 800 | 5858 | 2 | 5- | | | | | | |
| 05/09 | 898- | 3834 | 3063 | 78- | 250- | 1497 | 1497 | | | | 599- | 1073 | 4178 | 8- | 13- | | | | | | |
| 05/10 | 6669 | 3258 | 6462 | 12- | 262- | 976 | 976 | | | | 1559 | 775 | 4936 | 26- | 39- | | | | | | |
| 05/11 | 6582 | 3735 | 9417 | 108 | 154- | 1120 | 1120 | | | | 1504 | 726 | 5758 | 44 | 5 | | | | | | |
| 05/12 | 567- | 3916 | 4817 | 117- | 271- | 945 | 945 | | | | 378- | 704 | 4639 | 37- | 32- | | | | | | |
| 05/13 | 6632 | 4048 | 7441 | 40 | 231- | 1057 | 1057 | | | | 1527 | 818 | 5376 | 28 | 4- | | | | | | |
| 05/14 | 765- | 3327 | 3230 | 119- | 350- | 1275 | 1275 | | | | 510- | 912 | 3895 | 59- | 63- | | | | | | |
| | | 7 DAY AVG | | | 25- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 8- | | | | | | |
| 05/15 | 6350 | 4305 | 5316 | 41 | 309- | 1420 | 1420 | | | | 1384 | 943 | 4362 | 26 | 37- | | | | | | |
| 05/16 | 6310 | 3642 | 8010 | 26 | 283- | 1152 | 1152 | | | | 1539 | 987 | 4917 | 3 | 34- | | | | | | |
| 05/17 | 740- | 3718 | 3474 | 78- | 361- | 1234 | 1234 | | | | 494- | 858 | 3550 | 15- | 49- | | | | | | |
| 05/18 | 6706 | 2778 | 7421 | 19 | 342- | 833 | 833 | | | | 1668 | 652 | 4599 | 33 | 16- | | | | | | |
| 05/19 | 5452 | 3865 | 9053 | 45 | 297- | 1081 | 1081 | | | | 2419 | 1005 | 6040 | 27 | 11 | | | | | | |
| 05/20 | 850- | 4033 | 4082 | 88- | 385- | 1417 | 1417 | | | | 567- | 858 | 4579 | 36- | 25- | | | | | | |
| 05/21 | 6495 | 3919 | 6803 | 145 | 240- | 1265 | 1265 | | | | 1470 | 1056 | 4996 | 3 | 22- | | | | | | |
| | | 7 DAY AVG | | | 16 | | 7 DAY AVG | | | | | 7 DAY AVG | | | 6 | | | | | | |
| 05/22 | 6474 | 4655 | 8624 | 2 | 238- | 1224 | 1224 | | | | 1511 | 1241 | 5256 | 10- | 32- | | | | | | |
| 05/23 | 662- | 3405 | 4500 | 57- | 295- | 1104 | 1104 | | | | 442- | 860 | 3953 | 1- | 33- | | | | | | |
| 05/24 | 6579 | 2963 | 8126 | 10 | 285- | 955 | 955 | | | | 1618 | 750 | 4817 | 4- | 37- | | | | | | |
| 05/25 | 659- | 3278 | 4178 | 11- | 296- | 1099 | 1099 | | | | 440- | 825 | 3569 | 17 | 20- | | | | | | |
| 05/26 | 6645 | 3911 | 6482 | 430- | 726- | 1011 | 1011 | | | | 1546 | 889 | 4146 | 80- | 100- | | | | | | |
| 05/27 | 4462 | 4028 | 7282 | 366 | 360- | 1147 | 1147 | | | | 1991 | 784 | 5436 | 83 | 17- | | | | | | |
| 05/28 | 668- | 3805 | 10059 | 7250 | 6890 | 1113 | 1113 | | | | 445- | 730 | 6221 | 1960 | 1943 | | | | | | |
| | | 7 DAY AVG | | | 1019 | | 7 DAY AVG | | | | | 7 DAY AVG | | | 281 | | | | | | |
| 05/29 | 6434 | 4249 | 4917 | 7327- | 437- | 1369 | 1369 | | | | 1403 | 988 | 4658 | 1978- | 35- | | | | | | |
| 05/30 | 6391 | 3383 | 7932 | 7 | 430- | 1274 | 1274 | | | | 1504 | 1004 | 5196 | 38 | 3 | | | | | | |
| 05/31 | 666- | 3187 | 4178 | 99 | 331- | 1110 | 1110 | | | | 444- | 782 | 3953 | 17- | 14- | | | | | | |
| | | 3 DAY AVG | | | 2407- | | 3 DAY AVG | | | | | 3 DAY AVG | | | 652- | | | | | | |

TOTAL 111851 115526 35137 35137 25647 26597

LEAK CHECK: 1155 + 130 = 1285 OK? YES 351 + 130 = 481 OK? YES 266 + 130 = 396 OK? YES

DATE: 05/07/98
 TIME: 06:39:14

CIRCLE K CORPORATION
 GASOLINE INVENTORY (GROSS GALLONS) REPORT
 AS OF: 04/30/98

REPORT: GS0252RP1
 PAGE: 1.355

DISTRIC: A2530 STORE: 05748 STORE TYPE: NET

| PRODUCT | | UNLEADED | | | | | 89 OCTANE BLEND | | | | | PREMIUM-UNLEAD | | | | |
|----------|-----------|-----------|-----------|----------|----------|-----------|-----------------|-----------|----------|----------|-----------|----------------|-----------|----------|----------|--|
| CAPACITY | | 12.079 | | | | | | | | | | 12.079 | | | | |
| 03/31 | | | | 101 | 541- | | | | | | | | 13 | 35- | | |
| DATE | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | |
| 04/01 | 759- | 4066 | 3550 | 116- | 116- | 1265 | 1265 | | | | 506- | 794 | 2573 | 41- | 41- | |
| 04/02 | 5665 | 3950 | 5256 | 9- | 125- | 1226 | 1226 | | | | 2312 | 982 | 3914 | 11 | 30- | |
| 04/03 | 5547 | 3678 | 7060 | 65- | 190- | 1046 | 1046 | | | | 2482 | 857 | 5557 | 18 | 12- | |
| 04/04 | 6291 | 3583 | 9717 | 51- | 241- | 1348 | 1348 | | | | 1411 | 727 | 6241 | | 12- | |
| 04/05 | 754- | 3188 | 5999 | 224 | 17- | 1257 | 1257 | | | | 503- | 771 | 4996 | 29 | 17 | |
| 04/06 | 6641 | 3967 | 8357 | 316- | 333- | 1027 | 1027 | | | | 1598 | 756 | 5798 | 40- | 23- | |
| 04/07 | 707- | 4215 | 3324 | 111- | 444- | 1179 | 1179 | | | | 472- | 670 | 4639 | 17- | 40- | |
| | | 7 DAY AVG | | 63- | | 7 DAY AVG | | | | | 549 | 932 | 4241 | 15- | 55- | |
| 04/08 | 6769 | 4071 | 6060 | 38 | 406- | 1381 | 1381 | | | | 1493 | 868 | 4877 | 11 | 44- | |
| 04/09 | 6531 | 4300 | 8319 | 28 | 378- | 1168 | 1168 | | | | 516- | 947 | 3399 | 15- | 59- | |
| 04/10 | 773- | 4413 | 3044 | 89- | 467- | 1289 | 1289 | | | | 1608 | 866 | 4146 | 5 | 54- | |
| 04/11 | 6420 | 3402 | 6060 | 2- | 469- | 979 | 979 | | | | 1677 | 665 | 5176 | 18 | 36- | |
| 04/12 | 6716 | 2858 | 10042 | 124 | 345- | 810 | 810 | | | | 519- | 898 | 3722 | 37- | 73- | |
| 04/13 | 778- | 4065 | 5056 | 143- | 488- | 1297 | 1297 | | | | 1478 | 822 | 4402 | 24 | 49- | |
| 04/14 | 6630 | 4285 | 7441 | 40 | 448- | 1183 | 1183 | | | | 7 DAY AVG | | | 1- | | |
| 04/15 | 864- | 4549 | 1969 | 59- | 507- | 1440 | 1440 | | | | 576- | 980 | 2807 | 39- | 88- | |
| 04/16 | 13440 | 4526 | 10775 | 108- | 615- | 1421 | 1421 | | | | 3393 | 956 | 5256 | 12 | 76- | |
| 04/17 | 869- | 4194 | 5758 | 46 | 569- | 1449 | 1449 | | | | 580- | 1134 | 3531 | 11- | 87- | |
| 04/18 | 674- | 3565 | 1486 | 33- | 602- | 1124 | 1124 | | | | 450- | 857 | 2223 | 1- | 88- | |
| 04/19 | 6491 | 4044 | 3799 | 134- | 736- | 1015 | 1015 | | | | 1594 | 1020 | 2789 | 8- | 96- | |
| 04/20 | 6461 | 4173 | 6140 | 53 | 683- | 1319 | 1319 | | | | 1423 | 972 | 3211 | 29- | 125- | |
| 04/21 | 617- | 4445 | 905 | 173- | 856- | 1029 | 1029 | | | | 412- | 941 | 1887 | 29 | 96- | |
| | | 7 DAY AVG | | 58- | | 7 DAY AVG | | | | | 1626 | 1074 | 2414 | 25- | 121- | |
| 04/22 | 6144 | 2919 | 4209 | 79 | 777- | 930 | 930 | | | | 1464 | 677 | 3230 | 29 | 92- | |
| 04/23 | 6522 | 3879 | 7021 | 169 | 608- | 1216 | 1216 | | | | 2194 | 1097 | 4355 | 28 | 64- | |
| 04/24 | 5486 | 4271 | 8242 | 6 | 602- | 1526 | 1526 | | | | 535- | 878 | 2880 | 62- | 126- | |
| 04/25 | 803- | 3934 | 3342 | 163- | 765- | 1338 | 1338 | | | | 2401 | 808 | 4520 | 47 | 79- | |
| 04/26 | 5658 | 3441 | 5637 | 78 | 687- | 1168 | 1168 | | | | 1553 | 1044 | 5036 | 7 | 72- | |
| 04/27 | 6640 | 3997 | 8319 | 39 | 648- | 1032 | 1032 | | | | 1593 | 918 | 5738 | 27 | 45- | |
| 04/28 | 6173 | 4065 | 10452 | 25 | 623- | 1493 | 1493 | | | | 7 DAY AVG | | | 7 | | |
| | | 7 DAY AVG | | 33 | | 7 DAY AVG | | | | | 492- | 856 | 4362 | 28- | 73- | |
| 04/29 | 737- | 4006 | 5617 | 92- | 715- | 1229 | 1229 | | | | 1496 | 955 | 4917 | 14 | 59- | |
| 04/30 | 6574 | 4053 | 8184 | 46 | 669- | 1157 | 1157 | | | | 2 DAY AVG | | | 7- | | |
| | | 2 DAY AVG | | 23- | | 2 DAY AVG | | | | | | | | | | |

TOTAL 118464 118102 36341 36341 27784 26722
 LEAK CHECK: 1181 + 130 = 1311 OK? YES 363 + 130 = 493 OK? YES 267 + 130 = 397 OK? YES

DATE: 03/06/98
TIME: 12:30:22

CIRCLE K CORPORATION
GASOLINE INVENTORY (GROSS GALLONS) REPORT
AS OF: 02/28/98

REPORT: GS0252RP1
PAGE: 1.358

DISTRICT: A2530 STORE: 05748 STORE TYPE: NET

PRODUCT UNLEADED 89 OCTANE BLEND PREMIUM-UNLEAD
CAPACITY 12.079 12.079

| 01/31 | 23 | | | | | 660- | | | | | 17 | | | | | 193 | | | | | | |
|-------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|--|--|
| DATE | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | MTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | MTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | MTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | MTD O/S- | | |
| 02/01 | 472- | 2839 | 5116 | 32 | 32 | 786 | 786 | | | | 314- | 697 | 3684 | 17 | 17 | | | | | | | |
| 02/02 | 6709 | 3534 | 8261 | 30- | 2 | 910 | 910 | | | | 1546 | 556 | 4639 | 35- | 18- | | | | | | | |
| 02/03 | 570- | 3339 | 4273 | 79- | 77- | 950 | 950 | | | | 380- | 752 | 3512 | 5 | 13- | | | | | | | |
| 02/04 | 6566 | 3678 | 7282 | 121 | 44 | 1061 | 1061 | | | | 1528 | 721 | 4312 | 7- | 20- | | | | | | | |
| 02/05 | 653- | 3952 | 2537 | 140- | 96- | 1089 | 1089 | | | | 436- | 772 | 3118 | 14 | 6- | | | | | | | |
| 02/06 | 6450 | 3104 | 5858 | 25- | 121- | 1250 | 1250 | | | | 1451 | 792 | 3741 | 36- | 42- | | | | | | | |
| 02/07 | 6637 | 3534 | 8979 | 18 | 103- | 941 | 941 | | | | 1580 | 904 | 4421 | 4 | 38- | | | | | | | |
| | | 7 DAY AVG | | | 15- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 5- | | | | | | | |
| 02/08 | 572- | 3181 | 5316 | 90 | 13- | 954 | 954 | | | | 382- | 454 | 3607 | 22 | 16- | | | | | | | |
| 02/09 | 6567 | 4184 | 7776 | 77 | 64 | 1073 | 1073 | | | | 1527 | 1025 | 4114 | 5 | 11- | | | | | | | |
| 02/10 | 737- | 3240 | 3684 | 115- | 51- | 1228 | 1228 | | | | 491- | 737 | 2861 | 25- | 36- | | | | | | | |
| 02/11 | 6586 | 3850 | 6382 | 38- | 89- | 1040 | 1040 | | | | 1585 | 843 | 3588 | 15- | 51- | | | | | | | |
| 02/12 | 6598 | 3816 | 9236 | 72 | 17- | 1018 | 1018 | | | | 1547 | 569 | 4599 | 33 | 18- | | | | | | | |
| 02/13 | 854- | 3829 | 4341 | 212- | 229- | 1423 | 1423 | | | | 569- | 855 | 3155 | 20- | 38- | | | | | | | |
| 02/14 | 6575 | 2530 | 8434 | 48 | 181- | 1052 | 1052 | | | | 1531 | 563 | 4114 | 9- | 47- | | | | | | | |
| | | 7 DAY AVG | | | 11- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 1- | | | | | | | |
| 02/15 | 541- | 2792 | 5096 | 5- | 186- | 901 | 901 | | | | 360- | 806 | 2953 | 5 | 42- | | | | | | | |
| 02/16 | 5773 | 3350 | 7539 | 20 | 166- | 1189 | 1189 | | | | 2125 | 744 | 4362 | 28 | 14- | | | | | | | |
| 02/17 | 6514 | 3406 | 10685 | 38 | 128- | 1007 | 1007 | | | | 1604 | 651 | 5316 | 1 | 13- | | | | | | | |
| 02/18 | 667- | 3746 | 6160 | 112- | 240- | 1112 | 1112 | | | | 445- | 784 | 4050 | 3- | 50- | | | | | | | |
| 02/19 | 6535 | 3474 | 9363 | 142 | 98- | 1125 | 1125 | | | | 1500 | 792 | 4758 | | 50- | | | | | | | |
| 02/20 | 895- | 3175 | 5096 | 197- | 295- | 1491 | 1491 | | | | 596- | 981 | 3155 | 26- | 76- | | | | | | | |
| 02/21 | 6582 | 2696 | 9016 | 34 | 261- | 1079 | 1079 | | | | 1532 | 764 | 3953 | 30 | 46- | | | | | | | |
| | | 7 DAY AVG | | | 11- | | 7 DAY AVG | | | | | 7 DAY AVG | | | | | | | | | | |
| 02/22 | 598- | 3353 | 5016 | 49- | 310- | 996 | 996 | | | | 398- | 588 | 2953 | 14- | 60- | | | | | | | |
| 02/23 | 5672 | 3650 | 7222 | 184 | 126- | 1156 | 1156 | | | | 2393 | 630 | 4758 | 42 | 18- | | | | | | | |
| 02/24 | 602- | 3798 | 2662 | 160- | 286- | 1003 | 1003 | | | | 401- | 735 | 3569 | 53- | 71- | | | | | | | |
| 02/25 | 6533 | 3865 | 5356 | 26 | 260- | 1123 | 1123 | | | | 1503 | 827 | 4273 | 28 | 43- | | | | | | | |
| 02/26 | 6480 | 3940 | 7893 | 3- | 263- | 1220 | 1220 | | | | 1495 | 1101 | 4678 | 11 | 32- | | | | | | | |
| 02/27 | 719- | 4474 | 2573 | 127- | 390- | 1199 | 1199 | | | | 480- | 915 | 3249 | 34- | 66- | | | | | | | |
| 02/28 | 6441 | 3847 | 5176 | 9 | 381- | 1269 | 1269 | | | | 1492 | 1048 | 3684 | 9- | 75- | | | | | | | |
| | | 7 DAY AVG | | | 17- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 4- | | | | | | | |

TOTAL 95338 98176 30645 30645 20687 21606

LEAK CHECK: 982 + 130 = 1112 OK? YES 306 + 130 = 436 OK? YES 216 + 130 = 346 OK? YES

DATE: 02/06/98
 TIME: 14:04:28

CIRCLE K CORPORATION
 GASOLINE INVENTORY (GROSS GALLONS) REPORT
 AS OF: 01/31/98

REPORT: GS0252RP1
 PAGE: 1.358

| DISTRICT: A2530 | | STORE: 05748 | | STORE TYPE: NET | | | | | | | | 89 OCTANE BLEND | | | | | | PREMIUM-UNLEAD | |
|-----------------|------|--------------|-----------|-----------------|------|------|-----------|-------|------|------|------|-----------------|-------|------|------|--|--|----------------|--|
| PRODUCT | | UNLEADED | | 89 OCTANE BLEND | | | | | | | | PREMIUM-UNLEAD | | | | | | | |
| CAPACITY | | 12.079 | | 89 OCTANE BLEND | | | | | | | | 12.079 | | | | | | | |
| 12/31 | DELV | SALES | END | 128- | 367- | DELV | SALES | END | DLY | HTD | DELV | SALES | END | 43- | 84- | | | | |
| DATE | /ADJ | GAL | STICK | O/S- | O/S- | /ADJ | GAL | STICK | O/S- | O/S- | /ADJ | GAL | STICK | O/S- | O/S- | | | | |
| 01/01 | 5950 | 1933 | 9838 | 37- | 37- | 605 | 605 | | | | 2612 | 485 | 5838 | 8 | 8 | | | | |
| 01/02 | 456- | 2879 | 6542 | 39 | 2 | 760 | 760 | | | | 304- | 594 | 4936 | 4- | 4 | | | | |
| 01/03 | 6656 | 2846 | 10404 | 52 | 54 | 914 | 914 | | | | 1586 | 675 | 5858 | 11 | 15 | | | | |
| 01/04 | 580- | 2473 | 7421 | 70 | 124 | 966 | 966 | | | | 386- | 501 | 4996 | 25 | 40 | | | | |
| 01/05 | 6496 | 3918 | 9890 | 109- | 15 | 1136 | 1136 | | | | 1527 | 846 | 5778 | 101 | 141 | | | | |
| 01/06 | 496- | 3080 | 6221 | 93- | 78- | 827 | 827 | | | | 331- | 898 | 4540 | 9- | 132 | | | | |
| 01/07 | 6564 | 3447 | 9200 | 138- | 216- | 874 | 874 | | | | 1676 | 570 | 5818 | 172 | 304 | | | | |
| | | | 7 DAY AVG | 31- | | | 7 DAY AVG | | | | | 7 DAY AVG | 43 | | | | | | |
| 01/08 | 607- | 3494 | 4917 | 182- | 398- | 1011 | 1011 | | | | 404- | 695 | 4678 | 41- | 263 | | | | |
| 01/09 | 5643 | 3076 | 7520 | 36 | 362- | 1136 | 1136 | | | | 2301 | 795 | 6221 | 37 | 300 | | | | |
| 01/10 | 5714 | 3355 | 9907 | 28 | 334- | 997 | 997 | | | | 2402 | 766 | 7854 | 3- | 297 | | | | |
| 01/11 | 540- | 2631 | 6783 | 47 | 287- | 900 | 900 | | | | 360- | 612 | 6903 | 21 | 318 | | | | |
| 01/12 | 6647 | 3344 | 10176 | 90 | 197- | 1115 | 1115 | | | | 1505 | 659 | 7756 | 7 | 325 | | | | |
| 01/13 | 754- | 3175 | 6261 | 14 | 183- | 1257 | 1257 | | | | 503- | 782 | 6502 | 31 | 356 | | | | |
| 01/14 | 552- | 3505 | 1953 | 251- | 434- | 920 | 920 | | | | 368- | 745 | 5296 | 93- | 263 | | | | |
| | | | 7 DAY AVG | 31- | | | 7 DAY AVG | | | | | 7 DAY AVG | 6- | | | | | | |
| 01/15 | 6598 | 3214 | 5436 | 99 | 335- | 1059 | 1059 | | | | 1536 | 726 | 6140 | 34 | 297 | | | | |
| 01/16 | 8311 | 3658 | 10025 | 64- | 399- | 1168 | 1168 | | | | 467- | 781 | 4857 | 35- | 262 | | | | |
| 01/17 | 577- | 3544 | 5838 | 66- | 465- | 962 | 962 | | | | 385- | 758 | 3703 | 11- | 251 | | | | |
| 01/18 | 6673 | 2831 | 9787 | 107 | 358- | 882 | 882 | | | | 1606 | 587 | 4758 | 36 | 287 | | | | |
| 01/19 | 723- | 3837 | 5116 | 111- | 469- | 1205 | 1205 | | | | 482- | 810 | 3417 | 49- | 238 | | | | |
| 01/20 | 6446 | 3970 | 7638 | 46 | 423- | 1090 | 1090 | | | | 1564 | 636 | 4348 | 3 | 241 | | | | |
| 01/21 | 695- | 4308 | 2537 | 98- | 521- | 1159 | 1159 | | | | 464- | 754 | 2889 | 241- | | | | | |
| | | | 7 DAY AVG | 12- | | | 7 DAY AVG | | | | | 7 DAY AVG | 38- | | | | | | |
| 01/22 | 6331 | 3827 | 5036 | 5- | 526- | 1365 | 1365 | | | | 1454 | 871 | 3722 | 250 | 250 | | | | |
| 01/23 | 6274 | 3790 | 7480 | 40- | 566- | 1460 | 1460 | | | | 1416 | 839 | 4273 | 26- | 224 | | | | |
| 01/24 | 810- | 4088 | 2485 | 97- | 663- | 1350 | 1350 | | | | 540- | 1066 | 2627 | 40- | 184 | | | | |
| 01/25 | 6736 | 2997 | 6362 | 138 | 525- | 789 | 789 | | | | 1685 | 619 | 3722 | 29 | 213 | | | | |
| 01/26 | 6652 | 3430 | 9612 | 28 | 497- | 1044 | 1044 | | | | 1546 | 845 | 4441 | 18 | 231 | | | | |
| 01/27 | 773- | 3809 | 4917 | 113- | 610- | 1289 | 1289 | | | | 516- | 798 | 3118 | 9- | 222 | | | | |
| 01/28 | 6185 | 3718 | 7401 | 17 | 593- | 1190 | 1190 | | | | 1726 | 699 | 4146 | 1 | 223 | | | | |
| | | | 7 DAY AVG | 10- | | | 7 DAY AVG | | | | | 7 DAY AVG | 32 | | | | | | |
| 01/29 | 6557 | 3613 | 10356 | 11 | 582- | 1196 | 1196 | | | | 1482 | 498 | 5116 | 14- | 209 | | | | |
| 01/30 | 684- | 4475 | 5096 | 101- | 683- | 1140 | 1140 | | | | 456- | 770 | 3857 | 33- | 176 | | | | |
| 01/31 | 6584 | 3308 | 8395 | 23 | 660- | 1030 | 1030 | | | | 1539 | 735 | 4678 | 17 | 193 | | | | |
| | | | 3 DAY AVG | 22- | | | 3 DAY AVG | | | | | 3 DAY AVG | 10- | | | | | | |

TOTAL 108770 105573 32796 32796 23197 22415

LEAK CHECK: 1056 + 130 = 1186 OK? YES 328 + 130 = 458 OK? YES 224 + 130 = 354 OK? YES

DATE: 01/08/98
 TIME: 18:46:24

CIRCLE K CORPORATION
 GASOLINE INVENTORY (GROSS GALLONS) REPORT
 AS OF: 12/31/97

REPORT: GS0252RP1
 PAGE: 1.503

DISTRICT: A2930 STORE: 05748 STORE TYPE: NET

PRODUCT UNLEADED 89 OCTANE BLEND PREMIUM-UNLEAD
 CAPACITY 12.079 12.079

| 11/30 | 43- | | | | | 292- | | | | | 7- | | | | | 71 |
|-------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|----|
| DATE | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | MTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | MTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | MTD O/S- | |
| 12/01 | 6330 | 4505 | 6067 | 61 | 61 | 1453 | 1453 | | | | 1379 | 718 | 9181 | 29 | 29 | |
| 12/02 | 775- | 3899 | 3399 | 14- | 47 | 1292 | 1292 | | | | 517- | 845 | 7795 | 24- | 5 | |
| 12/03 | 6646 | 4100 | 5959 | 14 | 61 | 1026 | 1026 | | | | 1501 | 810 | 8491 | 5 | 10 | |
| 12/04 | 6448 | 4261 | 8126 | 20- | 41 | 1271 | 1271 | | | | 1442 | 795 | 9145 | 7 | 17 | |
| 12/05 | 782- | 4326 | 2807 | 211- | 170- | 1303 | 1303 | | | | 521- | 972 | 7618 | 34- | 17- | |
| 12/06 | 8485 | 3847 | 7500 | 55 | 115- | 1018 | 1018 | | | | 407- | 846 | 6341 | 24- | 41- | |
| 12/07 | 7109 | 3022 | 11660 | 73 | 42- | 406 | 406 | | | | 1788 | 450 | 7717 | 38 | 3- | |
| | | 7 DAY AVG | | | 6- | | 7 DAY AVG | | | | 7 DAY AVG | | | | | |
| 12/08 | 697- | 4801 | 6201 | 39 | 3- | 1162 | 1162 | | | | 465- | 916 | 6321 | 15- | 18- | |
| 12/09 | 6506 | 4115 | 8566 | 6- | 9- | 1330 | 1330 | | | | 1370 | 951 | 6723 | 17- | 35- | |
| 12/10 | 889- | 4723 | 2916 | 58- | 67- | 1481 | 1481 | | | | 592- | 1086 | 5016 | 29- | 64- | |
| 12/11 | 8300 | 5249 | 5959 | 8- | 75- | 1549 | 1549 | | | | 620- | 1042 | 3361 | 7 | 57- | |
| 12/12 | 6363 | 4303 | 7332 | 87- | 162- | 1513 | 1513 | | | | 1348 | 1008 | 3665 | 36- | 93- | |
| 12/13 | 559- | 4045 | 3249 | 79- | 241- | 932 | 932 | | | | 373- | 1051 | 2223 | 18- | 111- | |
| 12/14 | 6596 | 3307 | 6723 | 185 | 56- | 1007 | 1007 | | | | 1597 | 756 | 3099 | 35 | 76- | |
| | | 7 DAY AVG | | | 2- | | 7 DAY AVG | | | | 7 DAY AVG | | | 10- | | |
| 12/15 | 6326 | 4295 | 8662 | 92- | 148- | 1366 | 1366 | | | | 1452 | 1032 | 3512 | 7- | 83- | |
| 12/16 | 5607 | 4328 | 10025 | 89 | 59- | 1279 | 1279 | | | | 2339 | 877 | 4996 | 22 | 61- | |
| 12/17 | 775- | 4565 | 4540 | 145- | 204- | 1291 | 1291 | | | | 516- | 862 | 3588 | 30- | 91- | |
| 12/18 | 5545 | 4479 | 5617 | 11 | 193- | 1258 | 1258 | | | | 2302 | 980 | 4936 | 26 | 65- | |
| 12/19 | 6333 | 4444 | 7500 | 6- | 199- | 1474 | 1474 | | | | 1374 | 886 | 5436 | 12 | 53- | |
| 12/20 | 6620 | 3964 | 10126 | 30- | 229- | 986 | 986 | | | | 1557 | 781 | 6221 | 9 | 44- | |
| 12/21 | 688- | 3887 | 5577 | 26 | 203- | 1146 | 1146 | | | | 458- | 841 | 4936 | 14 | 30- | |
| | | 7 DAY AVG | | | 21- | | 7 DAY AVG | | | | 7 DAY AVG | | | 7 | | |
| 12/22 | 6419 | 4464 | 7579 | 67 | 136- | 1304 | 1304 | | | | 1428 | 1005 | 5336 | 23- | 53- | |
| 12/23 | 6267 | 4277 | 9470 | 99- | 235- | 1555 | 1555 | | | | 1328 | 1147 | 5536 | 19 | 34- | |
| 12/24 | 841- | 4298 | 4305 | 26- | 261- | 1402 | 1402 | | | | 561- | 1048 | 3895 | 32- | 66- | |
| 12/25 | 6838 | 1957 | 9200 | 14 | 247- | 681 | 681 | | | | 1679 | 518 | 5056 | | 66- | |
| 12/26 | 594- | 3463 | 5056 | 87- | 334- | 990 | 990 | | | | 396- | 942 | 3684 | 34- | 100- | |
| 12/27 | 6596 | 4062 | 7539 | 9 | 325- | 1009 | 1009 | | | | 1546 | 662 | 4579 | 11 | 89- | |
| 12/28 | 6678 | 2900 | 11502 | 105 | 220- | 839 | 839 | | | | 1614 | 766 | 5476 | 49 | 40- | |
| | | 7 DAY AVG | | | 2- | | 7 DAY AVG | | | | 7 DAY AVG | | | 1- | | |
| 12/29 | 738- | 4478 | 6019 | 267- | 487- | 1230 | 1230 | | | | 492- | 723 | 4209 | 52- | 92- | |
| 12/30 | 6612 | 3144 | 9735 | 248 | 239- | 1011 | 1011 | | | | 1554 | 698 | 5116 | 51 | 41- | |
| 12/31 | 786- | 2963 | 5858 | 128- | 367- | 1310 | 1310 | | | | 524- | 846 | 3703 | 43- | 84- | |
| | | 3 DAY AVG | | | 49- | | 3 DAY AVG | | | | 3 DAY AVG | | | 15- | | |

TOTAL 124515 124491 36874 36874 22156 26860

LEAK CHECK: 1245 + 130 = 1375 OK? YES 369 + 130 = 499 OK? YES 269 + 130 = 399 OK? YES

DATE: 12/05/97
TIME: 17:05:39

CIRCLE K CORPORATION
GASOLINE INVENTORY (GROSS GALLONS) REPORT
AS OF: 11/30/97

REPORT: GS0252RP1
PAGE: 1.506

DISTRICT: A2930 STORE: 05748 STORE TYPE: NET

PRODUCT UNLEADED 89 OCTANE BLEND PREMIUM-UNLEAD
CAPACITY 12.079 12.079

| 10/31 | 432- | | | | | 235- | | | | | 32- | | | | |
|-------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|
| DATE | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- |
| 11/01 | 6371 | 4310 | 8472 | 110 | 110 | 1493 | 1493 | | | | 1354 | 960 | 5396 | 26 | 26 |
| 11/02 | 6579 | 3814 | 11293 | 56 | 166 | 1052 | 1052 | | | | 1579 | 732 | 6261 | 18 | 44 |
| 11/03 | 733- | 4158 | 6402 | | 166 | 1221 | 1221 | | | | 488- | 833 | 4936 | 4- | 40 |
| 11/04 | 8552 | 4373 | 10515 | 66- | 100 | 1085 | 1085 | | | | 434- | 638 | 3818 | 46- | 6- |
| 11/05 | 697- | 4482 | 5316 | 20- | 80 | 1161 | 1161 | | | | 464- | 638 | 2698 | 18- | 24- |
| 11/06 | 6495 | 4210 | 7579 | 22- | 58 | 1258 | 1258 | | | | 1449 | 673 | 3474 | | 24- |
| 11/07 | 5778 | 4717 | 8605 | 35- | 23 | 1205 | 1205 | | | | 2069 | 971 | 4619 | 47 | 23 |
| | | 7 DAY AVG | 3934 | 3 | | 7 DAY AVG | | | | | 7 DAY AVG | | | 3 | |
| 11/08 | 765- | 3762 | 7441 | 144- | 121- | 1275 | 1275 | | | | 510- | 747 | 3342 | 20- | 3 |
| 11/09 | 6568 | 3201 | 10669 | 140 | 19 | 1082 | 1082 | | | | 1520 | 892 | 3973 | 3 | 6 |
| 11/10 | 6607 | 3371 | 6422 | 8- | 11 | 994 | 994 | | | | 1653 | 695 | 4996 | 65 | 71 |
| 11/11 | 656- | 3372 | 7776 | 219- | 208- | 1093 | 1093 | | | | 437- | 677 | 3799 | 83- | 12- |
| 11/12 | 5486 | 4250 | 7776 | 118 | 90- | 1030 | 1030 | | | | 2448 | 793 | 5516 | 62 | 50 |
| 11/13 | 718- | 3797 | 5176 | 69- | 159- | 1197 | 1197 | | | | 479- | 781 | 4241 | 15- | 35 |
| 11/14 | 6300 | 4262 | 7776 | 54- | 213- | 1500 | 1500 | | | | 1351 | 730 | 4837 | 25- | 10 |
| | | 7 DAY AVG | 8338 | 34- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 2- | |
| 11/15 | 6714 | 3574 | 4797 | 22 | 191- | 895 | 895 | | | | 1594 | 551 | 5899 | 19 | 29 |
| 11/16 | 610- | 2952 | 7717 | 21 | 170- | 1016 | 1016 | | | | 406- | 684 | 4777 | 32- | 3- |
| 11/17 | 6596 | 3764 | 1034 | 88 | 82- | 1163 | 1163 | | | | 1494 | 912 | 5456 | 97 | 94 |
| 11/18 | 620- | 3902 | 1044 | 21- | 103- | 1034 | 1034 | | | | 414- | 826 | 4146 | 70- | 24 |
| 11/19 | 6661 | 3597 | 1044 | 138- | 241- | 1044 | 1044 | | | | 1533 | 843 | 4817 | 19- | 5 |
| 11/20 | 6101 | 4620 | 1527 | 156 | 85- | 1527 | 1527 | | | | 1432 | 796 | 5496 | 43 | 48 |
| 11/21 | 6664 | 4409 | 987 | 102- | 187- | 987 | 987 | | | | 1565 | 551 | 6482 | 28- | 20 |
| | | 7 DAY AVG | 5697 | 4 | | 7 DAY AVG | | | | | 7 DAY AVG | | | 1 | |
| 11/22 | 758- | 3358 | 1263 | 77- | 264- | 1263 | 1263 | | | | 505- | 538 | 5436 | 3- | 17 |
| 11/23 | 6480 | 2946 | 1116 | 186 | 78- | 1116 | 1116 | | | | 1546 | 915 | 6120 | 53 | 70 |
| 11/24 | 770- | 3783 | 1284 | 106- | 184- | 1284 | 1284 | | | | 514- | 685 | 4877 | 44- | 26 |
| 11/25 | 6303 | 3960 | 1287 | 40 | 144- | 1287 | 1287 | | | | 1485 | 818 | 5617 | 73 | 99 |
| 11/26 | 6390 | 4255 | 1374 | 76- | 220- | 1374 | 1374 | | | | 1400 | 906 | 6060 | 51- | 48 |
| 11/27 | 4432 | 2299 | 617 | 23 | 197- | 617 | 617 | | | | 4153 | 477 | 9787 | 51 | 99 |
| 11/28 | 710- | 3825 | 1184 | 138- | 335- | 1184 | 1184 | | | | 474- | 712 | 8567 | 34- | 65 |
| | | 7 DAY AVG | 9907 | 21- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 6 | |
| 11/29 | 6650 | 3512 | 924 | 86 | 249- | 924 | 924 | | | | 1633 | 778 | 9435 | 13 | 78 |
| 11/30 | 567- | 3096 | 945 | 43- | 292- | 945 | 945 | | | | 378- | 559 | 8491 | 7- | 71 |
| | | 2 DAY AVG | 6201 | 22 | | 2 DAY AVG | | | | | 2 DAY AVG | | | 3 | |

TOTAL 114123 113931 34306 34306 25755 22311

LEAK CHECK: 1139 + 130 = 1269 OK? YES 343 + 130 = 473 OK? YES 223 + 130 = 353 OK? YES

DATE: 11/07/97
 TIME: 14:45:15

CIRCLE K CORPORATION
 GASOLINE INVENTORY (GROSS GALLONS) REPORT
 AS OF: 10/31/97

REPORT: GS0252RP1
 PAGE: 1.509

DISTRICT: A2930 STORE: 05748 STORE TYPE: NET

| PRODUCT | | UNLEADED | | | | | 89 OCTANE BLEND | | | | | PREMIUM-UNLEAD | | | | |
|----------|-----------|-----------|-----------|----------|----------|-----------|-----------------|-----------|----------|----------|-----------|----------------|-----------|----------|----------|--|
| CAPACITY | | 12.079 | | | | | | | | | | 12.079 | | | | |
| 09/30 | | 155- | | 775- | | | | | | | | 9- | | 142 | | |
| DATE | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | |
| 10/01 | 8549 | 4375 | 9577 | 47 | 47 | 1089 | 1089 | | | | 436- | 918 | 8756 | 16- | 16- | |
| 10/02 | 977- | 4959 | 3588 | 53- | 6- | 1629 | 1629 | | | | 652- | 735 | 7381 | 12 | 4- | |
| 10/03 | 8544 | 5542 | 6562 | 28- | 34- | 1194 | 1194 | | | | 478- | 1133 | 5738 | 32- | 36- | |
| 10/04 | 6367 | 4337 | 8643 | 51 | 17 | 1396 | 1396 | | | | 1394 | 928 | 6201 | 3- | 39- | |
| 10/05 | 647- | 3621 | 4305 | 70- | 53- | 1079 | 1079 | | | | 432- | 723 | 5016 | 30- | 69- | |
| 10/06 | 6440 | 4247 | 6562 | 64 | 11 | 1187 | 1187 | | | | 1525 | 780 | 5778 | 17 | 52- | |
| 10/07 | 5578 | 4782 | 7381 | 23 | 34 | 1248 | 1248 | | | | 1500 | 874 | 6462 | 58 | 6 | |
| | | 7 DAY AVG | | | 5 | | 7 DAY AVG | | | | | 7 DAY AVG | | | 1 | |
| 10/08 | 6509 | 4393 | 9435 | 62- | 28- | 1155 | 1155 | | | | 1489 | 678 | 7282 | 9 | 15 | |
| 10/09 | 4068 | 3756 | 9769 | 22 | 6- | 1223 | 1223 | | | | 3911 | 698 | 10531 | 36 | 51 | |
| 10/10 | 6159 | 3889 | 11971 | 68- | 74- | 1403 | 1403 | | | | 1341 | 839 | 11064 | 31 | 82 | |
| 10/11 | 856- | 4186 | 6843 | 86- | 160- | 1426 | 1426 | | | | 570- | 858 | 9630 | 6- | 76 | |
| 10/12 | 6515 | 3721 | 9682 | 45 | 115- | 1145 | 1145 | | | | 1496 | 637 | 10499 | 10 | 86 | |
| 10/13 | 793- | 4210 | 4738 | 59 | 56- | 1321 | 1321 | | | | 528- | 704 | 9272 | 5 | 91 | |
| 10/14 | 6539 | 4073 | 7141 | 63- | 119- | 1216 | 1216 | | | | 1216 | 848 | 9647 | 7 | 98 | |
| | | 7 DAY AVG | | | 22- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 13 | |
| 10/15 | 6454 | 4389 | 9236 | 30 | 89- | 1255 | 1255 | | | | 1455 | 833 | 10275 | 6 | 104 | |
| 10/16 | 834- | 5308 | 3007 | 87- | 176- | 1390 | 1390 | | | | 556- | 741 | 8942 | 36- | 68 | |
| 10/17 | 8353 | 4968 | 6341 | 51- | 227- | 1333 | 1333 | | | | 533- | 993 | 7401 | 15- | 53 | |
| 10/18 | 6462 | 3791 | 9016 | 4 | 223- | 1329 | 1329 | | | | 1420 | 942 | 7873 | 6- | 47 | |
| 10/19 | 845- | 4167 | 4011 | 7 | 216- | 1409 | 1409 | | | | 564- | 809 | 6502 | 2 | 49 | |
| 10/20 | 8461 | 4357 | 8087 | 28- | 244- | 1238 | 1238 | | | | 495- | 661 | 5316 | 30- | 19 | |
| 10/21 | 6361 | 4230 | 10388 | 170 | 74- | 1419 | 1419 | | | | 1383 | 952 | 5778 | 31 | 50 | |
| | | 7 DAY AVG | | | 6 | | 7 DAY AVG | | | | | 7 DAY AVG | | | 7- | |
| 10/22 | 647- | 4247 | 5256 | 238- | 312- | 1079 | 1079 | | | | 432- | 865 | 4421 | 60- | 10- | |
| 10/23 | 6354 | 4526 | 7100 | 16 | 296- | 1360 | 1360 | | | | 1445 | 608 | 5276 | 18 | 8 | |
| 10/24 | 8284 | 4733 | 10669 | 18 | 278- | 1452 | 1452 | | | | 581- | 871 | 3818 | 6- | 2 | |
| 10/25 | 687- | 4134 | 8624 | 2776 | 2498 | 1145 | 1145 | | | | 458- | 745 | 4560 | 1945 | 1947 | |
| 10/26 | 2044 | 3765 | 4114 | 2789- | 291- | 1265 | 1265 | | | | 1446 | 754 | 3305 | 1947- | | |
| 10/27 | 6219 | 4019 | 6362 | 48 | 243- | 1303 | 1303 | | | | 1432 | 672 | 4082 | 17 | 17 | |
| 10/28 | 5693 | 4135 | 7893 | 27- | 270- | 1194 | 1194 | | | | 2324 | 809 | 5617 | 20 | 37 | |
| | | 7 DAY AVG | | | 28- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 2- | |
| 10/29 | 774- | 4231 | 2880 | 8- | 278- | 1290 | 1290 | | | | 516- | 728 | 4355 | 18- | 19 | |
| 10/30 | 770- | 1997 | 588 | 475 | 197 | 458 | 458 | | | | 1768 | 237 | 5899 | 13 | 32 | |
| 10/31 | 8313 | 2168 | 6301 | 432- | 235- | 811 | 811 | | | | 324- | 567 | 4976 | 32- | | |
| | | 3 DAY AVG | | | 12 | | 3 DAY AVG | | | | | 3 DAY AVG | | | 12- | |

TOTAL 130436 129256 38441 38441 18990 24140
 LEAK CHECK: 1293 + 130 = 1423 OK? YES 384 + 130 = 514 OK? YES 241 + 130 = 371 OK? YES

DATE: 10/07/97
 TIME: 16:47:25

CIRCLE K CORPORATION
 GASOLINE INVENTORY (GROSS GALLONS) REPORT
 AS OF: 09/30/97

REPORT: GS0252RP1
 PAGE: 1.508

DISTRICT: A2930 STORE: 05748 STORE TYPE: NET

PRODUCT UNLEADED 89 OCTANE BLEND PREMIUM-UNLEAD
 CAPACITY 12.079 12.079

| 08/31 | 62- 1.184 | | | | | 89 OCTANE BLEND | | | | | 11- 580 | | | | | |
|-------|-----------|-----------|-----------|----------|----------|-----------------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|----------|--|
| DATE | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | DELV /ADJ | SALES GAL | END STICK | DLY O/S- | HTD O/S- | |
| 09/01 | 5761 | 2947 | 7460 | 12- | 12- | 909 | 909 | | | | 2487 | 732 | 7932 | 37 | 37 | |
| 09/02 | 943- | 4616 | 1821 | 80- | 92- | 1571 | 1571 | | | | 628- | 589 | 6683 | 32- | 5 | |
| 09/03 | 13436 | 3541 | 11514 | 202- | 294- | 1023 | 1023 | | | | 3433 | 1068 | 9200 | 152 | 157 | |
| 09/04 | 802- | 4657 | 6160 | 105 | 189- | 1336 | 1336 | | | | 534- | 938 | 7776 | 48 | 205 | |
| 09/05 | 6579 | 4840 | 7873 | 26- | 215- | 1158 | 1158 | | | | 1489 | 1075 | 8165 | 25- | 180 | |
| 09/06 | 6549 | 4253 | 10176 | 7 | 208- | 1170 | 1170 | | | | 1482 | 917 | 8718 | 12- | 168 | |
| 09/07 | 713- | 3893 | 5316 | 254- | 462- | 1188 | 1188 | | | | 475- | 937 | 7282 | 24- | 144 | |
| | | 7 DAY AVG | | | 66- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 21 | |
| 09/08 | 6459 | 4239 | 7717 | 181 | 281- | 1258 | 1258 | | | | 1449 | 903 | 7834 | 6 | 150 | |
| 09/09 | 3571 | 4280 | 7141 | 133 | 148- | 1215 | 1215 | | | | 1514 | 677 | 8681 | 10 | 160 | |
| 09/10 | 6707 | 4339 | 9254 | 255- | 403- | 899 | 899 | | | | 1543 | 707 | 9506 | 11- | 149 | |
| 09/11 | 749- | 4973 | 3550 | 18 | 385- | 1248 | 1248 | | | | 499- | 721 | 8280 | 6- | 143 | |
| 09/12 | 13554 | 4998 | 8010 | 4096- | 4481- | 1495 | 1495 | | | | 3305 | 841 | 10225 | 519- | 376- | |
| 09/13 | 665- | 3735 | 7658 | 4048 | 433- | 1109 | 1109 | | | | 444- | 866 | 9470 | 555 | 179 | |
| 09/14 | 6122 | 3642 | 10192 | 54 | 379- | 1130 | 1130 | | | | 452- | 817 | 8184 | 17- | 162 | |
| | | 7 DAY AVG | | | 12 | | 7 DAY AVG | | | | | 7 DAY AVG | | | 3 | |
| 09/15 | 858- | 4493 | 4797 | 44- | 423- | 1430 | 1430 | | | | 572- | 894 | 6723 | 5 | 167 | |
| 09/16 | 8365 | 4132 | 9127 | 97 | 326- | 1309 | 1309 | | | | 524- | 810 | 5396 | 7 | 174 | |
| 09/17 | 6484 | 4593 | 10893 | 125- | 451- | 1195 | 1195 | | | | 1473 | 781 | 6060 | 28- | 146 | |
| 09/18 | 808- | 4532 | 5536 | 17- | 468- | 1346 | 1346 | | | | 538- | 730 | 4797 | 5 | 151 | |
| 09/19 | 6363 | 5125 | 6683 | 91- | 559- | 1240 | 1240 | | | | 1406 | 1178 | 4976 | 49- | 102 | |
| 09/20 | 1357 | 3755 | 4209 | 76- | 635- | 1172 | 1172 | | | | 2134 | 833 | 6281 | 4 | 106 | |
| 09/21 | 8266 | 3965 | 8567 | 57 | 578- | 1308 | 1308 | | | | 523- | 786 | 4956 | 16- | 90 | |
| | | 7 DAY AVG | | | 28- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 10- | |
| 09/22 | 569- | 4643 | 10608 | 7253 | 6675 | 949 | 949 | | | | 380- | 844 | 5718 | 1986 | 2076 | |
| 09/23 | 788- | 4408 | 5276 | 136- | 6539 | 1313 | 1313 | | | | 525- | 708 | 4441 | 44- | 2032 | |
| 09/24 | 13580 | 4558 | 7161 | 7137- | 598- | 1245 | 1245 | | | | 3452 | 850 | 5096 | 1947- | 85 | |
| 09/25 | 6384 | 4727 | 8793 | 25- | 623- | 1359 | 1359 | | | | 1358 | 910 | 5557 | 13 | 98 | |
| 09/26 | 6223 | 4842 | 10159 | 15- | 638- | 1630 | 1630 | | | | 1250 | 1064 | 5738 | 5- | 93 | |
| 09/27 | 5440 | 4218 | 11368 | 13- | 651- | 1269 | 1269 | | | | 2393 | 862 | 7282 | 13 | 106 | |
| 09/28 | 3714 | 4108 | 6442 | 4532- | 5183- | 1158 | 1158 | | | | 1489 | 796 | 6019 | 1956- | 1850- | |
| | | 7 DAY AVG | | | 658- | | 7 DAY AVG | | | | | 7 DAY AVG | | | 277- | |
| 09/29 | 4052 | 4480 | 10577 | 4563 | 620- | 1259 | 1259 | | | | 3895 | 688 | 11227 | 2001 | 151 | |
| 09/30 | 728- | 4338 | 5356 | 155- | 775- | 1214 | 1214 | | | | 486- | 606 | 10126 | 9- | 142 | |
| | | 2 DAY AVG | | | 2204 | | 2 DAY AVG | | | | | 2 DAY AVG | | | 996 | |

TOTAL 131343 129870 37105 37105 28972 25128

LEAK CHECK: 1299 + 130 = 1429 OK? YES 371 + 130 = 501 OK? YES 251 + 130 = 381 OK? YES