

ENVIRONMENTAL ENGINEERING, INC 6620 Owens Drive, Suite A • Pleasanton, CA 94588-3334 TEL (925)734-6400 • FAX(925)734-6401

February 16, 2006

Project: 01-2511

Mr. Jerry Wickham Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject: Site Located at 3820 Manila Avenue, Oakland, California Former Glovatorium Facility

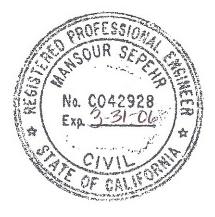
Dear Mr. Wickham:

SOMA's "First Semi-Annual 2006 Groundwater Monitoring Report" for the subject property has been uploaded to the State's GeoTracker database for your review.

Thank you for your time in reviewing our report. Please do not hesitate to call me at (925) 734-6400, if you have any questions or comments.

Sincerely,

Mansour Sepehr, Ph.D., P.E. Principal Hydrogeologist



cc: Mr. Albert M. Cohen, LOEB&LOEB LLP w/enclosure
 Ms. Betty Graham, Regional Water Quality Control Board w/enclosure
 Dr. Bruce Page, Bruce W. Page Consulting w/enclosure
 Mr. Peter W. McGaw, ARCHER NORRIS w/enclosure
 Mr. Stuart Depper email report

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6620 Owens Drive, Suite A, Pleasanton, CA 94588 TEL (925) 734-6400 FAX (925) 734-6401

First Semi-Annual 2006 Groundwater Monitoring Report The Former Glovatorium Facility 3820 Manila Avenue Oakland, California

February 16, 2006

Project 2511

Prepared for LOEB & LOEB LLP 10100 Santa Monica Blvd., Suite 2200 Los Angeles, California 90067-4164

Prepared by SOMA Environmental Engineering, Inc. 6620 Owens Drive, Suite A Pleasanton, California 94588

SOMA Environmental Engineering, Inc.

Certification

This report has been prepared by SOMA Environmental Engineering, Inc. for the Law Offices of LOEB & LOEB LLP, to comply with the Alameda County Department of Environmental Health's requirements for the groundwater monitoring event, and to provide information necessary to defend claims brought against the owners by Earl Thompson and Grace Johnson.

Mansour Sepehr, Ph.D., P.E. Principal Hydrogeologist



SOMA Environmental Engineering, Inc.

Certification Statement

Claimant

<u>Kesponsible</u> Title Name Dr., Newark, CA 94560 strero 39610 Zip

Street Address

City

I declare under penalty of perjury that the information and/or recommendations contained in the attached document or report were prepared under my direction and to the best of my knowledge true and correct.

Signature

2-15-06

Date

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SOMA Environmental Engineering, Inc.

1.0 INTRODUCTION

This report has been prepared by SOMA Environmental Engineering, Inc. (SOMA) for the Law Offices of LOEB & LOEB LLP on behalf of their client, the owners of the former Glovatorium. The property, the former Glovatorium, is located at 3820 Manila Avenue (formerly known as 3815 Broadway), Oakland, California (the "Site"), as illustrated in Figure 1. The Site is located in an area consisting primarily of commercial and residential uses.

This report summarizes the results of the groundwater monitoring event conducted at the Site on January 5, 6, and 9, 2006. Included in this report are the laboratory results of the groundwater samples.

In addition to the above laboratory analyses, the natural attenuation study, which was initiated by Levine-Fricke Recon (LFR) in the Third Quarter of 2000, continued during this monitoring event. The objective of the natural attenuation study was to evaluate whether PCE and other VOCs found in the groundwater were biodegrading. Therefore, groundwater samples collected during this monitoring event were analyzed for common electron acceptors and other geochemical indicators. The results of these analyses are described in this report.

These activities were performed in accordance with the general guidelines of the Regional Water Quality Control Board (RWQCB) and the Alameda County Environmental Health Services (ACEHS). Appendix A details the procedures used by SOMA during this monitoring event.

This work is needed to determine the nature and extent of the environmental contamination and whether contamination is affecting the neighboring Thompson property. This information is needed to defend against the claim Mr. Thompson brought against the owners of the Glovatorium, the Deppers. This work may also provide data that can help determine when the releases occurred, which is significant in defending against the claims brought by a former owner of the property, Ms. Johnson.

1.1 Site Description

The Site is located between Manila Avenue and Broadway, near the intersection of 38th Street in Oakland, California. The surface elevation ranges from approximately 78 to 84 feet above mean sea level (msl).

A 54-inch inside-diameter storm drain culvert passes under the property, from Manila Avenue on the west to 38th Street on the south (see Figure 2). The depth of the storm drain invert is approximately 8.5 feet under the sidewalk on the eastern side of Manila Avenue and approximately 13.2 feet below ground surface (bgs) at the far end, approximately 60 feet south of GW-4.

A 10-inch diameter cast iron sanitary sewer conduit runs in a westerly direction from the on-site building and discharges into the sanitary sewer line, which runs north to south along Manila Avenue. Figure 2 shows the location of the storm drain and sanitary sewer system.

There were six underground storage tanks (USTs) at the Site. Two USTs were located under the sidewalk on 38th Street and four USTs were located inside the building. The volumes of the USTs have been variously reported as ranging from 800 gallons to 5,000 gallons. They reportedly contained Stoddard solvent, fuel oil and possibly waste oil. In August 1997, the six USTs were abandoned in-place by backfilling with either cement-sand slurry or pea gravel. In addition, there are thee USTs owned by Earl Thompson, Sr., under the sidewalk on 38th Street, see Figure 2.

The surrounding properties are primarily commercial, businesses and residential housing. TOSCO Marketing Company (TOSCO) is located north and upgradient of the Site, at 40th Street and Broadway, and contains a number of groundwater monitoring wells. Figure 2 shows the location of the main building, fuel tank areas, and the on-site and off-site groundwater monitoring wells.

1.2 Background

Geosolv, LLC (Geosolv) initiated the first soil and groundwater investigation at the Site in August 1997. Geosolv using the direct push method drilled fourteen soil borings to the approximate depths of 10 to 24 feet bgs. Seven of the soil borings (B-2, B-3, B-7 through B-10 and B-13; see Figure 2) were converted into temporary groundwater monitoring wells, where grab groundwater samples were collected. In September 1998, Geosolv conducted further soil and groundwater investigations by drilling twelve additional soil borings to the approximate depths of 19 to 25 feet bgs. All of the twelve soil borings were converted into temporary groundwater samples from the temporary "E" sampling points, they were abandoned and grouted. Figure 2a shows the locations of the soil borings.

In July 1999, an investigation of potential groundwater preferential flow paths was initiated by LFR. LFR drilled ten soil borings (GW-1 through GW-8, GW-5A, and GW-6A) primarily along the 54-inch diameter storm drain and sanitary sewer systems to depths ranging from 8 to 20 feet bgs. During drilling operations, soil samples were collected from various depth intervals. In August 1999, LFR collected grab groundwater samples from seven of the nine "GW" wells. Wells GW-1 to GW-6A are shown in Figure 2.

In January, April, October, and November 2000, LFR conducted groundwater monitoring events at the Site. In July and August 2000, LFR installed four groundwater monitoring wells, namely LFR-1 through LFR-4, as shown in Figure 2. Well completion details for the LFR wells and the Geosolv sampling points are presented in Table 1.

In January 2001, LFR conducted a second groundwater monitoring event that suggested the occurrence of strong anaerobic biodegradation activities and dechlorination of PCE beneath the Site. On April 26-27, 2001, SOMA began their initial groundwater monitoring events at the Site. The results of the Second Quarter 2001 monitoring event indicated a strong occurrence of the dechlorination process of PCE in the subsurface. In SOMA's June 2001 workplan, a recommendation was made to replace the existing small diameter monitoring wells, B-7 and B-10, with larger diameter wells, to better evaluate the bioattenuation parameters.

On October 4, 11, and 12, 2001, SOMA installed monitoring wells, SOMA-1 through SOMA-5. These wells are shown in Figure 2. During the installation of the wells, boreholes were continuously logged and soil samples were collected at 5-foot depth intervals to delineate the vertical extent of soil and groundwater contamination.

Phase I of SOMA's workplan included installing additional groundwater monitoring wells, soil and groundwater sampling, conducting hydraulic testing, and a sensitive receptor survey. Phase II of the workplan included defining the Site's regulatory status by conducting groundwater flow, chemical fate and transport modeling, and a Risk-Based Corrective Action (RBCA). SOMA's "Report on Conducting Additional Field Investigation to Evaluate the Site's Conceptual Model," dated January 3, 2002, describes the results of the investigations conducted in Phase I.

The modeling aspect of Phase II was conducted using the results collected in Phase I and the analytical data from quarterly monitoring events. The main objective of the groundwater flow and chemical transport modeling was to predict groundwater chemical concentrations down-gradient from the Site, beneath the nearest residential neighboring property, in order to assess the Site's regulatory status and restore groundwater quality conditions to an acceptable level per RBCA recommendations.

Groundwater flow, chemical transport, and bioattenuation modeling for the Site was conducted by SOMA in the first quarter of 2003. The modeling results confirmed the occurrence of biodegradation beneath the Site and indicated that the bioattenuation processes would be able to remove PCE in the groundwater in approximately seven to ten years, TCE in approximately three to nine years, and cis-1,2-DCE in approximately four to thirteen years. SOMA's March 7, 2003 report, entitled "Groundwater Flow, Chemical Transport and Bioattenuation Modeling", describes the details of this study.

Since the First Quarter 2003, based on the approval of the ACEHS, groundwater monitoring is now conducted on a semi-annual basis, except for monitoring well LFR-3 which is sampled on a quarterly basis.

1.3 Site Geology and Hydrogeology

The Site is located on the alluvial plain between the San Francisco Bay shoreline and the Oakland hills. Surface sediments in the Site's vicinity consist of Holocene alluvial deposits that are representative of an alluvial fan depositional environment. These deposits consist of brown, medium dense sand that fines upward to sandy or silty clay. The pattern of stream channel deposition results in a three-dimensional network of coarse-grained sediments interspersed with finer grained silts and clays. The individual units tend to be discontinuous lenses aligned parallel to the axis of the former stream flow direction.

The sediments encountered in soil borings are predominantly fine-grained, consisting of clay, silty clay, sandy clay, gravelly clay and clayey silt. Discontinuous layers of coarse-grained sediments (clayey sand, silty sand, and clayey gravel) generally also contain relatively high percentages of silt and clay, which tend to reduce their permeability. Based on previous investigations conducted by Geosolv and LFR, a relatively coarse-grained layer of silty sand, clayey sand, and clayey gravel was encountered in soil borings E-23, E-25, E-26, GW-2, GW-3, GW-7, and GW-8 at depths of approximately 4.5 to 14 feet bgs. A discontinuous layer of silty to clayey sand was encountered in borings B-11, E-23, E-25, GW-7 and GW-8 at depths of 17 to 21feet bgs.

Based on SOMA's October 2001 field investigation, no major water-bearing zone at a deeper depth was encountered. However, as the lithological logs of the newly installed groundwater monitoring wells indicate, the water-bearing zone is composed of fine-grained, clayey silt sediments separated by very low permeability intervening clay layers, which in some locations are unsaturated. For instance, SOMA-5, which has been screened within a significantly thick clay layer beneath the first water-bearing zone, from 21 to 26 feet bgs using the dual tubing method, was a dry well until the First Quarter 2002 sampling event. Due to the presence of unsaturated and low permeable intervening clay layers between the shallow and deep layers, there is a significant vertical downward gradient between the shallow and deep wells.

Based on the quarterly monitoring activities, depth of groundwater has ranged from 4 to 14 feet bgs at gradients ranging from 0.019 ft/ft to 0.035 ft/ft. The groundwater flow has been predominantly northeast to southwest across the site. The results of the slug tests indicated that the hydraulic conductivity of the saturated sediments ranged between 1.2×10^{-4} and 6.9×10^{-4} cm/sec. Using the average groundwater flow gradient of 0.027 and aquifer porosity of 0.32, the groundwater flow velocity ranges between 10.5 and 60.1 ft/year.

2.0 Results

This section describes the results of the groundwater monitoring event. It includes groundwater flow conditions, the status of the groundwater contamination, and the occurrence of bioattenuation in the subsurface.

2.1 Groundwater Flow Condition

Table 2 presents the calculated groundwater elevations in each well. Depths to water and the elevation at the top of the well casings were used to calculate the groundwater elevations. Groundwater elevations ranged from 68.06 feet in GW-3 to 80.66 feet in MW-8. Refer to Table 2 for detailed groundwater elevation trends.

In evaluating the groundwater flow direction and gradient, water level data from all "B" wells, GW-4, SOMA-1, SOMA-2, SOMA-3, SOMA-4, and SOMA-5 were not utilized for the following reasons:

- 1. No accurate information about the construction details of the "B" wells, which were installed by Geosolv, is available; therefore water level data from these wells are questionable.
- 2. GW-4 was installed adjacent to the storm drain system in order to evaluate whether the storm drain system is leaking. This well was installed in the shallow formation and may partially penetrate into the underlying water-bearing zone. Therefore, the water level elevation recorded inside GW-4 may not be representative of the underlying water-bearing zone.
- 3. SOMA-1, SOMA-3 and SOMA-5 have been completed in the deeper zone, and due to the strong vertical gradient, the water level elevation in the deeper zone is significantly lower than the shallow water-bearing zone.
- 4. Due to the presence of free product in SOMA-4, the recorded water level elevation in this well is not representative of the shallow water-bearing zone.

Figure 3 displays a contour map of the groundwater elevations. The groundwater flows from the northeast to southwest at an average gradient of 0.021 ft/ft. The direction of the groundwater flow and gradient are consistent with the previous monitoring event.

The field measurements of some physical and chemical parameters of the groundwater samples are presented in detail in the field notes in Appendix B, and are summarized in Table 3, along with their historical values. Water temperatures ranged from 16.30°C in SOMA-2 to 20.61°C in MW-11. The variation in temperature may reflect the changes in air temperature during sampling.

Measurements of pH ranged from 6.27 in LFR-3 to 6.92 in SOMA-2. The EC measurements ranged from 461 μ S/cm in LFR-3 to 1,410 μ S/cm in B-10.

3.1 Groundwater Quality

Table 4 displays the results of the laboratory analyses for TPH-ss, TPH-g, MtBE and BTEX. TPH-ss was below the laboratory reporting limit in wells GW-2, MW-11, LFR-1, LFR-3, and SOMA-1. Detectable TPH-ss levels ranged from 63 μ g/L in GW-3 to 67,000 μ g/L in SOMA-2. The contour map of TPH-ss concentrations in the groundwater is illustrated in Figure 4.

TPH-g was below the laboratory reporting limit in wells GW-2, MW-11, LFR-1, LFR-3, and SOMA-1. Detectable TPH-g concentrations ranged from 88 μ g/L in GW-3 to 93,000 μ g/L in SOMA-2. The groundwater sample from both GW-3 and SOMA-2 exhibited a fuel pattern that did not resemble the standard gasoline pattern. The groundwater sample from well GW-3 also exhibited an unknown chromotagraphical single peak or peaks during laboratory testing. The groundwater sample in well SOMA-2 also may have been affected by the presence of heavier weight hydrocarbons; for further details on these variances in the analytical results refer to the lab report in Appendix C. The contour map of TPH-g concentrations in the groundwater is illustrated in Figure 5.

MtBE was below the laboratory reporting limit throughout the site, with the exception of the samples collected at wells SOMA-1 and SOMA-3. MtBE was detected in wells SOMA-1 and SOMA-3 at 270 ug/L and 390 ug/L, respectively. The contour map of MtBE concentrations in the groundwater is illustrated in Figure 6. However, there is no known onsite source of MTBE.

In general, all BTEX constituents were below the laboratory reporting limit throughout the site, with the exception of the samples collected at wells SOMA-1, SOMA-2, and SOMA-3, which were below the MCL. Benzene was the only BTEX constituent detected in wells SOMA-1 and SOMA-3; at 0.6 ug/L and 1.4 ug/L, respectively. Toluene was the only BTEX constituent detected in well SOMA-2; at 54 ug/L. No iso-concentration figure was drawn for benzene due to overall low or non-detectable levels throughout the site.

Refer to Table 4 for detailed total petroleum hydrocarbon, stoddard solvent, MtBE and BTEX groundwater site-wide concentration trends.

Table 5 shows the historical concentrations of VOCs in the groundwater. PCE was below the laboratory reporting limit in the groundwater samples collected at wells GW-4, MW-11, LFR-2, SOMA-2, and SOMA-5. Detectable PCE concentrations ranged from 3.1 μ g/L in well LFR-3 to 200 μ g/L in well GW-3. The contour map of PCE concentrations in the groundwater is illustrated in Figure 7.

TCE was below the laboratory reporting limit in the groundwater samples collected at wells GW-4, MW-11, LFR-2, LFR-3, and SOMA-2. Detectable TCE concentrations ranged from 0.8 μ g/L in well GW-3 to 290 μ g/L in B-10. The contour map of TCE concentrations in the groundwater is illustrated in Figure 8.

cis-1,2-dichloroethene was below the laboratory reporting limit in the groundwater samples collected at wells GW-3, MW-11, and LFR-3. Detectable Cis-1,2-dichloroethene concentrations ranged from 0.7 μ g/L in well LFR-2 to 13,000 ug/L in well B-10. This demonstrates that biodegradation is occurring (see discussion below). The contour map of cis-1,2-dichloroethene concentrations in the groundwater is illustrated in Figure 9.

trans-1,2-dichloroethene (trans-1,2-DCE) was below the laboratory reporting limit throughout the site, with the exception of the samples collected at wells SOMA-2, SOMA-3, and SOMA-5. trans-1,2-DCE was detected in wells SOMA-2, SOMA-3, and SOMA-5 at 49 ug/L, 5 ug/L, and 27 ug/L, respectively. Vinyl chloride was below the laboratory reporting limit throughout the site, with the exception of the sample collected at well SOMA-3; which was detected at 1 ug/L. 1,2-Dichloropropane (1,2-DCP) was below the laboratory reporting limit throughout the site, with the exception of the samples collected from wells GW-4, SOMA-1, and SOMA-3. 1,2-DCP was detected in wells GW-4, SOMA-1, and SOMA-3 at 1.5 ug/L, 2.6 ug/L, and 2.6 ug/L, respectively. In general, due to the low or non-detectable levels of these constituents, throughout the site no iso-concentration figures were drawn for trans-1,2-DCE, vinyl chloride, and 1,2-DCP.

Refer to Table 5 for detailed PCE, TCE, cis-1,2-DCE, trans-1,2-DCE, vinyl chloride, & 1,2-DCP groundwater site-wide concentration trends.

Appendix C includes the COC forms and laboratory reports for the First Semi-Annual 2006 groundwater monitoring event.

3.2 Bioattenuation Parameter Analysis Results

A bioattenuation study was conducted during this monitoring event, to evaluate whether intrinsic bioremediation processes are active at the Site. The results of this study indicated that PCE and other dissolved organic compounds are biodegrading beneath the Site. For example, PCE levels in LFR 1 have dropped from 2800 ug/l in 2000 to 62 ug/l. PCE levels in SOMA 2 have dropped from 1,400 ug/l in 2001 to less than 42 ug/l. SOMA's field crew measured the bioattenuation parameters in-situ. Dissolved methane, ethane, and ethene were measured in the laboratory. The field measurements were measured in-situ, within the well, to avoid introducing oxygen into the groundwater sample, which could result in erroneous readings.

Naturally occurring biological processes can enhance the removal rate of contaminants in the subsurface. During the degradation process, indigenous bacteria that exist in the subsurface utilize the energy released from the transfer

of electrons to drive the redox reactions that remove organic mass from contaminated groundwater. The more positive the redox potential of an electron acceptor, the more energetically favorable is the reaction utilizing that electron acceptor. Based on thermodynamic considerations, the most energetically preferred electron acceptor for redox reactions is dissolved oxygen (DO), followed by nitrate, manganese, ferric iron, sulfate, and carbon dioxide, in descending order of preference. Evaluating the distribution of these electron acceptors can provide evidence of where and to what extent chlorinated and aliphatic hydrocarbon biodegradation is occurring. The by-products of the biodegradation processes are nitrite, ferrous iron, alkalinity, sulfide, methane, and carbon dioxide. The groundwater samples were tested to evaluate of the extent of bioattenuation processes beneath the Site. Table 6 summarizes these bioattentuation parameters.

Dissolved Oxygen. DO is the most favored electron acceptor used by microbes for the biodegradation of organic compounds. A DO concentration less than 0.5 mg/L indicates anaerobic conditions. DO levels ranged from 2.20 mg/L in well SOMA-3 to 8.11 mg/L in GW-2. The contour map of DO concentrations in the groundwater is illustrated in Figure 10.

It should be noted that due to the limitation of the drilling equipment, SOMA-3 is still a ³/₄ inch diameter well that was installed in the deeper zone, within the suspected chemical source area, which is inside the building. Although DO was measured in wells B-10, GW-2, GW-4, SOMA-3, and SOMA-5, the results might not be representative of the overall subsurface condition. The purge cycles were limited due to the ³/₄-inch diameter well constructions at these locations. A low local recharge rate was also observed at well MW-11, which decreased the purge volume at this well.

Nitrate. After DO has been depleted, nitrate may be used as an electron acceptor for anaerobic biodegradation. Nitrate concentrations less than 1.0 mg/L may indicate that reductive dechlorination is occurring. Nitrate was below the minimal equipment tolerance level, throughout the site, with the exception of the sample measured at well SOMA-2; which was at 5.6 mg/L. The contour map of nitrate concentrations in the groundwater is illustrated in Figure 11.

Manganese. After DO and nitrate have been depleted, manganese may be used as an electron acceptor for anaerobic biodegradation. Therefore, increased dissolved manganese concentrations in the groundwater are indicative of reductive dechlorination. Detectable manganese concentrations ranged from 1.8 mg/L in LFR-3 to 15.7 mg/L in SOMA-2. Manganese was not detected in wells GW-3, MW-11, and SOMA-1. The contour map of dissolved manganese concentrations in the groundwater is illustrated in Figure 12.

Sulfate. After DO, nitrate, and manganese have been depleted, sulfate may be used as an electron acceptor for anaerobic biodegradation. This process is termed sulfate reduction, and results in the production of sulfide. Sulfate

concentrations less than 20 mg/L are indicative of reductive dechlorination (EPA 1998). Sulfate was not detected in B-10, GW-4, SOMA-2, SOMA-3, and SOMA-5. Detectable sulfate levels ranged from 3 mg/L in LFR-2 to 65 mg/L in well MW-11. The contour map of sulfate concentrations in the groundwater is illustrated in Figure 13.

Ferrous Iron. Increased ferrous iron accompanies anaerobic degradation. Ferric iron can be used as an electron acceptor during anaerobic biodegradation. During this process, ferric iron is reduced to ferrous iron, which may be soluble in water. Ferrous iron concentrations can thus be used as an indicator of anaerobic biodegradation. Ferrous iron was not detected in wells GW-2, GW-3, MW-11, LFR-1, and SOMA-1. Detectable ferrous iron concentrations ranged from 0.40 mg/L in well SOMA-3 to the maximum allowable tolerance level of 3.30 mg/L in wells B-10, GW-4, LFR-2, SOMA-2, and SOMA-5. The contour map of ferrous iron concentrations in the groundwater is illustrated in Figure 14.

Methane. The presence of methane in groundwater is indicative of strongly reduced conditions and suggests reductive dechlorination by the process of methanogenesis. Methane was below the laboratory reporting limit in wells GW-2, GW-3, MW-11, and LFR-3. Detectable methane concentrations ranged from 0.025 mg/L in LFR-1 to 15 mg/L in SOMA-2. Higher concentrations of methane indicate conditions that are conducive to anaerobic biodegradation. The contour map of methane concentrations in the groundwater is illustrated in Figure 15.

Oxygen Reduction Potential. The ORP of groundwater is a measure of electron activity and is an indicator of the relative tendency of a solution to accept or transfer electrons. ORP may range from greater than 800 mV to less than -400 mV, with lower values expected in areas where anaerobic processes are occurring. ORP measurements obtained in this sampling event ranged from -141 mV in SOMA-5 to +166 mV in MW-11.

Negative ORP values, detected in wells LFR-2, SOMA-2, and SOMA-5, indicate that conditions in and near the apparent source area are conducive to anaerobic biodegradation. Positive redox potentials are more energetically favorable in utilizing electron acceptors during chemical reactions. This promotes the removal of organic mass from the contaminated groundwater by indigenous bacteria in the subsurface during the release of the transfer of electrons.

Refer to Table 6 for detailed site-wide bioattentuation parameter trends.

3.3 Other Parameters

As outlined in Table 3:

Alkalinity: Alkalinity is a general water quality parameter. High alkalinity levels are a result of interaction between carbon dioxide (a product of several

biodegradation processes) and aquifer minerals. Due to the inconclusive nature of data collected during previous groundwater monitoring events in connection with the bioattenuation process, no alkalinity data was collected during the current and previous groundwater monitoring events.

Chloride: Chloride is the final product of the reduction of chlorinated solvents, and also a general water quality parameter. Due to the inconclusive nature of data collected during the previous groundwater monitoring events in connection with the bioattenuation process, no chloride data was collected during this and previous groundwater monitoring events.

Carbon Dioxide: Carbon dioxide is a product of several biodegradation processes. Due to the inconclusive nature of data collected during the previous groundwater monitoring events, in connection with the bioattenuation process, no carbon dioxide data was collected during the recent groundwater monitoring events.

Iron: Ferric iron may be used as an electron acceptor during anaerobic biodegradation. During this process, ferric iron is reduced to ferrous iron that may be soluble in water. Ferric iron concentrations may be obtained by subtracting ferrous iron concentrations from total iron concentrations. Total iron was not detected in GW-2, GW-3, MW-11, and SOMA-1. Detectable total iron concentrations ranged from 0.03 mg/L in LFR-1 to the maximum allowable equipment tolerance level of 3.30 mg/L in wells B-10, GW-4, LFR-2, SOMA-2, and SOMA-5.

Nitrite: Nitrate may reduce to nitrite during the process of anaerobic biodegradation. Nitrite was below the minimal equipment tolerance level throughout the site, with the exception of wells LFR-3 and SOMA-2. Nitrite was detected in both wells LFR-3 and SOMA-2 at 0.001 mg/L

Sulfide: When sulfate is used as an electron acceptor for anaerobic biodegradation it is reduced to sulfide. Due to the inconclusive nature of data collected during the previous groundwater monitoring events, in connection with the bioattenuation process, sulfide data was not collected during the current groundwater monitoring event.

pH, Temperature, and Conductivity: The pH of groundwater has an effect on the activity of microbial populations in the groundwater, with optimal pH values ranging from 6 to 8 standard units for microbes capable of degrading PCE and other chlorinated aliphatic hydrocarbons. The groundwater temperature affects the metabolic activity of bacteria, and groundwater conductivity is directly related to the concentration of ions in solution. The pH, temperature, and conductivity values are included in Table 3.

4.0 FREE PRODUCT REMOVAL ACTIVITIES

Prior to the installation of a skimmer pump in SOMA-4, on January 28, 2004 there was over 9 feet of free product on the surface of the groundwater in this well. On February 6, 2004, SOMA installed a flexible axial peristaltic pump (FAP system) in SOMA-4 to remove free product.

Figure 16 illustrates the historical free product thickness measured in both wells SOMA-4 and B-8. Free product has significantly decreased in well SOMA-4 since the installation of the FAP system in February 2004. The thickness of free product in SOMA-4 has been significantly reduced since June 2003.

In August 2004, SOMA converted borings B-3 and B-8 into wells for the purpose of removing free product from these locations. The FAP system was installed in SOMA-4 and B-8 to remove free product from these locations. Currently, free product is being removed from both SOMA-4 and B-8. As of January 26, 2006, approximately 1,420 gallons of free product have been removed from these wells.

SOMA will continue removing free product from these wells, until the product thickness disappears. On January 24, 2006, a GeoTech pump was used to remove free from well SOMA-4.

5.0 CONCLUSIONS AND RECENT ACTIVITIES

Based on the data obtained during the First Semi-Annual 2006 groundwater monitoring event, our conclusions are as follows:

- 1. All analyzed constituents for the furthest down-gradient well, LFR-3, with the exception PCE, which was below the MCL, and the furthest up-gradient well, MW-11 were below the laboratory reporting limit.
- 2. Due to the presence a minor concentration of PCE in LFR-3, the most downgradient monitoring well, SOMA is planning to monitor LFR3 on a quarterly basis.
- 3. The data collected to date regarding the distribution of PCE and other VOCs in the groundwater demonstrate that PCE has been degraded into some of its breakdown products. PCE levels in the source area have declined. For example, the level of PCE in SOMA 2 has dropped from 1,400 ug/l in 2001 to less than 42 ug/L. PCE typically degrades into TCE, then cis-1,2-DCE and trans-1,2-DCE (at much lower concentrations than cis-1,2-DCE), then to vinyl chloride, ethane and ethene and finally carbon dioxide, water, and chloride. This sequence of degradation would be anticipated where the biological reductive dehalogenation of PCE is occurring. Some of these breakdown products and relative concentrations are present at the Site.

- 4. The presence of TCE in wells B-10, GW-2, GW-3, LFR-1, SOMA-1, SOMA-3, and SOMA-5, during the current sampling event, demonstrates that PCE degradation is occurring. The presence of relatively high concentrations of cis-1,2-DCE in wells B-10, SOMA-2, SOMA-3, and SOMA-5 and its presence in wells GW-2, GW-4, LFR-1, LFR-2, and SOMA-1 is also indicative of biodegradation.
- 5. The results of DO, nitrate, manganese, sulfate, ferrous iron, methane, and ORP measurements demonstrate that conditions in the apparent source area are conducive to the reductive dechlorination processes.
- 6. In general, the apparent source area still appears to be in the region of wells SOMA-2, SOMA-3, SOMA-5, and B-10.
- 7. The PCE levels found in LFR 3 (3.1 ug/L) were relatively low, below levels found in well GW-3. This is consistent with the results of the modeling study which predicted that low levels of PCE could appear in the most downgradient monitoring well. However, based on the simulated results the PCE plume will gradually disappear in seven years, as occurring in SOMA-2 and LFR-1..This is due to the natural bioattenuation of PCE caused by advection and dispersion processes.
- 8. In order to evaluate the age of the remaining free products in SOMA-4 and B-8, SOMA recommends collecting two free product samples from SOMA-4 and B-8. The samples will be submitted to the specialty laboratory. The result will reveal whether or not the source of existing free product belongs to the new release(s).

SOMA is currently in the process of removing free product from the subsurface. In addition of addressing the issues raised in the Alameda County, Health Care Services Agency letter dated June 21, 2005. In future monitoring events sampling of temporary well B-10 will continue. Also, the VOC reporting limits for well SOMA-3 were set at 0.5 ug/L. However, due to a high cis-1,2-Dichloroethene concentration detected at well SOMA-2, the reporting limits could not be set at a lower level without damaging the laboratory testing equipment.

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TABLES

Table 1Construction Data for Temporary Sampling Points and Monitoring WellsFormer Glovatorium Site3815 Broadway, Oakland, California

Location	Date Installed	Ground Surface Elevation (feet)	Top of Casing Elevation (feet)	Total Depth (feet)	Screen Interval Depth (feet)	Screen Interval Elevation (feet)
			Points Installe			
B-2	19-Aug-97	82.20	82.09	21	5 to 21	77.2 to 61.2
B-3 ¹	19-Aug-97	82.60	82.57	18	5 to 18	77.6 to 64.6
B-7	20-Aug-97	77.33	76.96	17.5	5 to 17.5	72.3 to 59.8
B-8	20-Aug-97	82.06	81.82	24	9 to 24	73.1 to 58.1
B-9	21-Aug-97	77.57	77.37	19.5	4.5 to 19.5	73.1 to 58.1
B-10	21-Aug-97	81.65	81.50	19	4 to 9	77.7 to 62.7
B-13	22-Aug-97	85.12	84.58	20	5 to 20	80.1 to 65.1
	Te	emporary Sam	pling Points Ins	talled by LFR		
GW-1	16-Jul-99	80.24	79.94	8	3 to 8	77.2 to 72.2
GW-2	16-Jul-99	79.44	79.14	20	10 to 20	69.4 to 59.4
GW-3	15-Jul-99	78.48	77.92	20	10 to 20	68.5 to 58.5
GW-4	16-Jul-99	82.55	82.37	12	7 to 12	75.6 to 70.6
GW-5	15-Jul-99	81.31	81.01	13	8 to 13	73.3 to 68.3
GW-6 ²	15-Jul-99	81.91	81.65	13.5	7.5 to 13.5	74.4 to 68.4
GW-6A ²	16-Jul-99	81.93	81.61	15	5 to 15	76.9 to 66.9
GW-7 ²	15-Jul-99	81.30	NS	20	10 to 20	71.3 to 61.3
GW-8 ²	16-Jul-99	80.28	80.10	20	10 to 20	70.3 to 60.3
	Ten	nporary Sampl	ing Points Insta	lled by TOSC	:0	
MW-8	unknown	NS	87.44	unknown	unknown	unknown
MW-9	unknown	NS	86.56	unknown	unknown	unknown
MW-11	unknown	NS	84.13	unknown	unknown	unknown
	Gro	oundwater Mor	nitoring Wells In	stalled by LF	R	
LFR-1	28-Jul-00	NS	79.97	19	9 to 19	unknown
LFR-2	27-Jul-00	NS	81.89	19	9 to 19	unknown
LFR-3	27-Jul-00	NS	77.96	22	12 to 22	unknown
LFR-4	28-Jul-00	NS	81.65	19	9 to 19	unknown
			toring Wells Ins			
SOMA-1	4-Oct-01	82.31	81.64	40	25 to 40	42.31 to 57.71
SOMA-2	11-Oct-01	81.62	81.39	20	10 to 20	61.62 to 71.62
SOMA-3	11-Oct-01	81.65	81.42	30	21 to 26	60.65 to 71.51
SOMA-4	12-Oct-01	81.51	81.09	20	10 to 20	61.51 to 71.51
SOMA-5	12-Oct-01	61.68	81.50	26	21 to 26	55.68 to 60.68

Notes:

¹ Top of casing surveyed on south side on January 21, 2000, because the casing was broken.

² GW-7 was abandoned on July 15, 1999, in accordance with LFR's workplan dated May 6, 1999. GW-6 and GW-8 were abandoned on July 26, 2000, in accordance with LFR's workplan dated June 14, 2000.

NS = Not surveyed.

		38	15 Broadway, C	Dakland, Californi	a		
Date	B-2	B-3	B-7	B-8	B-9	B-10	B-13
05-Jan-06	79.72	77.85	71.76	74.02	71.28	74.91	NM
05-Jul-05	74.49	75.23	69.05	NM	69.05	72.91	DRY
1-Feb-05	75.67	76.19	72.85	NM	69.76	73.54	75.90
03-Aug-04	73.52	73.46	68.03	73.90	68.22	72.13	75.57
29-Jan-04	74.99	75.31	70.01	NM	69.24	73.07	75.66
29-Jul-03	73.99	73.83	68.53	72.39	68.67	72.58	75.80
18-Feb-03	75.83	75.55	69.94	73.01	70.00	73.87	75.77
22-Oct-02	73.29	73.06	67.98	71.43	68.10	72.09	NM
17-Jul-02	74.02	73.82	NM	72.37	68.59	72.51	NM
16-Apr-02	75.16	75.34	69.41	73.54	69.38	73.21	NM
31-Jan-02	77.35 ^(FP)	77.16 ^(FP 0.5')	70.79	75.03 ^(FP 0.5')	70.43	74.14	77.53 ^(FP 0.7')
18-Oct-01	73.26 ^(0.25' FP)	73.24 ^(1' FP)	67.89	69.51 ^(2.1' FP)	67.98	71.96	DRY
26-Jul-01	73.86	73.17	68.69	70.41	68.73	72.61	DRY
26-Apr-01	75.26	74.00	69.60	73.19	69.80	73.61	
29-Jan-01	74.63	75.06	69.11	74.23	69.33	73.20	
2-Nov-00							
31-Oct-00							
30-Oct-00	74.34	74.84 ^(FP)	69.01	73.32	69.42	73.35	DRY
10-Aug-00							
9-Aug-00	73.9 ^(FP)	74.55 ^(FP)	68.61	72.8 ^(FP)	68.82	72.65	75.23
27-Apr-00	75.41 ^(FP)	75.86 ^(FP)	69.85 ^(FP)	74.14 ^(FP)	69.96	73.70	75.87
25-Jan-00							
24-Jan-00	75.93 ^(FP)	75.83	69.66 ^(FP)	72.84	70.25 ^(FP)	74.15 ^(FP)	
21-Jan-00							76.32
20-Jan-00		(0)	(57)	(55)			
19-Jan-00	73.97 ^(FP)	73.22 ⁽²⁾	68.6 ^(FP)	71.81 ^(FP)	68.91 ^(FP)	73.02 ^(FP)	74.18
27-Aug-99	(4)			(4)	(4)	(4)	
18-Feb-98	78.16 ⁽¹⁾	78.04 (1)	71.57 ⁽¹⁾	76.64 ⁽¹⁾	71.44 ⁽¹⁾	75.13 ⁽¹⁾	78.51 ⁽¹⁾
26-Oct-97	72.66 ⁽¹⁾	73.64 ⁽¹⁾	68.09 ⁽¹⁾	71.11 ⁽¹⁾	68.39 ⁽¹⁾	72.26 ⁽¹⁾	73.02 ⁽¹⁾

 Table 2

 Historical Groundwater Elevation Data (feet)

 Former Glovatorium Site

 3815 Broadway, Oakland, California

Date	GW-1	GW-2	GW-3	GW-4	GW-5	GW-6A	GW-8	MW-8	MW-9	MW-11
05-Jan-06	72.13	70.29	68.06	75.08	70.59	69.01	NM	80.66	79.96	71.51
5-Jul-05	DRY	69.38	67.03	73.57	69.53	68.03	NM	77.81	77.73	70.21
1-Feb-05	72.13	68.72	67.91	74.40	69.89	68.04	NM	78.46	78.42	71.68
3-Aug-04	72.13	68.19	67.54	72.54	69.46	67.93	NM	NM	NM	73.22
29-Jan-04	NM	68.37	68.05	74.69	68.71	68.00	NM	77.82	78.76	74.08
29-Jul-03	NM*	68.69	67.67	72.61	68.82	67.97	NM	77.44	77.11	73.78
18-Feb-03	NM*	69.02	68.26	74.75	70.35	67.97	NM	78.82	78.59	74.68
22-Oct-02	NM*	67.92	67.78	71.70	68.67	67.85	NM	76.89	76.51	73.12
17-Jul-02	NM*	68.61	67.78	72.65	68.76	67.95	NM	77.27	77.12	73.90
16-Apr-02	NM	69.76	68.14	74.11	68.68	68.07	NM	77.97	NM	74.98
31-Jan-02	-	69.77	68.28	74.83	68.78	68.06		78.86	79.41	75.48
18-Oct-01	NM	67.91	67.67	74.22	68.41	67.81		76.81	76.46	72.97
26-Jul-01	NM	68.55	67.84	73.85	68.77	68.00		77.40	77.03	73.73
26-Apr-01	NM	69.41	67.93	74.59	68.43	68.43				74.81
29-Jan-01	71.99	68.62	67.89	74.92	68.61	67.90		78.14	77.95	73.79
2-Nov-00								78.38	78.31	
31-Oct-00										
30-Oct-00		68.45	67.95	74.55	68.64	68.16				73.62
10-Aug-00								77.26	77.14	
9-Aug-00	DRY	69.11	66.54	DRY	68.71	67.88				74.12
27-Apr-00	DRY	70.59	68.16	73.97	68.70	68.00	71.34	79.15	77.25	75.35
25-Jan-00										73.48
24-Jan-00										
21-Jan-00		68.32		74.33						
20-Jan-00			67.93		68.61		70.42			
19-Jan-00	DRY	68.24	67.86	74.71	68.61	67.63	70.44			
27-Aug-99	DRY	68.46	67.66	NM	68.71	67.71	70.60			
18-Feb-98										
26-Oct-97										

 Table 2

 Historical Groundwater Elevation Data (feet)

 Former Glovatorium Site

 3815 Broadway, Oakland, California

		1	n		1	1	n	1	1
Date	LFR-1	LFR-2	LFR-3	LFR-4	SOMA-1	SOMA-2	SOMA-3	SOMA-4	SOMA-5
05-Jan-06	70.97	74.56	69.04	NM	70.11	74.60	71.99	FP	76.78
5-Jul-05	70.26	71.52	67.45	69.31	68.55	72.78	70.65	FP	78.66
1-Feb-05	70.61	72.64	68.09	NM	69.08	73.20	71.05	NM	78.92
3-Aug-04	70.13	70.70	66.42	NM	67.24	69.34	72.03	NM	62.18
28-Jan-04	70.41	NM	67.44	69.13	68.33	70.35	73.00	FP	58.50
29-Jul-03	70.18	70.96	66.71	68.37	67.84	69.84	72.48	FP	57.18
18-Feb-03	70.63	73.08	67.61	69.44	68.77	70.74	73.77	NM	56.59
22-Oct-02	70.00	70.48	66.13	67.85	66.92	69.00	72.01	NM	59.43
17-Jul-02	70.18	70.98	67.67	68.33	67.62	72.40	69.64	NM	59.53
16-Apr-02	70.36	71.71	67.60	69.27	68.85	73.06	70.90	68.56	59.48
31-Jan-02	70.56	71.92	67.72	NM	69.36	73.98	71.46	69.79 ^(FP 2.5')	57.38
18-Oct-01	70.04	70.53	66.09	67.74	67.89	71.86	68.32	69.77	NM
26-Jul-01	70.16	70.92	66.56	68.33					
26-Apr-01	70.23	71.90	67.62	68.87					
29-Jan-01	70.44	72.04	66.96	67.92					
2-Nov-00									
31-Oct-00				68.14					
30-Oct-00	70.22	71.62	66.99						
10-Aug-00									
9-Aug-00	70.16	69.99	66.76	68.39					
27-Apr-00									
25-Jan-00									
24-Jan-00									
21-Jan-00									
20-Jan-00									
19-Jan-00									
27-Aug-99									
18-Feb-98									
26-Oct-97									

Table 2 Historical Groundwater Elevation Data (feet) Former Glovatorium Site 3815 Broadway, Oakland, California

Notes:

1= Survey elevation and water-level measurement taken at concrete surface. Elevations and water levels without a "1" were measured from top of casing.

2= Top of the casing was re-surveyed because it was broken.

NM: not measured

FP= Floating product or sheen was observed.

* Monitoring well GW-1 was dry

Historical Analytical Results and Field Measurements for

Dissolved Ions and Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site

Well Name	Date Sampled	Alkalinity (mg/L)	Chloride (mg/L)	Carbon Dioxide (mg/L)	Total Iron (mg/L)	Nitrite (mg/L)	Sulfide (mg/L)	Ethane (mg/L)	Ethene (mg/L)	рН	Temp (°C)	Electrical Conductivity (μS/cm)
Temporary Sa	ampling Points	Installed by	/ Geosolv, l	LLC								
B-7	11-Aug-00	760	39	202				< 0.0005	< 0.0005	6.86	17.55	1279
B-7 field	11-Aug-00					-1.00	0.05					
	31-Oct-00	760	42	200	14.00	<0.1	<2.0					
B-7 field	31-Oct-00				17.22	-1.00	-1.00			6.16	16.05	1454
	31-Jan-00	720	43	170	12.00	<0.1	<2.0					
B-7 field	31-Jan-00									6.79	13.90	1424
	26-Apr-01				>3.3	0.24				6.59	16.30	1340
	26-Jul-01				15.30	0.02				6.39	15.97	1400
B-10 field	10-Aug-00					0.02	0.06					
B-10	31-Oct-00	500	76	120	6.60	<0.1	<2.0					
	31-Oct-00				8.35	0.00	0.00			6.21	16.62	1051
	31-Jan-01	480	81	72	6.10	<0.1	<2.0					
	31-Jan-01				1.44	0.07				6.81	14.66	1117
	11-Jun-01				1.31					6.65	16.70	1090
	26-Jul-01				6.50	0.00				6.38	16.09	1160
	10-Aug-01	520	74	145	6.00	< 0.05	< 0.04	< 0.0005	0.00	6.86	16.80	1130
	6-Jul-05	NM	NM	NM	3.30	0.348	NM	< 0.005	< 0.005	6.70	16.55	1420
	9-Jan-06	NM	NM	NM	3.30	0.000	NM	<0.005	<0.005	6.68	16.48	1410
Temporary Sa	ampling Points	Installed by	/ LFR									
GW-2	01-Nov-00									6.31	18.97	1218
	30-Jan-01			63								
GW-2 field	31-Jan-01									6.82	13.75	846
	26-Apr-01				0.02					6.80	19.50	874
	26-Jul-01				0.03	0.02				6.74	20.30	803
	19-Oct-01	NM	NM	NM	NM	NM	NM	NM	NM	6.84	21.30	786

Historical Analytical Results and Field Measurements for

Dissolved Ions and Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site

Well Name	Date Sampled	Alkalinity (mg/L)	Chloride (mg/L)	Carbon Dioxide (mg/L)	Total Iron (mg/L)	Nitrite (mg/L)	Sulfide (mg/L)	Ethane (mg/L)	Ethene (mg/L)	рН	Temp (°C)	Electrical Conductivity (μS/cm)
GW-2 cont.	31-Jan-02	NM	NM	NM	1.05	0.01	NM	NM	NM	6.70	17.70	797
	16,17-Apr-02	NM	NM	NM	0.65	0.02	NM	NM	NM	6.38	17.00	707
	17,18-Jul-02	NM	NM	NM	1.39	0.00	NM	NM	NM	6.35	17.75	798
	23-Oct-02	NM	NM	NM	0.12	0.04	NM	NM	NM	6.73	19.78	670
	19-Feb-03	NM	NM	NM	0.10	0.02	NM	NM	NM	6.86	18.10	607
	29-Jul-03	NM	NM	NM	0.00	0.00	NM	NM	NM	7.26	20.10	651
	29-Jan-04	NM	NM	NM	0.00	0.00	NM	NM	NM	6.72	18.00	542
	4-Aug-04	NM	NM	NM	0.00	0.00	NM	NM	NM	6.85	19.92	561
	2-Feb-05	NM	NM	NM	0.00	0.00	NM	NM	NM	6.82	18.34	503
	6-Jul-05	NM	NM	NM	0.00	0.00	NM	< 0.005	<0.005	6.78	19.07	529
	6-Jan-06	NM	NM	NM	0.00	0.000	NM	<0.005	<0.005	6.88	17.89	510
GW-3	11-Aug-00	340	25	54				< 0.0005	< 0.0005	7.05	21.43	860
GW-3 field	11-Aug-00					0.05	-1.00					
GW-3 field	1-Nov-00									6.52	18.83	967
	1-Feb-01			54								
GW-3 field	29-Jan-01									6.89	17.29	602
	11-Jun-01				0.00	0.70				5.68	16.20	673
	26-Jul-01				0.14	0.00				6.53	22.25	547
	19-Oct-01	NM	NM	NM	0.00	NM	NM	NM	NM	6.84	22.56	590
	31-Jan-02	NM	NM	NM	0.14	0.01	NM	NM	NM	6.70	18.40	593
	16,17-Apr-02	NM	NM	NM	0.00	0.00	NM	NM	NM	6.64	16.61	526
	17,18-Jul-02	NM	NM	NM	1.08	0.01	NM	NM	NM	6.32	17.10	545
	23-Oct-02	NM	NM	NM	0.00	0.00	NM	NM	NM	6.36	19.80	425
	19-Feb-03	NM	NM	NM	0.08	0.01	NM	NM	NM	6.77	17.80	412
	29-Jul-03	NM	NM	NM	0.00	0.00	NM	NM	NM	7.07	19.40	490
	29-Jan-04	NM	NM	NM	0.00	0.00	NM	NM	NM	6.65	18.20	450
	3-Aug-04	NM	NM	NM	0.00	0.00	NM	NM	NM	6.74	20.20	436
	2-Feb-05	NM	NM	NM	0.00	0.00	NM	NM	NM	6.28	19.39	445
	6-Jul-05	NM	NM	NM	0.00	0.00	NM	< 0.005	<0.005	6.90	18.99	415
	6-Jan-06	NM	NM	NM	0.00	0.000	NM	<0.005	<0.005	6.89	18.75	471

Historical Analytical Results and Field Measurements for

Dissolved Ions and Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site

Well Name	Date Sampled	Alkalinity (mg/L)	Chloride (mg/L)	Carbon Dioxide (mg/L)	Total Iron (mg/L)	Nitrite (mg/L)	Sulfide (mg/L)	Ethane (mg/L)	Ethene (mg/L)	рН	Temp (°C)	Electrical Conductivity (μS/cm)
GW-4	30-Jan-01									6.60	13.48	479
	26-Jul-01				2.00	0.04				6.45	19.44	827
	19-Oct-01	NM	NM	NM	11.00	NM	NM	NM	NM	6.79	18.36	732
	31-Jan-02	NM	NM	NM	12.70	0.01	NM	NM	NM	6.50	12.00	414
	16,17-Apr-02	NM	NM	NM	6.40	0.03	NM	NM	NM	6.34	13.98	467
	17,18-Jul-02	NM	NM	NM	>3.3	0.03	NM	NM	NM	6.49	21.93	572
	23-Oct-02	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	19-Feb-03	NM	NM	NM	3.30	0.00	NM	NM	NM	6.67	13.60	466
	30-Jul-03	NM	NM	NM	3.30	0.00	NM	NM	NM	7.30	18.70	430
	29-Jan-04	NM	NM	NM	3.30	0.00	NM	NM	NM	6.85	13.00	534
	3-Aug-04	NM	NM	NM	3.30	0.00	NM	NM	NM	6.96	22.62	509
	1-Feb-05	NM	NM	NM	3.30	0.00	NM	NM	NM	6.80	13.25	382
	6-Jul-05	NM	NM	NM	3.30	0.028	NM	< 0.005	<0.005	6.98	18.71	403
	5-Jan-06	NM	NM	NM	3.30	0.000	NM	<0.005	<0.005	6.72	17.98	610
Monitoring W	ells Owned by	TOSCO										
MW-11	10-Aug-00	360	110	216	0.13	<0.05	< 0.04	< 0.0005	< 0.0005	6.47	21.00	1
MW-11 field	10-Aug-00					0.04	0.00					
	1-Nov-00	300	120	190	<0.05	<0.1	<2.0					
MW-11 field	1-Nov-00				0.01	0.00	-1.00			5.83	20.13	1
	31-Jan-01	330	130	150	<0.05	<0.1	<2.0					
MW-11 field	31-Jan-01									6.35	13.67	1
	26-Apr-01				0.01					5.67	18.00	1210
	26-Jul-01				0.00	0.02				6.02	19.85	1120
	19-Oct-01	NM	NM	NM	0.00	NM	NM	NM	NM	6.41	21.25	130
	31-Jan-02	NM	NM	NM	0.05	0.04	NM	NM	NM	6.60	18.50	1090
	16,17-Apr-02	NM	NM	NM	0.00	0.00	NM	NM	NM	5.87	18.70	1150
	17,18-Jul-02	NM	NM	NM	0.00	0.02	NM	NM	NM	6.27	18.37	1180
	23-Oct-02	NM	NM	NM	0.00	0.04	NM	NM	NM	6.62	20.81	1220
	18-Feb-03	NM	NM	NM	0.00	0.04	NM	NM	NM	6.49	19.50	1170
	30-Jul-03	NM	NM	NM	0.00	0.00	NM	NM	NM	6.92	19.70	941
	29-Jan-04	NM	NM	NM	0.00	1.80	NM	NM	NM	6.61	19.00	1000
	3-Aug-04	NM	NM	NM	0.00	0.00	NM	NM	NM	8.86	21.70	825
	1-Feb-05	NM	NM	NM	0.00	0.00	NM	NM	NM	6.43	20.55	856
	5-Jul-05	NM	NM	NM	0.13	0.00	NM	< 0.005	<0.005	6.16	20.25	1130
	5-Jan-06	NM	NM	NM	0.00	0.000	NM	<0.005	<0.005	6.39	20.61	817

Historical Analytical Results and Field Measurements for

Dissolved Ions and Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site

Well Name	Date Sampled	Alkalinity (mg/L)	Chloride (mg/L)	Carbon Dioxide (mg/L)	Total Iron (mg/L)	Nitrite (mg/L)	Sulfide (mg/L)	Ethane (mg/L)	Ethene (mg/L)	рН	Temp (°C)	Electrical Conductivity (μS/cm)
Monitoring W	ells Installed b	y LFR										
LFR-1	11-Aug-00	250	110					<0.0005	< 0.0005	6.97	19.73	936
LFR-1 field	09-Aug-00			51		0.02	-1.00					
	30-Oct-00	240	100	25	<0.05	<0.1	<2					
LFR-1 field/sp						0.031/0.036	0.001/0.001	1		6.38	17.94	697
LFR-1-spl	30-Oct-00	220	100	40	<0.05	<0.1	<2					
	29-Jan-01	150	76	28	< 0.05	<0.1	<2					
LFR-1 field	29-Jan-01				0.00	0.04				6.82	15.00	870
LFR-1 Dup	29-Jan-01	150	75	26	<0.05	<0.1	<2					
	26-Apr-01				0.00					5.76	16.80	980
	26-Jul-01				0.05	0.01				6.48	19.38	772
	26-Jul-01	NM	NM	NM	0.42	NM	NM	NM	NM	6.73	20.83	661
	31-Jan-02	NM	NM	NM	0.03	0.01	NM	NM	NM	6.50	16.50	879
	16,17-Apr-02	NM	NM	NM	0.75	0.02	NM	NM	NM	5.88	16.37	1120
	17,18-Jul-02	NM	NM	NM	0.22	0.01	NM	NM	NM	6.40	17.02	832
	23-Oct-02	NM	NM	NM	0.30	0.00	NM	NM	NM	6.54	20.09	803
	18-Feb-03	NM	NM	NM	0.40	0.00	NM	NM	NM	6.47	16.90	607
	30-Jul-03	NM	NM	NM	0.02	0.00	NM	NM	NM	6.92	19.20	1330
	29-Jan-04	NM	NM	NM	0.00	5.10	NM	NM	NM	6.62	18.00	830
	4-Aug-04	NM	NM	NM	0.47	0.00	NM	NM	NM	6.39	19.01	1260
	2-Jan-05	NM	NM	NM	0.00	0.00	NM	NM	NM	6.73	17.80	744
	6-Jul-05	NM	NM	NM	0.09	0.002	NM	<0.005	<0.005	6.69	18.26	1360
	6-Jan-06	NM	NM	NM	0.03	0.000	NM	<0.005	<0.005	6.31	19.06	1260
LFR-2	11-Aug-00	590	33	174				<0.0005	0.00	7.15	19.87	1088
LFR-2 field	11-Aug-00				2.95	-1.00	0.01					
	02-Nov-00	550	40	180	6.20	<0.1	<2					
LFR-2 field	02-Nov-00				7.45	0.01	0.00			6.19	19.67	1306
	30-Jan-01	480	21	130	4.60	<0.1	<2					
LFR-2 field	30-Jan-01				1.04	0.01				6.60	12.73	945
	27-Apr-01				2.97					5.64	16.40	921
	26-Jul-01				4.60	0.01				6.31	18.66	970
	18-Oct-01	NM	NM	NM	8.20	NM	NM	NM	NM	6.78	19.56	109

Historical Analytical Results and Field Measurements for

Dissolved Ions and Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site

Well Name	Date Sampled	Alkalinity (mg/L)	Chloride (mg/L)	Carbon Dioxide (mg/L)	Total Iron (mg/L)	Nitrite (mg/L)	Sulfide (mg/L)	Ethane (mg/L)	Ethene (mg/L)	рН	Temp (°C)	Electrical Conductivity (μS/cm)
LFR-2 cont.	31-Jan-02	NM	NM	NM	1.97	0.05	NM	NM	NM	6.50	16.60	644
	16,17-Apr- 02	NM	NM	NM	7.60	0.06	NM	NM	NM	6.19	16.43	845
	17,18-Jul-02	NM	NM	NM	8.80	0.00	NM	NM	NM	6.52	16.24	986
	23-Oct-02	NM	NM	NM	3.30	0.06	NM	NM	NM	6.84	18.09	812
	18-Feb-03	NM	NM	NM	3.30	0.00	NM	NM	NM	6.50	16.90	617
	30-Jul-03	NM	NM	NM	3.30	0.00	NM	NM	NM	7.15	17.30	861
	29-Jan-04	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	4-Aug-04	NM	NM	NM	3.30	0.00	NM	NM	NM	6.76	17.39	795
	1-Feb-05	NM	NM	NM	2.25	0.00	NM	NM	NM	6.46	17.68	559
	5-Jul-05	NM	NM	NM	3.30	0.00	NM	< 0.005	< 0.005	6.56	18.18	712
	5-Jan-06	NM	NM	NM	3.30	0.000	NM	<0.005	<0.005	6.58	18.23	721
LFR-3	10-Aug-00	310	85	162	<0.1	0.15	0.04	< 0.0005	< 0.0005	6.57	19.92	951
LFR-3 split	10-Aug-00	300	85	152				< 0.0005	< 0.0005			
LFR-3 field	10-Aug-00					0.06	-1.00					
	01-Nov-00	350	66	160	< 0.05	<0.1	<2					
LFR-3 field	01-Nov-00				0.01	0.01	0.00			6.16	17.71	1164
	30-Jan-01	250	31	71	<0.05	<0.1	<2					
LFR-3 field	30-Jan-01				0.03					6.64	17.29	541
	11-Jun-01				0.01					5.43	18.00	613
	26-Jul-01				0.70	0.03				6.25	20.50	602
	18-Oct-01	NM	NM	NM	0.12	NM	NM	NM	NM	6.50	21.39	645
	31-Jan-02	NM	NM	NM	0.06	0.02	NM	NM	NM	6.30	19.10	566
	16,17-Apr-02	NM	NM	NM	1.20	0.04	NM	NM	NM	5.78	18.68	566
	17,18-Jul-02	NM	NM	NM	0.08	0.01	NM	NM	NM	6.17	18.42	585
	23-Oct-02	NM	NM	NM	1.35	0.00	NM	NM	NM	6.32	20.65	457
	19-Feb-03	NM	NM	NM	0.74	0.00	NM	NM	NM	6.34	19.30	497
	30-Jul-03	NM	NM	NM	0.00	0.00	NM	NM	NM	6.87	19.80	457
	29-Jan-04	NM	NM	NM	1.70	0.00	NM	NM	NM	6.60	20.00	393
	3-Aug-04	NM	NM	NM	0.34	0.00	NM	NM	NM	6.24	19.96	415
	2-Feb-05	NM	NM	NM	0.12	0.00	NM	NM	NM	6.17	20.06	381
	5-Jul-05	NM	NM	NM	3.30	0.205	NM	< 0.005	<0.005	6.39	20.01	463
	9-Dec-05	NM	NM	NM	NM	NM	NM	<0.005	<0.005	NM	NM	NM
	6-Jan-06	NM	NM	NM	2.16	0.001	NM	<0.005	<0.005	6.27	20.42	461

Historical Analytical Results and Field Measurements for

Dissolved lons and Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site

Well Name	Date Sampled	Alkalinity (mg/L)	Chloride (mg/L)	Carbon Dioxide (mg/L)	Total Iron (mg/L)	Nitrite (mg/L)	Sulfide (mg/L)	Ethane (mg/L)	Ethene (mg/L)	рН	Temp (°C)	Electrical Conductivity (μS/cm)
LFR-4	11-Aug-00	630	71	161				< 0.0005	< 0.0005	6.90	20.11	1240
LFR-4 FB	10-Aug-00							< 0.0005	< 0.0005			
LFR-4 field	11-Aug-00				0.22	0.02	0.00					
	31-Oct-00	490	28	130	1.00	<0.1	<2					
LFR-4 field	31-Oct-00				0.67	0.02	0.00			6.21	18.11	830
	01-Feb-01	460	25	120	1.30	<0.1	<2					
LFR-4 field	01-Feb-01				1.43	0.02				6.55	15.28	916
	27-Apr-01				1.44					5.79	18.30	1060
	26-Jul-01				0.95	0.00				6.26	19.23	866
	16,17-Apr-02	NM	NM	NM	5.10	0.03	NM	NM	NM	6.19	18.04	925
	17,18-Jul-02	NM	NM	NM	>3.3	0.01	NM	NM	NM	5.92	17.28	878
	23-Oct-02	NM	NM	NM	3.30	0.00	NM	NM	NM	6.69	19.90	602
	19-Feb-03	NM	NM	NM	3.30	0.00	NM	NM	NM	6.38	19.10	994
	29-Jul-03	NM	NM	NM	3.30	0.00	NM	NM	NM	6.94	19.00	994
	29-Jan-04	NM	NM	NM	0.71	0.00	NM	NM	NM	6.53	19.50	689
	5-Jul-05	NM	NM	NM	3.30	0.00	NM	< 0.005	< 0.005	6.49	19.20	772
	5-Jan-06	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
Monitoring W	ells Installed b	y SOMA										
SOMA-1	19-Oct-01	NM	NM	NM	0.75	NM	NM	NM	NM	6.77	18.15	146
	31-Jan-02	NM	NM	NM	0.00	0.00	NM	NM	NM	6.70	17.50	1160
	16,17-Apr-02	NM	NM	NM	0.17	0.03	NM	NM	NM	6.01	17.98	1280
	17,18-Jul-02	NM	NM	NM	0.11	0.01	NM	NM	NM	6.52	16.21	1270
	23-Oct-02	NM	NM	NM	0.24	0.01	NM	NM	NM	6.60	17.77	1270
	19-Feb-03	NM	NM	NM	0.00	0.01	NM	NM	NM	6.33	17.40	1350
	30-Jul-03	NM	NM	NM	0.00	0.00	NM	NM	NM	6.90	17.80	1300
	29-Jan-04	NM	NM	NM	2.10	0.00	NM	NM	NM	6.51	17.60	959
	3-Aug-04	NM	NM	NM	0.00	0.00	NM	NM	NM	6.42	17.89	956
	1-Feb-05	NM	NM	NM	0.00	0.00	NM	NM	NM	6.26	17.70	985
	5-Jul-05	NM	NM	NM	0.19	0.00	NM	< 0.005	<0.005	6.36	19.36	1220
	5-Jan-06	NM	NM	NM	0.00	0.000	NM	<0.005	<0.005	6.54	18.02	926

Historical Analytical Results and Field Measurements for

Dissolved Ions and Gas, pH, Temperature, and Electrical Conductivity in Groundwater Samples

Former Glovatorium Site

3815 Broadway, Oakland, California

Well Name	Date Sampled	Alkalinity (mg/L)	Chloride (mg/L)	Carbon Dioxide (mg/L)	Total Iron (mg/L)	Nitrite (mg/L)	Sulfide (mg/L)	Ethane (mg/L)	Ethene (mg/L)	рН	Temp (°C)	Electrical Conductivity (μS/cm)
SOMA-2	19-Oct-01	NM	NM	NM	44.00	NM	NM	NM	NM	6.87	16.93	122
	31-Jan-02	NM	NM	NM	10.50	0.34	NM	NM	NM	6.90	15.20	1140
	16,17-Apr-02	NM	NM	NM	8.70	0.01	NM	NM	NM	6.30	15.25	1170
	17,18-Jul-02	NM	NM	NM	>3.3	0.00	NM	NM	NM	6.86	14.19	1170
	23-Oct-02	NM	NM	NM	3.30	0.00	NM	NM	NM	6.97	16.47	1380
	19-Feb-03	NM	NM	NM	2.93	0.01	NM	NM	NM	6.86	15.70	1420
	29-Jul-03	NM	NM	NM	1.37	0.00	NM	NM	NM	7.91	16.80	1290
	28-Jan-04	NM	NM	NM	0.00	0.00	NM	NM	NM	6.65	16.60	835
	4-Aug-04	NM	NM	NM	0.34	0.00	NM	NM	NM	6.78	16.76	1180
	2-Feb-05	NM	NM	NM	3.30	0.00	NM	NM	NM	6.52	15.96	1310
	6-Jul-05	NM	NM	NM	3.30	0.00	NM	<0.005	<0.005	6.64	16.12	1290
	9-Jan-06	NM	NM	NM	3.30	0.001	NM	<0.005	<0.005	6.92	16.30	982
SOMA-3	19-Oct-01	NM	NM	NM	0.40	NM	NM	NM	NM	6.91	17.09	158
	31-Jan-02	NM	NM	NM	0.78	0.38	NM	NM	NM	6.50	14.90	1320
	16,17-Apr-02	NM	NM	NM	1.03	0.00	NM	NM	NM	6.23	15.83	1260
	17,18-Jul-02	NM	NM	NM	>3.3	0.00	NM	NM	NM	6.77	15.03	1290
	23-Oct-02	NM	NM	NM	3.30	0.03	NM	NM	NM	7.02	16.44	970
	19-Feb-03	NM	NM	NM	3.30	0.00	NM	NM	NM	6.87	15.80	1350
	29-Jul-03	NM	NM	NM	3.30	0.00	NM	NM	NM	7.27	16.20	1200
	29-Jan-04	NM	NM	NM	3.30	0.00	NM	NM	NM	6.75	16.20	925
	4-Aug-04	NM	NM	NM	3.30	0.00	NM	NM	NM	6.79	16.43	956
	2-Feb-05	NM	NM	NM	0.15	0.00	NM	NM	NM	6.62	16.64	968
	6-Jul-05	NM	NM	NM	1.12	0.00	NM	<0.005	<0.005	6.56	16.79	935
	6-Jan-06	NM	NM	NM	0.49	0.000	NM	<0.005	<0.005	6.38	16.84	1120
SOMA-4	Oct-19-01	NM	NM	NM	0.26	NM	NM	NM	NM	6.53	16.88	145
	23-Oct-02	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	19-Feb-03	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	29-Jul-03	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	5-Jul-05	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
	5-Jan-06	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
SOMA-5	4-Aug-04	NM	NM	NM	3.30	0.00	NM	NM	NM	7.14	16.98	773
	2-Feb-05	NM	NM	NM	3.30	0.00	NM	NM	NM	7.20	15.99	549
	6-Jul-05	NM	NM	NM	3.30	0.00	NM	<0.005	<0.005	6.75	16.99	1150
	9-Jan-06	NM	NM	NM	3.30	0.000	NM	<0.005	<0.005	6.78	16.72	1200

Notes

Samples with "field" in the well ID indicate that the results are from field measurements obtained using a Hach spectrometer

or a Hydrolab Quanta flow-through instrument.

since April 2001, field measurements have been performed using a Hach Calorimeter

NM= not measured

Table 4 Historical Analytical Results for Total Petroleum Hydrocarbon, BTEX and MtBE in Groundwater Samples Former Glovatorium Site 3815 Broadway, Oakland, California

Well Name	Date Sampled	TPH-ss (mg/L)	TPH-g (mg/L)	MtBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Total Xylenes (mg/L)
		Temp		Points Installe	ed by Geosolv,	LLC		
B-2	24-Jan-00	20	31 ^{YJ}	<0.05	<0.013	<0.013	0.11 ^C	0.22 ^C
B-3	24-Jan-00	4.9 ^J	8.8 ^{YJ}	<0.01	0.0048	<0.0025	<0.0025	0.0714
B-7	24-Jan-00	19	30 ^J	<0.05	<0.013	0.062	<0.013	0.207
	11-Aug-00	3.7 ^J	6.8 ^{YHJ}	0.02	0.0077 ^J	0.047 ^J	0.007 ^J	0.065 ^{CJ}
	31-Oct-00	62 ^J	98 ^{YHJ}	0.01 ^J	0.0091 ^J	0.061 ^J	< 0.0005	0.237 ^J
	27-Jul-01	2.5	5.2 ^{HY}	0.0057	0.0070	0.051	0.0082	0.0740
	31-Jan-01	5.3	7.9	0.0100	0.0089	0.059	0.0097	0.0870
	26-Apr-01	4.5	8.9 ^H	0.0069	0.0110	0.071	0.077 ^C	0.2080
B-8	24-Jan-00	11 ^J	19 ^{YJ}	<0.01	<0.0025	<0.0025	<0.0025	0.17 [°]
B-9	24-Jan-00	1 ^v	1.8 ^{YHJ}	<0.002	<0.0005	< 0.0005	0.01 ^C	0.0089 [°]
B-10	24-Jan-00	2.4 ^Y	4.2	0.0140 ^c	0.0072	0.027	0.025 ^C	0.032
	10-Aug-00	2.8 ^Y	6.1 ^Y	0.1600	0.0073	0.012	< 0.005	0.0241
	31-Oct-00	2.2 ^{YZ}	3.5 ^z	<0.002	0.0038	0.011	<0.0005	0.0182
	27-Jul-01	1.7	3.6 ^H	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
	31-Jan-01	2.4 ^z	3.6 ^{HYZ}	<0.002	0.0031	0.010	0.00076 ^c	0.0197
	26-Apr-01	2.4 ^z	4.7 ^z	0.0025	0.0041	0.013	ND	0.0290
	6-Jul-05	3.4 ^H	4.5 ^{HY}	<0.1	<0.1	<0.1	<0.1	<0.1
	9-Jan-06	11 ^Y	15	<0.1	<0.1	<0.1	<0.1	<0.1
B-13	24-Jan-00	1.7 ^J	3 ^v J	<0.01	<0.0025	<0.0025	<0.0025	0.0200
		Т	emporary Sam	pling Points In	stalled by LFR			
GW-2	19-Jul-99	<0.05	<0.05	0.0025	<0.0005	0.00071	< 0.0005	0.00074
	20-Jan-00	0.15	0.25 ^Y	0.0044	<0.0005	<0.0005	0.00097 ^C	0.0013
	28-Apr-00	<0.05	0.095 ^{YZ}	<0.0021	<0.0005	<0.0005	<0.0005	<0.0005
	2-Nov-00	<0.05	<0.05	<0.0020	<0.0005	<0.0005	<0.0005	<0.0005
	1-Feb-01	<0.05	ND	<0.0020	<0.0005	<0.0005	<0.0005	<0.0005
	27-Apr-01	<0.05	0.086 ^{YZ}	0.0022	<0.0005	0.0240	<0.0005	<0.0005
	27-Jul-01	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
	19-Oct-01	<0.05	<0.05	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050

Table 4 Historical Analytical Results for Total Petroleum Hydrocarbon, BTEX and MtBE in Groundwater Samples Former Glovatorium Site 3815 Broadway, Oakland, California

Well Name	Date Sampled	TPH-ss (mg/L)	TPH-g (mg/L)	MtBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Total Xylenes (mg/L)
GW-2 cont.	31-Jan-02	<0.05	<0.05	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b
	16,17-Apr-02	<0.05	<0.05	<0.0020	<0.0005	<0.0005	<0.0005	<0.0005
	17,18-Jul-02	<0.05	<0.05	<0.005	<0.005	< 0.005	<0.005	<0.005
	22-Oct-02	<0.05	<0.05	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
	19-Feb-03	<0.05	<0.05	<0.005	<0.005	<0.005	<0.005	<0.005
	29-Jul-03	<0.05	<0.05	<0.005	<0.005	<0.005	<0.005	< 0.005
	28-Jan-04	<0.05	<0.05	<0.005	<0.005	<0.005	<0.005	< 0.005
	4-Aug-04	0.054 ^{YZ}	<0.05	<0.005	<0.005	< 0.005	<0.005	< 0.005
	2-Feb-05	<0.05	<0.05	<0.005	<0.005	< 0.005	<0.005	< 0.005
	6-Jul-05	<0.05	< 0.05	<0.0005	<0.0005	< 0.0005	<0.0005	< 0.0005
	6-Jan-06	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
GW-3	19-Jul-99	0.070 ^z	0.100 ^z	<0.0020	<0.0005	< 0.0005	<0.0005	0.00064
	20-Jan-00	0.15	0.260 ^Y	<0.0020	<0.0005	< 0.0005	<0.0005	0.00130 ^C
	27-Apr-00	0.20 ^{YZ}	0.380 ^{YZ}	<0.0020	<0.0005	< 0.0005	<0.0005	<0.00050
	27-Apr-00	0.30 ^z	0.570 ^{YZ}	<0.0020	<0.0005	< 0.0005	<0.0005	<0.00050
	11-Aug-00	<0.05	0.077 ^{YZ}	<0.0020	<0.0005	< 0.0005	<0.0005	0.00051
	2-Nov-00	<0.05	0.050 ^{YZ}	0.0026	<0.0005	< 0.0005	<0.0005	<0.00050
	1-Feb-01	<0.05	<0.05	<.0020	<.0005	<0.0005	<0.0005	<0.00050
	27-Apr-01	<0.05	0.062 ^{YZ}	0.0056	<0.0005	< 0.0005	<0.0005	<0.00050
	27-Jul-01	<0.05	< 0.05	0.0008	<0.0005	< 0.0005	<0.0005	<0.00050
	19-Oct-01	0.054	0.11	<0.0100	<0.0100	<0.0100	<0.0100	<0.02000
	31-Jan-02	<0.05	0.070 ^{YZ}	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.00500 ^b
	16,17-Apr-02	<0.05	0.055 ^{YZ}	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
	17,18-Jul-02	<0.05	< 0.05	<0.005	<0.005	< 0.005	< 0.005	< 0.005
	22,23-Oct-02	0.11 ^{YZ}	0.140 ^{YZ}	<0.0071	<0.0071	<0.0071	<0.0071	<0.0071
	19-Feb-03	0.068 ^{YZ}	0.100 ^{YZ}	<0.005	<0.005	<0.005	<0.005	<0.005
	29-Jul-03	0.120 ^{YZ}	0.180 ^{YZ}	<0.010	<0.010	<0.010	<0.010	<0.010
	28-Jan-04	0.051 ^{YZ}	0.086 ^{YZ}	<0.005	<0.005	<0.005	<0.005	<0.005
	3-Aug-04	0.170 ^{YZ}	0.150 ^{YZ}	<0.017	<0.017	<0.017	<0.017	<0.017
	2-Feb-05	0.190 ^z	0.250 ^{HYZ}	<0.031	<0.031	<0.031	<0.031	<0.031
	6-Jul-05	0.084 ^{YZ}	0.11 ^{YZ}	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
	6-Jan-06	0.063 ^{YZ}	0.088 ^{YZ}	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005

Well Name	Date Sampled	TPH-ss (mg/L)	TPH-g (mg/L)	MtBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Total Xylenes (mg/L)
GW-4	21-Jul-99	6.80 ^J	10 ^{YHJ}	0.0022	<0.0005	<0.0005	<0.0005	0.0029 ^J
	20-Jan-00	0.97 ^J	1.60 ^{YJ}	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
Split	20-Jan-00	0.85 ^J	1.50 ^{YJ}	<0.0005	<0.0005	< 0.0005	<0.0005	<0.0005
	27-Apr-00	0.31	0.60 ^Y	<0.0020	<0.0005	<0.0005	<0.0005	0.0027
	30-Jan-01	0.39	0.58 ^{HY}	<0.0020	< 0.0005	< 0.0005	<0.0005	<0.0005
	27-Jul-01	0.42	0.86 ^{HY}	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
	19-Oct-01	0.83	1.60	<0.0050	<0.0050	<0.0050	<0.0050	<0.0100
	31-Jan-02	0.92	1.70 ^{HY}	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b
	16,17-Apr-02	0.40	0.67 ^{HY}	<0.002	<0.0005	< 0.0005	<0.0005	<0.0005
	17,18-Jul-02	0.97	1.7 ^{HY}	< 0.005	< 0.005	<0.005	<0.005	<0.005
	22,23-Oct-02	0.55	0.700 ^{HY}	< 0.005	< 0.005	< 0.005	<0.005	<0.005
	19-Feb-03	0.58	0.880 ^{HY}	<0.005	< 0.005	<0.005	< 0.005	<0.005
	30-Jul-03	0.39	0.580 ^{HY}	<0.005	<0.005	<0.005	<0.005	<0.005
	28-Jan-04	0.31	0.520 ^{HY}	<0.005	<0.005	< 0.005	<0.005	<0.005
	3-Aug-04	0.71	0.640 ^{HY}	< 0.005	<0.005	<0.005	<0.005	<0.005
	1-Feb-05	0.28	0.370 ^{HY}	<0.005	<0.005	<0.005	<0.005	<0.005
	6-Jul-05	0.12	0.16 ^{HY}	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
	5-Jan-06	0.54	0.75 ^{HY}	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
GW-5	27-Aug-99	<0.05	< 0.05	<0.001	<0.001	<0.001	<0.001	<0.001
	20-Jan-00	<0.05	0.057 ^Y	0.0007	<0.0005	< 0.0005	<0.0005	<0.0005
	27-Apr-00	0.05 ^Y	0.096 ^Y	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
GW-6A	27-Aug-99	<0.05	0.054 ^Y	0.0089	<0.0005	< 0.0005	<0.0005	<0.0005
Split	27-Aug-99	<0.05	0.057 ^Y	0.0087	<0.0005	<0.0005	<0.0005	<0.0005
	25-Jan-00	<0.05	< 0.05	0.0022	<0.0005	< 0.0005	<0.0005	<0.0005
	27-Apr-00	<0.05	0.087 ^Y	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
GW-7	15-Jul-99	NA	NA	<0.0025	0.05 ^J	<0.0005	0.000727	0.00313 ^J
Split	15-Jul-99	NA	NA	NA	NA	NA	NA	NA
	15-Jul-99	NA	NA	NA	0.0567 ^J	<0.002	<0.002	<0.002
Split	15-Jul-99	NA	NA	NA	0.0755 ^J	<0.002	<0.002	<0.002
GW-8	19-Jul-99	<0.05	<0.05	0.0078	<0.0005	0.00064	<0.0005	0.00151
	20-Jan-00	0.19	0.33 ^Y	<0.002	<0.0005	<0.0005	<0.0005	<0.0005
Split	20-Jan-00	0.20	0.37 ^Y	<0.002	0.00058	<0.0005	<0.0005	<0.0005
	28-Apr-00	0.064 ^{YZ}	0.12 ^{YZ}	0.013	<0.0005	<0.0005	<0.0005	<0.0005

Well Name	Date Sampled	TPH-ss (mg/L)	TPH-g (mg/L)	MtBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Total Xylenes (mg/L)
			Monitoring	Wells Owned b	y TOSCO	-	-	
MW-11	25-Jan-00	< 0.05	< 0.05	0.0090	< 0.0005	< 0.0005	<0.0005	<0.0005
	28-Apr-00	<0.05	< 0.05	<0.0087	< 0.0005	< 0.0005	<0.0005	<0.0005
	10-Aug-00	<0.05	< 0.05	0.0110	< 0.0005	< 0.0005	<0.0005	<0.0005
	1-Nov-00	<0.05	<0.05	0.0068	<0.0005	< 0.0005	<0.0005	< 0.0005
	31-Jan-01	< 0.05	<0.05	<0.0005	<0.0005	< 0.0005	<0.0005	<0.0005
	27-Jul-01	<0.05	0.10 ^{HY}	0.0010	<0.0005	< 0.0005	<0.0005	0.0007
	19-Oct-01	<0.05	<0.05	<0.0050	<0.0050	<0.005	<0.005	<0.010
	31-Jan-02	<0.05	0.071 ^Y	<0.0050 ^b	<0.0050 ^b	<0.005 ^b	<0.005 ^b	<0.005 ^b
	16,17-Apr-02	<0.05	<0.05	<0.0020	<0.0005	<0.0005	<0.0005	<0.0005
	17,18-Jul-02	<0.05	<0.05	<0.005	< 0.005	<0.005	<0.005	<0.005
	22,23-Oct-02	<0.05	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	18-Feb-03	< 0.05	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	30-Jul-03	<0.05	< 0.05	< 0.005	< 0.005	<0.005	< 0.005	< 0.005
	28-Jan-04	< 0.05	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	3-Aug-04	<0.05	< 0.05	< 0.005	< 0.005	<0.005	< 0.005	< 0.005
	1-Feb-05	< 0.05	<0.05	<0.005	< 0.005	< 0.005	< 0.005	< 0.005
	5-Jul-05	<0.05	< 0.05	0.0008	< 0.0005	< 0.0005	< 0.0005	<0.0005
	5-Jan-06	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
			Monitoring	Wells Installe	d by LFR			
LFR-1	9-Aug-00	0.53	1.2	0.0095	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	30-Oct-00	0.24 ^{YZ}	0.37 ^{YZ}	<0.002	< 0.0005	< 0.0005	< 0.0005	< 0.0005
Split	30-Oct-00	0.24 ^{YZ}	0.37 ^{YZ}	0.0043	< 0.0005	< 0.0005	<0.0005	< 0.0005
-	29-Jan-01	0.21 ^{YZ}	0.31 ^{YZ}	0.0033	< 0.0005	< 0.0005	< 0.0005	<0.0005
	26-Apr-01	0.092	0.18 ^{YZ}	0.0044	< 0.0005	0.002	< 0.0005	<0.0005
	27-Jul-01	0.086	0.18 ^{YZ}	<0.0013	<0.0013	< 0.0013	< 0.0013	<0.0013
	18-Oct-01	0.19	0.38	<0.031	<0.031	< 0.031	<0.031	< 0.062
	31-Jan-02	0.15 ^{YZ}	0.27 ^{YZ}	<0.013 ^b	<0.013 ^b	<0.013 ^b	<0.013 ^b	<0.013 ^b
	16,17-Apr-02	0.10 ^{YZ}	0.17 ^{YZ}	< 0.013	< 0.0005	< 0.0005	< 0.0005	<0.0005
	17,18-Jul-02	0.084 ^{Y Z}	0.14 ^{Y Z}	<0.013	<0.013	<0.013	<0.013	<0.013
	22,23-Oct-02	<0.05	0.078 ^{YZ}	<0.005	< 0.005	< 0.005	<0.005	< 0.005
	18-Feb-03	0.076 ^{YZ}	0.110 ^{YZ}	< 0.005	< 0.005	< 0.005	< 0.005	<0.005
	30-Jul-03	<0.05	0.068 ^{YZ}	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	29-Jan-04	0.060 ^{YZ}	0.100 ^{YZ}	< 0.0063	< 0.0063	< 0.0063	< 0.0063	< 0.0063
	4-Aug-04	<0.05	< 0.050	< 0.005	< 0.005	< 0.005	< 0.005	<0.005
	2-Feb-05	<0.05	0.056 ^{YZ}	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	6-Jul-05	<0.05	< 0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
	6-Jan-06	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005

Well Name	Date Sampled	TPH-ss (mg/L)	TPH-g (mg/L)	MtBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Total Xylenes (mg/L)
								· · · · ·
LFR-2	11-Aug-00	0.59	1.10 ^{YH}	0.0022	0.0018	<0.0005	<0.0005	0.0013 ^C
	2-Nov-00	0.38	0.70 ^{YH}	0.003	0.0035	0.0011	0.0042	0.01184 ^C
	30-Jan-01	0.36	0.54 ^{HY}	0.0034	0.00057	<0.0005	<0.0005	<0.0005
	27-Apr-01	0.33	0.66 ^{HY}	<0.002	<0.0005	0.0013	<0.0005	<0.0005
	27-Apr-01	0.36	0.72 ^{HY}	<0.002	0.00059	0.0019	<0.0005	0.013
	27-Jul-01	0.33	0.76 ^{HY}	< 0.0005	0.0013	< 0.0005	< 0.0005	0.0006
	18-Oct-01	0.73	1.50	<0.0071	<0.0071	<0.0071	<0.0071	<0.0142
	31-Jan-02	0.76	1.40 ^{HY}	<0.005 ^b	<0.005 ^b	<0.005 ^b	<0.005 ^b	<0.005 ^b
	16,17-Apr-02	1.10	1.90 ^{HY}	<0.002	< 0.0005	<0.0005	< 0.0005	0.019 ^C
	17,18-Jul-02	0.97	1.7 ^{H Y}	< 0.005	< 0.005	<0.005	< 0.005	< 0.005
	22,23-Oct-02	3.10	5.000 ^{HY}	<0.005	<0.005	<0.005	<0.005	< 0.005
	18-Feb-03	1.50	2.300 ^{HY}	<0.005	<0.005	< 0.005	<0.005	<0.005
	30-Jul-03	4.10	6.000 ^{HY}	<0.005	<0.005	<0.005	<0.005	< 0.005
	29-Jan-04	NA	NA	NA	NA	NA	NA	NA
	4-Aug-04	2.50	2.2 ^{HY}	<0.005	<0.005	< 0.005	<0.005	< 0.005
	1-Feb-05	1.10	1.5 ^{HY}	<0.005	<0.005	< 0.005	< 0.005	< 0.005
	5-Jul-05	0.95	1.3 ^{HY}	< 0.0005	< 0.0005	< 0.0005	< 0.0005	<0.0005
	5-Jan-06	4.00	5.6 ^{HY}	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
			•				•	
LFR-3	10-Aug-00	<0.05	<0.05	<0.002	< 0.0005	<0.0005	< 0.0005	<0.0005
Split	10-Aug-00	<0.05	<0.05	<0.002	<0.0005	<0.0005	< 0.0005	<0.0005
	1-Nov-00	<0.05	<0.05	<0.002	<0.0005	<0.0005	< 0.0005	< 0.0005
	30-Jan-01	<0.05	<0.05	0.0036	<0.0005	<0.0005	< 0.0005	<0.0005
	27-Apr-01	<0.05	<0.05	0.0024	<0.0005	0.0054	< 0.0005	<0.0005
	27-Jul-01	<0.05	<0.05	<0.0005	<0.0005	<0.0005	< 0.0005	<0.0005
	18-Oct-01	<0.05	<0.05	<0.005	<0.005	< 0.005	<0.005	<0.01
	31-Jan-02	<0.05	0.067 ^Y	<0.005 ^b	<0.005 ^b	<0.005 ^b	<0.005 ^b	<0.005 ^b
	16,17-Apr-02	<0.05	< 0.05	< 0.002	< 0.0005	< 0.0005	< 0.0005	<0.0005
	17,18-Jul-02	<0.05	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	22,23-Oct-02	<0.05	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	19-Feb-03	< 0.05	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	30-Jul-03	<0.05	<0.05	<0.005	<0.005	< 0.005	< 0.005	<0.005
	29-Jan-04	<0.05	<0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	3-Aug-04	<0.05	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	2-Feb-05	< 0.05	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
	5-Jul-05	<0.05	< 0.05	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	9-Dec-05	<0.05	< 0.05	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	6-Jan-06	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005

Well Name	Date Sampled	TPH-ss (mg/L)	TPH-g (mg/L)	MtBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Total Xylenes (mg/L)
LFR-4	11-Aug-00	0.22 ^Y	0.41 ^Y	0.0051	0.01100	<0.0005	<0.0005	0.00162 ^C
	31-Oct-00	0.17 ^Y	0.27	0.0065	0.00084	<0.0005	<0.0005	<0.0005
	1-Feb-01	0.16 ^Y	0.22	0.0097	0.00330	<0.0005	<0.0005	<0.0005
	27-Apr-01	0.22 ^Y	0.44	0.0058	0.02700	0.0036	<0.0005	<0.0005
	27-Jul-01	0.091 ^Y	0.19	0.011	0.00090	< 0.0005	<0.0005	<0.0005
	31-Jan-02	NA	NA	NA	NA	NA	NA	NA
	16,17-Apr-02	0.40 ^Y	0.67	< 0.005	0.05300	< 0.0005	<0.0005	<0.0005
	17,18-Jul-02	0.21 ^Y	0.36 ^Y	0.0075	0.007	<0.005	<0.005	<0.005
	22,23-Oct-02	0.110 ^Y	0.17	0.0080	< 0.005	<0.005	< 0.005	<0.005
	19-Feb-03	0.490 ^Y	0.740	< 0.005	0.055	<0.005	< 0.005	<0.005
	30-Jul-03	0.400 ^Y	0.59	<0.005	0.010	< 0.005	<0.005	< 0.005
	29-Jan-04	0.42 ^Y	0.700 ^Y	<0.005	0.011	< 0.005	< 0.005	< 0.005
	4-Aug-04	NA	NA	NA	NA	NA	NA	NA
	5-Jul-05	0.510 ^Y	0.68	0.0049	0.024	<0.0005	< 0.0005	<0.0005
			Monitoring	Wells Installed	by SOMA			
SOMA-1	19-Oct-01	0.22	0.44	0.034	<0.0050	<0.0050	<0.0050	<0.0100
	31-Jan-02	0.058	0.100 ^{HY}	0.110 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b
	16,17-Apr-02	<0.05	0.052 ^Y	0.120	0.0008	<0.0005	<0.0005	<0.0005
	17,18-Jul-02	<0.05	< 0.05	0.120	< 0.005	<0.005	< 0.005	<0.005
	22,23-Oct-02	<0.05	0.053	0.140	< 0.005	<0.005	< 0.005	<0.005
	19-Feb-03	<0.05	< 0.05	0.150	<0.0071	<0.0071	<0.0071	<0.0071
	30-Jul-03	<0.05	< 0.05	0.190	< 0.005	<0.005	<0.005	<0.005
	29-Jan-04	<0.05	< 0.05	0.190	< 0.005	<0.005	< 0.005	<0.005
	3-Aug-04	<0.05	< 0.05	0.170	<0.013	<0.013	<0.013	<0.013
	1-Feb-05	<0.05	< 0.05	0.200	<0.017	<0.017	<0.017	<0.017
	5-Jul-05	<0.05	< 0.05	0.210	<0.0017	<0.0017	<0.0017	<0.0017
	5-Jan-06	<0.05	<0.05	0.270	0.0006	<0.0005	<0.0005	<0.0005
SOMA-2	19-Oct-01	1.4	2.8	<0.250	<0.2500	<0.250	<0.250	<0.500
	31-Jan-02	1.3	2.4 ^{HY}	<0.071 ^b	<0.0710 ^b	<0.071 ^b	<0.071 ^b	<0.071 ^b
	16,17-Apr-02	1.3 [∟]	2.2 ^H	< 0.130	0.0067	0.046	0.012	0.044
	17,18-Jul-02	2.6	4.4 ^{H Y}	<0.063	<0.063	< 0.063	<0.063	<0.063
	22,23-Oct-02	0.37	0.600 ^{HY}	0.300	< 0.0071	< 0.0071	<0.0071	<0.0071
	19-Feb-03	0.30	0.460 ^{HY}	0.210	<0.017	<0.017	<0.017	<0.017
	29-Jul-03	0.27	0.400 ^{HY}	0.300	<0.020	<0.020	<0.020	<0.020

Well Name	Date Sampled	TPH-ss (mg/L)	TPH-g (mg/L)	MtBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Total Xylenes (mg/L)
SOMA-2 cont.	28-Jan-04	0.23	0.38 ^{HY}	0.270	<0.017	<0.017	<0.017	<0.017
	4-Aug-04	0.31	0.28 ^{HY}	0.280	<0.031	<0.031	<0.031	<0.031
	2-Feb-05	39	53 ^{HY}	<0.31	<0.31	<0.31	<0.31	<0.31
	6-Jul-05	5.10	6.8 ^{HY}	<0.025	<0.025	0.053	<0.025	0.031
	9-Jan-06	67	93 ^{HY}	<0.042	<0.042	0.054	<0.042	<0.042
				•				
SOMA-3	19-Oct-01	0.42	0.83	0.65	<0.02500	<0.02500	<0.0250	<0.0500
	31-Jan-02	0.23	0.41 ^{HY}	0.31 ^b	<0.01300 ^b	<0.01300 ^b	<0.0130 ^b	<0.0130 ^b
	16,17-Apr-02	0.61	1.00 ^{HY}	0.42	0.00078	0.00068	<0.0005	<0.0005
	17,18-Jul-02	0.41	0.69 ^{H Y}	0.38	<0.017	<0.017	<0.017	<0.017
	22,23-Oct-02	3.00	4.700 ^{HY}	<0.17	<0.170	<0.170	<0.170	<0.170
	19-Feb-03	2.50	3.800 ^{HY}	<0.13	<0.130	<0.130	<0.130	<0.130
	29-Jul-03	2.10	3.100 ^{HY}	<0.13	<0.130	<0.130	<0.130	<0.130
	29-Jan-04	4.10	6.8 ^{HY}	<0.31	<0.310	<0.310	<0.310	<0.310
	4-Aug-04	4.00	3.6 ^{HY}	<0.50	<0.500	<0.500	<0.500	<0.500
	2-Feb-05	0.27	0.36 ^{HY}	0.25	<0.063	<0.063	<0.063	<0.063
	6-Jul-05	0.32	0.43 ^{HY}	0.32	0.0017	<0.0005	<0.0005	0.0016
	6-Jan-06	0.22	0.30 ^{HY}	0.39	0.0014	<0.0005	<0.0005	0.0012
			-	-		-		
SOMA-4	19-Oct-01	2.5	5	0.63	<0.13	<0.13	<0.13	<0.26
	31-Jan-02	FP	FP	FP	FP	FP	FP	FP
	16,17-Apr-02	FP	FP	FP	FP	FP	FP	FP
	17,18-Jul-02	FP	FP	FP	FP	FP	FP	FP
	22,23-Oct-02	FP	FP	FP	FP	FP	FP	FP
	18-Feb-03	FP	FP	FP	FP	FP	FP	FP
	29-Jul-03	FP	FP	FP	FP	FP	FP	FP
	1 1		LIV.				1	1
SOMA-5	4-Aug-04	4.1	3.7 ^{HY}	<0.005	<0.005	<0.005	<0.005	<0.005
	2-Feb-05	0.11 ^z	0.15 ^{HYZ}	<0.005	<0.005	<0.005	<0.005	<0.005
	6-Jul-05	2.3 ^H	3.1 ^{HY}	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
	9-Jan-06	0.89	1.2 ^{HY}	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025

Notes:

^b Analysis was carried out npast the hold date, no analytical problems were encountered

^c Presence of this compound confirmed by second column, however, the confirmation concentration different from

reported results by more than a factor of two.

^H Heavier hydrocarbons than the standard are present in the sample.

J Result is estimated.

^L Lighter hydrocarbons contributed to the quantitation

NA = Not analyzed, LFR-4 was not analzed during the Second Quarter 2002 due to the well being inaccessible.

Not Analyzed. Well LFR-4 inaccessible during the Third Quarter 2004 Monitoring Event.

^Y Sample exhibits fuel pattern which does not resemble standard.

^z Sample exhibits unknown single peak or peaks.

FP: Free product detected in SOMA 4.

TPH, purge = Total petroleum hydrocarbons (purgeable)

Groundwater samples collected from the temporary sampling points are considered grab samples, therefore, the results should be considered estimates of groundwater quality.

Well Name	Date Sampled	PCE (mg/L)	TCE (mg/L)	cis-1,2-DCE (mg/L)	trans-1,2-DCE (mg/L)	Vinyl Chloride (mg/L)	1,2-DCP (mg/L)
		Tempora	ry Sampling Po	ints Installed by	Geosolv, LLC		
B-2	24-Jan-00	<0.0013	< 0.0013	0.27	0.001	< 0.0013	< 0.0013
B-3	24-Jan-00	< 0.0020	< 0.002	0.61	< 0.002	< 0.002	< 0.002
B-7	24-Jan-00	< 0.0036	< 0.0036	0.92	0.004	< 0.0036	< 0.0036
	11-Aug-00	< 0.0031	< 0.0031	0.86	0.005	< 0.0031	< 0.0031
	31-Oct-00	< 0.0042	< 0.0042	0.91	0.004	< 0.0042	< 0.0042
	27-Jul-01	0.01	0.017	0.86	0.005	<0.0031	<0.0031
	27-Apr-01	<0.0031	< 0.0031	1.10	0.007	<0.0031	< 0.0031
	31-Jan-01	< 0.0042	< 0.0042	0.92	0.005	< 0.0042	< 0.0042
B-8	24-Jan-00	< 0.0005	< 0.0005	0.035	< 0.0005	< 0.0005	< 0.0005
B-9	24-Jan-00	< 0.0005	0.001	0.003	< 0.0005	< 0.0005	< 0.0005
B-10	24-Jan-00	1.20	2.40	14.00	0.090	< 0.063	< 0.063
	10-Aug-00	2.90	1.60	6.50	0.050	< 0.025	< 0.025
	31-Oct-00	2.40	1.90	7.10	0.061	< 0.025	< 0.025
	27-Jul-01	1.70	1.40	7.30	0.043	<0.025	<0.025
	27-Jul-01	0.87	0.81	6.60	0.041	<0.025	<0.025
	31-Jan-01	2.10	1.60	6.60	0.044	< 0.025	< 0.025
	6-Jul-05	0.59	0.34	12.00	<0.1	<0.1	<0.1
	9-Jan-06	0.14	0.29	13.00	<0.1	<0.1	<0.1
B-13	24-Jan-00	0.020	0.029	0.13	0.005	< 0.0005	< 0.0005
				g Points Installe	ed by LFR		
GW-2	19-Jul-99	0.014	0.001	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	20-Jan-00	0.130	0.019	0.006	< 0.0005	< 0.0005	< 0.0005
	28-Apr-00	0.120	0.016	0.003	< 0.0005	< 0.0005	< 0.0005
	2-Nov-00	0.008	0.001	0.003	< 0.0005	< 0.0005	< 0.0005
	1-Feb-01	0.008	0.001	0.003	< 0.0005	< 0.0005	< 0.0005
	27-Apr-01	0.010	0.002	0.002	<0.0005	<0.0005	<0.0005
	27-Jul-01	0.033	0.004	0.002	<0.0005	<0.0005	<0.0005
	19-Oct-01	0.019	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050

Well Name	Date Sampled	PCE (mg/L)	TCE (mg/L)	cis-1,2-DCE (mg/L)	trans-1,2-DCE (mg/L)	Vinyl Chloride (mg/L)	1,2-DCP (mg/L)
GW-2 cont.	31-Jan-02	0.0092 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0100 ^b	<0.0050 ^b
	16,17-Apr-02	0.014	< 0.0050	< 0.0050	<0.0050	<0.0100	<0.0050
	17-18-Jul-02	0.014	< 0.005	< 0.005	<0.005	<0.01	< 0.005
	22,23-Oct-02	0.027	< 0.005	< 0.005	<0.005	<0.010	< 0.005
	19-Feb-03	0.057	0.007	< 0.005	<0.005	<0.010	<0.005
	29-Jul-03	0.043	< 0.005	< 0.005	<0.005	<0.010	< 0.005
	28-Jan-04	0.057	0.0069	< 0.005	<0.005	<0.010	<0.005
	4-Aug-04	0.075	0.0100	< 0.005	<0.005	<0.010	< 0.005
	2-Feb-05	0.049	0.0066	0.016	<0.005	<0.010	<0.005
	6-Jul-05	0.082	0.0110	0.0009	<0.0005	<0.0005	< 0.0005
	6-Jan-06	0.061	0.0079	0.0008	<0.0005	<0.0005	<0.0005
GW-3	19-Jul-99	0.220	<0.001	< 0.0010	< 0.0010	< 0.0010	< 0.0010
	20-Jan-00	0.055	0.001	0.020	< 0.0005	< 0.0005	< 0.0005
	27-Apr-00	0.350	0.002	0.006	< 0.0005	< 0.0005	< 0.0005
Split	27-Apr-00	0.270	0.002	0.002	< 0.0013	< 0.0013	< 0.0013
	11-Aug-00	0.068	0.003	0.012	< 0.0005	< 0.0005	< 0.0005
	2-Nov-00	0.059	0.001	0.002	< 0.0005	< 0.0005	< 0.0005
	1-Feb-01	0.046	0.001	0.001	< 0.0005	< 0.0005	< 0.0005
	27-Apr-01	0.079	0.001	0.002	<0.0005	<0.0005	< 0.0005
	27-Jul-01	0.090	0.001	< 0.0005	<0.0005	<0.0005	< 0.0005
	19-Oct-01	0.180	<0.0100	<0.0100	<0.0100	<0.0200	<0.0100
	31-Jan-02	0.0960 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0100 ^b	<0.0050 ^b
	16,17-Apr-02	0.160	< 0.0050	< 0.0050	<0.0050	<0.0100	<0.0050
	17,18-Jul-02	0.086	< 0.005	< 0.005	<0.005	<0.01	<0.005
	22,23-Oct-02	0.200	<0.0071	<0.0071	<0.0071	<0.014	<0.0071
	19-Feb-03	0.240	<0.005	0.006	<0.005	<0.010	<0.005
	29-Jul-03	0.430	<0.010	<0.010	<0.010	<0.010	<0.010
	28-Jan-04	0.170	<0.005	< 0.005	<0.005	<0.010	<0.005
	3-Aug-04	0.440	<0.017	<0.017	<0.017	<0.033	<0.017
	2-Feb-05	0.360	<0.031	<0.031	<0.031	<0.063	<0.031
	6-Jul-05	0.320	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
	6-Jan-06	0.200	0.0008	<0.0005	<0.0005	<0.0005	<0.0005

Well Name	Date Sampled	PCE (mg/L)	TCE (mg/L)	cis-1,2-DCE (mg/L)	trans-1,2-DCE (mg/L)	Vinyl Chloride (mg/L)	1,2-DCP (mg/L)
GW-4	19-Jul-99	< 0.0005	< 0.0005	0.004	< 0.0005	< 0.0005	0.002
	20-Jan-00	0.001	< 0.0005	0.004	< 0.0005	< 0.0005	0.002
Split	20-Jan-00	0.001	< 0.0005	0.004	< 0.0005	< 0.0005	0.002
	27-Apr-00	0.002	< 0.0005	0.001	< 0.0005	< 0.0005	0.001
	30-Jan-01	< 0.0005	< 0.0005	0.002	< 0.0005	< 0.0005	0.001
	27-Jul-01	< 0.0005	< 0.0005	0.003	< 0.0005	0.001	0.002
	19-Oct-01	<0.0050	<0.0050	< 0.0050	<0.0050	<0.0100	<0.0050
	31-Jan-02	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0100 ^b	<0.0050 ^b
	16,17-Apr-02	<0.0050	< 0.0050	< 0.0050	<0.0050	<0.0100	<0.0050
	17,18-Jul-02	<0.005	<0.005	< 0.005	< 0.005	<0.01	< 0.005
	22,23-Oct-02	<0.005	< 0.005	< 0.005	<0.005	<0.010	< 0.005
	19-Feb-03	<0.005	< 0.005	< 0.005	<0.005	<0.010	<0.005
	30-Jul-03	<0.005	<0.005	< 0.005	< 0.005	<0.010	< 0.005
	28-Jan-04	0.0081	< 0.005	0.010	<0.005	<0.010	<0.005
	3-Aug-04	<0.005	< 0.005	< 0.005	<0.005	<0.010	<0.005
	1-Feb-05	<0.005	< 0.005	< 0.005	<0.005	<0.010	<0.005
	6-Jul-05	0.0006	< 0.0005	0.0013	< 0.0005	<0.0005	0.0011
	5-Jan-06	<0.0005	<0.0005	0.0018	<0.0005	<0.0005	0.0015
GW-5	27-Aug-99	< 0.0010	< 0.0010	< 0.0010	< 0.0010	< 0.0010	< 0.0010
	20-Jan-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	27-Apr-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
GW-6A	27-Aug-99	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
Split	27-Aug-99	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	25-Jan-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	27-Apr-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
GW-7	15-Jul-99	< 0.0005	< 0.0005	0.004	< 0.0005	< 0.0005	0.001
	15-Jul-99	< 0.0020	< 0.0020	0.004	< 0.0020	< 0.0020	< 0.0020
Split	15-Jul-99	< 0.0020	< 0.0020	0.004	< 0.0020	< 0.0020	< 0.0020
GW-8	19-Jul-99	0.024	0.015	0.004	0.002	0.001	< 0.0005
	20-Jan-00	0.150	0.190	0.053	0.012	0.005	< 0.0007
Split	20-Jan-00	0.150	0.180	0.052	0.011	0.005	< 0.0005
	28-Apr-00	0.120	0.110	0.029	0.005	0.002	< 0.0005

Well Name	Date Sampled	PCE (mg/L)	TCE (mg/L)	cis-1,2-DCE (mg/L)	trans-1,2-DCE (mg/L)	Vinyl Chloride (mg/L)	1,2-DCP (mg/L)
			Monitoring wel	Is owned by TO	SCO		
MW-11	25-Jan-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	28-Apr-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	10-Aug-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	1-Nov-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	31-Jan-01	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	27-Apr-01	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	27-Jul-01	0.002	0.001	0.006	< 0.0005	< 0.0005	< 0.0005
	19-Oct-01	<0.0050	< 0.0050	< 0.0050	< 0.0050	<0.0100	<0.0050
	31-Jan-02	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0100 ^b	<0.0050 ^b
	16,17-Apr-02	<0.0050	< 0.0050	< 0.0050	<0.0050	<0.010	<0.0050
	17,18-Jul-02	<0.005	< 0.005	< 0.005	< 0.005	<0.01	<0.005
	22,23-Oct-02	<0.005	< 0.005	< 0.005	< 0.005	<0.010	< 0.005
	18-Feb-03	<0.005	< 0.005	< 0.005	<0.005	<0.010	<0.005
	30-Jul-03	<0.005	< 0.005	< 0.005	< 0.005	<0.010	<0.005
	28-Jan-04	<0.005	< 0.005	< 0.005	<0.005	<0.010	<0.005
	3-Aug-04	<0.005	< 0.005	< 0.005	< 0.005	<0.010	<0.005
	1-Feb-05	<0.005	< 0.005	< 0.005	< 0.005	<0.010	<0.005
	5-Jul-05	< 0.0005	< 0.0005	< 0.0005	< 0.0005	<0.0005	< 0.0005
	5-Jan-06	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
			Monitoring we	Ils installed by			
LFR-1	9-Aug-00	2.80	0.064	0.041	< 0.0083	< 0.0083	< 0.0083
	30-Oct-00	0.82	0.034	0.010	< 0.0031	< 0.0031	< 0.0031
Split	30-Oct-00	0.87	0.035	0.014	< 0.0031	< 0.0031	< 0.0031
	29-Jan-01	0.77	0.026	0.007	<0.0025	<0.0025	<0.0025
	26-Apr-01	0.44	0.013	0.005	<0.0013	<0.0013	<0.0013
	27-Jul-01	0.38	0.031	0.010	<0.0013	<0.0013	<0.0013
	18-Oct-01	0.78	0.093	<0.0310	<0.0310	<0.0630	<0.0310
	31-Jan-02	0.37 ^b	0.035 ^b	<0.0130 ^b	<0.0130 ^b	<0.0250 ^b	<0.0130 ^b
	16,17-Apr-02	0.38	0.040	<0.0130	<0.0130	<0.0250	<0.0130
	17,18-Jul-02	0.36	0.041	<0.013	<0.013	<0.025	<0.013
	22,23-Oct-02	0.18	0.024	0.007	<0.005	<0.010	<0.005
	18-Feb-03	0.28	0.032	<0.005	<0.005	<0.010	<0.005
	30-Jul-03	0.15	0.027	0.007	<0.005	<0.010	<0.005
	29-Jan-04	0.15	0.023	0.0077	<0.0063	<0.013	<0.0063
	4-Aug-04	0.058	0.016	0.0052	<0.005	<0.010	<0.005
	2-Feb-05	0.089	0.0079	0.0072	<0.005	<0.010	<0.005
	6-Jul-05	0.096	0.0260	0.0049	<0.0005	<0.0005	<0.0005
	6-Jan-06	0.062	0.0076	0.0010	<0.0005	<0.0005	<0.0005

Well Name	Date Sampled	PCE (mg/L)	TCE (mg/L)	cis-1,2-DCE (mg/L)	trans-1,2-DCE (mg/L)	Vinyl Chloride (mg/L)	1,2-DCP (mg/L)
LFR-2	11-Aug-00	< 0.0005	< 0.0005	0.035	< 0.0005	0.005	< 0.0005
	2-Nov-00	< 0.0005	< 0.0005	0.130	0.001	0.015	0.001
	29-Jan-01	< 0.0005	< 0.0005	0.006	< 0.0005	0.002	< 0.0005
	27-Apr-01	0.001	< 0.0005	0.006	< 0.0005	0.001	< 0.0005
split	27-Jul-01	0.001	0.001	0.019	< 0.0005	< 0.0005	< 0.0005
	18-Oct-01	<0.0071	< 0.0071	0.160	<0.0071	<0.0140	<0.0071
	27-Apr-01	0.001	< 0.0005	0.007	< 0.0005	0.002	< 0.0005
	31-Jan-02	<0.0050 ^b	<0.0050 ^b	0.0069 ^b	<0.0050 ^b	<0.0100 ^b	<0.0050 ^b
	16,17-Apr-02	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0100	< 0.0050
	17,18-Jul-02	< 0.005	< 0.005	0.012	< 0.005	<0.01	< 0.005
	22,23-Oct-02	< 0.005	< 0.005	0.066	< 0.005	<0.010	< 0.005
	18-Feb-03	< 0.005	< 0.005	< 0.005	<0.005	<0.010	< 0.005
	30-Jul-03	< 0.005	< 0.005	0.011	< 0.005	<0.010	< 0.005
	4-Aug-04	<0.005	< 0.005	0.012	<0.005	<0.010	<0.005
	1-Feb-05	< 0.005	< 0.005	< 0.005	<0.005	<0.010	<0.005
	5-Jul-05	< 0.0005	< 0.0005	0.0012	< 0.0005	< 0.0005	<0.0005
	5-Jan-06	<0.0005	<0.0005	0.0007	<0.0005	<0.0005	<0.0005
LFR-3	10-Aug-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
Split	10-Aug-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	1-Nov-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	30-Jan-01	<0.0005	< 0.0005	< 0.0005	< 0.0005	<0.0005	<0.0005
	27-Apr-01	0.002	< 0.0005	< 0.0005	< 0.0005	<0.0005	< 0.0005
	27-Jul-01	0.002	< 0.0005	< 0.0005	< 0.0005	<0.0005	< 0.0005
	18-Oct-01	<0.0050	< 0.0050	< 0.0050	< 0.0050	<0.0100	<0.0050
	31-Jan-02	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0050 ^b	<0.0100 ^b	<0.0050 ^b
	16,17-Apr-02	<0.0050	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050
	17,18-Jul-02	< 0.005	< 0.005	< 0.005	< 0.005	<0.01	<0.005
	22,23-Oct-02	<0.005	< 0.005	< 0.005	< 0.005	<0.010	<0.005
	19-Feb-03	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	30-Jul-03	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	29-Jan-04	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	3-Aug-04	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	2-Feb-05	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	5-Jul-05	0.011	< 0.0005	< 0.0005	<0.0005	<0.0005	<0.0005
	9-Dec-05	<0.0005	< 0.0005	< 0.0005	<0.0005	<0.0005	<0.0005
	6-Jan-06	0.0031	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005

Well Name	Date Sampled	PCE (mg/L)	TCE (mg/L)	cis-1,2-DCE (mg/L)	trans-1,2-DCE (mg/L)	Vinyl Chloride (mg/L)	1,2-DCP (mg/L)
155.4	44.4	0.0005	0.0005	0.001	0.0005	0.0005	0.0005
LFR-4	11-Aug-00	< 0.0005	< 0.0005	0.001	< 0.0005	< 0.0005	< 0.0005
	31-Oct-00	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	30-Jan-01	< 0.0005	< 0.0005	0.001	< 0.0005	< 0.0005	< 0.0005
	27-Apr-01	< 0.0005	< 0.0005	0.002	< 0.0005	< 0.0005	< 0.0005
	27-Jul-01	0.001	< 0.0005	0.002	< 0.0005	<0.0005	< 0.0005
	16,17-Apr-02	<0.0050	< 0.0050	<0.0050	<0.0050	<0.0100	< 0.0050
	17,18-Jul-02	<0.005	< 0.005	< 0.005	<0.005	<0.01	<0.005
	22,23-Oct-02	< 0.005	< 0.005	< 0.005	< 0.005	<0.010	< 0.005
	19-Feb-03	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	30-Jul-03	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	29-Jan-04	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	4-Aug-04	NA	NA	NA	NA	NA	NA
	5-Jul-05	0.0011	<0.0005	0.0026	<0.0005	<0.0005	<0.0005
			Monitoring wel	Is installed by S			
SOMA-1	19-Oct-01	<0.0050	<0.0050	0.014	<0.0050	<0.0100	<0.0050
	31-Jan-02	0.0056 ^b	<0.0050 ^b	0.0070 ^b	<0.0050 ^b	<0.0100 ^b	0.0057 ^b
	16,17-Apr-02	0.006	< 0.0050	0.007	<0.0050	<0.0100	<0.0050
	17,18-Jul-02	<0.005	< 0.005	0.016	< 0.005	<0.01	<0.005
	22,23-Oct-02	0.008	< 0.005	0.041	< 0.005	<0.010	0.007
	19-Feb-03	0.009	<0.0071	0.016	<0.0071	<0.014	<0.0071
	30-Jul-03	0.016	< 0.005	0.042	< 0.005	<0.010	0.006
	29-Jan-04	0.019	< 0.005	0.044	<0.005	<0.010	0.0059
	3-Aug-04	0.019	<0.013	0.038	<0.013	<0.025	<0.013
	1-Feb-05	0.022	<0.017	0.028	<0.017	< 0.033	<0.017
	5-Jul-05	0.041	0.0026	0.051	< 0.0017	<0.0017	0.0046
	5-Jan-06	0.019	0.0013	0.028	<0.0005	<0.0005	0.0026
SOMA-2	19-Oct-01	1.400	0.350	5.000	<0.250	<0.500	<0.250
	31-Jan-02	<0.071 ^b	<0.071 ^b	1.8 ^b	<0.071 ^b	<0.140 ^b	<0.071 ^b
	16,17-Apr-02	<0.130	<0.130	2.900	<0.130	<0.250	<0.130
	17,18-Jul-02	< 0.063	< 0.063	1.600	< 0.063	<0.13	< 0.063
	22,23-Oct-02	0.017	0.008	0.350	<0.0071	<0.014	<0.0071
	19-Feb-03	<0.017	<0.017	0.790	<0.017	< 0.033	<0.017
	29-Jul-03	0.032	<0.020	0.580	<0.040	<0.040	<0.020
	28-Jan-04	0.036	< 0.017	0.430	<0.017	< 0.033	<0.017
	4-Aug-04	< 0.031	< 0.031	0.430	<0.031	< 0.063	< 0.031
	2-Feb-05	<0.310	< 0.310	6.100	<0.310	<0.630	<0.310
	6-Jul-05	0.078	0.047	5.200	0.044	<0.025	<0.025
	9-Jan-06	<0.042	<0.042	7.30	0.049	<0.042	<0.042

Table 5 Historical Analytical Results For Volatile Organic Compound Analyses in **Groundwater Samples** at the Former Glovatorium Site 3815 Broadway, Oakland, California

Well Name	Date Sampled	PCE (mg/L)	TCE (mg/L)	cis-1,2-DCE (mg/L)	trans-1,2-DCE (mg/L)	Vinyl Chloride (mg/L)	1,2-DCP (mg/L)
SOMA-3	19-Oct-01	0.042	0.057	0.440	<0.025	<0.050	<0.025
	31-Jan-02	0.018 ^b	0.023 ^b	0.38 ^b	<0.013 ^b	<0.025 ^b	<0.013 ^b
	16,17-Apr-02	0.025	0.018	0.36	<0.017	< 0.033	<0.017
	17,18-Jul-02	0.027	<0.017	0.44	<0.017	< 0.033	<0.017
	22,23-Oct-02	<0.170	<0.170	5.90	<0.170	<0.330	<0.170
	19-Feb-03	<0.130	<0.130	4.10	<0.130	<0.250	<0.130
	29-Jul-03	0.150	0.220	4.70	<0.130	<0.250	<0.130
	29-Jan-04	<0.310	<0.310	7.70	<0.310	<0.630	<0.310
	4-Aug-04	<0.500	<0.500	6.90	<0.500	<1.0	<0.500
	2-Feb-05	< 0.063	< 0.063	1.10	< 0.063	<0.130	< 0.063
	6-Jul-05	0.031	0.014	0.89	0.0067	0.0011	0.0032
	6-Jan-06	0.025	0.0094	0.77	0.005	0.001	0.0026
SOMA-4	19-Oct-01	<0.13	<0.13	2.600	<0.13	<0.25	<0.13
	31-Jan-02	FP	FP	FP	FP	FP	FP
	16,17-Apr-02	FP	FP	FP	FP	FP	FP
	17,18-Jul-02	FP	FP	FP	FP	FP	FP
	22,23-Oct-02	FP	FP	FP	FP	FP	FP
	18-Feb-03	FP	FP	FP	FP	FP	FP
	29-Jul-03	FP	FP	FP	FP	FP	FP
SOMA-5	4-Aug-04	<0.005	<0.005	<0.005	<0.005	<0.010	<0.005
	2-Feb-05	<0.005	< 0.005	< 0.005	< 0.005	<0.010	<0.005
	6-Jul-05	<0.0025	<0.0025	0.0057	<0.0025	<0.0025	<0.0025
	9-Jan-06	<0.0025	0.0067	0.430	0.027	<0.0025	<0.0025

Notes:

<: Not detected above the laboratory reporting limits.

analysis was carried out past hold date, no analytical problems were encountered

FP: Not Analyzed due to Free Product

NA: Not Analyzed. Well LFR-4 was inaccessible during the Third Quarter 2004 Monitoring Event.

Well Name	Date Sampled	Dissolved Oxygen (mg/L)	Dissolved Manganese (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous Iron (mg/L)	Methane* (mg/L)	ORP	Hydrogen (nanoMoles)
B-7	11-Aug-00						11.0	193	
B-7-field	11-Aug-00	0.63		-1.0	3.0				
	31-Oct-00	0.62	2.6	< 0.10	< 1.0	11.00	2.4		-3
B-7-field	31-Oct-00	0.25		0.4	-1.0	15.85		-63	
	1-Feb-01	0.78	2.2	0.8	<1.0	15.00	13.0		
B-7-field	31-Jan-01	0.48						28	
B-7 Field	26-Apr-01	0.60	1.7	2.5	5.0	>3.3	7.6	-28	
B-7 Field	26-Jul-01	1.98	7.3	0.0	8.0	11.60	7.0	-40	
B-8 field	31-Jan-01	0.45						58	
B-10	10-Aug-00			< 0.05	< 0.05	5.70	10.0	213	
B-10-field	10-Aug-00	0.44		-1.0	-2.0				
	31-Oct-00	2.40	1.4	< 0.10	< 1.0	5.90	6.7		0.81
B-10-field	31-Oct-00	0.44		0.0	0.0	7.60		-22	
	31-Jan-01	6.40	1.3	< 0.10	<2.0	7.70	24.0		1.3
B-10-field	31-Jan-01	0.46						64	
B-10 Field	11-Jun-01	0.90	0.0	0	0	1.25	3.9	-8	NM
B-10 Field	26-Jun-01	1.87	1.3	0	3	6.20	5.6	-22	
	6-Jul-05	9.53	41.1	35	80	3.30	2.2	12	
	9-Jan-06	3.39	13.6	0	0	3.30	10.0	10	
GW-2-field	1-Nov-00	2.32						77	
GW-2	1-Feb-01	3.80					0.0410		
GW-2-field	1-Feb-01	0.58						159	
	26-Apr-01	4.00	1.0	7.1	36	0.02	0.0002	152	NM
	26-Jul-01	1.93	0.0	3.9	60	0.00	0.0160	233	
GW-2 field	Not En. Sample						0.0009		
	31-Jan-02	2.80	0.0	0.8	45	0.36	0.0069	179	NM
	16,17-Apr-02	1.76	0.0	4.7	70	0.09	0.0003	198	
	17,18-Jul-02	1.39	0.6	0.0	69	0.00	0.0021	161	
	22,23-Oct-02	3.86	0.6	11.5	40	0.07	0.0007	166	

Well Name	Date Sampled	Dissolved Oxygen (mg/L)	Dissolved Manganese (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous Iron (mg/L)	Methane* (mg/L)	ORP	Hydrogen (nanoMoles)
GW-2	19-Feb-03	7.24	0.1	10.3	49	0.03	0.0012	169	
	29-Jul-03	4.21	0.2	0.0	44	0.00	0.0007	47	
	28-Jan-04	6.02	0.0	3.3	56	0.00	0.00046	143	
	4-Aug-04	8.27	0.0	0.0	27	0.00	0.00035	115	
	2-Feb-05	8.41	0.0	0.0	40	0.00	<0.0050	76	
	6-Jul-05	10.90	0.0	5.3	51	0.00	< 0.005	90	
	6-Jan-06	8.11	2.4	0.0	44	0.00	<0.005	86	
GW-3	11-Aug-00						< 0.0005	395	
GW-3-field	11-Aug-00	0.72		1.0	46				
GW-3-field	1-Nov-00	7.76						81	
	29-Jan-01	8.80					0.0120		
GW-3-field	1-Feb-01	8.99						235	
	27-Apr-01	2.90	0.0	0.7	30	0.00	0.0150	212	NM
	26-Jul-01	2.48	0.0	2.4	52	0.12	0.0083	214	
GW-3 field	18-Oct-01	3.76	0.0	5.2	4.9	0.00	0.0041	131	NM
	31-Jan-02	3.70	0.2	1.3	52	0.00	0.0081	163	
	16,17-Apr-02	7.55	0.0	4.2	59	0.00	0.0006	133	
	17,18-Jul-02	3.50	0.0	0.0	47	0.22	0.0100	155	
	22,23-Oct-02	2.19	0.0	1.6	33	0.00	0.0007	178	
	19-Feb-03	5.28	0.4	4.0	43	0.02	0.0007	123	
	29-Jul-03	6.12	0.0	0.0	31	0.00	0.0005	96	
	28-Jan-04	4.21	0.0	0.8	61	0.00	0.00042	141	
	3-Aug-04	10.20	0.0	0.0	41	0.00	0.00028	84	
	2-Feb-05	3.97	0.5	0.0	12	0.00	<0.0050	84	
	6-Jul-05	7.96	2.9	0.5	52	0.00	< 0.005	67	
	6-Jan-06	5.22	0.0	0.0	4.0	0.00	<0.005	61	
GW-4-field	30-Jan-01	0.83						67	
GW-4-field	26-Jul-01	2.59	0.2	10.5	25	1.29	0.0028	-3	
GW-4-field	18-Oct-01	1.00	0.1	0.0	0	4.80	4.80	-84	NM
GW-4	31-Jan-02	0.90	0.8	0.0	0	8.00	3.50	-91	
	16,17-Apr-02	0.41	0.1	5.2	0	5.70	4.70	-2	
	17,18-Jul-02	2.38	3.0	0.0	0	>3.3	4.60	-68	
	22,23-Oct-02	NM	NM	NM	NM	NM	0.30	NM	
	19-Feb-03	7.76	0.4	5.4	0	3.30	2.30	-57	
	30-Jul-03	5.38	6.1	0.0	0	3.30	1.30	-141	

Well Name	Date Sampled	Dissolved Oxygen (mg/L)	Dissolved Manganese (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous Iron (mg/L)	Methane* (mg/L)	ORP	Hydrogen (nanoMoles)
GW-4	28-Jan-04	2.17	5.9	0.0	0	3.30	0.22	-73	
	3-Aug-04	10.35	0.9	0.0	0	3.30	3.20	-113	
	1-Feb-05	2.97	0.8	0.0	0	1.53	1.20	93	
	6-Jul-05	9.17	1.9	9.8	20	1.07	0.84	128	
	5-Jan-06	7.62	3.4	0.0	0.0	3.30	3.40	110	
MW-11	10-Aug-00			2.8	63	< 0.1	< 0.0005	476	
MW-11-field	10-Aug-00	2.52		4.1	67				
	1-Nov-00	4.10	< 0.010	15.0	90	< 0.1	0.0000		130
MW-11-field	1-Nov-00	4.01		3.3	73	0.00		87	
MW-11-field	1-Nov-00	3.97		27.3	74	0.00		319	
	31-Jan-01	6.30	< 0.010	15.0	94	< 1.0	0.0001		1.1
MW-11 Field	26-Apr-01	7.40	0.0	6.8	52	0.00	0.0014	229	NM
MW-11 Field	26-Jul-01	1.85	0.0	5.2	77	0.00	0.0049	233	
MW-11 Field	18-Oct-01	5.58	0.0	10.1	NM	0.00	0.0066	155	NM
	31-Jan-02	4.90	0.0	2.8	79	0.00	0.0077	218	
	16,17-Apr-02	3.18	0.0	2.8	88	0.00	0.0092	242	
	17,18-Jul-02	2.82	0.0	4.1	79	0.00	0.0088	357	
	22,23-Oct-02	4.47	0.0	3.7	69	0.00	0.0025	118	
	18-Feb-03	5.65	0.6	2.3	73	0.00	0.0022	304	
	30-Jul-03	3.80	0.1	0.0	54	0.00	0.0010	224	
	28-Jan-04	7.32	0.0	0.0	80	0.00	0.0200	130	
	3-Aug-04	10.40	0.0	0.0	77	0.00	0.0028	185	
	1-Feb-05	6.99	1.7	0.0	52	0.00	<0.0050	91	
	5-Jul-05	10.38	1.2	0.0	80	0.00	<0.005	125	
	5-Jan-06	6.21	0.0	0.0	65	0.00	<0.005	166	
LFR-1	9-Aug-00							462	
	11-Aug-00						0.0096		
LFR-1-field	9-Aug-00	3.63		5.5	30				1.5
	30-Oct-00	2.70	0.0	39.0	42	< 1.0	0.0004		
LFR-1-field/split	30-Oct-00	2.95		10.3/10.0	29/29	0.01/0.01		77	1
LFR-1 split	30-Oct-00	3.40	0.0	40.0	43.0	< 1.0	0.0007		
	29-Jan-01	5.10	<0.01	<0.10	51	<1.0	0.0001		0.43
LFR-1-field	29-Jan-01	3.78	0.0		36	0.00		383	
LFR-1 Dup	29-Jan-01	4.60	<0.01	<0.10	50	<1.0	0.0000		0.32
	26-Apr-01	3.20	0.0	12.9	16	0.00	0.0003	224	NM
	26-Jul-01	1.07	0.0	8.0	25	0.01	0.0084	238	

Well Name	Date Sampled	Dissolved Oxygen (mg/L)	Dissolved Manganese (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous Iron (mg/L)	Methane* (mg/L)	ORP	Hydrogen (nanoMoles)
LFR-1 field	18-Oct-01	1.03	0.0	6.9	24	0.18	0.0054	119	NM
LFR-1	31-Jan-02	1.80	0.3	5.5	31	0.00	0.0062	163	
	16,17-Apr-02	1.68	0.3	1.5	38	0.39	0.0030	240	
	17,18-Jul-02	0.00	0.0	6.1	3	0.07	0.0047	209	
	22,23-Oct-02	0.00	0.4	0.0	23	0.15	0.0008	265	
	18-Feb-03	7.76	0.0	4.3	30	0.00	0.0008	260	
	30-Jul-03	0.58	0.3	0.0	10	0.00	0.0004	190	
	29-Jan-04	3.12	0.5	0.0	57	0.00	0.0011	19	
	4-Aug-04	6.26	5.8	0.0	17	0.00	0.0010	62	
	2-Feb-05	5.24	0.0	0.0	1	0.00	0.0120	93	
	6-Jul-05	8.53	0.2	2.5	40	0.00	< 0.005	110	
	6-Jan-06	5.43	3.9	0.0	5	0.00	0.025	161	
LFR-2	11-Aug-00						6.60	270	
LFR-2-field	11-Aug-00	0.48		1.5	-1.0	2.70			1200
	2-Nov-00	2.20	8.8	0.3	5.4	5.30	8.50		
LFR-2-field	2-Nov-00	0.47		0.5	-1.0	6.05		-24	
	30-Jan-01	4.40	8.9	1.0	8.3	4.60	4.60		1.1
LFR-2-field	30-Jan-01	0.61	10.7	2.9		1.02		210	
	27-Apr-01	1.40	0.4	1.6	1.0	2.66	14.00	9	NM
	26-Jul-01	0.55	0.2	0.0	0.0	4.50	10.00	-20	
LFR-2 field	18-Oct-01	0.43	0.0	0.0	0.0	6.50	11.00	-75	NM
	31-Jan-02	1.00	0.0	2.6	19.0	1.81	11.00	-14	
	16,17-Apr-02	0.00	0.0	1.7	0.0	7.20	16.00	-6	
	17,18-Jul-02	0.00	13.9	0.0	0.0	7.20	9.60	-64	
	22,23-Oct-02	0.00	10.7	0.5	0.0	3.30	4.70	-82	
	18-Feb-03	0.42	9.0	0.0	0.0	3.30	9.60	-53	
	30-Jul-03	0.00	3.0	0.0	0.0	3.30	8.70	-85	
	4-Aug-04	4.78	1.6	0.0	0.0	3.30	6.20	-93	
	1-Feb-05	1.77	12.1	0.0	0.0	1.79	11.00	69	
	5-Jul-05	4.21	18.2	0.0	0.0	3.30	11.00	-60	
	5-Jan-06	3.53	3.8	0.0	3.0	3.30	14.00	-29	

Well Name	Date Sampled	Dissolved Oxygen (mg/L)	Dissolved Manganese (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous Iron (mg/L)	Methane* (mg/L)	ORP	Hydrogen (nanoMoles)
LFR-3	10-Aug-00			2.4	64	< 0.1	0.0005	464	
LFR-3 split	10-Aug-00							< 0.0005	
LFR-3-field	10-Aug-00	1.30		2.4	64				850
	1-Nov-00	4.70	0.0	8.8	74	< 1.0	0.0003		
LFR-3-field	1-Nov-00	0.58		1.8	57	0.00		75	
	31-Jan-01	4.10	<0.01	1.2	58	< 1.0	0.0004		
LFR-3-field	30-Jan-01	1.75		0.0	44	0.00		195	
LFR-3 Field	11-Jun-01	1.00	0.0	0.8	28	0.00	0.0086	201	NM
LFR-3 Field	26-Jul-01	1.29	0.4	0.0	51	0.60	0.0035	228	
LFR-3 Field	18-Oct-01	0.54	0.0	0.8	30	0.11	0.0093	139	NM
	31-Jan-02	0.80	0.4	2.6	32	0.00	0.0072	212	
	16,17-Apr-02	0.19	0.4	0.0	55	0.79	0.0096	228	
	17,18-Jul-02	0.00	0.2	1.7	42	0.00	0.0068	166	
	22,23-Oct-02	0.11	0.5	0.0	36	0.00	0.0035	186	
	19-Feb-03	1.10	0.5	0.0	19	0.54	0.0069	217	
	30-Jul-03	0.17	0.1	0.0	21	0.00	0.0069	167	
	29-Jan-04	1.39	0.0	0.0	0	3.30	0.0011	64	
	3-Aug-04	5.14	3.9	0.0	8	0.00	0.0054	175	
	2-Feb-05	2.74	0.0	0.0	0	0.00	<0.005	94	
	5-Jul-05	7.59	0.5	35.0	80	3.29	< 0.005	85	
	6-Jan-06	3.52	1.8	0.0	23	0.67	<0.005	151	
LFR-4	11-Aug-00						0.06	402	
LFR-4-field	11-Aug-00	1.13		0.7	1	0.14			1.1
	31-Oct-00	1.90	2.2	< 0.10	2.9	1.10	3.20		
LFR-4-field	31-Oct-00	0.64		1.0		0.61		-80	
	1-Feb-01	3.20	2.8	1.5	2.8	1.80	2.20		1.5
LFR-4-field	1-Feb-01	0.55	4.5	8.0	0.0	1.50		59	
LFR-4 Field	27-Apr-01	5.60	0.0	1.7	0.0	1.37	7.00	14	NM
LFR-4 Field	26-Jul-01	1.65	0.0	0.0	0.0	0.84	1.20	18	
	16,17-Apr-02	0.00	1.0	2.6	6.0	4.80	12.00	-4	
	17,18-Jul-02	0.79	6.8	0.0	0.0	>3.3	2.80	3	
	22,23-Oct-02	0.00	4.0	0.0	0.0	2.55	1.30	-63	
	19-Feb-03	0.50	6.8	0.0	18	3.30	4.40	-41	
	30-Jul-03	0.28	5.1	0.0	0.0	3.30	3.90	-49	
	29-Jan-04	1.64	5.0	0.0	0.0	0.52	4.00	1	
	4-Aug-04	NM	NM	NM	NM	NM	NM	NM	
	5-Jul-05	5.22	2.8	0.0	0.0	3.30	5.40	61	

Well Name	Date Sampled	Dissolved Oxygen (mg/L)	Dissolved Manganese (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous Iron (mg/L)	Methane* (mg/L)	ORP	Hydrogen (nanoMoles)
SOMA-1	18-Oct-01	4.19	0.3	0.2	33	0.52	0.12	151	NM
	31-Jan-02	0.40	0.0	0.0	18	0.00	0.58	141	NM
	16,17-Apr-02	0.00	0.0	0.6	31	0.10	0.82	213	
	17,18-Jul-02	0.00	0.0	1.8	28	0.05	0.44	149	
	22,23-Oct-02	0.00	0.7	0.0	4	0.00	0.68	131	
	18-Feb-03	5.12	0.4	0.0	1	0.00	0.41	258	
	30-Jul-03	0.00	0.4	0.0	1	0.00	0.99	74	
	29-Jan-04	0.29	0.5	0.0	13	0.47	0.85	133	
	3-Aug-04	4.44	0.0	0.0	25	0.00	0.50	152	
	1-Feb-05	1.57	0.1	0.0	0.0	0.00	0.83	137	
	5-Jul-05	7.58	0.5	0.0	16	0.21	1.50	72	
	5-Jan-06	5.82	0.0	0.0	6.0	0.00	0.60	156	
SOMA-2	18-Oct-01	0.57	0.0	0.4	0.0	40.00	6.60	-89	NM
	31-Jan-02	0.70	3.8	0.8	0.0	9.00	13.00	103	NM
	16,17-Apr-02	0.00	0.5	0.1	0.0	7.40	14.00	-69	
	17,18-Jul-02	0.00	5.7	0.0	0.0	>3.3	9.40	-87	
	22,23-Oct-02	0.35	1.7	2.8	15	3.30	2.20	-98	
	19-Feb-03	3.17	1.9	1.7	0.0	2.89	2.40	-72	
	30-Jul-03	2.71	1.0	0.0	0.0	0.83	1.00	-53	
	28-Jan-04	4.52	0.2	0.0	0.0	1.46	1.70	-8	
	4-Aug-04	7.06	0.4	0.0	0.0	0.31	1.40	-33	
	2-Feb-05	1.17	8.4	0.0	0.0	3.30	13.00	-95	
	6-Jul-05	5.67	1.1	0.0	0.0	3.30	11.00	-66	
	9-Jan-06	3.01	15.7	5.6	0.0	3.30	15.00	-60	
SOMA-3	18-Oct-01	1.32	0.0	0.0	33	0.22	1.00	2	NM
	31-Jan-02	1.00	22.0	2.0	54	0.62	0.46	-71	NM
	16,17-Apr-02	2.60	0.0	0.6	42	0.77	0.41	29	
	17,18-Jul-02	0.97	10.9	0.0	23	>3.3	0.94	-51	
	22,23-Oct-02	0.30	2.7	0.1	7	3.26	4.20	-98	
	19-Feb-03	0.18	0.0	0.0	0.0	3.30	9.00	-88	
	30-Jul-03	0.00	2.0	0.0	0.0	3.30	8.70	-106	
	29-Jan-04	2.30	3.5	0.0	0.0	3.30	8.40	-85	
	4-Aug-04	5.35	0.0	0.0	0.0	3.30	6.50	-105	
	2-Feb-05	3.66	0.3	0.0	0.0	0.00	2.70	-73	
	6-Jul-05	9.65	0.7	0.0	0.0	0.77	2.50	84	
	6-Jan-06	2.20	2.9	0.0	0.0	0.40	3.10	86	
SOMA-4	18-Oct-01	0.83	4.0	22.0	17	0.22	1.20	88	NM
SOMA-5	4-Aug-04	5.65	0.0	0.0	0.0	0.23	1.70	-143	
	2-Feb-05	2.40	1.5	0.0	0.0	3.30	3.00	-81	
	6-Jul-05	8.91	20.9	0.0	0.0	3.30	20.00	-113	
	9-Jan-06	3.24	15.2	0.0	0.0	3.30	10.00	-141	

Notes:

Samples with "field" in the well number indicate that the results are from field measurements obtained using a Hach spectrophotometer or a Hydrolab Quanta flow-through instrument.

since April 2001, field measurements have been obtained by a Hach Calorimeter

*) Methane was measured by Microseep Laboratory.

Since the First Quarter 2005, Curtis & Tompkins has analyzed for methane.

NM: Not Measured. Well LFR-4 was inaccessible during the Third Quarter 2004 monitoring event.

Table 7Free Product Removal LogFormer Glovatorium Site3815 Broadway, Oakland, CA

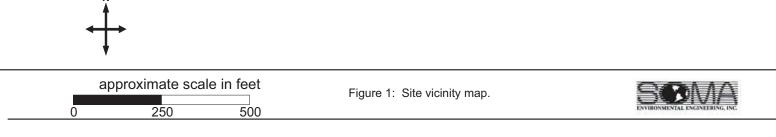
SOMA-4								
Date	Depth to Water (feet)	Depth to Free Product (feet)	Thickness of Free Product (feet)					
		002	0.50					
31-Jan-02	11.30	8.80	2.50					
		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
10-Apr-02	12.45	9.58	2.87 3.20					
29-Apr-02	13.00	9.80	3.20					
			6.40					
10-Sep-02	16.75	10.26	6.49					
19-Sep-02	16.32	10.64	5.68 5.94					
27-Sep-02	16.59	10.65	5.94					
		· · · · · · · · ·	F 00					
3-Oct-02	16.95	11.65	5.30					
7-Oct-02	17.40	11.01	6.39					
8-Oct-02	17.11	10.75	6.36					
14-Oct-02	17.51	10.53	6.98					
25-Oct-02	16.90	10.96	5.94					
01-Nov-02	15.59	11.70	3.89					
14-Nov-02	16.24	11.20	5.04					
20-Nov-02	13.44	11.90	1.54					
15-Dec-02	12.73	12.10	0.63					
		2003						
18-Jul-03	17.70	7.20	10.50					
		2004						
28-Jan-04	12.00	2.90	9.10					
		2005						
29-Jun-05	10.40	10.10	0.30					
	and the second second second		and a start of the second start					
18-Jul-05	10.35	9.90	0.45					
25-Jul-05	10.75	10.00	0.75					
1-Aug-05	10.87	9.25	1.62					
24-Aug-05	13.47	9.95	3.52					
31-Aug-05	11.15	10.01	1.14					
6-Sep-05	12.98	10.78	2.20					
12-Sep-05	11.15	9.10	2.05					
19-Sep-05	12.90	10.80	2.10					
5-Oct-05	12.80	10.85	1.95					
		2006						
4-Jan-06	12.50	8.60	3.90					
12-Jan-06	13.10	10.30	2.80					
18-Jan-06	13.64	10.50	3.14					
24-Jan-06	9.20	9.19	0.01					

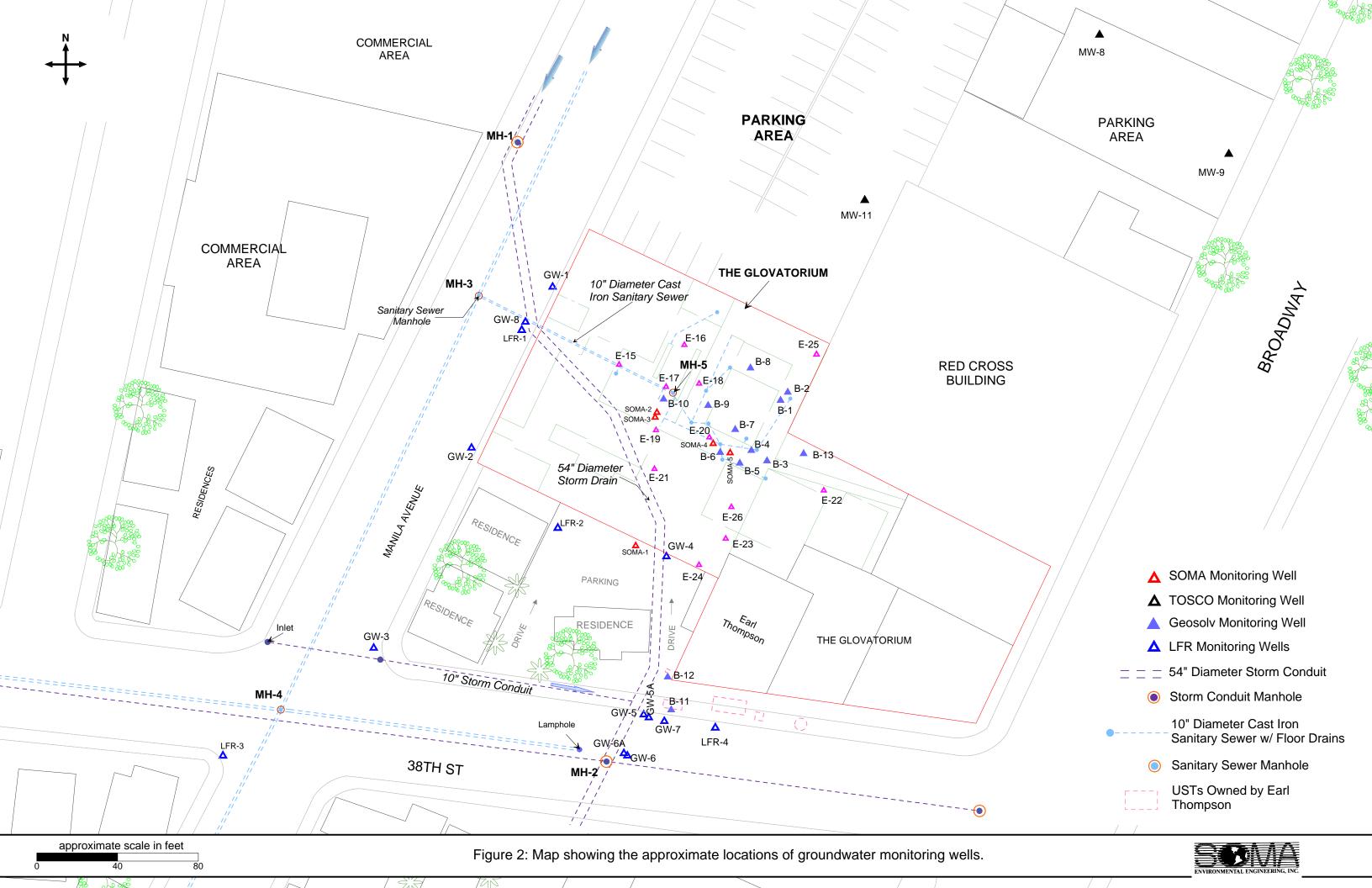
Table 7Free Product Removal LogFormer Glovatorium Site3815 Broadway, Oakland, CA

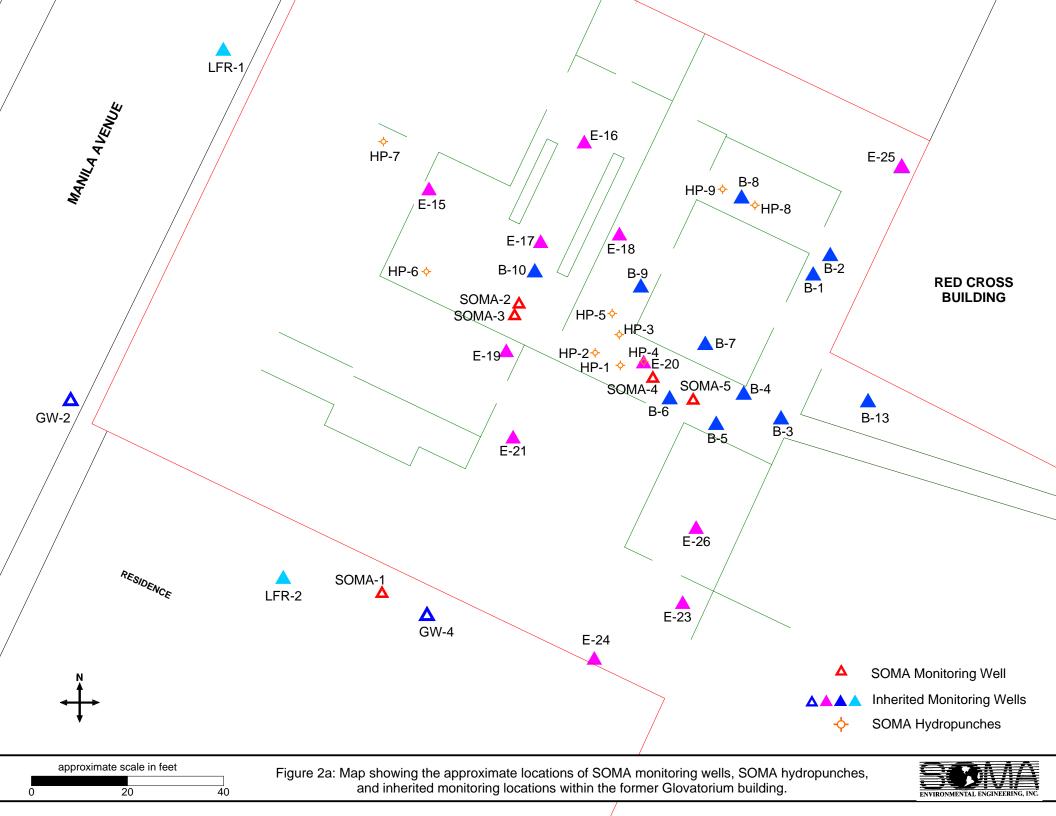
B-8								
Date	Depth to Water (feet)	Depth to Free Product (feet)	Thickness of Free Product (feet)					
		001	0.10					
18-Oct-01	12.31	10.21	2.10					
		002	0.50					
31-Jan-02	6.79	6.29	0.50					
		<u> </u>	0.14					
10-Apr-02	8.22	8.08	0.14 0.10					
29-Apr-02	8.55	8.45	0.10					
	40.40	1 <u>0.64</u> T	0.76					
3-Oct-02	10.40	9.64 8.79	1.58					
7-Oct-02	10.37	9.68	0.60					
8-Oct-02	10.28 10.30	9.69	0.61					
14-Oct-02	10.30	9.70	0.69					
22-Oct-02		003						
18-Jul-03	9.40	9.17	0.23					
10-501-05		005						
29-Jun-05	11.50	11.25	0.25					
29-3uii-03		1 1120						
18-Jul-05	10.90	10.10	0.80					
25-Jul-05	10.92	10.20	0.72					
1-Aug-05	10.85	9.85	1.00					
24-Aug-05	10.35	10.10	0.25					
31-Aug-05	10.48	10.10	0.38					
6-Sep-05	10.86	10.59	0.27					
12-Sep-05	10.59	10.00	0.59					
19-Sep-05	11.20	10.60	0.60					
	and a second second second							
5-Oct-05	11.30	10.50	0.80					
		2006						
4-Jan-06	9.50	8.00	1.50					
12-Jan-06	11.40	10.20	1.20					
18-Jan-06	11.93	11.00	0.93					
24-Jan-06	8.65	8.65	0.00					

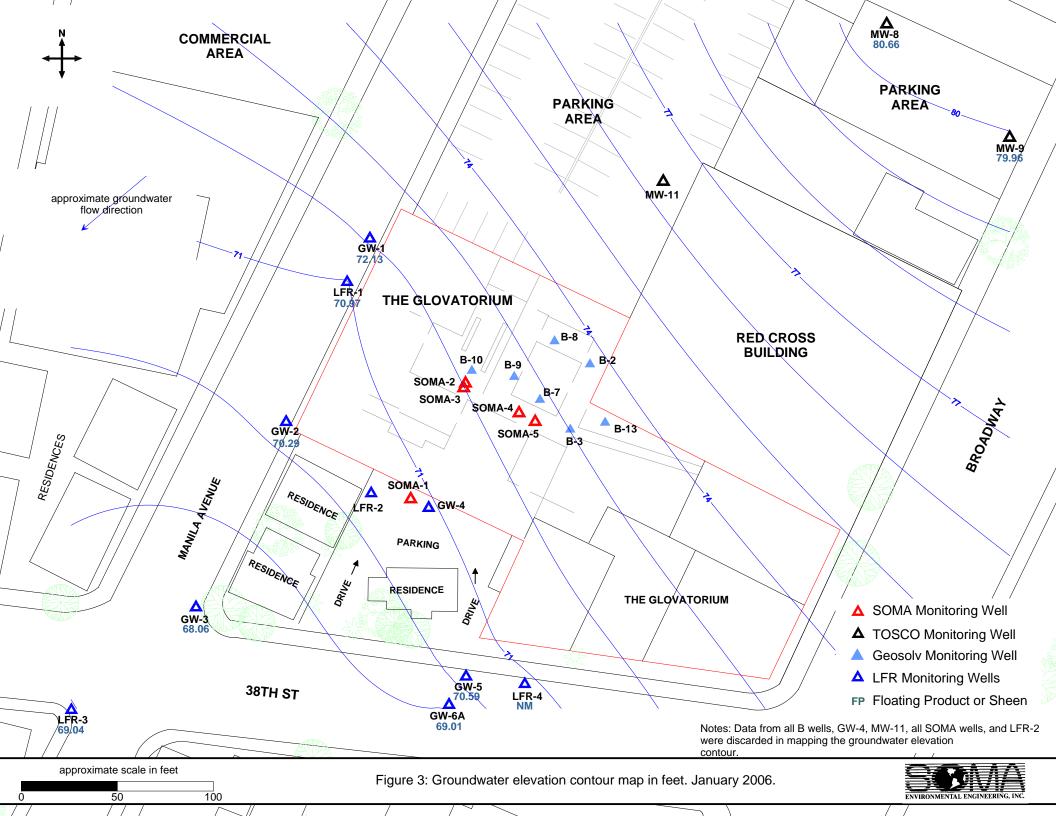
FIGURES

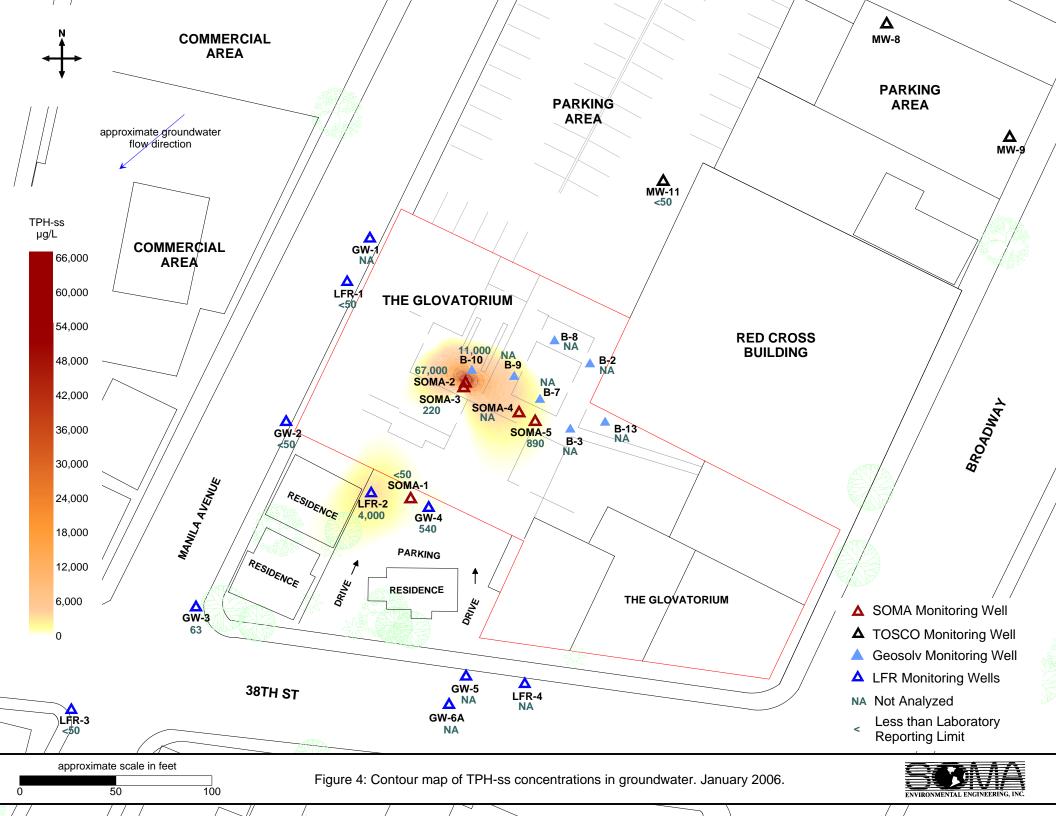


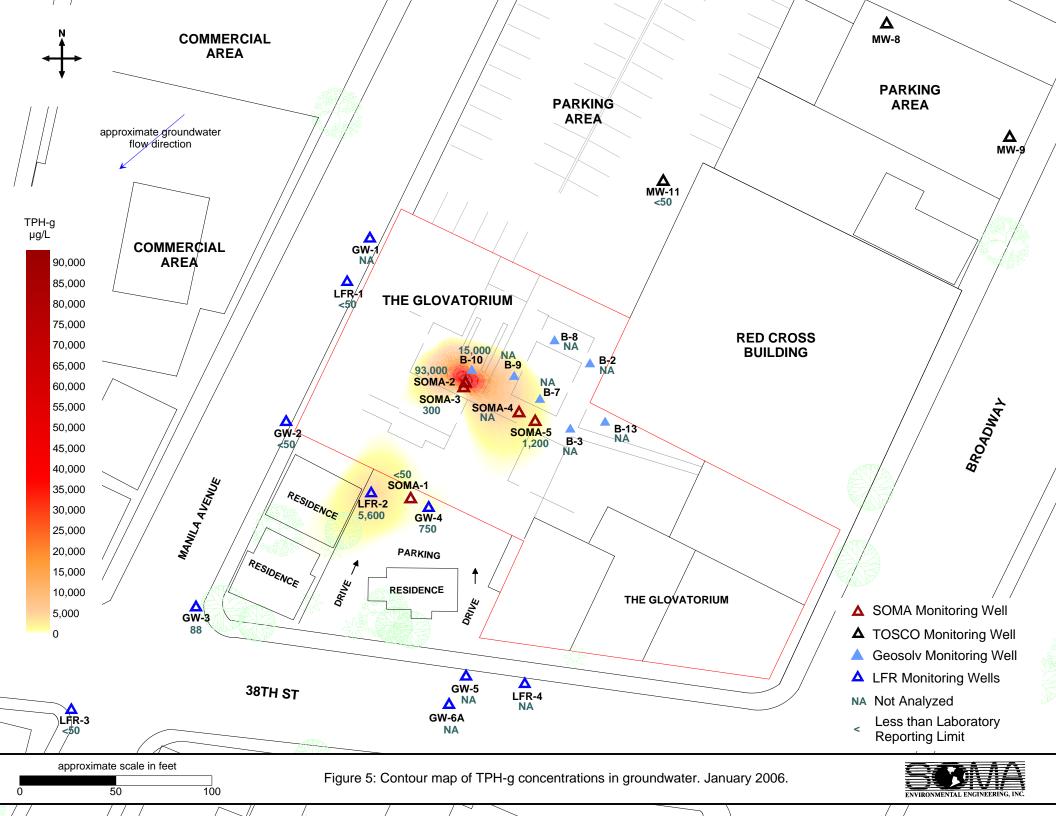


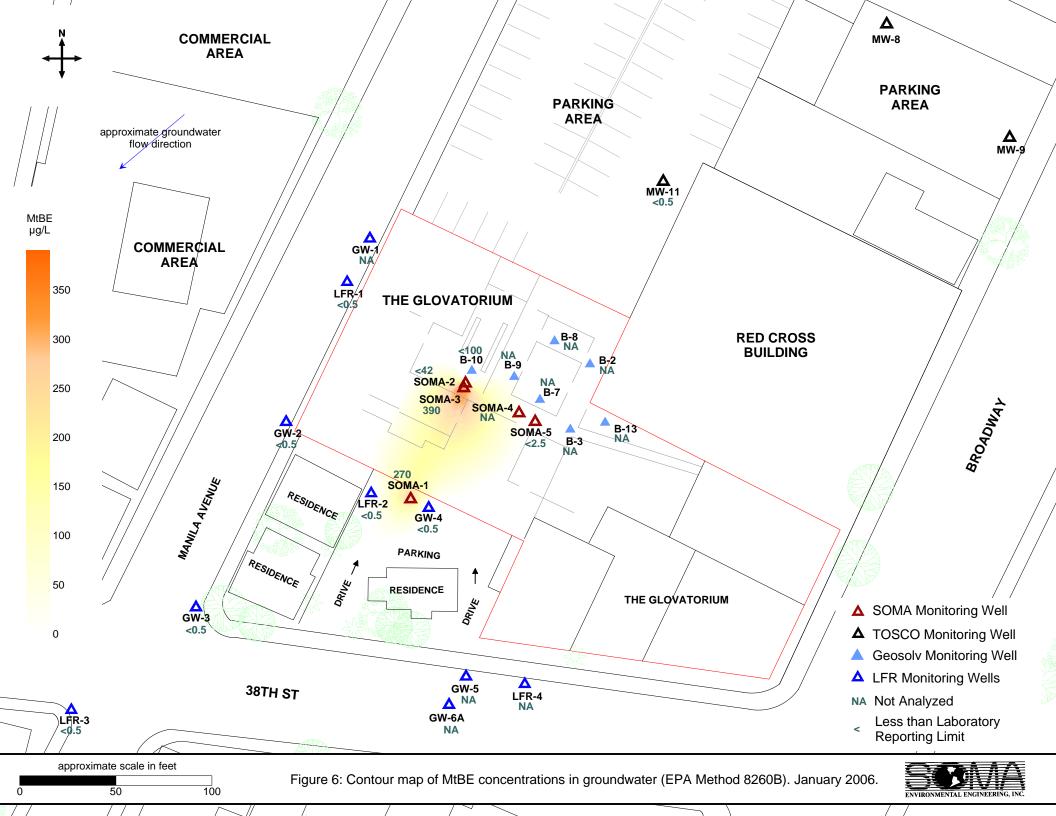


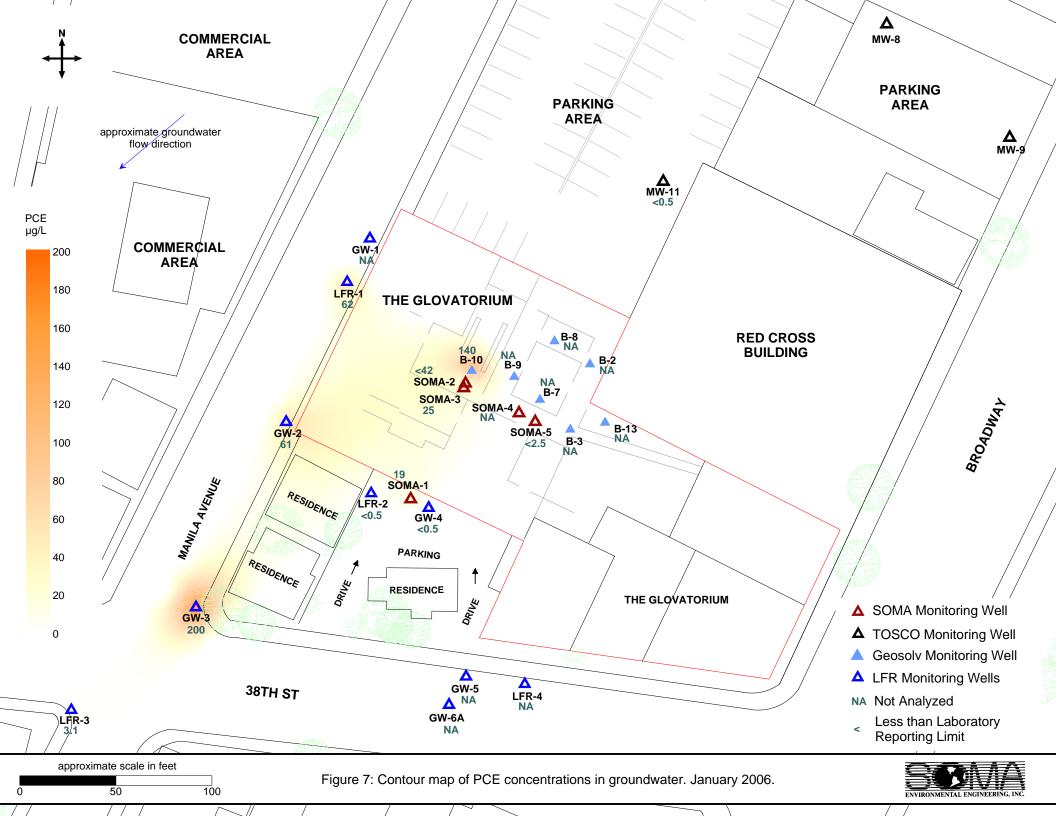


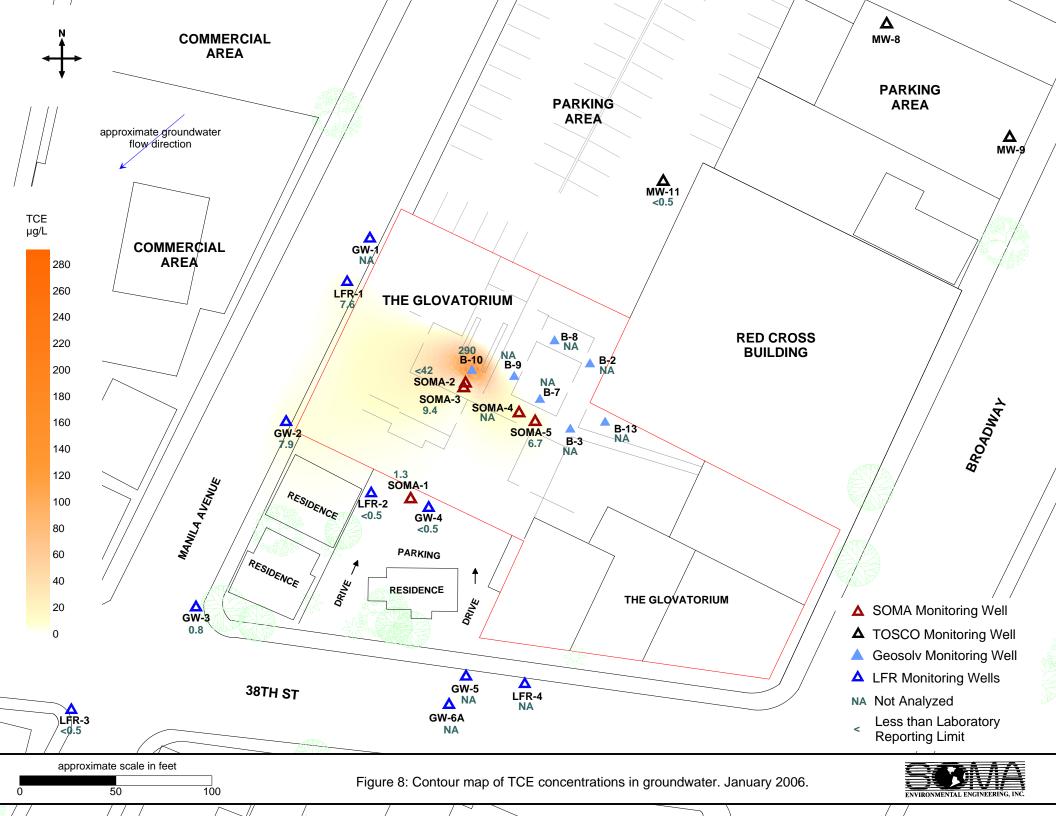


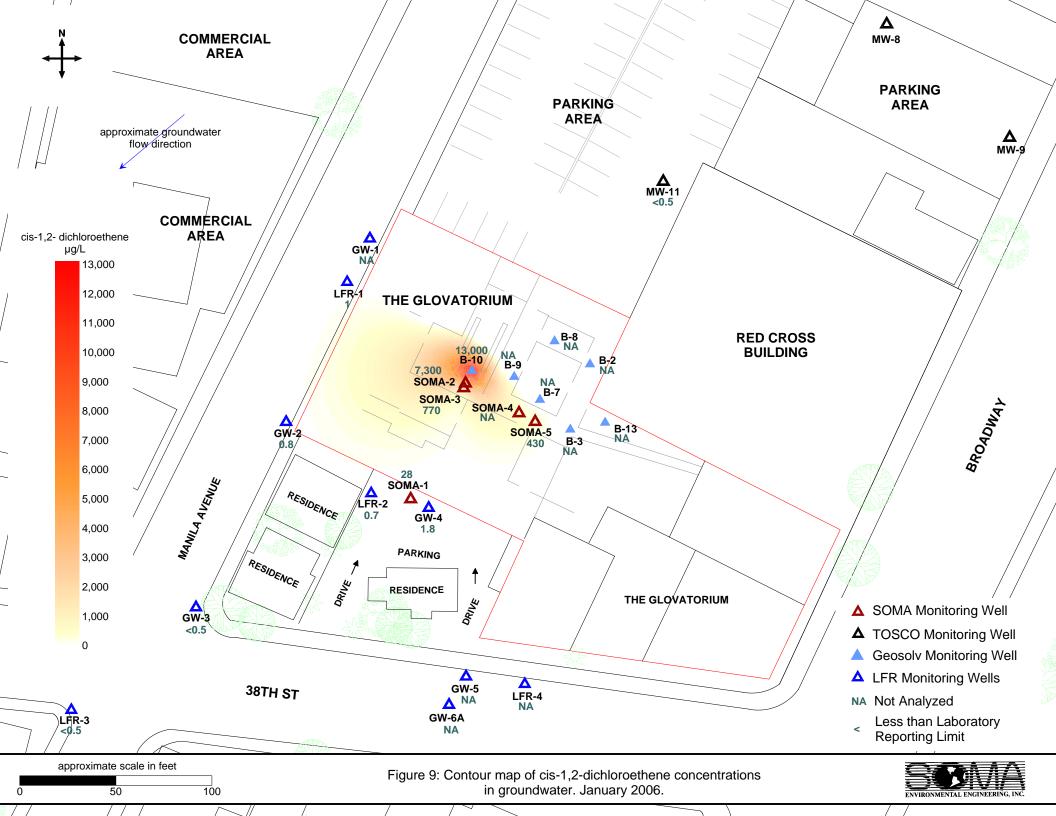


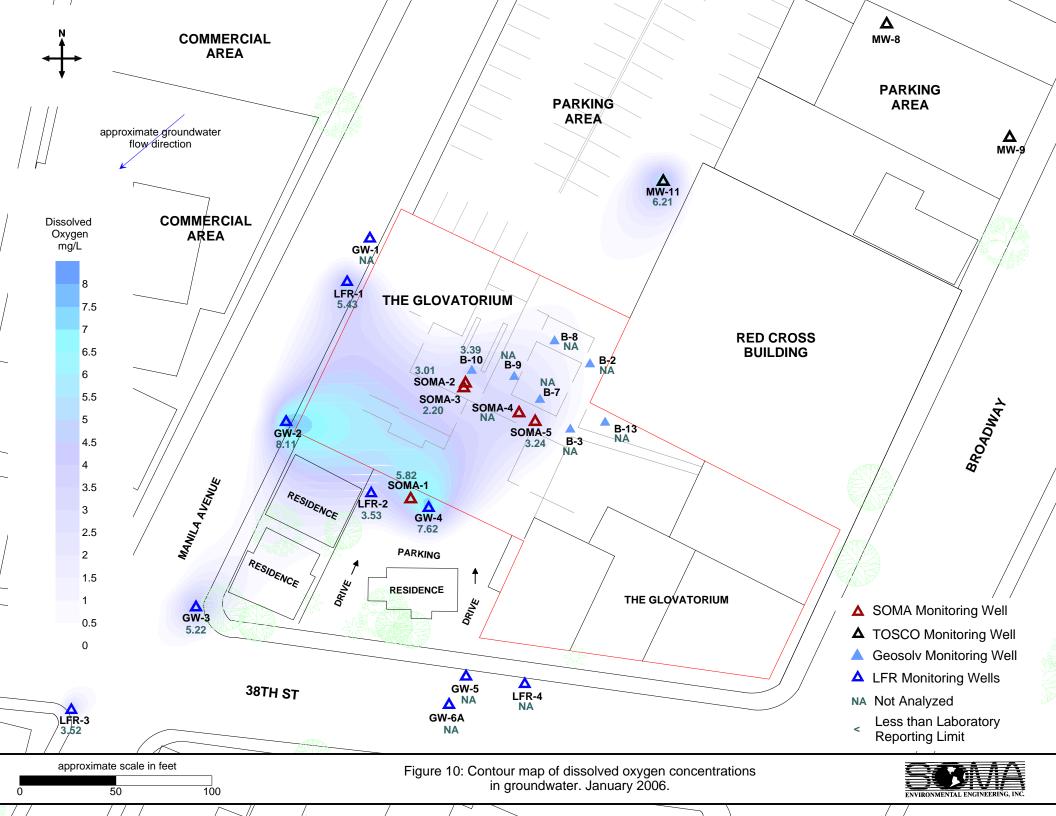


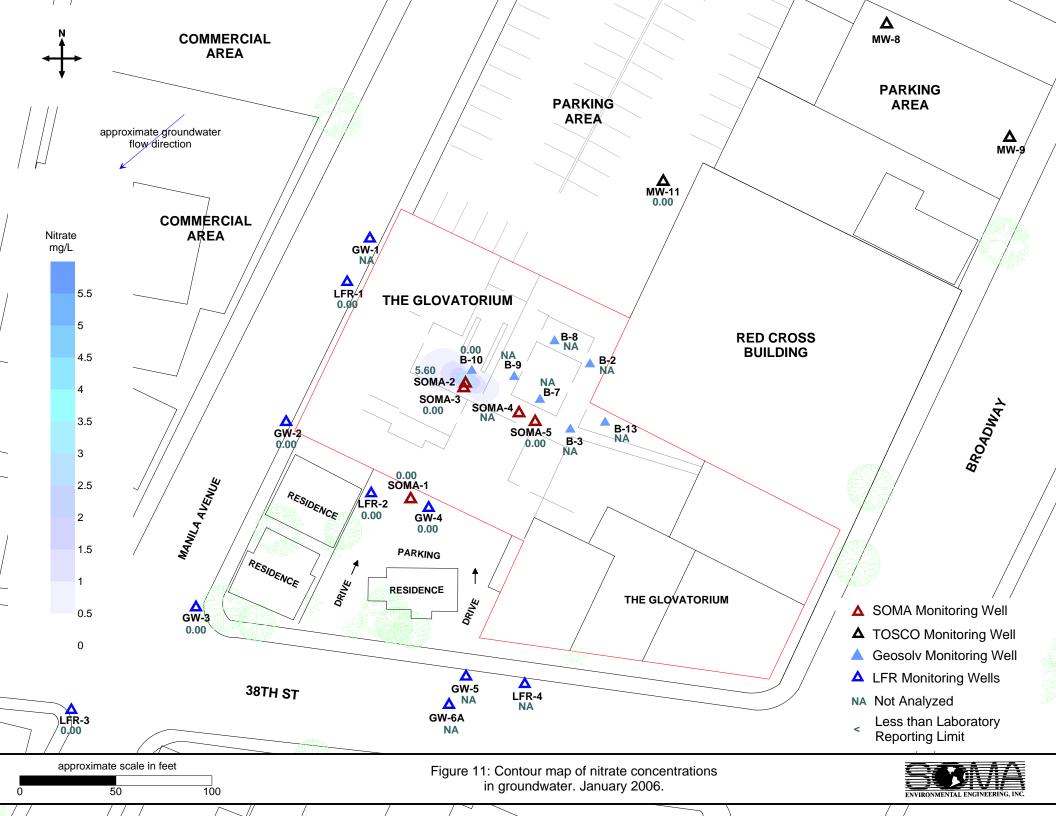


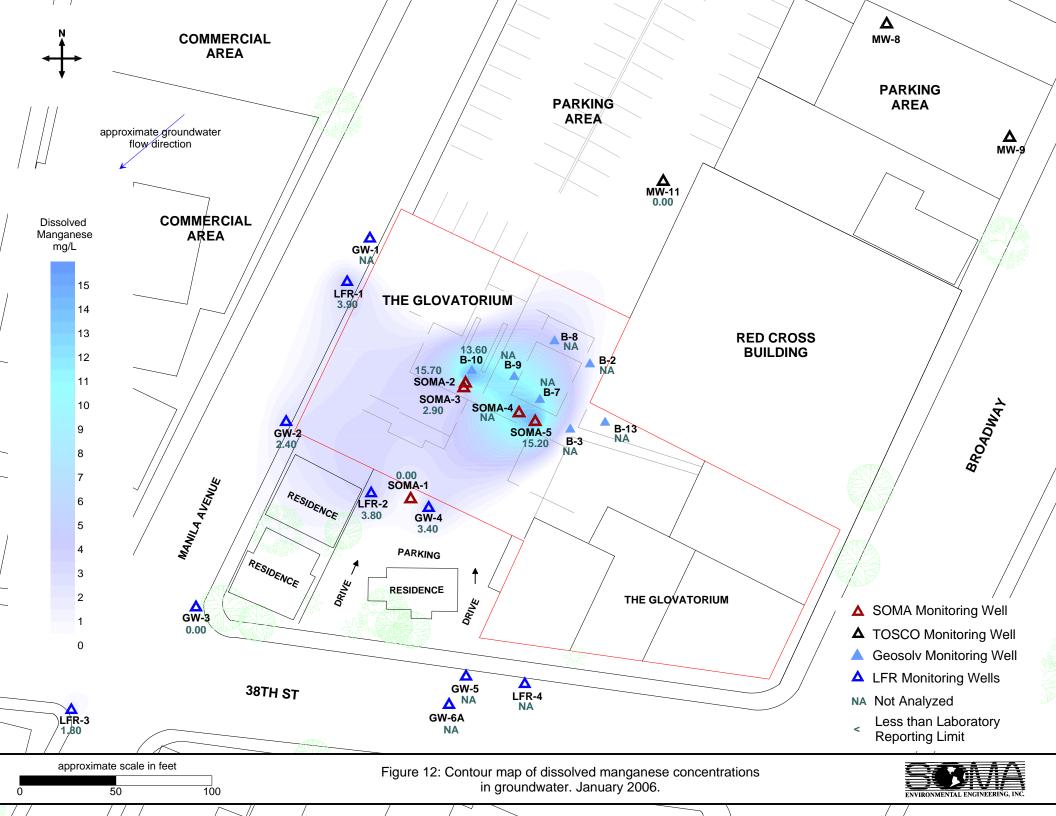


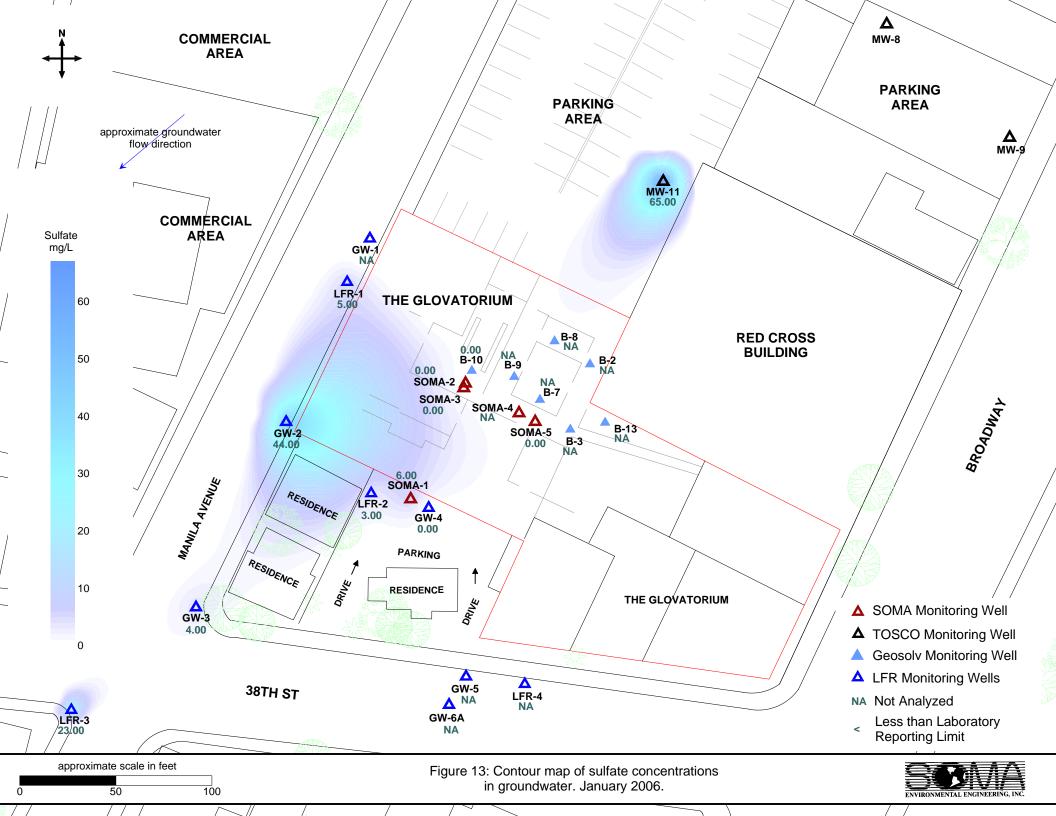


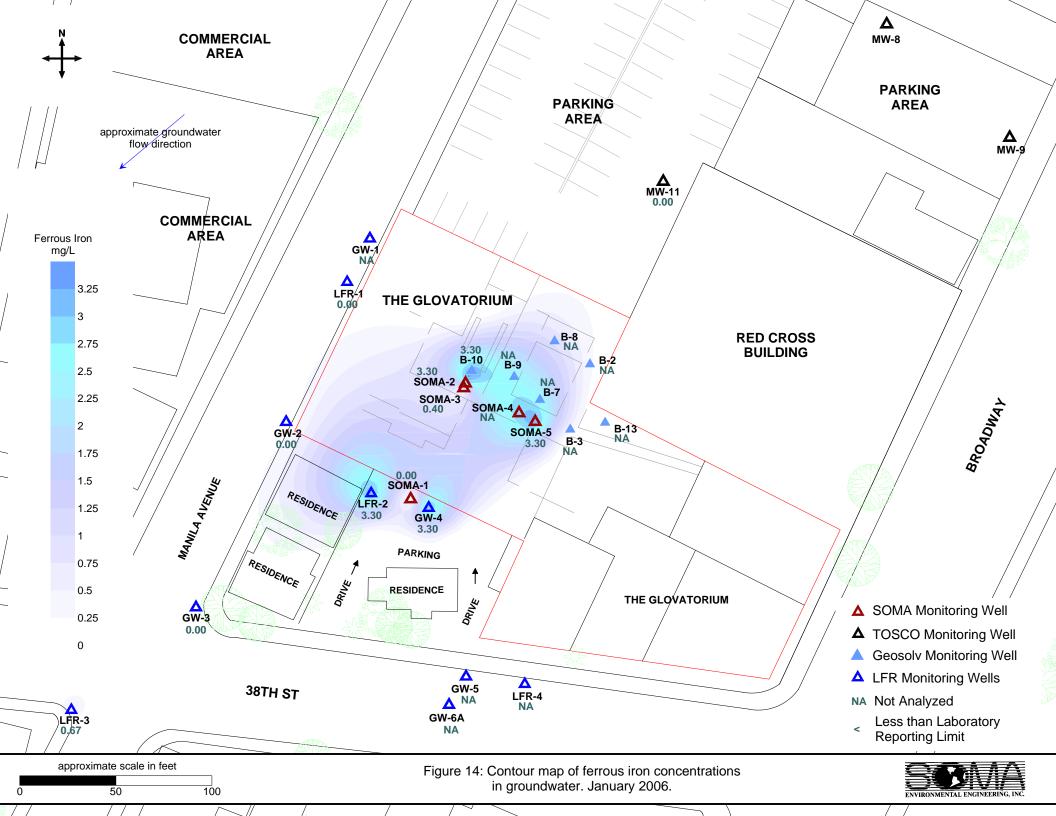


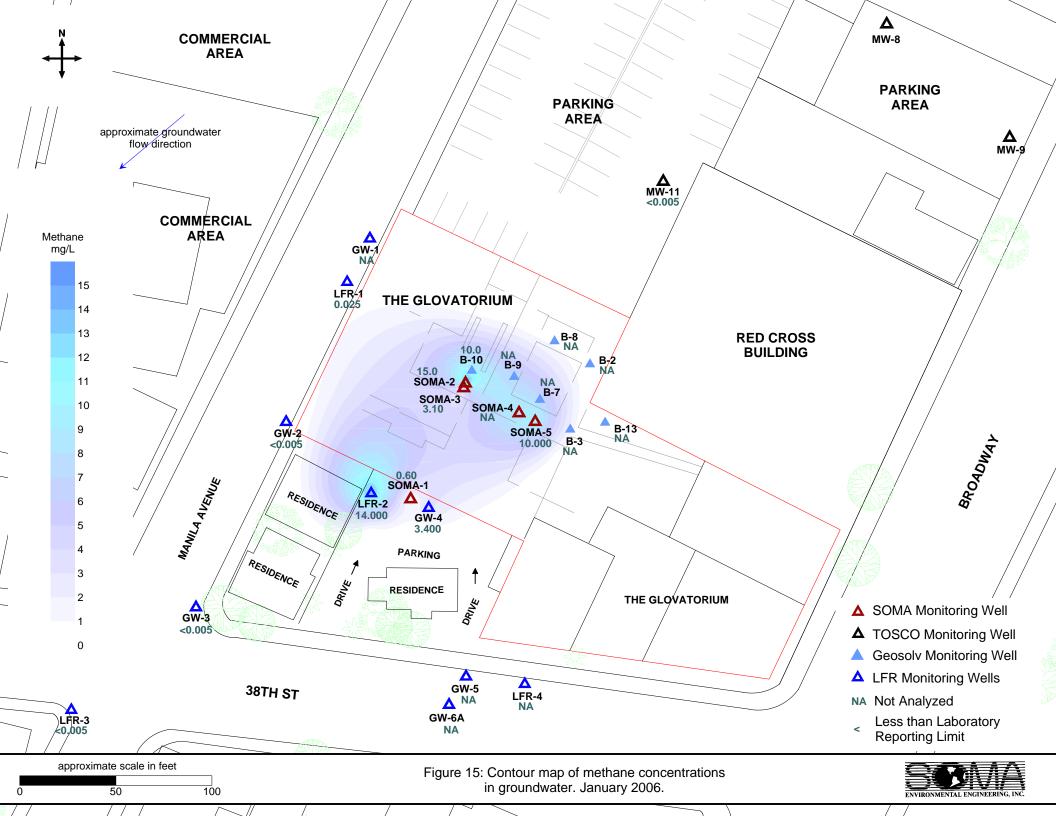


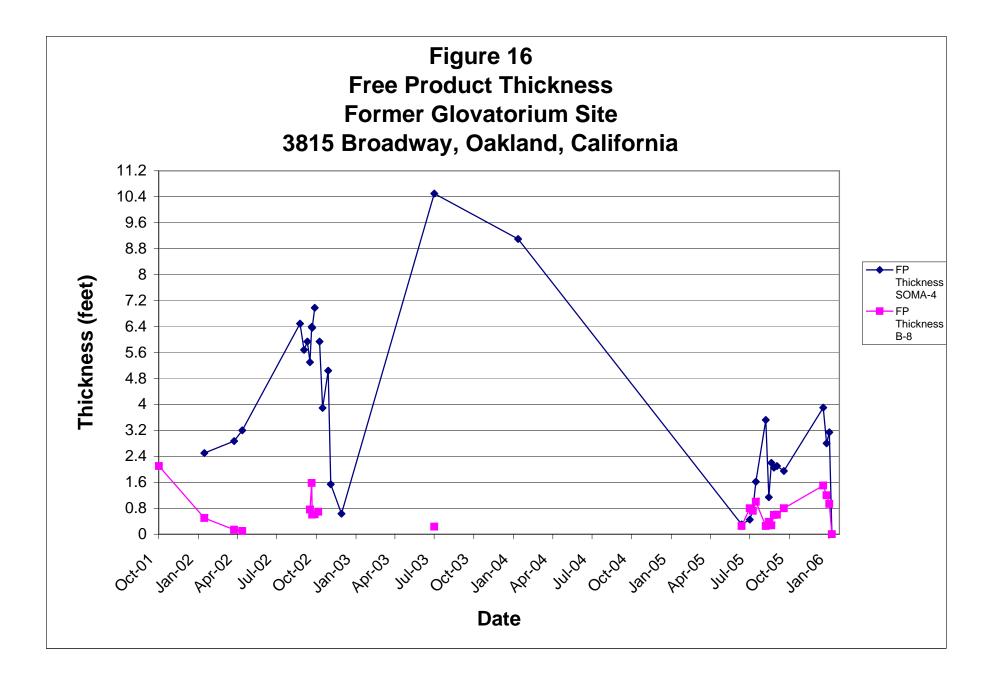












APPENDIX A

SOMA's Groundwater Monitoring Procedures

Field Activities

Field activities were conducted on January 5, 6, and 9, 2006. During this event, 12 monitoring wells were sampled. Depths to groundwater were measured in 22 groundwater monitoring wells and temporary sampling points. Due to the presence of floating product in SOMA-4, this well was not sampled. Temporary borehole B-13 could not be properly gauged, due to the dry condition observed at this location. A car was parked over well LFR-4, making this well inaccessible. Figure 2 shows the location of the groundwater monitoring wells and temporary sampling points. Appendix A includes SOMA's site-specific field activities during this groundwater monitoring event.

On January 5, 2006, SOMA's field crew measured the depths to groundwater in the monitoring wells and temporary groundwater sampling points from the top of the casings to the nearest 0.01 feet using an electrical sounder. The depth to groundwater and top of the casing elevation were used to calculate the Site's groundwater elevation at each sounding location.

Prior to collecting samples, each well was purged using a battery operated 2-inch diameter pump (Model ES-60 DC) or a GeoTech pump (for the smaller ³/₄" diameter temporary wells). Groundwater parameters such as pH, temperature, electric conductivity (EC), DO and ORP were measured in-situ using a Horiba, Model U-22 multi-parameter meter during the purging of the wells. The equipment was calibrated at the Site using standard solutions and procedures provided by the manufacturer.

The purging continued until the parameters for pH, temperature, EC, DO, turbidity, and ORP stabilized, or three casing volumes were purged. The groundwater samples were also tested on-site for nitrate, nitrite, sulfate, total iron, ferrous iron and dissolved manganese concentrations, once stabilization occurred, using the Hach Colorimeter (Model 890). The Hach Colorimeter is a microprocessor-controlled photometer suitable for colorimetric testing in the laboratory or the field. The required reagents for each specific test were provided in AccuVac ampules.

Nitrate was measured colorimetrically using Method 8039, the Cadmium Reduction Method. Cadmium metal in the NitraVer 5 Nitrate Reagent reduces nitrates present in the sample to nitrite; the nitrite ion reacts in an acidic medium with sulfanilic acid to form an intermediate diazonium salt, which couples with getistic acid to form an amber-colored product. The intensity of the color is proportional to the nitrate concentration in the sample.

Nitrite was measured colorimetrically using Method 8507, the Diazotization Method. Nitrite in the sample reacts with sulfanilic acid in the NitriVer 3 Nitrite Reagent to form an intermediate diazonium salt. The salt couples with chromotropic acid to produce a pink colored complex. The intensity of the color is proportional to the nitrite concentration in the sample.

Sulfate was measured colorimetrically using Method 8051, the SulfaVer 4 Method. Sulfate ions in the sample react with barium in the SulfaVer 4 Sulfate Reagent to form insoluble barium sulfate. The intensity of the subsequent color development is proportional to the sulfate concentration.

Ferrous iron was measured colorimetrically using Method 8146 (1,10phenanthroline Method). The 1,10-phenathroline indicator in the ferrous iron reagent reacts with Fe^{+2} in the sample to form an orange color. The intensity of the orange color is proportional to the iron concentration.

Total iron was measured colorimetrically using Method 8008. The FerroVer Iron Reagent reacts with all soluble and most insoluble forms of iron in the sample to produce soluble ferrous iron. This reacts with the 1,10-phenanthroline indicator in the reagent to form an orange color in proportion to the iron concentration.

Dissolved manganese was measured colorimetrically using Method 8034, the Periodate Oxidation Method. Manganese in the sample is oxidized to the purple permanganate state by sodium periodate, after buffering the sample with citrate. The purple color that develops as a result of this reaction is directly proportional to the manganese concentration.

After purging, a disposable polyethylene bailer was used to collect sufficient samples from each monitoring well for laboratory analyses. The groundwater samples from the smaller diameter ³/₄" temporary wells were collected using the GeoTech pump. A ¹/₄" poly tube was placed in the temporary well, and groundwater was extracted through the tubing using the GeoTech pump.

The groundwater sample was transferred to 9-(40-mL VOA vials) and preserved with hydrochloric acid. The vials were then sealed to prevent the development of air bubbles within the headspace. The VOA vials containing the samples were immediately placed on ice and maintained at 4°C in a cooler. A chain of custody (COC) form was written and placed with the samples in the cooler. SOMA's field crew delivered the samples to Curtis & Tompkins, Ltd. Laboratory, in Berkeley, California, upon sampling completion.

Laboratory Analysis

Curtis & Tompkins, Ltd., a state certified laboratory, analyzed the groundwater samples for TPH-g, TPH-ss, Purgeable Organics, which included BTEX and MtBE constituents, and Methane. TPH-g and TPH-ss were prepared using EPA Method 5030B and measured using EPA Method 8015B. Purgeable Organics, which included BTEX and MtBE were prepared using EPA Method 5030B and analyzed using EPA Method 8260B. Methane was analyzed using RSK-175.

APPENDIX B

Field Notes, Field Measured Physical and Chemical Parameter Values



Well Name:	6-10	_	Project #:	2511
Casing Diameter:	3/4	inch	Address:	3815 Broadway
Depth of Well:	17.90	feet		Oakland, California
Top of Casing Elevation:	81.50	teet	Date:	January 2006
Depth to Groundwater:	6.59	feet	Sampler:	John Lohman
Groundwater Elevation:	74,91	feet		Mehran Nowroozi
Water Column Height:	1.31	feet		
Purged Volume:	loce mL	_gallons ,~ L		

er 🗆	Pump			
er 🔳	Pump			
				i t
	Yes	M	Describe:	inuddy
×	Yes		Describe:	
	Yes	ЪK	Describe:	Slight
		er∎ Pump □ Yes ▷ Yes	er∎ Pump□ □ Yes 12 >5 Yes □	er ■ Pump □ □ Yes 1 ² Describe: ² Yes □ Describe:

Time	Volume (galions)	рН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
2.10 pm	STAR	LT PU	R6E				
17:13pm	BOOML	6.51	16.52	9.30	1670	997	81
12.16 sm	Goome	6.70	16.42	7.21	1430	999	70
12:19pm	locome	6.68	16.48	3.39	1×+10	999	10
12: 22PM	(- AW	PLFS					
						1	

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/∟)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
17:228m	3.30	5.30	0	\bigcirc	0	17.6



Well Name:	GWZ		Project #:	2511
Casing Diameter:	317	inch	Address:	3815 Broadway
Depth of Well:	70	feet		Oakland, California
Top of Casing Elevation:	79.14	reet	Date:	January 🗙 6, 2006
Depth to Groundwater:	8 85	feet	Sampler:	John Lohman
Groundwater Elevation:	70,29	feet		Mehran Nowroozi
Water Column Height:	1.15	feet		
Purged Volume:	1000	gattons m		
			Pump 🔳	
Purging Method:	Bailer 🛛		•	
Sampling Method:	Bailer 🔳		Pump 🛛	

Color:	No	Ŕ	Yes	Describe:
Sheen:	No	Ø ₽	Yes	Describe:
Odor:	No	×	Yes	Describe:

Time	Volume (gallon s)	рН	Temp (°C)	D.O (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
1 OS PW	STAR	T PUR	LGE				
101 PM	100	7.01	1-6-2	11.16	600	412	110
LIUSIN	600	59.0)	17,91	10.81	670	370	92
113pm	11	6 8%	17.89	9.11	510	6-68	96
114, PM	SAN	hPLF2	b				
			and a second sec				

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/∟)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
1-15 PW	(*)	$ \rangle$	0	\mathcal{O}	44	2.4



Well Name:	(: W 3	Project #:	2511
Casing Diameter:	3/4inch	Address:	3815 Broadway
Depth of Well:	ZO feet		Oakland, California
Top of Casing Elevation:	77.92 feet	Date:	January ۶ 6, 2006
Depth to Groundwater:	<u>9,86</u> feet	Sampler:	John Lohman
Groundwater Elevation:	<u>68.06</u> feet		Mehran Nowroozi
Water Column Height:	10,14 feet		
Purged Volume:	' CCC gallons M	ί	
Purging Method:	Bailer 🛛	Pump 🔳	
Sampling Method:	Bailer	Pump 🛛	

Color:	No		Yes	Describe:
Sheen:	No	<u></u>	Yes	Describe:
Odor:	No	¥	Yes	Describe:

Time	Volume (gallons)	pН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
11:0 8 Am	STAR	+ PHRO	, Ē				
11: 10 Am	30Cmi	6.98	14,80	9.72	512	302	75
11:12 Am	700ml	E. 91.	16.76	7.81	4900	1(.2	63
11.14 Am	1000 m'	6.499	16175	45.22	1 471	In	i= 1
11:18 An	SA	h1 PI-E	К				

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/L)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
11:18 Au	Ũ	()	\overline{U}	\overline{O}	4	0



	G W 4		
Well Name:		Project #:	2511
Casing Diameter:	<u>314</u> inch	Address:	3815 Broadway
Depth of Well:	<u> </u>		Oakland, California
Top of Casing Elevation:	82.37 feet	Date:	January 5 🕱 2006
Depth to Groundwater:	7.29 feet	Sampler:	John Lohman
Groundwater Elevation:	75,03_feet		Mehran Nowroozi
Water Column Height:	<u> </u>		
Purged Volume:	400 m gallons		
Burging Method:	Bailer 🔲	Pump 🔳	

Purging Method:	Bailer		Pump		
Sampling Method:	Bailer		Pump		
	NI -	n	Yes	Describe:	
Color:	No	₽	res	Describe.	
Sheen:	No	Þ	Yes	Describe:	
Odor:	No	Ŕ	Yes	Describe:	. <u></u>

Time	Volume (gallo ns)	рН	Temp (°C)	D.O. (mg/L)	E.C. (µs/cm)	Turbidity (NTU)	ORP (mV)
2:35	STAR	LT Phe	6_{F}				
2:38	ZOOML	7.81	165.09	8.71	6.20	200	131
2:41	400ml	6.72	17.9%	762	610	\$10	110
2:44	SAN	PLES	5				
							_

Time	Ferrous Iron (mg/L)	Total iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/L)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
2.44	330	3.30	\mathcal{C}	\mathbb{C}^{+}	0	34



Well Name:	MW IL	Project #:	2511
Casing Diameter:	inch	Address:	3815 Broadway
Depth of Well:	i 9,00 feet		Oakland, California
Top of Casing Elevation:	54.13 feet	Date:	January 5 🖋, 2006
Depth to Groundwater:	12.62 feet	Sampler:	John Lohman
Groundwater Elevation:	71.51 feet		Mehran Nowroozi
Water Column Height:	<u><i>E</i> , 33</u> feet		
Purged Volume:	gallon	S	
Purging Method:	Bailer 🛛	Pump 📕	
Sampling Method:	Bailer 📕	Pump 🛛	
	1		
Color:	No 🛱	Yes 🛛	Describe:
Sheen:	No 🖽	Yes 🛛	Describe:
Odor:	No 🗖	Yes 🛛	Describe:

Time	Volume (gallons)	рН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
11:49 Am	STAR	LT PUR	GR				
11: SOPM		6,40	20.21	8.44	567	64,1	165
11: BZ AM	3	6.29	20.61	6.21	\$17	33.2	166
11:53 AM	DRY	@ 3.	5				
11:55AM	SA	MPL	ES				
			1				

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/L)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
11:55 AM	6		\bigcirc	N.	65	\mathcal{O}



Well Name:	LFRI	Project #:	2511
Casing Diameter:	<u> </u>	Address:	3815 Broadway
Depth of Well:	<u> </u>		Oakland, California
Top of Casing Elevation:	<u>79.97</u> feet	Date:	January 🌡 6, 2006
Depth to Groundwater:	feet	Sampler:	John Lohman
Groundwater Elevation:	<u>70.97</u> feet		Mehran Nowroozi
Water Column Height:	feet		
Purged Volume:	9 gallons		
Purging Method:	Bailer 🛛	Pump 🔳	
Sampling Method:	Bailer 🔳	Pump 🗆	
Color:	No 🎾	Yes 🛛	Describe:
Sheen:	No 🌶	Yes 🛛	Describe:
Odor:	No 🗭	Yes 🛛	Describe:
	,		

Time	Volume (gallons)	рН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
12.10Pm	STAR	F pur	LGF				
12:13Pm	3	6.52	18.08	6.0	446	0	157
12:17PM	8	16:31	19,06	15.43	1260	12.5	161
12:20 PM	SAMPL	L					

dryaq

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/∟)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
1016	\bigcirc	.03	C	\mathcal{O}	5	139



Well Name:2Casing Diameter:2Depth of Well:19Top of Casing Elevation:61.5Depth to Groundwater:7.3Groundwater Elevation:74.5Water Column Height:1.6Purged Volume:8

2	inch
9	feet
61.89	feet
7,33	feet
7456	feet
1.67	feet
Ś	gallons

Project #:	2511
Address:	3815 Broadway
	Oakland, California
Date:	January 5 🕱, 2006
Sampler:	John Lohman
	Mehran Nowroozi

Purging Method:	Bailer		Pump		
Sampling Method:	Bailer		Pump		
Color:	Νο	1 921	Yes	Describe:	<u></u>
Sheen:	No	7	Yes	Describe:	
Odor:	No	Þ	Yes	Describe:	·····

Field Measurements:

Time	Volume (gallons)	рН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
1:48,20	STAR	T PUR	GE				
1: 19 9 20	1	6.51	14:30	15,45	657	272	-1(
1:50 211	7	6.59	17.73	5.15	439	185	- 2
1: 52 11	4	6.49	17.82	4.09	482	144	2
1. 54 AM	Ċ	6.55	18.0.5	3.45	619	15	-15
1:5 GRM	Å	6.58	18.23	3.53	721	108	- 7.9
1. SS M	SAV	NPLES		7			

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/∟)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
1:58	3.30	3.30	6	Ò	3	3.8



Well Name:	LFR3	
Casing Diameter:	2	inch
Depth of Well:	22.0	feet
Top of Casing Elevation:	77.96	feet
Depth to Groundwater:	892	feet
Groundwater Elevation: (69.04	feet
Water Column Height:	3.08	feet
Purged Volume:	12	gallons

Project #:	2511
Address:	3815 Broadway
	Oakland, California
Date:	January 🗴 6, 2006
Sampler:	John Lohman
	Mehran Nowroozi

Purging Method:	Bailer 🛛	Pump 🔳
Sampling Method:	Bailer	Pump 🗇
Color:	No 🖄	Yes 🛛 Describe:
Sheen:	No 🗵	Yes 🛛 Describe:
Odor:	No 🗹	Yes 🛛 Describe:

Time	Volume (galions)	рН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
10:16 mm	STAR	TPU	RCIE				
10.19AM	3	6.39	19.98	4,32	340	66	150
10.27 Am	7	6.31	20.36	4.03	404	271	150
10:24AN	Ċ	6.24	20.41	3.76	479	199	150
10:26pm	12	6.27	70.42	3.52	461	999	151
10:24M	5AM	NPLES					

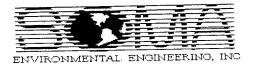
Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrit e (mg/L)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
10:24	0.67	2.16	D I	JOCI	23	1,5%



Well Name:	SCM	AL	Proje	ect #:	2511
Casing Diameter:	4	inch	Add	ress:	3815 Broadway
Depth of Well:	40	_ <i>C</i> _feet			Oakland, California
Top of Casing Elevation:	41.	<u>64</u> feet	1	Date:	January 5 🗴 2006
Depth to Groundwater:	11.5	<u> </u>	Sam	pler:	John Lohman
Groundwater Elevation:	70.	t I feet			Mehran Nowroozi
Water Column Height: 2	5.4	7_feet			
Purged Volume:	24	gallons			
Purging Method:	Bailer		Pump		
Sampling Method:	Bailer		Pump		
Color:	No	₽	Yes		Describe:
Sheen:	No	, El-	Yes		Describe:

Time	Volume (gallons)	рН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
12 40	STAR	FT PNR	GÆ				
12:43	4	6.47	15.01	3.75	920	Ø	163
12:46	4,	6.51	17,96	3.74	1915	2	162
12:52	16	6.54	17,95	4.52	1770	C>	160
12.58	24	6.54	1802	5.82	976.	C	156
1:05 8r	Same	hel					

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/∟)	Nitrite (mg/L)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
105BM	\bigcirc		\bigcirc	O	6	\bigcirc



Well Name: Casing Diameter: Depth of Well: Top of Casing Elevation: Depth to Groundwater: Groundwater Elevation: Water Column Height: Purged Volume:	Soma 2 20 81.39 6.79 74.60 3.21	C inch feet feet feet feet gallons	Addi	Date:	3815 Broadway Oakland, Çalifornia January -5 6, 2006
Purging Method: Sampling Method: Color: Sheen:	Bailer □ Bailer ■ No ☞		Pump Pump Yes Yes		Describe:

No

Field Measurements:

Odor:

Time	Volume (galions)	рН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
II ZU AM	STA	RIF	DURGI				
11:24 Am	4	7.0C.	16,20	666	950	798	83
11.78 ALL	~8	6.94	16.21	3.74	963	512	
11: 37 AM	12	6.92	1630	3.01	982	770	- 60
11:35 ALL	5A	MPLE	5				

Yes

بر

Describe: Slight

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/L)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
11:35 PM	3.30	3.30	5.6	0.001	D	15.7



Well Name:	Sema3	Project #:	2511
Casing Diameter:	<u>`>)(</u> inc	h Address:	3815 Broadway
Depth of Well:	fee		Oakland, California
Top of Casing Elevation:	81.42 fee	t Date:	January 🔀 6, 2006
Depth to Groundwater:	9,43_fee	t Sampler:	John Lohman
Groundwater Elevation:	71.99 fee	ŧ	Mehran Nowroozi
Water Column Height:	7 <u>0, 457</u> fee	t	
Purged Volume:	loot ga	Hons ML	
Purging Method:	Bailer 🛛	Pump 🔳	
Sampling Method:	Bailer	Pump 🗆	
	<i>(</i>)		
Color:	No 🗡	Yes 🛛	Describe:
Sheen:	No 🗗	Yes 🛛	Describe:
Odor:	No 🗆	Yes 🗗	Describe:

Time	Volume (gallons)	pН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
1:50 Fm	Star	truge	-				
1:678M	Ĩ.	6.41	17.80	10.1	967	600	152
1:548m	4	6.73	16.91	8.7	981	721	110
1:56 pm	-7	6.42	16.90	4.3	12/0	632	97
1:55 pm	10	6.38	16.94	7.2	1120	820	86
2.05 FM	SAM	PLFS					

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/∟)	Sulfate (mg/L)	Dissolveć Manganese (mg/L)
2 0 Sem	. 40	.49	\mathcal{O}	Ċ	\bigcirc	2.9



Well Name:	SCMA-	5	Project #:	2511
Casing Diameter:	3/4	inch	Address:	3815 Broadway
Depth of Well:	26	feet		Oakland, California
Top of Casing Elevation:	41.50	feet	Date:	January 546, 2006
Depth to Groundwater:	4,7Z	feet	Sampler:	John Lohman
Groundwater Elevation:	76.78	feet		Mehran Nowroozi
Water Column Height:	21.28	feet		
Purged Volume:	1000	gallons ML		

Bailer		Pump			
Bailer		Pump			
No	уZÍ	Yes		Describe:	
No	₽ ¢	Yes		Describe:	
No	ø¢.	Yes		Describe:	
	Bailer No No	Bailer ■ No ⊠ No 12 ⁶	Bailer ■ Pump No ⊠ Yes No ⊠ Yes	Bailer ■ Pump □ No 21 Yes □ No 125 Yes □	Bailer Pump □ No ✓ Yes □ Describe:

Time	Volume (galions)	рН	Temp (°C)	D.O. (mg/L)	E.C. (μs/cm)	Turbidity (NTU)	ORP (mV)
1:05Pm	STAR	RT PU	IRGF				
1:09 pm	Jozmi	(16.99	9,81	1400	999	1-85
1:13 pm	Goume	6.79	16,85	7.63	1710	999	- 121
1 17Pm	1000mL	6.78	6.72	3.24	1200	949	- 141
1:20 Pm	SAW	PLES					

Time	Ferrous Iron (mg/L)	Total Iron (mg/L)	Nitrate (mg/L)	Nitrite (mg/L)	Sulfate (mg/L)	Dissolved Manganese (mg/L)
1:708m	330	3.30	6	Ċ	0	15.2

APPENDIX C

Chain of Custody Forms and Laboratory Reports



ANALYTICAL REPORT

Prepared for:

SOMA Environmental Engineering Inc. 6620 Owens Dr. Suite A Pleasanton, CA 94588

Date: 19-JAN-06 Lab Job Number: 184196 Project ID: 2511 Location: 3815 Broadway, Oakland

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by:	Project Hanager
Reviewed by:	
	Operations Manager

This package may be reproduced only in its entirety.

NELAP # 01107CA



CASE NARRATIVE

Laboratory number: Client: Project: Location: Request Date: Samples Received: 184196 SOMA Environmental Engineering Inc. 2511 3815 Broadway, Oakland 01/06/06 01/06/06

This hardcopy data package contains sample and QC results for nine water samples, requested for the above referenced project on 01/06/06. The samples were received cold and intact.

TPH-Purgeables and/or BTXE by GC (EPA 8015B):

Response exceeding the instrument's linear range was observed for bromofluorobenzene (FID) in LFR-2 (lab # 184196-006); affected data was qualified with "b". High surrogate recoveries were observed for bromofluorobenzene (FID) in GW-4 (lab # 184196-003), LFR-2 (lab # 184196-006), and SOMA-3 (lab # 184196-009), due to matrix interference; the corresponding trifluorotoluene (FID) surrogate recoveries were within limits. No other analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B):

No analytical problems were encountered.

Dissolved Gases by GC/FID (RSK-175):

Many samples were diluted due to high levels of non-target analytes. No other analytical problems were encountered.

TMIT ATAD	amit/atag	tostin troidmA bio0
DATE/TIME DATE/TIME DATE/TIME	DATE/TIME	EDF Output required 8260B List to include gasoline oxygenates & lead scavengers, BTEX, MtBE
RECEIVED BY:		Notes:
		A CONTRACTOR AND
	* * * sAOV Im04-e *	-20:2 90/9/11 E-AMOS 6-
		VIN
	* * * SAOV Im04-6 *	50: (90/5() I-AMOS &
		W(H HE-3 N(10 90))(10 90)
	* * * 2AOV Im04-6 *	- Д ГЕВ-З - С ГЕВ-5 1/2/09/128
	* * \$AOV Im04-6 *	01:21 90/9(1)
	* * SAOV Im04-6	55.11 90/SII 11-MW h-
	* * * sAOV Im04-6 *	442 90/5/1 t-MD 2-
***	* * * \$AOV 1m04-6 *	- 3 GM-3 []/9/9/1
	* * * * sAOV im04-6 *	-1 GM-5 [1/9100 11.20]
TPHg (includin 8260 (Full List) Methane	ICE HNO3 OV HCL Fo # Maste	Lab No. Sample ID, Sampling Date 0
	Matrix Preservative	
ding t	852-734-6401	Eax:
Stode	are: 925-734-6400	Telepho
dard dard	Istnemnorivna AMOS : vr	Project Name: 3815 Broadway, Oakland, CA Compar
Solve	- 1	Project No: 2511 Report
(Including Stoddard Solvent) 8260B ne	Mondal Mach : 500200 1 Martial ::	Berkeley, CA 94710 (510)486-0532 Fax (510)186-0532 Fax
	961681 #NID	Analytical Laboratory Since 1878 2323 Fiith Street C&T LO
səsylanA	,	Curtis & Tompkins, Ltd.
Pageof	VDOTSUD	

р. 2



		Total Vol:	atile Hydrocar	hons	
				3815 Broadway,	Oakland
Lab #: Client: Project#:	184196 SOMA Environmental 2511	Engineering 1	Analysis:	EPA 5030B EPA 8015B	Oakland
Matrix: Units:	Water ug/L	<u> </u>	Batch#: Received:	109320 01/06/06	
Diln Fac:			Analyzed:	01/08/06	
Field ID:	GW - 2		Lab ID:	184196-001	
Type:	SAMPLE		Sampled:	01/06/06	
Gasoline	Analyte C7-C12	Resu ND	lt	<u>RL</u> 50	
	Solvent C7-C12	ND		50	
Trifluoro	Surrogate toluene (FID)	%REC Lim			
	robenzene (FID)	133 78-1			
Field ID:	GW-3		Lab ID:	184196-002	
Type:	SAMPLE		Sampled:	01/06/06	
Gasoline	Analyte	Resu	1t 8 Y Z	RL 50	
	Solvent C7-C12		3 Y Z	50	
The flue we	Surrogate toluene (FID)	%REC Lim			
	robenzene (FID)	125 78-1			
Field ID:	GW - 4		Lab ID:	184196-003	
Type:	SAMPLE		Sampled:	01/05/06	
Gasoline	Analyte	Resu	1 6 0 H Y	RL 50	
	Solvent C7-C12	54		50	
	Surrogate	%REC Lim			
	toluene (FID) robenzene (FID)	115 62- 204 * 78-			
Field ID:	MW - 11		Lab ID:	184196-004	
Type:	SAMPLE		Sampled:	01/05/06	
Gasoline	Analyte	Resu	lt	RL 50	
	Solvent C7-C12	ND ND		50	
	Surrogate	%REC Lim			
	toluene (FID) robenzene (FID)	121 62- 131 78-			
H= Heavi Y= Sampl Z= Sampl b= See n ND= Not D	outside of QC limit er hydrocarbons cont e exhibits chromatos e exhibits unknown s arrative etected ting Limit	tributed to the graphic patte:	he quantitation rn which does not	resemble standard	

RL= Reporting Limit >LR= Response exceeds instrument's linear range Page 1 of 3

Curtis & Tompkins, Ltd.

		Total Volati	Le Hydrocarbo	ons
Lab #: Client: Project#:	184196 SOMA Environmental 2511	Engineering Inc.	Location: Prep: Analysis:	3815 Broadway, Oakland EPA 5030B EPA 8015B
Matrix: Units: Diln Fac:	Water ug/L 1.000		Batch#: Received: Analyzed:	109320 01/06/06 01/08/06
Field ID:	LFR-1		Lab ID:	184196-005
Type:	SAMPLE		Sampled:	01/06/06
Gasoline Stoddard	Analyte C7-C12 Solvent C7-C12	Result ND ND		रा. 50 50
Trifluoro Bromofluo	Surrogate toluene (FID) robenzene (FID)	%REC Limits 115 62-141 132 78-134		
Field ID: Type:	LFR-2 SAMPLE		Lab ID: Sampled:	184196-006 01/05/06
Gasoline Stoddard	Analyte C7-C12 Solvent_C7-C12	Result 5,600 H 4,000		RL 50 50
	Surrogate toluene (FID) robenzene (FID)		mits -141 -134	
Field ID: Type:	LFR-3 SAMPLE		Lab ID: Sampled:	184196-007 01/06/06
Type: Gasoline	SAMPLE Analyte	Result ND ND	Sampled:	
Type: Gasoline Stoddard Trifluoro	SAMPLE Analyte C7-C12	ND	Sampled:	01/06/06 RL 50
Type: Gasoline Stoddard Trifluoro	SAMPLE Analyte C7-C12 Solvent C7-C12 Surrogate toluene (FID)	ND ND %REC Limits 110 62-141	Sampled:	01/06/06 RL 50
Type: Gasoline Stoddard Trifluoro Bromofluo Field ID: Type: Gasoline	SAMPLE Analyte C7-C12 Solvent C7-C12 Surrogate toluene (FID) robenzene (FID) SOMA-1 SAMPLE Analyte	ND ND %REC Limits 110 62-141	Sampled:	01/06/06 RL 50 50 184196-008
Type: Gasoline Stoddard Trifluoro Bromofluo Field ID: Type: Gasoline Stoddard Trifluoro	SAMPLE Analyte C7-C12 Solvent C7-C12 Surrogate toluene (FID) robenzene (FID) SOMA-1 SAMPLE Analyte C7-C12	ND ND %REC Limits 110 62-141 130 78-134 Result ND	Sampled:	01/06/06 RL 50 50 184196-008 01/05/06 RL 50

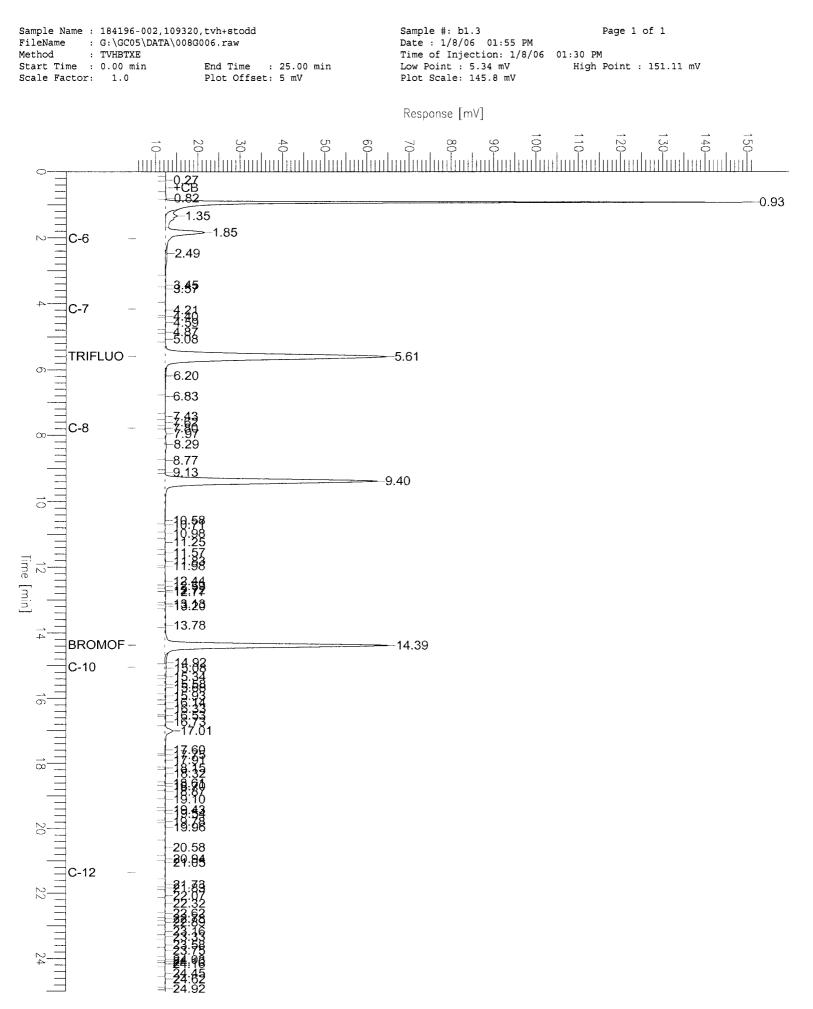
H= Warde Outside of ge fimiles, see harrative H= Heavier hydrocarbons contributed to the quantitation Y= Sample exhibits chromatographic pattern which does not resemble standard Z= Sample exhibits unknown single peak or peaks b= See narrative ND= Not Detected DL Detected

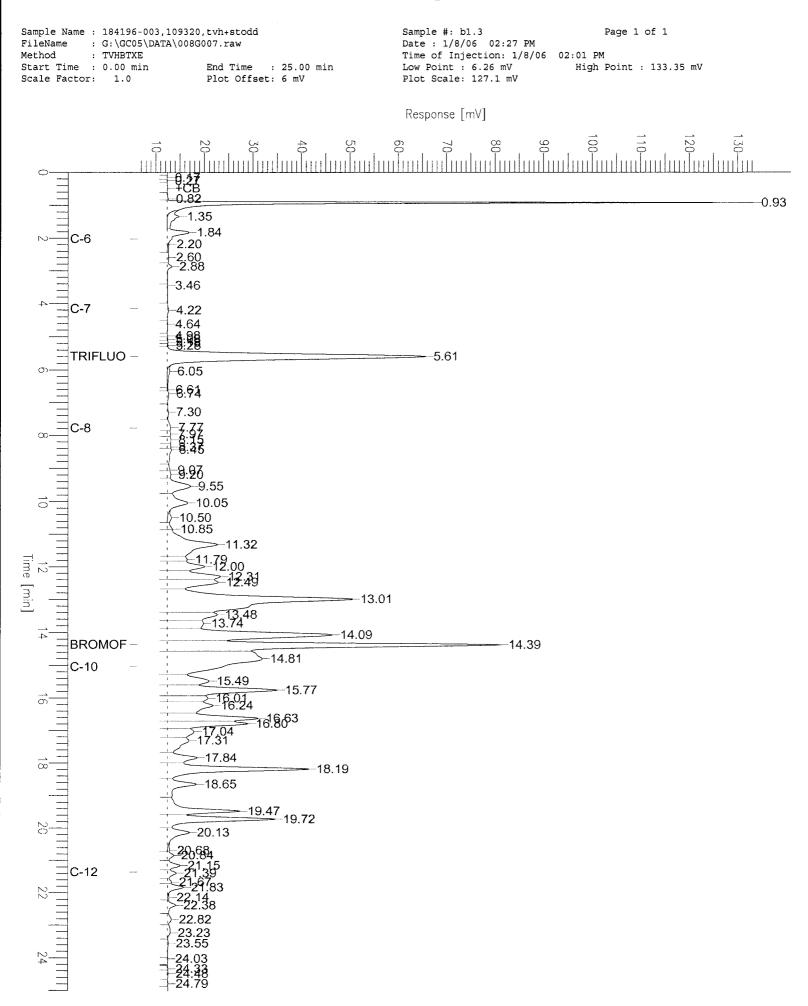
RL= Reporting Limit >LR= Response exceeds instrument's linear range Page 2 of 3

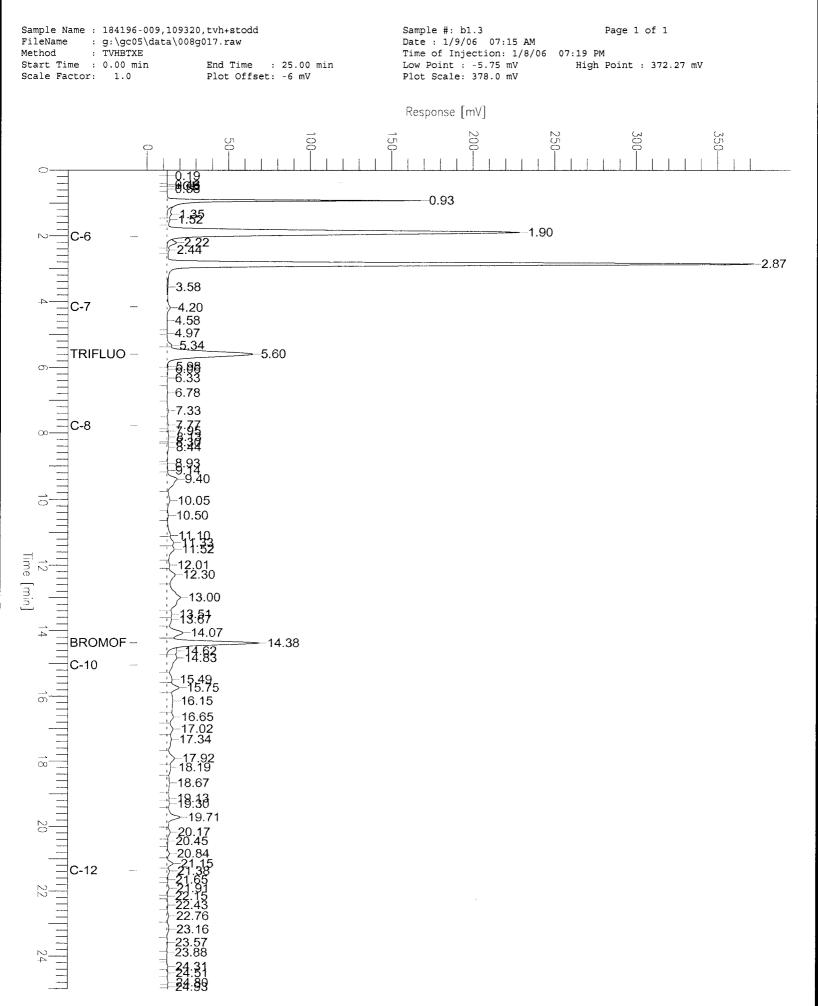


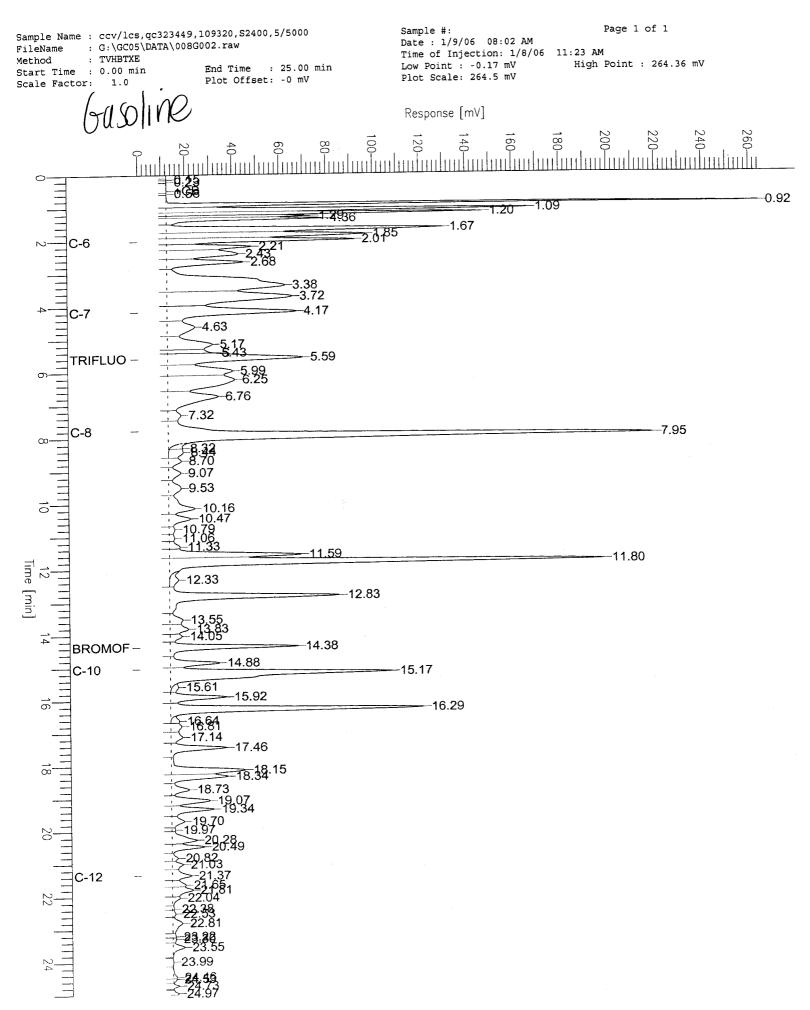
		Total Volatil	e Hydrocarbo	ns
Lab #: Client: Project#:	184196 SOMA Environmental 2511	Engineering Inc.	Location: Prep: Analysis:	3815 Broadway, Oakland EPA 5030B EPA 8015B
Matrix: Units: Diln Fac:	Water ug/L 1.000		Batch#: Received: Analyzed:	109320 01/06/06 01/08/06
Field ID: Type:	SOMA-3 SAMPLE		Lab ID: Sampled:	184196-009 01/06/06
Gasoline (Stoddard S	Analyte C7-C12 Solvent C7-C12	Result 300 H X 220	ζ	L 50 50
	Surrogate toluene (FID) robenzene (FID)	Transmission Transmission 114 62-141 143 78-134		
Type:	BLANK		Lab ID:	QC323448
Gasoline (Stoddard s	Analyte C7-C12 Solvent C7-C12	Result ND ND		1 50 50
	Surrogate toluene (FID) robenzene (FID)	%REC Limits 114 62-141 123 78-134		

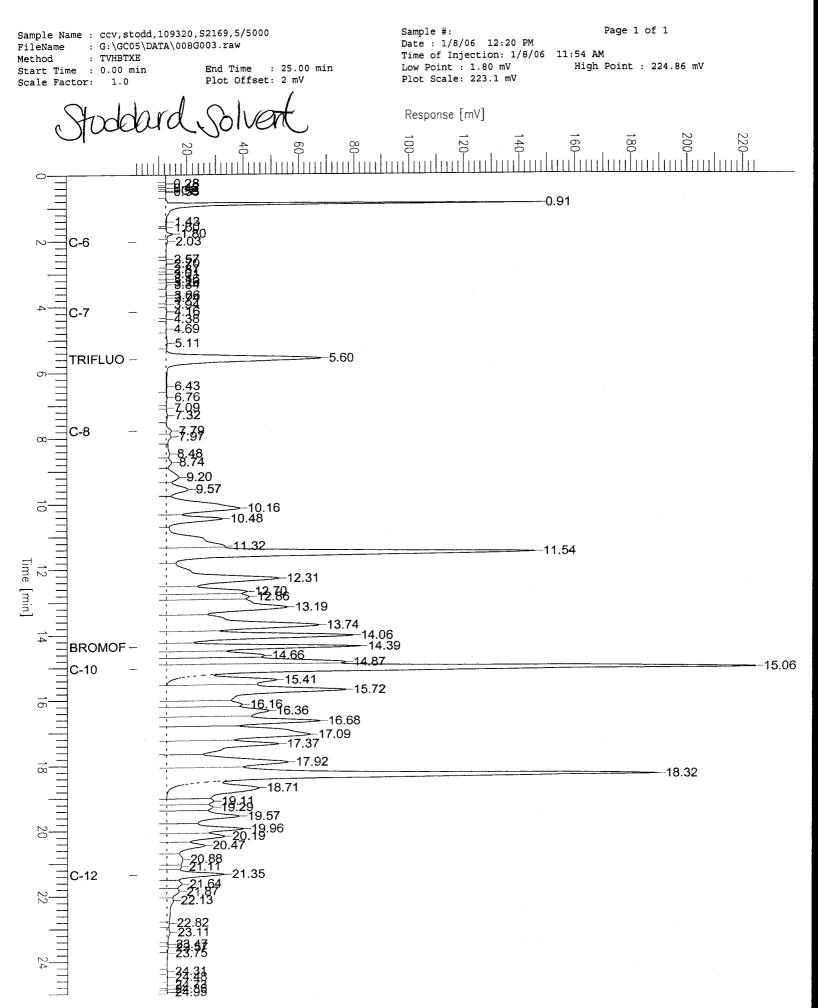
*= Value outside of QC limits; see narrative H= Heavier hydrocarbons contributed to the quantitation Y= Sample exhibits chromatographic pattern which does not resemble standard Z= Sample exhibits unknown single peak or peaks b= See narrative ND= Not Detected PL= Deporting Limit RL= Reporting Limit >LR= Response exceeds instrument's linear range Page 3 of 3













Batch QC Report

		Total Volatil	e Hydroca	rbons		
Lab #:	184196		Location:	3815	Broadway,	Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5	5030B	
Project#:	2511		Analysis:	EPA 8	3015B	
Type:	LCS		Diln Fac:	1.000)	
Lab ID:	QC323449		Batch#:	10932	20	
Matrix:	Water		Analyzed:	01/08	3/06	
Units:	ug/L	······································	<u></u>			
	Analyte	Spiked		Result	%REC	Limits
Gasoline (C7-C12	2,000		1,994	100	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	136	62-141
Bromofluorobenzene (FID)	132	78-134



Batch QC Report

		Total	Volatil	e Hydroca	arbons				
Lab #: 18	34196			Location:		3815 Broadway	, Oaklan	d	-
Client: SC	OMA Environmental	Enginee	ring Inc.	Prep:		EPA 5030B			
Project#: 25	511	-	-	Analysis:		EPA 8015B			
Field ID:	GW-2		·····	Batch#:		109320			
MSS Lab ID:	184196-001			Sampled:		01/06/06			
Matrix:	Water			Received:		01/06/06			
Units:	ug/L			Analyzed:		01/08/06			
Diln Fac:	1.000								
Type: Ar Gasoline C7-	MS nalyte	MSS R	esult 23.83	Lab ID: Spike 2,000		QC323450 Result 1,905	%REC		120
Gasorine er		····	29.09	2,000		1,000			
St	ırrogate	%REC	Limits						
Trifluorotol		135	62-141			<u></u>			
Bromofluorob	penzene (FID)	133	78-134						
Type:	MSD			Lab ID:		QC323451			
2	Analyte		Spiked		Result	%REC	Limits	RPD	Lim
Gasoline C7-	-C12		2,000		1,868	92	80-120	2	20
	irrogate	%REC	Limits				· ·	Ī	
Trifluoroto	an a	акыс 134	62-141						<u>1999</u>
	penzene (FID)	134	82-141 78-134						
DTOWOTTUOIO		192	, <u> </u>						



		Volatil	e Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	GW-2		Batch#:	109469
Lab ID:	184196-001		Sampled:	01/06/06
Matrix:	Water		Received:	01/06/06
Units:	ug/L		Analyzed:	01/13/06
Diln Fac:	1.000		1	· ·

Analyte	R	esult	RL	
Freon 12	ND		1.0	
tert-Butyl Alcohol (TBA)	ND		10	
Chloromethane	ND		1.0	
Isopropyl Ether (DIPE)	ND		0.5	
Vinyl Chloride	ND		0.5	
Bromomethane	ND		1.0	
Ethyl tert-Butyl Ether (ETBE)	ND		0.5	
Chloroethane	ND		1.0	
Methyl tert-Amyl Ether (TAME)	ND		0.5	
Trichlorofluoromethane	ND		1.0	
Acetone			10	
	ND			
Freon 113	ND		5.0	
1,1-Dichloroethene	ND		_0.5	
Methylene Chloride	ND		10	
Carbon Disulfide	ND		0.5	
MTBE	ND		0.5	
trans-1,2-Dichloroethene	ND		0.5	
Vinyl Acetate	ND		10	
1,1-Dichloroethane	ND		0.5	
2-Butanone	ND		10	
cis-1,2-Dichloroethene		0.8	0.5	
2,2-Dichloropropane	ND		0.5	
Chloroform	ND		0.5	
Bromochloromethane	ND		0.5	
1,1,1-Trichloroethane	ND		0.5	
1,1-Dichloropropene	ND		0.5	
Carbon Tetrachloride	ND		0.5	
1,2-Dichloroethane	ND		0.5	
Benzene	ND		0.5	
Trichloroethene		7.9	0.5	
1,2-Dichloropropane	ND		0.5	
Bromodichloromethane	ND		0.5	
Dibromomethane	ND		0.5	
4-Methyl-2-Pentanone	ND		10	
cis-1,3-Dichloropropene	ND		0.5	
Toluene	ND		0.5	
trans-1,3-Dichloropropene	ND		0.5	
1,1,2-Trichloroethane	ND		0.5	
2-Hexanone	ND		10	
1,3-Dichloropropane	ND	<i>c</i> 7	0.5	
Tetrachloroethene		61	0.5	
Dibromochloromethane	ND		0.5	
1,2-Dibromoethane	ND		0.5	
Chlorobenzene	ND		0.5	
1,1,1,2-Tetrachloroethane	ND		0.5	
Ethylbenzene	ND		0.5	
m,p-Xylenes	ND		0.5	
o-Xylene	ND		0.5	
Styrene	ND		0.5	
Bromoform	ND		1.0	
Isopropylbenzene	ND		0.5	
1,1,2,2-Tetrachloroethane	ND		0.5	
1,2,3-Trichloropropane	ND		0.5	
Propylbenzene	ND		0.5	
Bromobenzene	ND		0.5	
			0.5	

ND= Not Detected RL= Reporting Limit Page 1 of 2



	Volatile	• Organics	
Lab #: 184196		Location:	3815 Broadway, Oakland
Client: SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#: 2511		Analysis:	EPA 8260B
Field ID: GW-2 Lab ID: 184196-001		Batch#:	109469 01/06/06
Matrix: Water		Sampled: Received:	01/06/06
Units: uq/L		Analyzed:	01/13/06
Diln Fac: 1.000		Anaryzeu:	01/13/00
Analyte	Result	RL	
1,3,5-Trimethylbenzene	ND		0.5
2-Chlorotoluene	ND		0.5
4-Chlorotoluene	ND		0.5
tert-Butylbenzene	ND		0.5
1,2,4-Trimethylbenzene	ND		0.5
sec-Butylbenzene	ND		0.5
para-Isopropyl Toluene	ND		0.5
1,3-Dichlorobenzene	ND		0.5
1,4-Dichlorobenzene	ND		0.5
n-Butylbenzene	ND		0.5
1,2-Dichlorobenzene	ND		0.5
1,2-Dibromo-3-Chloropropane	ND		2.0
1,2,4-Trichlorobenzene	ND		0.5
Hexachlorobutadiene	ND		0.5
Naphthalene	ND		2.0
1,2,3-Trichlorobenzene	ND		0.5
Surrogate	%REC Limits		
Dibromofluoromethane	100 80-121		
1,2-Dichloroethane-d4	92 80-125		
Toluene-d8	101 80-120		
Bromofluorobenzene	106 80-124		



	Volatile	Organics	
Lab #:	184196	Location:	3815 Broadway, Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Field ID:	GW-3	Units:	ug/L
Lab ID:	184196-002	Sampled:	01/06/06
Matrix:	Water	Received:	01/06/06

Analyte	Result	RL	Diln Fa	c Batch# Analyzed
Freon 12	ND	1.0	1.000	109405 01/11/06
tert-Butyl Alcohol (TBA)	ND	10	1.000	109405 01/11/06
Chloromethane	ND	1.0	1.000	109405 01/11/06
Isopropyl Ether (DIPE)	ND	0.5	1.000	109405 01/11/06
Vinyl Chloride	ND	0.5	1.000	109405 01/11/06
Bromomethane	ND	1.0	1.000	109405 01/11/06
Ethyl tert-Butyl Ether (ETBE)	ND	0.5	1.000	109405 01/11/06
Chloroethane	ND	1.0	1.000	109405 01/11/06
Methyl tert-Amyl Ether (TAME)	ND	0.5	1.000	109405 01/11/06
Trichlorofluoromethane	ND	1.0	1.000	109405 01/11/06
Acetone	ND	10	1.000	109405 01/11/06
Freon 113	ND	5.0	1.000	109405 01/11/06
1,1-Dichloroethene	ND	0.5	1.000	109405 01/11/06
Methylene Chloride	ND	10	1.000	109405 01/11/06
Carbon Disulfide	ND	0.5	1.000	109405 01/11/06
MTBE	ND	0.5	1.000	109405 01/11/06
trans-1,2-Dichloroethene	ND	0.5	1.000	109405 01/11/06
Vinyl Acetate	ND	10	1.000	109405 01/11/06
1,1-Dichloroethane	ND	0.5	1.000	109405 01/11/06
2-Butanone	ND	10	1.000	109405 01/11/06
cis-1,2-Dichloroethene	ND	0.5	1.000	109405 01/11/06
2,2-Dichloropropane	ND	0.5	1.000	109405 01/11/06
Chloroform	ND	0.5	1.000	109405 01/11/06
Bromochloromethane	ND	0.5	1.000	109405 01/11/06
1,1,1-Trichloroethane	ND	0.5	1.000	109405 01/11/06
1,1-Dichloropropene	ND	0.5	1.000	109405 01/11/06
Carbon Tetrachloride	ND	0.5	1.000	109405 01/11/06
1,2-Dichloroethane	ND	0.5	1.000	109405 01/11/06
Benzene	ND	0.5	1.000	109405 01/11/06
Trichloroethene	0.8	0.5	1.000	109405 01/11/06
1,2-Dichloropropane	ND	0.5	1.000	109405 01/11/06
Bromodichloromethane	ND	0.5	1.000	109405 01/11/06
Dibromomethane	ND	0.5	1.000	109405 01/11/06
4-Methyl-2-Pentanone	ND	10	1.000	109405 01/11/06
cis-1,3-Dichloropropene	ND	0.5	1.000	109405 01/11/06
Toluene	ND	0.5	1.000	109405 01/11/06
trans-1,3-Dichloropropene	ND	0.5	1.000	109405 01/11/06
1,1,2-Trichloroethane	ND	0.5	1.000	109405 01/11/06
2-Hexanone	ND	10	1.000	109405 01/11/06

ND= Not Detected RL= Reporting Limit Page 1 of 2

Curtis & Tompkins, Ltd.

	Volatile	Organics	
Lab #:	184196	Location:	3815 Broadway, Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Field ID:	GW-3	Units:	ug/L
Lab ID:	184196-002	Sampled:	01/06/06
Matrix:	Water	Received:	01/06/06

Analyte	Result	RL	Diln Fa	ac Batch# Analyzed
1,3-Dichloropropane	ND	0.5	1.000	109405 01/11/06
Tetrachloroethene	200	2.0	4.000	109440 01/12/06
Dibromochloromethane	ND	0.5	1.000	109405 01/11/06
1,2-Dibromoethane	ND	0.5	1.000	109405 01/11/06
Chlorobenzene	ND	0.5	1.000	109405 01/11/06
1,1,1,2-Tetrachloroethane	ND	0.5	1.000	109405 01/11/06
Ethylbenzene	ND	0.5	1.000	109405 01/11/06
m,p-Xylenes	ND	0.5	1.000	109405 01/11/06
o-Xylene	ND	0.5	1.000	109405 01/11/06
Styrene	ND	0.5	1.000	109405 01/11/06
Bromoform	ND	1.0	1.000	109405 01/11/06
Isopropylbenzene	ND	0.5	1.000	109405 01/11/06
1,1,2,2-Tetrachloroethane	ND	0.5	1.000	109405 01/11/06
1,2,3-Trichloropropane	ND	0.5	1.000	109405 01/11/06
Propylbenzene	ND	0.5	1.000	109405 01/11/06
Bromobenzene	ND	0.5	1.000	109405 01/11/06
1,3,5-Trimethylbenzene	ND	0.5	1.000	109405 01/11/06
2-Chlorotoluene	ND	0.5	1.000	109405 01/11/06
4-Chlorotoluene	ND	0.5	1.000	109405 01/11/06
tert-Butylbenzene	ND	0.5	1.000	109405 01/11/06
1,2,4-Trimethylbenzene	ND	0.5	1.000	109405 01/11/06
sec-Butylbenzene	ND	0.5	1.000	109405 01/11/06
para-Isopropyl Toluene	ND	0.5	1.000	109405 01/11/06
1,3-Dichlorobenzene	ND	0.5	1.000	109405 01/11/06
1,4-Dichlorobenzene	ND	0.5	1.000	109405 01/11/06
n-Butylbenzene	ND	0.5	1.000	109405 01/11/06
1,2-Dichlorobenzene	ND	0.5	1.000	109405 01/11/06
1,2-Dibromo-3-Chloropropane	ND	2.0	1.000	109405 01/11/06
1,2,4-Trichlorobenzene	ND	0.5	1.000	109405 01/11/06
Hexachlorobutadiene	ND	0.5	1.000	109405 01/11/06
Naphthalene	ND	2.0	1.000	109405 01/11/06
1,2,3-Trichlorobenzene	ND	0.5	1.000	109405 01/11/06

Surrogate	%REC	Limits	Diln	. Fac Batch# Analyzed
Dibromofluoromethane	100	80-121	1.000	109405 01/11/06
1,2-Dichloroethane-d4	93	80-125	1.000	109405 01/11/06
Toluene-d8	102	80-120	1.000	109405 01/11/06
Bromofluorobenzene	109	80-124	1.000	109405 01/11/06

ND= Not Detected RL= Reporting Limit Page 2 of 2



		Volatile	Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	GW-4		Diln Fac:	1.000
Lab ID:	184196-003		Sampled:	01/05/06
Matrix:	Water		Received:	01/06/06
Units:	uq/L			

Analyte	Re	sult	RL	Batch# Analyzed
Freon 12	ND		1.0	109405 01/11/06
tert-Butyl Alcohol (TBA)	ND		10	109405 01/11/06
Chloromethane	ND		1.0	109405 01/11/06
Isopropyl Ether (DIPE)	ND		0.5	109405 01/11/06
Vinyl Chloride	ND		0.5	109405 01/11/06
Bromomethane	ND		1.0	109405 01/11/06
Ethyl tert-Butyl Ether (ETBE)	ND		0.5	109405 01/11/06
Chloroethane	ND		1.0	109405 01/11/06
Methyl tert-Amyl Ether (TAME)	ND		0.5	109405 01/11/06
Trichlorofluoromethane	ND		1.0	109405 01/11/06
Acetone	ND		10	109405 01/11/06
Freon 113	ND		5.0	109405 01/11/06
1,1-Dichloroethene	ND		0.5	109405 01/11/06
Methylene Chloride	ND		10	109405 01/11/06
Carbon Disulfide	ND		0.5	109405 01/11/06
MTBE	ND		0.5	109405 01/11/06
trans-1,2-Dichloroethene	ND		0.5	109405 01/11/06
Vinyl Acetate	ND		10	109405 01/11/06
1,1-Dichloroethane	ND		0.5	109405 01/11/06
2-Butanone	ND		10	
cis-1,2-Dichloroethene	IND	1 0		109405 01/11/06
	110	1.8	0.5	109405 01/11/06
2,2-Dichloropropane	ND		0.5	109405 01/11/06
Chloroform	ND		0.5	109405 01/11/06
Bromochloromethane	ND		0.5	109405 01/11/06
1,1,1-Trichloroethane	ND		0.5	109405 01/11/06
1,1-Dichloropropene	ND		0.5	109405 01/11/06
Carbon Tetrachloride	ND		0.5	109405 01/11/06
1,2-Dichloroethane	ND		0.5	109405 01/11/06
Benzene	ND		0.5	109405 01/11/06
Trichloroethene	ND		0.5	109405 01/11/06
1,2-Dichloropropane		1.5	0.5	109405 01/11/06
Bromodichloromethane	ND		0.5	109405 01/11/06
Dibromomethane	ND		0.5	109405 01/11/06
4-Methyl-2-Pentanone	ND		10	109405 01/11/06
cis-1,3-Dichloropropene	ND		0.5	109405 01/11/08
Toluene				
	ND		0.5	109405 01/11/06
trans-1,3-Dichloropropene	ND		0.5	109405 01/11/06
1,1,2-Trichloroethane	ND		0.5	109405 01/11/06
2-Hexanone	ND		10	109405 01/11/06
1,3-Dichloropropane	ND		0.5	109405 01/11/06
Tetrachloroethene	ND		0.5	109340 01/09/06
Dibromochloromethane	ND		0.5	109405 01/11/06
1,2-Dibromoethane	ND		0.5	109405 01/11/06
Chlorobenzene	ND		0.5	109405 01/11/06
1,1,1,2-Tetrachloroethane	ND		0.5	109405 01/11/06
Ethylbenzene	ND		0.5	109405 01/11/06
m,p-Xylenes	ND		0.5	109405 01/11/06
o-Xylene	ND		0.5	109405 01/11/06
Styrene	ND		0.5	109405 01/11/06
Bromoform	ND		1.0	109405 01/11/06
Isopropylbenzene	112	2.7	0.5	109405 01/11/08
1,1,2,2-Tetrachloroethane	ND	4.1	0.5	109405 01/11/06
1,2,3-Trichloropropane	ND		0.5	
Propylbenzene	MD	2 7		109405 01/11/06
Bromobenzene	NTO	2.7	0.5	109405 01/11/06
1,3,5-Trimethylbenzene	ND		0.5	109405 01/11/06
1, 3, 3-111metny1Denzene	ND		0.5	109405 01/11/06



		Volatile	Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:			Analysis:	EPA 8260B
Field ID:	GW-4		Diln Fac:	1.000
Lab ID:	184196-003		Sampled:	01/05/06
Matrix:	Water		Received:	01/06/06
Units:	uq/L			

Analyte	Result	RL	Batch# Analyzed
2-Chlorotoluene	ND	0.5	109405 01/11/06
4-Chlorotoluene	ND	0.5	109405 01/11/06
tert-Butylbenzene	3.0	0.5	109405 01/11/06
1,2,4-Trimethylbenzene	ND	0.5	109405 01/11/06
sec-Butylbenzene	12	0.5	109405 01/11/06
para-Isopropyl Toluene	ND	0.5	109405 01/11/06
1,3-Dichlorobenzene	ND	0.5	109405 01/11/06
1,4-Dichlorobenzene	ND	0.5	109405 01/11/06
n-Butylbenzene	5.1	0.5	109405 01/11/06
1,2-Dichlorobenzene	ND	0.5	109405 01/11/06
1,2-Dibromo-3-Chloropropane	ND	2.0	109405 01/11/06
1,2,4-Trichlorobenzene	ND	0.5	109405 01/11/06
Hexachlorobutadiene	ND	0.5	109405 01/11/06
Naphthalene	ND	2.0	109405 01/11/06
1,2,3-Trichlorobenzene	ND	0.5	109405 01/11/06
Surrogate		Analvzed	109405 01/11/06

Surrogate	%REC	Limits	Batch#	Analyz	ied
Dibromofluoromethane	99	80-121	109405	01/11/	06
1,2-Dichloroethane-d4	91	80-125	109405	01/11/	/06
Toluene-d8	102	80-120	109405	01/11/	/06
Bromofluorobenzene	107	80-124	109405	01/11/	/06



		Volatile	Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	MW-11		Batch#:	109340
Lab ID:	184196-004		Sampled:	01/05/06
Matrix:	Water		Received:	01/06/06
Units:	ug/L		Analyzed:	01/09/06
Diln Fac:	1.000		-	· ·

Analyte	Result	RL
Freon 12	ND	1.0
tert-Butyl Alcohol (TBA)	ND	1.0
Chloromethane	ND ND	1.0
Isopropyl Ether (DIPE)	ND	0.5
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
Chloroethane	ND	1.0
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
	ND	
2,2-Dichloropropane Chloroform		0.5
	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	
Tetrachloroethene	ND	0.5
Dibromochloromethane		0.5
	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	
		0.5 0.5



	Volatil	e Organics	
Lab #: 184196		Location:	3815 Broadway, Oakland
Client: SOMA Environmental	Engineering Inc		EPA 5030B
Project#: 2511		<u>Analysis:</u>	EPA 8260B
Field ID: MW-11		Batch#:	109340
Lab ID: 184196-004		Sampled:	01/05/06
Matrix: Water		Received:	01/06/06
Units: ug/L Diln Fac: 1.000		Analyzed:	01/09/06
DIII Fac: 1.000			
Analyte	Result	RL	
1,3,5-Trimethylbenzene	ND	Ö).5
2-Chlorotoluene	ND	0	.5
4-Chlorotoluene	ND		.5
tert-Butylbenzene	ND).5
1,2,4-Trimethylbenzene	ND		.5
sec-Butylbenzene	ND	0	.5
para-Isopropyl Toluene	ND		.5
1,3-Dichlorobenzene	ND		0.5
1,4-Dichlorobenzene	ND		.5
n-Butylbenzene	ND		.5
1,2-Dichlorobenzene	ND		.5
1,2-Dibromo-3-Chloropropane	ND		
1,2,4-Trichlorobenzene	ND		.5
Hexachlorobutadiene	ND	-	0.5
Naphthalene	ND		.0
1,2,3-Trichlorobenzene	ND	0).5
Surrogate	*REC Limits		
Dibromofluoromethane	109 80-121		
1,2-Dichloroethane-d4	108 80-125		
Toluene-d8	98 80-120		
Bromofluorobenzene	102 80-124		



		Volatile	Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	LFR-1		Batch#:	109340
Lab ID:	184196-005		Sampled:	01/06/06
Matrix:	Water		Received:	01/06/06
Units:	ug/L		Analyzed:	01/09/06
Diln Fac:	1.000			

Analyte	D	Result RL
Freon 12	ND	
tert-Butyl Alcohol (TBA)	ND	10
	ND	1.0
Chloromethane		0.5
Isopropyl Ether (DIPE)	ND ND	0.5
Vinyl Chloride		
Bromomethane	ND	1.0 0.5
Ethyl tert-Butyl Ether (ETBE)	ND	1.0
Chloroethane	ND	= • •
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene		1.0 0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Trichloroethene		7.6 0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	цр	62 0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene		0.5
1,1,1,2-Tetrachloroethane	ND ND	0.5
Ethylbenzene		0.5
	ND ND	
m,p-Xylenes		0.5 0.5
o-Xylene	ND	
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	0.5
Bromobenzene	ND	0.5



	Volatil	e Organics	
Lab #: 184196		Location:	3815 Broadway, Oakland
Client: SOMA Environmental	Engineering Inc.	Prep: Analvsis:	EPA 5030B EPA 8260B
Project#: 2511 Field ID: LFR-1		Batch#:	109340
Lab ID: 184196-005		Sampled:	01/06/06
Matrix: Water		Received:	01/06/06
Units: ug/L		Analyzed:	01/09/06
Diln Fac: 1.000		2	
Analyte	Result	I	RL
1,3,5-Trimethylbenzene	ND		0.5
2-Chlorotoluene 4-Chlorotoluene	ND ND		0.5 0.5
tert-Butylbenzene	ND		0.5
1,2,4-Trimethylbenzene	ND		0.5
sec-Butylbenzene	ND		0.5
para-Isopropyl Toluene	ND		0.5
1,3-Dichlorobenzene	ND		0.5
1,4-Dichlorobenzene	ND		0.5
n-Butylbenzene	ND		0.5
1,2-Dichlorobenzene	ND		0.5
1,2-Dibromo-3-Chloropropane	ND		2.0
1,2,4-Trichlorobenzene	ND		0.5
Hexachlorobutadiene	ND		0.5
Naphthalene	ND		2.0
1,2,3-111ch10f0benzene	ND		0.5
Surrogate	%REC Limits	· •	
Dibromofluoromethane	110 80-121		
1,2-Dichloroethane-d4	112 80-125		
Toluene-d8	102 80-120		
Bromofluorobenzene	103 80-124		



	Vola	atile	Organics	
Lab #: 184196			Location:	3815 Broadway, Oakland
Client: SOMA Environmental	Engineering	Inc.	Prep:	EPA 5030B
Project#: 2511			Analysis:	EPA 8260B
Field ID: LFR-2			Batch#:	109440
Lab ID: 184196-006			Sampled:	01/05/06
Matrix: Water			Received:	01/06/06
Units: ug/L			Analyzed:	01/12/06
Diln Fac: 1.000				
Analyte	Rest	ilt		RL
Freon 12	ND			1.0
tert-Butyl Alcohol (TBA)	ND			10
Chloromethane	ND			1.0
Isopropyl Ether (DIPE)	ND			0.5
Vinyl Chloride	ND			0.5
Bromomethane	ND			1.0
Ethyl tert-Butyl Ether (ETBE)	ND			0.5
Chloroethane	ND			1.0
Methyl tert-Amyl Ether (TAME)	ND			0.5
Trichlorofluoromethane	ND			1.0
Acetone	ND			10
Freon 113	ND			5.0
1,1-Dichloroethene	ND			0.5
Methylene Chloride	ND			10
Carbon Disulfide	ND			0.5
MTBE	ND			0.5
trans-1,2-Dichloroethene	ND			0.5
Vinyl Acetate	ND			10
1,1-Dichloroethane	ND			0.5
2-Butanone	ND			10
cis-1,2-Dichloroethene		0.7		0.5
2,2-Dichloropropane	ND			0.5
Chloroform	ND			0.5
Bromochloromethane	ND			0.5
1,1,1-Trichloroethane	ND			0.5
1,1-Dichloropropene	ND			0.5
Carbon Tetrachloride	ND			0.5
Benzene	ND			0.5
Trichloroethene	ND ND			0.5
1,2-Dichloropropane	ND			0.5
Bromodichloromethane	ND			0.5
Dibromomethane	ND			0.5
4-Methyl-2-Pentanone	ND			10
cis-1,3-Dichloropropene	ND			0.5
Toluene	ND			0.5
trans-1,3-Dichloropropene	ND			0.5
1,1,2-Trichloroethane	ND			0.5
2-Hexanone	ND			10
1,3-Dichloropropane	ND			0.5
Tetrachloroethene	ND			0.5
Dibromochloromethane	ND			0.5
1,2-Dibromoethane	ND			0.5
Chlorobenzene	ND			0.5
1,1,1,2-Tetrachloroethane	ND			0.5
Ethylbenzene	ND			0.5
m,p-Xylenes	ND			0.5
o-Xylene	ND			0.5
Styrene	ND			0.5
Bromoform	ND			1.0
Isopropylbenzene	ND			0.5
1,1,2,2-Tetrachloroethane	ND			0.5
1,2,3-Trichloropropane	ND			0.5
Propylbenzene Bromobenzene	ND			0.5
I PTOWODEHZEHE	ND			0.5



	v	olatile	Organics			
Lab #: 184196			Location:		B15 Broadway,	Oakland
Client: SOMA Environmental Project#: 2511	Engineeri	ing inc.	Prep: Analysis:		PA 5030B PA 8260B	
Field ID: LFR-2			Batch#:		09440	
Lab ID: 184196-006			Sampled:		L/05/06	
Matrix: Water			Received:		L/06/06	
Units: ug/L			Analyzed:	01	L/12/06	
Diln Fac: 1.000						
Analyte	1	esult		RL		
1,3,5-Trimethylbenzene	ND			0.5		
2-Chlorotoluene	ND			0.5		
4-Chlorotoluene	ND			0.5		
tert-Butylbenzene	ND			0.5		
1,2,4-Trimethylbenzene	ND			0.5		
sec-Butylbenzene	ND			0.5		
para-Isopropyl Toluene	ND			0.5		
1,3-Dichlorobenzene 1,4-Dichlorobenzene	ND			0.5 0.5		
n-Butylbenzene	ND ND			0.5		
1,2-Dichlorobenzene	ND			0.5		
1,2-Dibromo-3-Chloropropane	ND			2.0		
1,2,4-Trichlorobenzene	ND			0.5		
Hexachlorobutadiene	ND			0.5		
Naphthalene	ND			2.0		
1,2,3-Trichlorobenzene	ND			0.5		
Surrogate	*REC	Dimits				
Dibromofluoromethane	102	80-121		<u></u>		
1,2-Dichloroethane-d4	93	80-125				
Toluene-d8	102	80-120				
Bromofluorobenzene	107	80-124				



		Location:	3815 Broadway, Oakland
Client: S	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#: 2	2511	Analysis:	EPA 8260B
Field ID:	LFR-3	Batch#:	109340
Lab ID:	184196-007	Sampled: Received:	01/06/06
Matrix:	Water	Received:	01/06/06
Jnits:	ug/L	Analyzed:	01/09/06
Diln Fac:	1.000	-	

Aualyce		BUIL AD	
Freon 12	ND		1.0
tert-Butyl Alcohol (TBA)	ND	1	
Chloromethane	ND		1.0
Isopropyl Ether (DIPE)	ND		0.5
Vinyl Chloride	ND		0.5
Bromomethane	ND		1.0
Ethyl tert-Butyl Ether (ETBE)	ND		0.5
	ND		
Chloroethane			1.0
Methyl tert-Amyl Ether (TAME)	ND		0.5
Trichlorofluoromethane	ND		1.0
Acetone	ND	1	0
Freon 113	ND		5.0
1,1-Dichloroethene	ND		0.5
Methylene Chloride	ND	1	
Carbon Disulfide	ND		0.5
MTBE	ND		0.5
1			
trans-1,2-Dichloroethene	ND		0.5
Vinyl Acetate	ND	1	
1,1-Dichloroethane	ND		0.5
2-Butanone	ND	1	-
cis-1,2-Dichloroethene	ND		0.5
2,2-Dichloropropane	ND		0.5
Chloroform	ND		0.5
Bromochloromethane	ND		0.5
1,1,1-Trichloroethane	ND		0.5
1,1-Dichloropropene	ND		0.5
Carbon Tetrachloride			
	ND		0.5
1,2-Dichloroethane	ND		0.5
Benzene	ND		0.5
Trichloroethene	ND		0.5
1,2-Dichloropropane	ND		0.5
Bromodichloromethane	\mathbf{ND}		0.5
Dibromomethane	ND		0.5
4-Methyl-2-Pentanone	ND	1	
cis-1,3-Dichloropropene	ND		0.5
Toluene	ND		0.5
trans-1,3-Dichloropropene	ND		0.5
1,1,2-Trichloroethane	ND		0.5
2-Hexanone	ND	1	
1,3-Dichloropropane	ND		0.5
Tetrachloroethene			0.5
Dibromochloromethane	ND		0.5
1,2-Dibromoethane	ND		0.5
Chlorobenzene	ND		0.5
1,1,1,2-Tetrachloroethane	ND		0.5
Ethylbenzene	ND		0.5
m,p-Xylenes	ND		0.5
o-Xylene	ND		0.5
Styrene	ND		
			0.5
Bromoform	ND		1.0
Isopropylbenzene	ND		0.5
1,1,2,2-Tetrachloroethane	ND		0.5
1,2,3-Trichloropropane	ND		0.5
Propylbenzene	ND	(0.5
Bromobenzene	ND		0.5

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	Vol	atile	Organics	
Lab #: 184196 Client: SOMA Environmental	Engineering	Inc.	Location: Prep:	3815 Broadway, Oakland EPA 5030B EPA 8260B
Project#: 2511 Field ID: LFR-3			Analysis: Batch#:	109340
Lab ID: 184196-007			Sampled:	01/06/06
Matrix: Water			Received:	01/06/06
Units: ug/L			Analyzed:	01/09/06
Diln Fac: 1.000				
Analyte	Res			RL
1,3,5-Trimethylbenzene	ND			0.5
2-Chlorotoluene	ND			0.5
4-Chlorotoluene	ND			0.5
tert-Butylbenzene	ND			0.5
1,2,4-Trimethylbenzene	ND			0.5
sec-Butylbenzene	ND			0.5
para-Isopropyl Toluene	ND			0.5 0.5
1,3-Dichlorobenzene	ND			0.5
1,4-Dichlorobenzene	ND ND			0.5
n-Butylbenzene	ND ND			0.5
1,2-Dichlorobenzene 1,2-Dibromo-3-Chloropropane	ND			2.0
1,2,4-Trichlorobenzene	ND			0.5
Hexachlorobutadiene	ND			0.5
Naphthalene	ND			2.0
1,2,3-Trichlorobenzene	ND			0.5
	SREC L1	mits		
Surrogate Dibromofluoromethane		<u>mics</u> -121		
1,2-Dichloroethane-d4		-125		
Toluene-d8		-120		
Bromofluorobenzene		-124		



	Volati	le Organics	
Lab #:	184196	Location:	3815 Broadway, Oakland
Client:	SOMA Environmental Engineering Inc	c. Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Field ID:	SOMA-1	Units:	ug/L
Lab ID:	184196-008	Sampled:	01/05/06
Matrix:	Water	Received:	01/06/06

Analyte	Re	esult	RL	Diln F	ac Batch# Analyzed
Freon 12	ND		1.0	1.000	109440 01/12/06
tert-Butyl Alcohol (TBA)	ND		10	1.000	109440 01/12/06
Chloromethane	ND		1.0	1.000	109440 01/12/06
Isopropyl Ether (DIPE)		4.2	0.5	1.000	109440 01/12/06
Vinyl Chloride	ND		0.5	1.000	109440 01/12/06
Bromomethane	ND		1.0	1.000	109440 01/12/06
Ethyl tert-Butyl Ether (ETBE)	ND		0.5	1.000	109440 01/12/06
Chloroethane	ND		1.0	1.000	109440 01/12/06
Methyl tert-Amyl Ether (TAME)	ND		0.5	1.000	109440 01/12/06
Trichlorofluoromethane	ND		1.0	1.000	109440 01/12/06
Acetone	ND		10	1.000	109440 01/12/06
Freon 113	ND		5.0	1.000	109440 01/12/06
1,1-Dichloroethene	ND		0.5	1.000	109440 01/12/06
Methylene Chloride	ND		10	1.000	109440 01/12/06
Carbon Disulfide	ND		0.5	1.000	109440 01/12/06
MTBE		270	2.0	4.000	109469 01/13/06
trans-1,2-Dichloroethene	ND		0.5	1.000	109440 01/12/06
Vinyl Acetate	ND		10	1.000	109440 01/12/06
1,1-Dichloroethane	ND		0.5	1.000	109440 01/12/06
2-Butanone	ND		10	1.000	109440 01/12/06
cis-1,2-Dichloroethene		28	0.5	1.000	109440 01/12/06
2,2-Dichloropropane	ND		0.5	1.000	109440 01/12/06
Chloroform	ND		0.5	1.000	109440 01/12/06
Bromochloromethane	ND		0.5	1.000	109440 01/12/06
1,1,1-Trichloroethane	ND		0.5	1.000	109440 01/12/06
1,1-Dichloropropene	ND		0.5	1.000	109440 01/12/06
Carbon Tetrachloride	ND		0.5	1.000	109440 01/12/06
1,2-Dichloroethane	ND		0.5	1.000	109440 01/12/06
Benzene		0.6	0.5	1.000	109440 01/12/06
Trichloroethene		1.3	0.5	1.000	109440 01/12/06
1,2-Dichloropropane		2.6	0.5	1.000	109440 01/12/06
Bromodichloromethane	ND		0.5	1.000	109440 01/12/06
Dibromomethane	ND		0.5	1.000	109440 01/12/06
4-Methyl-2-Pentanone	ND		10	1.000	109440 01/12/06
cis-1,3-Dichloropropene	ND		0.5	1.000	109440 01/12/06
Toluene	ND		0.5	1.000	109440 01/12/06
trans-1,3-Dichloropropene	ND		0.5	1.000	109440 01/12/06
1,1,2-Trichloroethane	ND		0.5	1.000	109440 01/12/06
2-Hexanone	ND		10	1.000	109440 01/12/06

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		Volatile	Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	SOMA-1		Units:	ug/L
Lab ID:	184196-008		Sampled:	01/05/06
Matrix:	Water		Received:	01/06/06

Analyte	Result	RL	Diln F	ac Batch# Analyzed
1,3-Dichloropropane	ND	0.5	1.000	109440 01/12/06
Tetrachloroethene	19	0.5	1.000	109440 01/12/06
Dibromochloromethane	ND	0.5	1.000	109440 01/12/06
1,2-Dibromoethane	ND	0.5	1.000	109440 01/12/06
Chlorobenzene	ND	0.5	1.000	109440 01/12/06
1,1,1,2-Tetrachloroethane	ND	0.5	1.000	109440 01/12/06
Ethylbenzene	ND	0.5	1.000	109440 01/12/06
m,p-Xylenes	ND	0.5	1.000	109440 01/12/06
o-Xylene	ND	0.5	1.000	109440 01/12/06
Styrene	ND	0.5	1.000	109440 01/12/06
Bromoform	ND	1.0	1.000	109440 01/12/06
Isopropylbenzene	ND	0.5	1.000	109440 01/12/06
1,1,2,2-Tetrachloroethane	ND	0.5	1.000	109440 01/12/06
1,2,3-Trichloropropane	ND	0.5	1.000	109440 01/12/06
Propylbenzene	ND	0.5	1.000	109440 01/12/06
Bromobenzene	ND	0.5	1.000	109440 01/12/06
1,3,5-Trimethylbenzene	ND	0.5	1.000	109440 01/12/06
2-Chlorotoluene	ND	0.5	1.000	109440 01/12/06
4-Chlorotoluene	ND	0.5	1.000	109440 01/12/06
tert-Butylbenzene	ND	0.5	1.000	109440 01/12/06
1,2,4-Trimethylbenzene	ND	0.5	1.000	109440 01/12/06
sec-Butylbenzene	ND	0.5	1.000	109440 01/12/06
para-Isopropyl Toluene	ND	0.5	1.000	109440 01/12/06
1,3-Dichlorobenzene	ND	0.5	1.000	109440 01/12/06
1,4-Dichlorobenzene	ND	0.5	1.000	109440 01/12/06
n-Butylbenzene	ND	0.5	1.000	109440 01/12/06
1,2-Dichlorobenzene	ND	0.5	1.000	109440 01/12/06
1,2-Dibromo-3-Chloropropane	ND	2.0	1.000	109440 01/12/06
1,2,4-Trichlorobenzene	ND	0.5	1.000	109440 01/12/06
Hexachlorobutadiene	ND	0.5	1.000	109440 01/12/06
Naphthalene	ND	2.0	1.000	109440 01/12/06
1,2,3-Trichlorobenzene	ND	0.5	1.000	109440 01/12/06

Surrogate	%REC	Limits	Diln	Fac Batch#	Analyzed
Dibromofluoromethane	101	80-121	1.000	109440	01/12/06
1,2-Dichloroethane-d4	91	80-125	1.000	109440	01/12/06
Toluene-d8	101	80-120	1.000	109440	01/12/06
Bromofluorobenzene	110	80-124	1.000	109440	01/12/06

	Volatile	Organics	
Lab #:	184196	Location:	3815 Broadway, Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Field ID:	SOMA-3	Units:	ug/L
Lab ID:	184196-009	Sampled:	01/06/06
Matrix:	Water	Received:	01/06/06

Analyte	Resu.	lt	RL	Diln Fac	Batch#	Analyzed
Freon 12	ND		1.0	1.000		01/12/06
tert-Butyl Alcohol (TBA)	ND		10	1.000	109440	01/12/06
Chloromethane	ND		1.0	1.000	109440	01/12/06
Isopropyl Ether (DIPE)	ŗ	5.4	0.5	1.000	109440	01/12/06
Vinyl Chloride	-	1.0	0.5	1.000	109440	01/12/06
Bromomethane	ND		1.0	1.000	109440	01/12/06
Ethyl tert-Butyl Ether (ETBE)	ND		0.5	1.000	109440	01/12/06
Chloroethane	ND		1.0	1.000	109440	01/12/06
Methyl tert-Amyl Ether (TAME)	ND		0.5	1.000	109440	01/12/06
Trichlorofluoromethane	ND		1.0	1.000	109440	01/12/06
Acetone	ND		10	1.000	109440	01/12/06
Freon 113	ND		5.0	1.000	109440	01/12/06
1,1-Dichloroethene	:	1.2	0.5	1.000		01/12/06
Methylene Chloride	NĎ		10	1.000	109440	01/12/06
Carbon Disulfide	ND		0.5	1.000	109440	01/12/06
MTBE	39(0	5.0	10.00	109469	01/13/06
trans-1,2-Dichloroethene	5	5.0	0.5	1.000	109440	01/12/06
Vinyl Acetate	ND		10	1.000	109440	01/12/06
1,1-Dichloroethane	ND		0.5	1.000	109440	01/12/06
2-Butanone	ND		10	1.000	109440	01/12/06
cis-1,2-Dichloroethene	770)	5.0	10.00	109469	01/13/06
2,2-Dichloropropane	ND		0.5	1.000	109440	01/12/06
Chloroform	ND		0.5	1.000	109440	01/12/06
Bromochloromethane	ND		0.5	1.000	109440	01/12/06
1,1,1-Trichloroethane	ND		0.5	1.000	109440	01/12/06
1,1-Dichloropropene	ND		0.5	1.000	109440	01/12/06
Carbon Tetrachloride	ND		0.5	1.000	109440	01/12/06
1,2-Dichloroethane	ND		0.5	1.000	109440	01/12/06
Benzene	1	L.4	0.5	1.000	109440	01/12/06
Trichloroethene	9	9.4	0.5	1.000	109440	01/12/06
1,2-Dichloropropane	2	2.6	0.5	1.000	109440	01/12/06
Bromodichloromethane	ND		0.5	1.000	109440	01/12/06
Dibromomethane	ND		0.5	1.000	109440	01/12/06
4-Methyl-2-Pentanone	ND		10	1.000	109440	01/12/06
cis-1,3-Dichloropropene	ND		0.5	1.000	109440	01/12/06
Toluene	ND		0.5	1.000	109440	01/12/06
trans-1,3-Dichloropropene	ND		0.5	1.000	109440	01/12/06
1,1,2-Trichloroethane	ND		0.5	1.000		01/12/06
2-Hexanone	ND		10	1.000	109440	01/12/06

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		Volatile	Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	SOMA-3		Units:	ug/L
Lab ID:	184196-009		Sampled:	01/06/06
Matrix:	Water		Received:	01/06/06

Analyte	Result	RL	Diln	Fac Batch# Analyzed
1,3-Dichloropropane	ND	0.5	1.000	109440 01/12/06
Tetrachloroethene	25	0.5	1.000	109440 01/12/06
Dibromochloromethane	ND	0.5	1.000	109440 01/12/06
1,2-Dibromoethane	ND	0.5	1.000	109440 01/12/06
Chlorobenzene	ND	0.5	1.000	109440 01/12/06
1,1,1,2-Tetrachloroethane	ND	0.5	1.000	109440 01/12/06
Ethylbenzene	ND	0.5	1.000	109440 01/12/06
m,p-Xylenes	ND	0.5	1.000	109440 01/12/06
o-Xylene	1.2	0.5	1.000	109440 01/12/06
Styrene	ND	0.5	1.000	109440 01/12/06
Bromoform	ND	1.0	1.000	109440 01/12/06
Isopropylbenzene	ND	0.5	1.000	109440 01/12/06
1,1,2,2-Tetrachloroethane	ND	0.5	1.000	109440 01/12/06
1,2,3-Trichloropropane	ND	0.5	1.000	109440 01/12/06
Propylbenzene	ND	0.5	1.000	109440 01/12/06
Bromobenzene	ND	0.5	1.000	109440 01/12/06
1,3,5-Trimethylbenzene	ND	0.5	1.000	109440 01/12/06
2-Chlorotoluene	ND	0.5	1.000	109440 01/12/06
4-Chlorotoluene	ND	0.5	1.000	109440 01/12/06
tert-Butylbenzene	ND	0.5	1.000	109440 01/12/06
1,2,4-Trimethylbenzene	ND	0.5	1.000	109440 01/12/06
sec-Butylbenzene	ND	0.5	1.000	109440 01/12/06
para-Isopropyl Toluene	ND	0.5	1.000	109440 01/12/06
1,3-Dichlorobenzene	ND	0.5	1.000	109440 01/12/06
1,4-Dichlorobenzene	ND	0.5	1.000	109440 01/12/06
n-Butylbenzene	ND	0.5	1.000	109440 01/12/06
1,2-Dichlorobenzene	ND	0.5	1.000	109440 01/12/06
1,2-Dibromo-3-Chloropropane	ND	2.0	1.000	109440 01/12/06
1,2,4-Trichlorobenzene	ND	0.5	1.000	109440 01/12/06
Hexachlorobutadiene	ND	0.5	1.000	109440 01/12/06
Naphthalene	ND	2.0	1.000	109440 01/12/06
1,2,3-Trichlorobenzene	ND	0.5	1.000	109440 01/12/06

Surrogate	%REC	Limits	Diln	Fac Batch#	Analyzed
Dibromofluoromethane	101	80-121	1.000	109440	01/12/06
1,2-Dichloroethane-d4	92	80-125	1.000	109440	01/12/06
Toluene-d8	103	80-120	1.000	109440	01/12/06
Bromofluorobenzene	106	80-124	1.000	109440	01/12/06



Batch QC Report

		Volatile	Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Type:	BLANK		Diln Fac:	1.000
Lab ID:	QC323525		Batch#:	109340
Matrix:	Water		Analyzed:	01/09/06
Units:	ug/L	· · · · · · · · · · · · · · · · · · ·		

Analyte	Resul	t RL
Freon 12	ND	1.0
tert-Butyl Alcohol (TBA)	ND	10
Chloromethane	ND	1.0
	ND	0.5
Isopropyl Ether (DIPE)		0.5
Vinyl Chloride	ND	1.0
Bromomethane	ND	
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
Chloroethane	ND	1.0
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride		0.5
1,2-Dichloroethane	ND	• • •
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	ND	0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
	ND	0.5
Ethylbenzene		0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	0.5
Bromobenzene	ND	0.5



	<u></u>	Vo	latile	Organics			
	184196 SOMA Environmental 2511	Engineerin	g Inc.	Location: Prep: Analysis:	EP	815 Broadway, PA 5030B PA 8260B	Oakland
Type: Lab ID: Matrix: Units:	BLANK QC323525 Water ug/L			Diln Fac: Batch#: Analyzed:	10	000 9340 ./09/06	
	Analyte	Re	sult		RL		
2-Chloroto 4-Chloroto tert-Butyl 1,2,4-Trim sec-Butylb para-Isopr 1,3-Dichlo 1,4-Dichlo 1,2-Dichlo 1,2-Dibrom 1,2,4-Tric Hexachloro Naphthalen	oluene benzene methylbenzene copyl Toluene probenzene nzene morobenzene no-3-Chloropropane chlorobenzene butadiene	ND ND ND ND ND ND ND ND ND ND ND ND ND N			0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5		
	Surrogate	%REC L	imits				
		106 8 114 8 101 8	0-121 0-125 0-120 0-124				

	Volatile	e Organics	
Lab #:	184196	Location:	3815 Broadway, Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC323774	Batch#:	109405
Matrix:	Water	Batch#: Analyzed:	01/11/06
Units:	ug/L	· •	

Analyte	Re	isult RL
Freon 12	ND	1.0
tert-Butyl Alcohol (TBA)	ND	10
Chloromethane	ND	1.0
Isopropyl Ether (DIPE)	ND	0.5
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
Chloroethane	ND	1.0
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	
cis-1,2-Dichloroethene	ND	
2,2-Dichloropropane		0.5
Chloroform	ND	0.5
	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	
2-Hexanone	ND	0.5
1,3-Dichloropropane	ND	
Tetrachloroethene		0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	0.5
Bromobenzene	ND	0.5



	Volatile	Organics	
Lab #: 184196 Client: SOMA Environmental Project#: 2511	Engineering Inc.	Location: Prep: Analysis:	3815 Broadway, Oakland EPA 5030B EPA 8260B
Type: BLANK Lab ID: QC323774 Matrix: Water Units: ug/L		Diln Fac: Batch#: Analyzed:	1.000 109405 01/11/06
Analvte	Result		RL
<pre>1,3,5-Trimethylbenzene 2-Chlorotoluene 4-Chlorotoluene tert-Butylbenzene 1,2,4-Trimethylbenzene sec-Butylbenzene para-Isopropyl Toluene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene 1,2-Dichlorobenzene 1,2,4-Trichlorobenzene Hexachlorobutadiene Naphthalene 1,2,3-Trichlorobenzene</pre>	ND ND ND ND ND ND ND ND ND ND ND ND ND N		0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5
Surrogate	*REC Limits		
Dibromofluoromethane 1,2-Dichloroethane-d4 Toluene-d8 Bromofluorobenzene	100 80-121 90 80-125 100 80-120 111 80-124		



<u>Batch QC</u>	Report			
		Volatile	Organics	
Lab #: Client:	184196 SOMA Environmental	Engineering Inc	Location: Prep:	3815 Broadway, Oakland EPA 5030B
	2511	1.19+.1.ee++.1.9 +e.	Analysis:	EPA 8260B
Type:	BLANK		Diln Fac:	1.000
Lab ID:	QC323904		Batch#:	109440
Matrix:	Water		Analyzed:	01/12/06
Units:	ug/L		•	

Analyte	Result	RL
Freon 12	ND	1.0
tert-Butyl Alcohol (TBA)	ND	10
Chloromethane	ND	1.0
Isopropyl Ether (DIPE)	ND	0.5
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Ethyl tort Butyl Ethor (ETDE)		
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
Chloroethane	ND	1.0
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane		
	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	ND	0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	ND	0.5
m, p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	
1,1,2,2-Tetrachloroethane		0.5
	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	0.5
Bromobenzene	ND	0.5



Volatile OrganicsLab #:184196Location:3815 Broadway, OaklandClient:SOMA Environmental Engineering Inc.Prep:EPA 5030BProject#:2511Analysis:EPA 8260BType:BLANKDiln Fac:1.000Lab ID:QC323904Batch#:109440Matrix:WaterAnalyzed:01/12/06Units:uq/LVolatile0.5ChlorotolueneND0.51,2,4-TrimethylbenzeneND0.51,3-DichlorobenzeneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-Dibromo-3-ChloropropaneND0.5
Client: SOMA Environmental Engineering Inc.Prep:EPA 5030BProject#: 2511Analysis:EPA 8260BType:BLANKDiln Fac:1.000Lab ID:QC323904Batch#:109440Matrix:WaterAnalyzed:01/12/06Units:uq/L00.5ChlorotolueneND0.54-ChlorotolueneND0.51,2,4-TrimethylbenzeneND0.51,3-DichlorobenzeneND0.51,3-DichlorobenzeneND0.51,3-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
Project#: 2511Analysis:EPA 8260BType:BLANKDiln Fac:1.000Lab ID:QC323904Batch#:109440Matrix:WaterAnalyzed:01/12/06Units:uq/L01/12/060.5AnalyteResultResultResultAnalyteND0.50.52-ChlorotolueneND0.54-ChlorotolueneND0.54-ChlorotolueneND0.51,2,4-TrimethylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
Type:BLANKDiln Fac:1.000Lab ID:QC323904Batch#:109440Matrix:WaterAnalyzed:01/12/06Units:uq/L01/12/06AnalyteAnalyteResultResultRL1,3,5-TrimethylbenzeneND0.52-ChlorotolueneND0.54-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
LabID:QC323904Batch#:109440Matrix:WaterAnalyzed:01/12/06Units:uq/LResultRL1,3,5-TrimethylbenzeneND0.52-ChlorotolueneND0.54-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
Matrix:Water uq/LAnalyzed:01/12/06AnalyteResultRLAnalyteResultRL1,3,5-TrimethylbenzeneND0.52-ChlorotolueneND0.54-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
Units:uq/LAnalyteResult1,3,5-TrimethylbenzeneND0.52-ChlorotolueneND0.54-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
AnalyteResultRL1,3,5-TrimethylbenzeneND0.52-ChlorotolueneND0.54-ChlorotolueneND0.54-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
1,3,5-TrimethylbenzeneND0.52-ChlorotolueneND0.54-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
1,3,5-TrimethylbenzeneND0.52-ChlorotolueneND0.54-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
2-ChlorotolueneND0.54-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
4-ChlorotolueneND0.5tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.5n-ButylbenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
tert-ButylbenzeneND0.51,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.5n-ButylbenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
1,2,4-TrimethylbenzeneND0.5sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.5n-ButylbenzeneND0.51,2-DichlorobenzeneND0.51,2-DichlorobenzeneND0.5
sec-ButylbenzeneND0.5para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.5n-ButylbenzeneND0.51,2-DichlorobenzeneND0.5
para-Isopropyl TolueneND0.51,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.5n-ButylbenzeneND0.51,2-DichlorobenzeneND0.5
1,3-DichlorobenzeneND0.51,4-DichlorobenzeneND0.5n-ButylbenzeneND0.51,2-DichlorobenzeneND0.5
1,4-DichlorobenzeneND0.5n-ButylbenzeneND0.51,2-DichlorobenzeneND0.5
n-Butylbenzene ND 0.5 1,2-Dichlorobenzene ND 0.5
1,2-Dichlorobenzene ND 0.5
1,2,4-Trichlorobenzene ND 0.5
Hexachlorobutadiene ND 0.5
Naphthalene ND 2.0
1,2,3-Trichlorobenzene ND 0.5
Surrogate %REC Limits
Dibromofluoromethane 100 80-121
1,2-Dichloroethane-d4 92 80-125

Bromofluorobenzene	110	80-124		
Toluene-d8	101	80-120		
1,2-Dichloroethane-d4	92	80-125		



		Volatile	Organics		
Lab #:	184196		Location:	3815 Broadway, Oakland	
	SOMA Environmental	Engineering inc.	Prep:	EPA 5030B	
Project#:	2511		Analysis:	EPA 8260B	
Type:	BLANK		Diln Fac:	1.000	
Lab ID:	QC324006		Batch#:	109469	
Matrix:	Water		Analyzed:	01/13/06	
Units:	ug/L		*		

Analyte	Re	sult RL
Freon 12	ND	1.0
tert-Butyl Alcohol (TBA)	ND	10
Chloromethane	ND	1.0
Isopropyl Ether (DIPE)	ND	0.5
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
Chloroethane	ND	1.0
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	
		0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	
Bromodichloromethane		0.5
	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	\mathbf{ND}	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	ND	0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene		
m,p-Xylenes	ND	0.5
	ND	0.5
o-Xylene	ND	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	0.5
Bromobenzene	ND	0.5



	Volatile	Organics	
Lab #: 184196	······································	Location:	3815 Broadway, Oakland
Client: SOMA Environmen	tal Engineering Inc.	Prep:	EPA 5030B
Project#: 2511		Analysis:	EPA 8260B
Type: BLANK		Diln Fac:	1.000
Lab ID: QC324006		Batch#:	109469
Matrix: Water		Analyzed:	01/13/06
Units: ug/L			
Analyte	Result	RL	
1,3,5-Trimethylbenzene	ND		.5
2-Chlorotoluene	ND		0.5
4-Chlorotoluene	ND	Ő	
tert-Butylbenzene	ND		.5
1,2,4-Trimethylbenzene	ND	Ō	.5
sec-Butylbenzene	ND		.5
para-Isopropyl Toluene	ND	0	.5
1,3-Dichlorobenzene	ND	0	.5
1,4-Dichlorobenzene	ND		.5
n-Butylbenzene	ND		.5
1,2-Dichlorobenzene	ND		.5
1,2-Dibromo-3-Chloropropa			.0
1,2,4-Trichlorobenzene	ND		.5
Hexachlorobutadiene	ND		.5
Naphthalene	ND		.0
1,2,3-Trichlorobenzene	ND	0	.5

Surrogate	*REC	Limits	
Dibromofluoromethane	98	80-121	
1,2-Dichloroethane-d4	91	80-125	
Toluene-d8	101	80-120	
Bromofluorobenzene	107	80-124	

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Batch QC Report

	Volatile	Organics	
Lab #:	184196	Location:	3815 Broadway, Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Type: Lab ID:	QC324007	Batch#:	109469
Matrix:	Water	Analyzed:	01/13/06
Units:	ug/L		······································

Analyte	Result	RL
Freon 12	ND	1.0
	ND	10
tert-Butyl Alcohol (TBA)	ND	1.0
Chloromethane		
Isopropyl Ether (DIPE)	ND	0.5
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
Chloroethane	ND	1.0
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
	ND	
1,3-Dichloropropane		0.5
Tetrachloroethene	ND	0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	0.5
Bromobenzene	ND	0.5



Bacch QC Report	· · · · · · · · · · · · · · · · · · ·		
	Volatile	Organics	
Lab #: 184196		Location:	3815 Broadway, Oakland
Client: SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#: 2511	5 5	Analysis:	EPA 8260B
Type: BLANK		Diln Fac:	1.000
Lab ID: QC324007		Batch#:	109469
Matrix: Water		Analyzed:	01/13/06
Units: ug/L		-	
Analyte	Result		RL
1,3,5-Trimethylbenzene	ND		0.5
2-Chlorotoluene	ND		0.5
4-Chlorotoluene	ND		0.5
tert-Butylbenzene	ND		0.5
1,2,4-Trimethylbenzene	ND		0.5
sec-Butylbenzene	ND		0.5
para-Isopropyl Toluene	ND		0.5
1,3-Dichlorobenzene	ND		0.5
1,4-Dichlorobenzene	ND		0.5
n-Butylbenzene	ND		0.5
1,2-Dichlorobenzene	ND		0.5
1,2-Dibromo-3-Chloropropane	ND		2.0
1,2,4-Trichlorobenzene	ND		0.5
Hexachlorobutadiene	ND		0.5
Naphthalene	ND		2.0
1,2,3-Trichlorobenzene	ND		0.5
Surrogate	%REC Limits		
Dibromofluoromethane	101 80-121		
1,2-Dichloroethane-d4	92 80-125		
Toluene-d8	100 80-120		
Bromofluorobenzene	110 80-124		



	Volatile	Organics	
Lab #: Client:	184196 SOMA Environmental Engineering Inc.	Location: Prep:	3815 Broadway, Oakland EPA 5030B
Project#:		Analysis:	EPA 8260B
Matrix:	Water	Batch#:	109340
Units:	ug/L	Analyzed:	01/09/06
Diln Fac:	1.000		

Type: BS		Lab ID:	QC32	3526	
Analyte	ទទារ	ced	Result	%REC	Limits
tert-Butyl Alcohol (TBA)		25.0	140.1	112	66-138
Isopropyl Ether (DIPE)	2	25.00	27.87	111	74-121
Ethyl tert-Butyl Ether (ETBE)		25.00	29.77	119	77-123
Methyl tert-Amyl Ether (TAME)	2	25.00	27.16	109	77-120
1,1-Dichloroethene	2	25.00	25.90	104	74-124
Benzene		25.00	25.64	103	80-120
Trichloroethene		25.00	25.36	101	79-120
Toluene		25.00	24.17	97	80-120
Chlorobenzene	2	25.00	26.72	107	80-120
Surrogate	%REC Li	nits			
Dibromofluoromethane		-121			
1,2-Dichloroethane-d4	104 80.	-125			
Toluene-d8	99 80-	-120			
Bromofluorobenzene	98 80-	-124			

Type:	BSD			Lab ID:	QC323	3527			
	alyte		Spiked		Result	%REC	Limits	RPD	Lim
tert-Butyl Al			125.0		155.4	124	66-138	10	25
Isopropyl Eth	ler (DIPE)		25.00		27.48	110	74-121	1	20
Ethyl tert-Bu	tyl Ether (ETBE)		25.00		30.31	121	77-123	2	20
Methyl tert-A	myl Ether (TAME)		25.00		25.88	104	77-120	5	20
1,1-Dichloroe	thene		25.00		24.76	99	74-124	4	20
Benzene			25.00		24.52	98	80-120	4	20
Trichloroethe	ene		25.00		24.59	98	79-120	3	20
Toluene			25.00		23.31	93	80-120	4	20
Chlorobenzene			25.00		26.02	104	80-120	3	20
	rogate	%REC	WWWWWWWWWWWWWWWWWWWWWWWWWWWWWW						
Dibromofluoro		101	80-121						
1,2-Dichloroe	cnane-d4	105	80-125						
Toluene-d8		102	80-120						
Bromofluorobe	nzene	104	80-124						



	Volatile	• Organics	
Lab #: Client:	184196 SOMA Environmental Engineering Inc.	Location: Prep:	3815 Broadway, Oakland EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	109405
Units:	ug/L	Analyzed:	01/11/06
Diln Fac:	1.000	-	

Type: BS			Lab ID:	QC32	3770		
Analyte	(7753)	Spiked		Result	%REC		
4	(TBA)	125.0		110.8	89	66-138	
Isopropyl Ether (DII		25.00		23.52	94	74-121	
Ethyl_tert-Butyl Eth		25.00		25.73	103	77-123	
Methyl tert-Amyl Eth	ner (TAME)	25.00		22.00	88	77-120	
1,1-Dichloroethene		25.00		23.72	95	74-124	
Benzene		25.00		23.09	92	80-120	
Trichloroethene		25.00		22.80	91	79-120	
Toluene		25.00		22.78	91	80-120	
Chlorobenzene		25.00		23.55	94	80-120	
Surrogate	%REC	Limits					
Dibromofluoromethane	e 100	80-121					
1,2-Dichloroethane-c		80-125					
Toluene-d8	101	80-120					
Bromofluorobenzene	105	80-124					

Type:	BSD			Lab ID:	QC323	3771			
	alyte		Spiked		Result	%REC	Limits	RPD	Lim
tert-Butyl Al			125.0		124.7	100	66-138	12	25
Isopropyl Eth			25.00		25.78	103	74-121	9	20
Ethyl tert-Bu	tyl Ether (ETBE)		25.00		28.09	112	77-123	9	20
Methyl tert-A	amyl Ether (TAME)		25.00		23.93	96	77-120	8	20
1,1-Dichloroe	ethene		25.00		27.47	110	74-124	15	20
Benzene			25.00		25.99	104	80-120	12	20
Trichloroethe	ene		25.00		26.28	105	79-120	14	20
Toluene			25.00		26.30	105	80-120	14	20
Chlorobenzene			25.00		26.51	106	80-120	12	20
Dibromofluoro	rogate	<u>%REC</u>	Limits						
		103	80-121						1
1,2-Dichloroe Toluene-d8	chane-04	90	80-125						
		101	80-120						
Bromofluorobe	enzene	104	80-124						

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		Volatile	Organics	
	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
	2511	5 5	Analysis:	EPA 8260B
Matrix:	Water		Batch#:	109440
Units:	ug/L		Analyzed:	01/12/06
Diln Fac:	1.000		-	· ·

Type: BS			Lab ID:	QC32	3900	
Analyte		Spiked		Result	%REC	Limits
tert-Butyl Alcohol (TBA)		125.0		116.3	93	66-138
Isopropyl Ether (DIPE)		25.00		24.82	99	74-121
Ethyl tert-Butyl Ether (ETBI	Ξ)	25.00		26.25	105	77-123
Methyl tert-Amyl Ether (TAM	Ξ)	25.00		22.40	90	77-120
1,1-Dichloroethene		25.00		24.66	99	74-124
Benzene		25.00		23.72	95	80-120
Trichloroethene		25.00		23.06	92	79-120
Toluene		25.00		23.84	95	80-120
Chlorobenzene		25.00		24.03	96	80-120
Surrogate	%REC	Limits				
Dibromofluoromethane	101	80-121				
1,2-Dichloroethane-d4	89	80-121				
Toluene-d8	101	80-125				
Bromofluorobenzene	101	80-120				

Type: I	BSD	Lab	ID: QC323	901			
Analy		Spiked	Result	%REC	Limits	RPD	Lim
tert-Butyl Alcoho	ol (TBA)	125.0	128.1	102	66-138	10	25
	(DIPE)	25.00	24.54	98	74-121	1	20
Ethyl tert-Butyl		25.00	26.86	107	77-123	2	20
Methyl tert-Amyl		25.00	23.27	93	77-120	4	20
1,1-Dichloroether	ne	25.00	25.78	103	74-124	4	20
Benzene		25.00	24.58	98	80-120	4	20
Trichloroethene		25.00	24.84	99	79-120	7	20
Toluene		25.00	24.83	99	80-120	4	20
Chlorobenzene		25.00	24.91	100	80-120	4	20
Surroga							
Dibromofluorometh		80-121					
1,2-Dichloroethan	ne-d4 89	80-125					
Toluene-d8	102	80-120					
Bromofluorobenzer	ne 103	80-124					



		Volatile	Organics	
Lab #:	184196		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Type:	LCS		Diln Fac:	1.000
Lab ID:	QC324005		Batch#:	109469
Matrix:	Water		Analyzed:	01/13/06
Units:	ug/L			

Analyte	Spiked	Result	%REC	! Limits
tert-Butyl Alcohol (TBA)	125.0	103.4	83	66-138
Isopropyl Ether (DIPE)	25.00	23.87	95	74-121
Ethyl tert-Butyl Ether (ETBE)	25.00	25.97	104	77-123
Methyl tert-Amyl Ether (TAME)	25.00	22.04	88	77-120
1,1-Dichloroethene	25.00	24.34	97	74-124
Benzene	25.00	23.62	94	80-120
Trichloroethene	25.00	23.55	94	79-120
Toluene	25.00	23.61	94	80-120
Chlorobenzene	25.00	23.96	96	80-120

Surrogate	%RBC	Limits
Dibromofluoromethane	99	80-121
1,2-Dichloroethane-d4	89	80-125
Toluene-d8	99	80-120
Bromofluorobenzene	101	80-124



		Volatile	Organics		
Lab #: 18	4196		Location:	3815 Broadway, Oa	kland
Client: SO	MA Environmental	Engineering Inc.	Prep:	EPA 5030B	
Project#: 25	11	5 5	Analysis:	EPA 8260B	
Field ID:	ZZZZZZZZZZ		Batch#:	109469	
MSS Lab ID:	184248-006		Sampled:	01/10/06	
Matrix:	Water		Received:	01/11/06	
Units:	ug/L		Analyzed:	01/14/06	
Diln Fac:	1.000		-		

Type: MS		La	ab ID:	QC324008		
Analyte	M	SS Result	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TE	A)	<1.348	125.0	115.1	92	70-145
Isopropyl Ether (DIPE)		<0.02749	25.00	26.04	104	78-125
Ethyl tert-Butyl Ether	(ETBE)	<0.03408	25.00	27.85	111	78-124
Methyl tert-Amyl Ether	(TAME)	<0.05699	25.00	22.22	89	78-120
1,1-Dichloroethene		<0.08940	25.00	27.00	108	69-130
Benzene		<0.02734	25.00	24.40	98	78-120
Trichloroethene		1.076	25.00	25.48	98	71-122
Toluene		<0.05252	25.00	24.21	97	78-120
Chlorobenzene		<0.04954	25.00	24.35	97	80-120
Surrogate	*RE	a la muise				
Dibromofluoromethane	104	80-121				
1,2-Dichloroethane-d4	95	80-125				
Toluene-d8	102	80-120				
Bromofluorobenzene	105	80-124				

Type:	MSD			Lab ID:	QC32	4009			
	lyte		Spiked		Result	%REC	Limits	RPD	Lim
tert-Butyl Alc	cohol (TBA)		125.0		121.0	97	70-145	5	22
Isopropyl Ethe	er (DIPE)		25.00		25.68	103	78-125	1	20
Ethyl tert-But	yl Ether (ETBE)		25.00		27.00	108	78-124	3	20
Methyl tert-Am	yl Ether (TAME)		25.00		22.16	89	78-120	0	20
1,1-Dichloroet	hene		25.00		27.39	110	69-130	1	20
Benzene			25.00		24.54	98	78-120	1	20
Trichloroether	le		25.00		25.50	98	71-122	0	20
Toluene			25.00		24.13	97	78-120	0	20
Chlorobenzene			25.00		24.29	97	80-120	0	20
Citer	ogate	%REC	Limics						
Dibromofluorom		103	80-121						
1,2-Dichloroet		95	80-125						
Toluene-d8		102	80-120						
Bromofluoroben	zene	107	80-124						

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		Dissol	ved Gasses		
Lab #: Client: Project#:	184196 SOMA Environmental 2511	Engineering Inc.	Location: Prep: Analysis:	3815 Broadway, METHOD RSK-175	Oakland
Matrix: Units: Batch#:	Water mg/L 109361		Received: Analyzed:	01/06/06 01/10/06	
Field ID: Type: Lab ID:	GW-2 SAMPLE 184196-001		Diln Fac: Sampled:	1.000 01/06/06	
Methane Ethene Ethane	Analyte	Result ND ND ND ND		RL 0.0050 0.0050 0.0050 0.0050	
Field ID: Type: Lab ID:	GW-3 SAMPLE 184196-002		Diln Fac: Sampled:	1.000 01/06/06	
Methane Ethene Ethane	Analyte	Result ND ND ND ND		RL 0.0050 0.0050 0.0050 0.0050	
Field ID: Type:	GW-4 SAMPLE		Lab ID: Sampled:	184196-003 01/05/06	
Methane Ethene Ethane	Analyte	Result 3.4 ND ND		RL Diln F 0.025 5.000 0.0050 1.000 0.0050 1.000	ac
Field ID: Type: Lab ID:	MW-11 SAMPLE 184196-004		Diln Fac: Sampled:	1.000 01/05/06	
Methane Ethene Ethane	Analyte	Result ND ND ND		RL 0.0050 0.0050 0.0050	
Field ID: Type: Lab ID:	LFR-1 SAMPLE 184196-005		Diln Fac: Sampled:	1.000 01/06/06	
Methane Ethene Ethane	Analyte	Result 0.02 ND ND	25	RL 0.0050 0.0050 0.0050	



		Dissol	ved Gasses		
Lab #: Client: Project#:	184196 SOMA Environmental 2511	Engineering Inc.	Location: Prep: Analysis:	3815 Broadway, METHOD RSK-175	Oakland
Matrix: Units: Batch#:	Water mg/L 109361		Received: Analyzed:	01/06/06 01/10/06	
Field ID:	LFR-2		Lab ID:	184196-006	
Type:	SAMPLE		Sampled:	01/05/06	<u></u>
Methane Ethene Ethane	Analyte	Result 14 ND ND		RL Diln F 0.050 10.00 0.0050 1.000 0.0050 1.000	ac
Field ID: Type: Lab ID:	LFR-3 SAMPLE 184196-007		Diln Fac: Sampled:	1.000 01/06/06	
Methane Ethene Ethane	Analyte	Result ND ND ND ND		RL 0.0050 0.0050 0.0050 0.0050	
Field ID: Type: Lab ID:	SOMA-1 SAMPLE 184196-008		Diln Fac: Sampled:	1.000 01/05/06	
Methane Ethene Ethane	Analyte	Result 0.60 ND ND		RL 0.0050 0.0050 0.0050	
Field ID: Type: Lab ID:	SOMA-3 SAMPLE 184196-009		Diln Fac: Sampled:	1.000 01/06/06	
Methane Ethene Ethane	Analyte	Result 3.1 ND ND		RL 0.0050 0.0050 0.0050 0.0050	
Type: Lab ID:	BLANK QC323600		Diln Fac:	1.000	
Methane Ethene Ethane	Analyte	Result ND ND ND		RL 0.0050 0.0050 0.0050 0.0050	



	Dissolv	ed Gasses	
Lab #:	184196	Location:	3815 Broadway, Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	METHOD
Project#:	2511	Analysis:	RSK-175
Matrix:	Water	Batch#:	109361
Units:	mg/L	Analyzed:	01/10/06
Diln Fac:	1.000		

Type:	BS	Lab ID:	QC323601	
	Analyte	Spiked	Result %RE	C Limits
Methane		0.03272	0.03413 104	80-120
Ethene		0.05725	0.06132 107	80-120
Ethane		0.06135	0.06383 104	80-120
Ethane		0.06135	0.06383 104	00-120

Type:	BSD	Lab ID:	QC3236	502			
	Analyte	Spiked	Result	%REC	Limits	RPI) Lim
Methane		0.03272	0.03541	108	80-120	4	20
Ethene		0.05725	0.06380	111	80-120	4	20
Ethane		0.06135	0.06636	108	80-120	4	20



ANALYTICAL REPORT

Prepared for:

SOMA Environmental Engineering Inc. 6620 Owens Dr. Suite A Pleasanton, CA 94588

Date: 19-JAN-06 Lab Job Number: 184208 Project ID: 2511 Location: 3815 Broadway, Oakland

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: _	Project Manager
Reviewed by: _	Operations Manager

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NELAP # 01107CA



CASE NARRATIVE

Laboratory number: Client: Project: Location: Request Date: Samples Received: 184208 SOMA Environmental Engineering Inc. 2511 3815 Broadway, Oakland 01/09/06 01/09/06

This hardcopy data package contains sample and QC results for three water samples, requested for the above referenced project on 01/09/06. The samples were received on ice and intact.

TPH-Purgeables and/or BTXE by GC (EPA 8015B):

High surrogate recovery was observed for bromofluorobenzene (FID) in SOMA-5 (lab # 184208-002); the corresponding trifluorotoluene (FID) surrogate recovery was within limits. No other analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B):

No analytical problems were encountered.

Dissolved Gases by GC/FID (RSK-175):

No analytical problems were encountered.

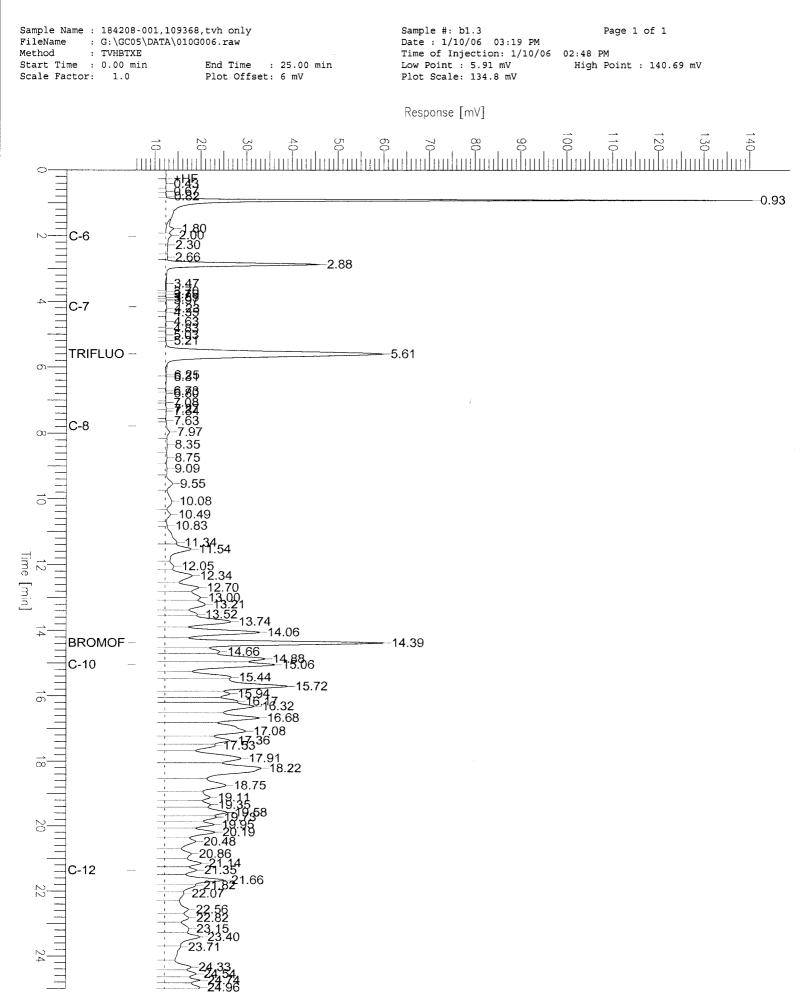
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	r tis & Tompkins, Ltd. lytical Laboratory Since 1878 2323 Fifth Street Berkeley, CA 94710 (510)486-0900 Phone (510)486-0532 Fax						「男リ子) ran Nowroozi /		חר L	ohma	n		Stoddard Solvent) 8260B			-		An	aly	ses				
			Repor				Tony Perini				1		olvei											
Projec	ct Name: 3815 Broadway, Oa	akland, CA	Comp	an	y :		SOMA Enviro	nme	enta	i			ddard S											
Turna	round Time: Standard		Telep	hor	ie:		925-734-6400								:									
			Fax:				925-734-6401						Idinç		ist)									
<u> </u>				† – T	latrix					serva	ative		inclu			e								
Lab No.	Sample ID,	Sampling Time	y Date e	Soil	Water Waste		# of Containers	НCГ	H ₂ SO ₄	60NH	ICE		TPHg (including		8260 (Full List)	Methane			4 2 3 4					
-1	SOMA-2	119106					2 40ml VOAs				L.		t 👖					_	_			\square		
-2	SOMA-5	19106	(1:30Am		*		9-40ml VOAs 9-40ml VOAs	*	-		*		*		*	*					+		+	-
-3	B-10	119/06/1	2:27m		*		9-40ml VOAs	*			*		*		*	*						+	+	1
			-120pm				· · · · · · · · · · · · · · · · · · ·														\downarrow			_
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Notes				RE		QU 7	JISHED BY:			n h	57			CE	VE	DB	Y:		}/	7				
8260B	Dutput required B List to include gasoline oxyge cavengers, BTEX, MtBE	nates &			Ú	l	e		8	97C	EDA		β	<u>1 ø</u>	A	M	<u>n2</u>	Ú	-	5	1-9	06 DATE	- <u>З</u> /тіме	20
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	El Cui El Ambro	t Alindact									DA	TE/TIME									ļ	DATE	/TIME	<u>.</u>

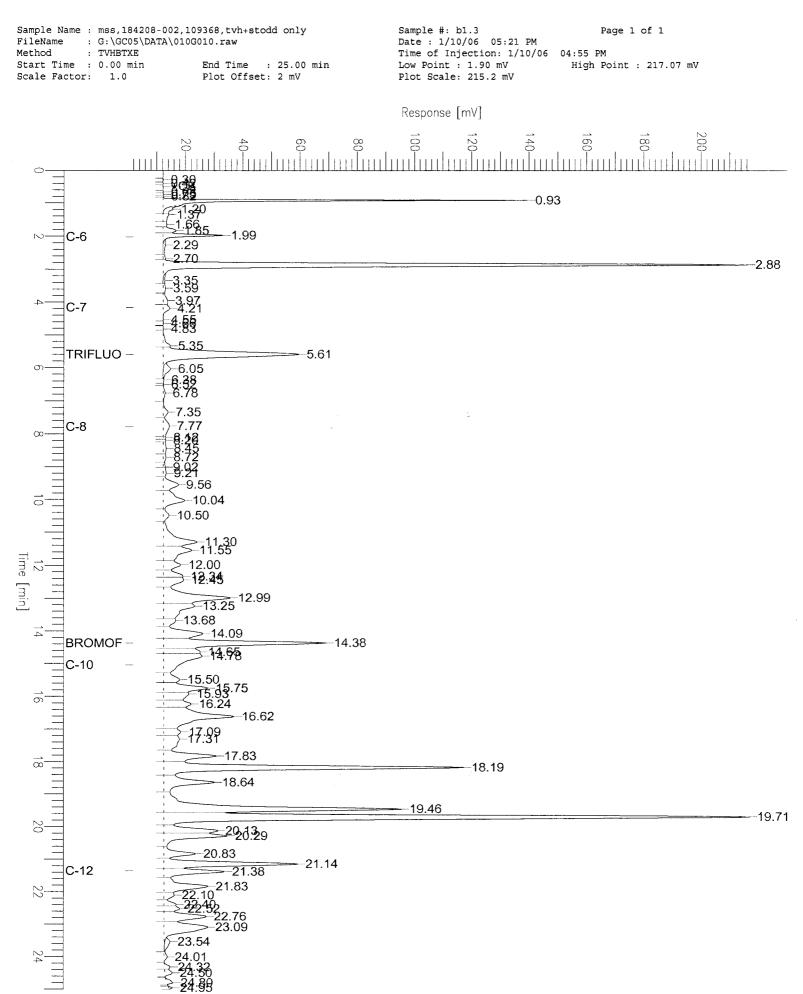
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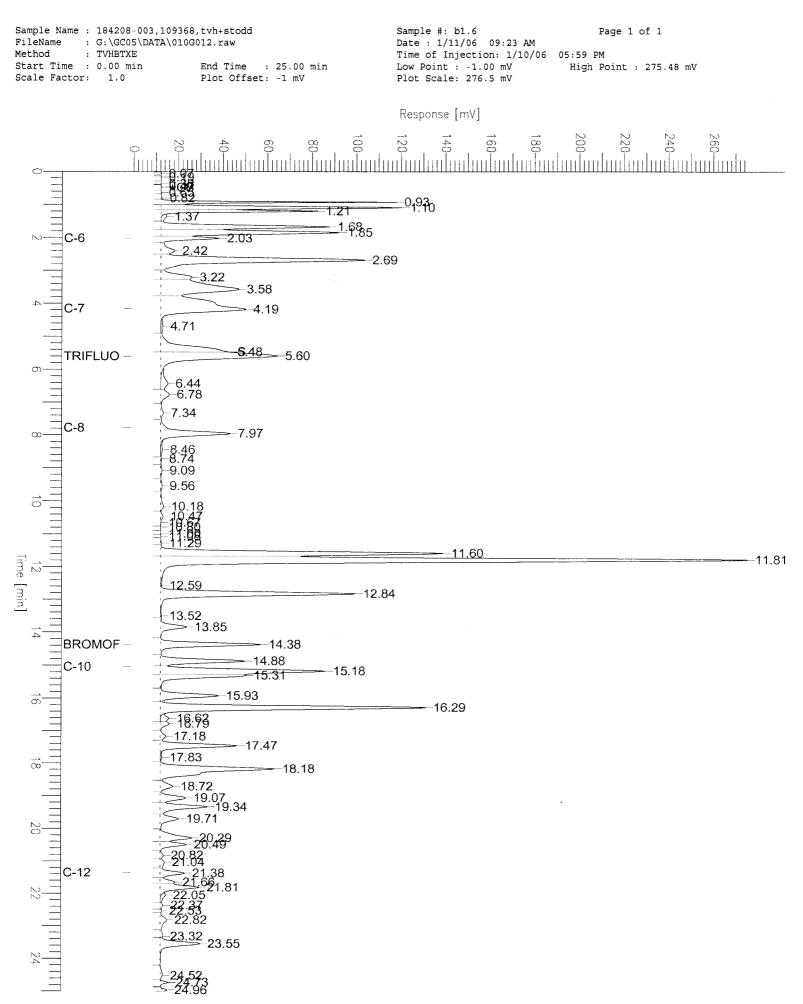


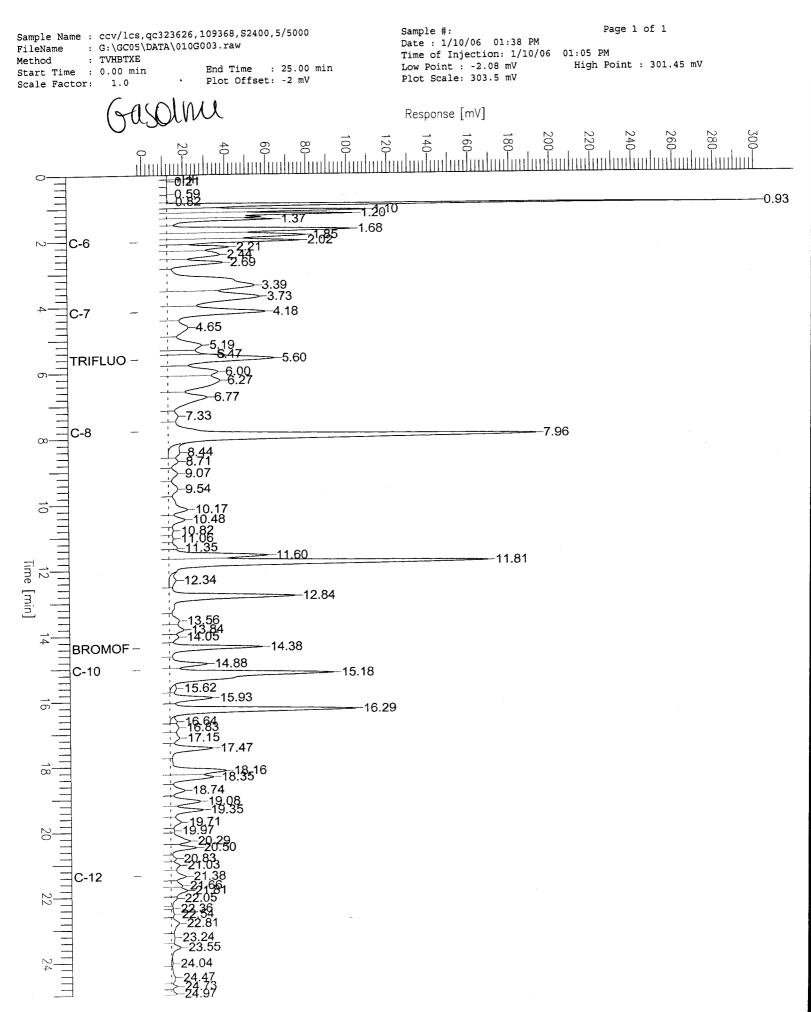
		Total Volatil	e Hydrocarbons	3
Lab #: Client: Project#:	184208 SOMA Environmental 2511		Location: Prep: Analysis:	3815 Broadway, Oakland EPA 5030B EPA 8015B
Matrix: Units: Batch#:	Water ug/L 109368		Sampled: Received: Analyzed:	01/09/06 01/09/06 01/10/06
Field ID: Type:	SOMA-2 SAMPLE		Lab ID: Diln Fac:	184208-001 100.0
Gasoline Stoddard	Analyte C7-C12 Solvent C7-C12	Result 93,000 H 1 67,000	RL 2 5,000 5,000	
Trifluoro	Surrogate Stoluene (FID) Srobenzene (FID)	%REC Limits 97 62-141 114 78-134		
Field ID: Type:	SOMA-5 SAMPLE		Lab ID: Diln Fac:	184208-002 1.000
Gasoline Stoddard	Analyte C7-C12 Solvent C7-C12	Result 1,200 H M 890	RL 2 50 50	
Trifluoro	Surrogate toluene (FID) probenzene (FID)	%REC Limits 99 62-141 143 * 78-134		
Field ID: Type:	B-10 SAMPLE		Lab ID: Diln Fac:	184208-003 10.00
Gasoline Stoddard	Analyte C7-C12 Solvent C7-C12	Result 15,000 11,000 Y	RL 500 500	
Trifluoro	Surrogate toluene (FID) robenzene (FID)	%REC Limits 115 62-141 92 78-134		
Type: Lab ID:	BLANK QC323624		Diln Fac:	1.000
Gasoline Stoddard	Analyte C7-C12 Solvent C7-C12	Result ND ND	RL 50 50	
Trifluoro	Surrogate toluene (FID)	%REC Limits 94 62-141		

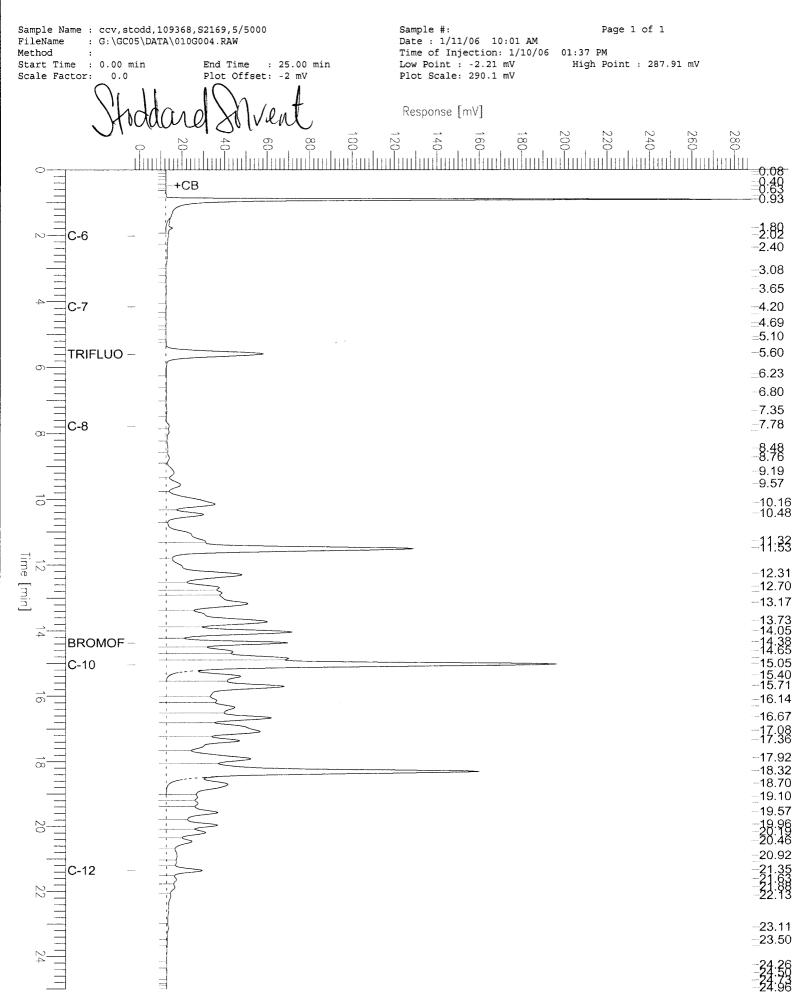
- *= Value outside of QC limits; see narrative H= Heavier hydrocarbons contributed to the quantitation Y= Sample exhibits chromatographic pattern which does not resemble standard ND= Not Detected RL= Reporting Limit Page 1 of 1













Lab #:	184208		Location:	3815	Broadway,	Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5	5030B	
Project#:	2511		Analysis:	EPA 8	3015B	
Type:	LCS		Diln Fac:	1.000)	
Lab ID:	QC323626		Batch#:	10936	58	
Matrix:	Water		Analyzed:	01/10)/06	
Units:	ug/L					
	Analyte	Spiked		Result	%REC	Limits
Gasoline (2,000		1,749	87	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	112	62-141
Bromofluorobenzene (FID)	99	78-134



3815 Broadway, Oakland EPA 5030B EPA 8015B
EPA 8015B
100260
109368
01/09/06
01/09/06
01/10/06

.

Type:

MS

Lab ID:

QC323682

	ked Result %REC Limits
Gasoline C7-C12 1,225 2,00	00 2,930 85 80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	118	62-141
Bromofluorobenzene (FID)	124	78-134

Type:	MSD			Lab ID:	QC3	23683			
	Analyte		Spiked		Result	%REC	Limits	RPD	Lim
Gasoline C7	-C12		2,000		3,247	101	80-120	10	20
S	urrogate	%REC	Limits						
Trifluoroto	luene (FID)	120	62-141						
Bromofluoro	benzene (FID)	132	78-134						



	Volatile	Organics	
T-b # 104200			- 2015 D 1 - 0 11 1
Lab #: 184208 Client: SOMA Environmental H	Proincoring Inc	Location:	3815 Broadway, Oakland
Project#: 2511	Engineering inc.	Prep: Analysis:	EPA 5030B EPA 8260B
Field ID: SOMA-2	·	Batch#:	109437
Lab ID: 184208-001		Sampled:	01/09/06
Matrix: Water		Received:	01/09/06
Units: ug/L		Analyzed:	01/12/06
Diln Fac: 83.33		iniary zear	01/12/00
Analyte	Result	RL	
Freon 12	ND	83	
tert-Butyl Alcohol (TBA)	ND	830	
Chloromethane	ND	83	
Isopropyl Ether (DIPE) Vinyl Chloride	ND	42	
Bromomethane	ND	42	
Ethyl tert-Butyl Ether (ETBE)	ND ND	83 42	
Chloroethane	ND	42 83	
Methyl tert-Amyl Ether (TAME)	ND	83 42	
Trichlorofluoromethane	ND	42 83	
Acetone	ND	830	
Freon 113	ND	420	
1,1-Dichloroethene	ND	420	
Methylene Chloride	ND	830	
Carbon Disulfide	ND	42	
MTBE	ND	42	
trans-1,2-Dichloroethene	49	42	
Vinyl Acetate	ND	830	
1,1-Dichloroethane	ND	42	
2-Butanone	ND	830	
cis-1,2-Dichloroethene	7,300	42	
2,2-Dichloropropane	ND	42	
Chloroform	ND	42	
Bromochloromethane	ND	42	
1,1,1-Trichloroethane	ND	42	
1,1-Dichloropropene	ND	42	
Carbon Tetrachloride	ND	42	
1,2-Dichloroethane Benzene	ND	42	
Trichloroethene	ND	42	
1,2-Dichloropropane	ND ND	42	
Bromodichloromethane	ND	42 42	
Dibromomethane	ND	42	
4-Methyl-2-Pentanone	ND	830	
cis-1,3-Dichloropropene	ND	42	
Toluene	54	42	
trans-1,3-Dichloropropene	ND	42	
1,1,2-Trichloroethane	ND	42	
2-Hexanone	ND	830	
1,3-Dichloropropane	ND	42	
Tetrachloroethene	ND	42	
Dibromochloromethane	ND	42	
1,2-Dibromoethane	ND	42	
Chlorobenzene	ND	42	
1,1,1,2-Tetrachloroethane	ND	42	
Ethylbenzene	ND	42	
m,p-Xylenes o-Xylene	ND	42	
Styrene	ND ND	42	
Bromoform	ND ND	42 83	
Isopropylbenzene	ND ND	83 42	
1,1,2,2-Tetrachloroethane	ND	42	
1,2,3-Trichloropropane	ND	42	Í
Propylbenzene	ND	42	
Bromobenzene	ND	42	



	Volatile	• Organics	
Lab #: 184208 Client: SOMA Environmental	Engineering Ing	Location:	3815 Broadway, Oakland EPA 5030B
Client: SOMA Environmental Project#: 2511	Engineering inc.	Prep: Analvsis:	EPA 8260B
Field ID: SOMA-2		Batch#:	109437
Lab ID: 184208-001		Sampled:	01/09/06
Matrix: Water		Received:	01/09/06
Units: ug/L		Analyzed:	01/12/06
Diln Fac: 83.33			
Analyte	Result	RL	
1,3,5-Trimethylbenzene	ND	42	
2-Chlorotoluene	ND	42	
4-Chlorotoluene	ND	42	
tert-Butylbenzene	ND	42	
1,2,4-Trimethylbenzene	89	42	
sec-Butylbenzene	ND	42	
para-Isopropyl Toluene	ND	42	
1,3-Dichlorobenzene	ND	42	
1,4-Dichlorobenzene	ND	42	
n-Butylbenzene	72	42	
1,2-Dichlorobenzene	ND	42	
1,2-Dibromo-3-Chloropropane	ND	170	
1,2,4-Trichlorobenzene	ND	42	
Hexachlorobutadiene	ND	42	
Naphthalene 1,2,3-Trichlorobenzene	ND ND	170	
		42	
Surrogate	%REC Limits		
Dibromofluoromethane	108 80-121		
1,2-Dichloroethane-d4	112 80-125		
Toluene-d8	97 80-120		
Bromofluorobenzene	113 80-124		



		Volatile	Organics	
Lab #: Client: Project#:	184208 SOMA Environmental 2511	Engineering Inc.	Location: Prep: Analysis:	3815 Broadway, Oakland EPA 5030B EPA 8260B
Field ID: Lab ID: Matrix: Units: Diln Fac:	SOMA-5 184208-002 Water ug/L 5.000		Batch#: Sampled: Received: Analyzed:	109437 01/09/06 01/09/06 01/12/06
Freon 12 tert-Buty:	Analyte	Result ND ND		RL 5.0 50

Anatyce		esuit	RL
Freon 12	ND		5.0
tert-Butyl Alcohol (TBA)	ND		50
Chloromethane	ND		5.0
Isopropyl Ether (DIPE)	ND		2.5
Vinyl Chloride	ND		2.5
Bromomethane	ND		5.0
Ethyl tert-Butyl Ether (ETBE)	ND		2.5
Chloroethane	ND		5.0
Methyl tert-Amyl Ether (TAME)	ND		
Trichlorofluoromethane			2.5
	ND		5.0
Acetone	ND		50
Freon 113	ND		25
1,1-Dichloroethene	ND		2.5
Methylene Chloride	ND		50
Carbon Disulfide	ND		2.5
MTBE	ND		2.5
trans-1,2-Dichloroethene		27	2.5
Vinyl Acetate	ND	- ·	50
1,1-Dichloroethane	ND		2.5
2-Butanone	ND		50
cis-1,2-Dichloroethene	IND	430	
	NTD	430	2.5
2,2-Dichloropropane Chloroform	ND		2.5
	ND		2.5
Bromochloromethane	ND		2.5
1,1,1-Trichloroethane	ND		2.5
1,1-Dichloropropene	ND		2.5
Carbon Tetrachloride	ND		2.5
1,2-Dichloroethane	ND		2.5
Benzene	ND		2.5
Trichloroethene		6.7	2.5
1,2-Dichloropropane	ND		2.5
Bromodichloromethane	ND		2.5
Dibromomethane	ND		2.5
4-Methyl-2-Pentanone	ND		50
cis-1,3-Dichloropropene	ND		2.5
Toluene	ND		2.5
trans-1,3-Dichloropropene	ND		2.5
1,1,2-Trichloroethane	ND		
2-Hexanone	ND		2.5
1,3-Dichloropropane			50
Tetrachloroethene	ND		2.5
Dibromochloromethane	ND		2.5
	ND		2.5
1,2-Dibromoethane	ND		2.5
Chlorobenzene	ND		2.5
1,1,1,2-Tetrachloroethane	ND		2.5
Ethylbenzene	ND		2.5
m,p-Xylenes	ND		2.5
o-Xylene	ND		2.5
Styrene	ND		2.5
Bromoform	ND		5.0
Isopropylbenzene	ND		2.5
1,1,2,2-Tetrachloroethane	ND		2.5
1,2,3-Trichloropropane	ND		2.5
Propylbenzene	ND		2.5
Bromobenzene	ND		2.5
	110		<u> </u>



	Volatil	e Organics	
Lab #: 184208		Location:	3815 Broadway, Oakland
Client: SOMA Environmental	Engineering Inc		EPA 5030B
Project#: 2511		<u>Analysis:</u>	EPA 8260B
Field ID: SOMA-5 Lab ID: 184208-002		Batch#:	109437
Matrix: Water		Sampled: Received:	01/09/06
Units: ug/L		Analyzed:	01/09/06 01/12/06
Diln Fac: 5.000		Allaryzeu:	01/12/06
		·	
Analyte	Result	R	L.
1,3,5-Trimethylbenzene	ND		2.5
2-Chlorotoluene	ND		2.5
4-Chlorotoluene	ND		2.5
tert-Butylbenzene	3.3		2.5
1,2,4-Trimethylbenzene	ND		2.5
sec-Butylbenzene	5.0		2.5
para-Isopropyl Toluene	ND		2.5
1,3-Dichlorobenzene	ND		2.5
1,4-Dichlorobenzene	ND		2.5
n-Butylbenzene	ND		2.5 2.5
1,2-Dichlorobenzene	ND		
1,2-Dibromo-3-Chloropropane	ND		10
1,2,4-Trichlorobenzene	ND		2.5
Hexachlorobutadiene	ND		2.5
Naphthalene	ND		10
1,2,3-Trichlorobenzene	ND	·····	2.5
Surrogate	REC Limits		
Dibromofluoromethane	108 80-121		
1,2-Dichloroethane-d4	113 80-125		
Toluene-d8	97 80-120		
Bromofluorobenzene	113 80-124		



Volatile Organica Lab F: 131206 Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"Colspan="2">Colspan="2"				
Lab f: 104708 Location: 3815 Broadway, Oskland Catenci: 201 10 274 50308 274 50308 Lab ID: 184208-003 Sampled: 01/09/06 Matrix: Water Received: 01/09/06 Diln Fac: 200.0 200 200 Matrix: Water Received: 01/12/06 Diln Fac: 200.0 200 200 Matrix: Water ND 2,000 Choronethane ND 2,000 Scomowthane ND 200 Matrix: Water (TRE) ND 200 Matrix: Scomowthane ND 200 Scomowthane ND 200 Freon 13 ND 100 Scomowthane ND 2,000 Freetare ND 100 Catore ND 2,000 Freetare ND 100 States ND 2,000 Freacta: ND			^	
Client: SOMA Environmental Engineering Inc. Prep: EPA 5030 Project; P1 P10 Batch#: 109437 Path ID: P10 Batch#: 109437 Dat ID: Ug(L Sampled: 01/03/06 Dat ID: Sampled: 01/03/06 Diln Fac: 200.0 No Tercon N: ND 200 Tercon N: ND 200 Tercon N: ND 200 Tercon N: ND 200 Tercon N: ND 100 Statistic: ND 200 Tercon N: ND 200 Statistic: ND 200 Statistic: ND 200 Methyl tert-Amyl Ether (FTBE) ND 200 Acetone ND 2,000		Volatile	e Organics	
Client: SOMA Environmental Engineering Inc. Prep: EPA 5030 Project; P1 P10 Batch#: 109437 Path ID: P10 Batch#: 109437 Dat ID: Ug(L Sampled: 01/03/06 Dat ID: Sampled: 01/03/06 Diln Fac: 200.0 No Tercon N: ND 200 Tercon N: ND 200 Tercon N: ND 200 Tercon N: ND 200 Tercon N: ND 100 Statistic: ND 200 Tercon N: ND 200 Statistic: ND 200 Statistic: ND 200 Methyl tert-Amyl Ether (FTBE) ND 200 Acetone ND 2,000	Lab #: 184208		Location	3815 Broadway Oakland
Project#. 2511 Project#. 2511 Project#. 2511 Lab ID: 184208-003 Sampled: 01/09/06 Maita: Macer Recived: 01/09/06 Dilin Fac: 200.0 Racived: 01/12/06 Differen IX Malysed: 01/12/06 01/12/06 Dispropyl Rther (DFE) ND 100 100 Bromomethane ND 200 Received: 01/04 Trichlorofluoromethane ND 100 100 100 Trichlorofluoromethane ND 1,000 2,000 1,1-Dichloromethane ND 1,000 1,1-Dichloromethane ND 1,000 1,1-Dichloromethane ND 1,000 1,1-Dichloromethane 100 1,1-Dichloromethane ND 1,000 1,000 1,1-Dichloromethane ND 1,00 1,00 1,00 1,00 <t< td=""><td></td><td>Engineering Inc.</td><td></td><td>EPA 5030B</td></t<>		Engineering Inc.		EPA 5030B
Field ID: B-10 Batch#: 109437 Lab ID: 164208-003 Sampled: 01/09/06 Matrix: Water Received: 01/09/06 Diln Fac: 200.0 Analyzed: 01/12/06 Diln Fac: 200.0 200 200 Effective: ND 200 200 Effective: ND 200 200 Effective: ND 200 200 Chloromethane ND 200 200 Broomoethane ND 200 200 Broomoethane ND 200 200 Broomoethane ND 200 200 Broomoethane ND 200 200 Arthorothucomethane ND 200 200 Broom Disulfide ND 200 200 Arborothucomethane ND 200 2.000 Carborothane ND 200 2.000 Carborothucomethane ND 200 2.00		index index		
Lab ID: 184208-003 Sampled: 01/09/06 Matrix: ug/L Analyzed: 01/12/06 Diln Fac: 200.0 Endition Endition Terc-Natyl Alcohol (TBA) ND 2.000 Isopropyl Ether (DIPE) ND 100 Vinjl Chloride ND 200 Bebyl Ether (DIPE) ND 100 Sthyl terta ND 200 Methyl terta ND 200 Acetone ND 2,000 Itableac ND 100 Itableac ND 2,000 Itableac ND 100 Itableac ND 100 Itableac ND 100 Itableac ND 100 Itableac ND				
Matrix: Water Received: 01/02/06 Diln Fac: 200.0 0 0 0 Preon 12 Analyzed: 01/12/06 0 Chloromethane ND 200 0 Scommethane ND 200 Bromowthane ND 200 Scommethane ND 200 Scommethane ND 200 Trichlorofluoromethane ND 200 Preon 13 ND 100 Trichloroftuoromethane ND 200 Acetone ND 200 Freon 13 ND 100 JDichloroethene ND 200 JDichloroethene ND 200 JDichloroptopane ND 100				
Units: ug/L Analyzed: 01/12/06 Diln Pac: 20:0 200 Tercen 12: D 200 tert-Butyl Alcohol (TBA) D 2,000 Isoproyl Sther (DIPE) ND 100 Stron 12: ND 100 Stron 12: ND 100 Stron 12: ND 200 Isoproyl Sther (DIPE) ND 200 Bromomethane ND 200 Bromomethane ND 200 Acetone ND 200 Acetone ND 200 Acetone ND 2,000 1, 1-Dichloroethene ND 100 Vinyl Acetate ND 2,000 1, 1-Dichloroethane ND 100 Calunone ND 100 Calunore				
Diln Fac: 200.0 Analyte Meeult Result Preon 12, Alcohol (TBA) ND 200 Chloromethane ND 200 Usoproyl Ether (DIPE) ND 100 Bromomethane ND 200 Bromomethane ND 100 Bromomethane ND 100 Bromomethane ND 200 Bthyl tert-Bucyl Ether (TAME) ND 100 Methyl tert-Amyl Ether (TAME) ND 100 Methyl tert-Sucyl Ether (TAME) ND 100 Methyl tert-Sucyl Ether (TAME) ND 100 Methyles Chloroethane ND 100 Methyles ND 100 100 MTBE ND 100 100 MTBE ND 100 100 JDichloroethane ND 100 100 JDichloroethane ND 100 100 JDichloroptopane ND 100 100 Lab				
Preon 12 ND 200 Chloromethane ND 2,000 Chloromethane ND 200 Isopropyl Ether (DIPE) ND 100 Dromomethane ND 200 Bernomethane ND 100 Bromomethane ND 100 Bromomethane ND 200 Bernomethane ND 200 Bernomethane ND 200 Bromomethane ND 200 Bromomethane ND 200 Trichlorofluoromethane ND 100 Methylene Chloride ND 100 Methylene Chloride ND 100 MTBE ND 100 Yinyl Acetate ND 2,000 1.1-Dichloroethane ND 2,000 2.2-Dichloromethane ND 100 2.3-Dichloropropane ND 100 1.1-Dichloroethane ND 100 1.2-Dichloropethane ND 100	Diln Fac: 200.0			
Preon 12 ND 200 Chloromethane ND 2,000 Chloromethane ND 200 Isopropyl Ether (DIPE) ND 100 Dromomethane ND 200 Bernomethane ND 100 Bromomethane ND 100 Bromomethane ND 200 Bernomethane ND 200 Bernomethane ND 200 Bromomethane ND 200 Bromomethane ND 200 Trichlorofluoromethane ND 100 Methylene Chloride ND 100 Methylene Chloride ND 100 MTBE ND 100 Yinyl Acetate ND 2,000 1.1-Dichloroethane ND 2,000 2.2-Dichloromethane ND 100 2.3-Dichloropropane ND 100 1.1-Dichloroethane ND 100 1.2-Dichloropethane ND 100				
tert-Butyl Alcohol (TBA) ND 2,000 Isopropyl Ether (DIPE) ND 100 Jroomethane ND 200 Bromomethane ND 200 Bromomethane ND 200 Bromomethane ND 200 Chloroethane ND 200 Chloromethane ND 200 Trichloroftame ND 200 Acetone ND 200 Freon 113 ND 100 Trichloroftame ND 2,000 Carbon Disulfide ND 100 Trame 1, 2-Dichloroethene ND 2,000 Carbon Terustame ND 2,000 Carbon Terustame ND 100 trame 1, 2-Dichloroethene ND 2,000 Carbon Terustame ND 100 trame 1, 2-Dichloroethene ND 100 1-Dichloropropane ND 100 1, 1-Dichloropropane ND 100 1, 1, 1-Trichloroethane				
Chloromethane ND 200 Hsoproyl Ether (DIPE) ND 100 Vinyl Chloride ND 200 Bromomethane ND 200 Bthyl tert-Butyl Ether (ETBE) ND 200 Mithyl tert-Auryl Ether (TAME) ND 200 Markel Looromethane ND 200 Markel Looromethane ND 2,000 Freon 113 ND 1,000 Mthylene Chlorothene ND 2,000 Mthylene Chlorothene ND 2,000 Vinyl Acetate ND 2,000 Vinyl Acetate ND 2,000 JDichloroethane ND 2,000 Chloroftem ND 100 MTBE ND 100 Chloroftem 13,000 100 2.Bucharoethane ND 100 Chloroftem ND 100 Chloroftem ND 100 JDichloroethane ND 100 JDichloropropane ND <td></td> <td> =</td> <td></td> <td></td>		=		
Isopropyl Ether (DIFE) ND 100 Bromomethane ND 200 Bromomethane ND 200 Bthyl tert-Butyl Ether (ETBE) ND 200 McHyl tert-Butyl Ether (TAME) ND 200 Acetone ND 200 Preon 113 ND 100 Preon 113 ND 100 MCHDIene Choloroethene ND 200 MCHDIENDIGUE ND 200 MCHDIENDIGUE ND 200 MCHAINER ND 200 Chainer ND 2000 JDichloroethane ND 200 JDichloropropane ND 100 Chainer ND 100 Li-Dichloropropane ND 100 Li-Dichloropropane ND 100 Li-Dic				
Vinjl Chloride ND 100 Bromomethane ND 200 Ethyl tert-Butyl Ether (ETBE) ND 100 Chloroethane ND 200 Methyl tert-Amyl Ether (TAME) ND 100 Acetone ND 2,000 Freen 113 ND 100 Methylene Chloride ND 2,000 Carbon Disulfide ND 100 MTBE				
Brommethame ND 200 Ethyl tert-Butyl Ether (TEN) ND 100 Chloroethame ND 200 Acctone ND 200 Arcetone ND 200 Preon 113 ND 100 Preon 113 ND 100 Methyl tert-Amyl Ether (TAME) ND 2,000 Preon 113 ND 1,000 Methylene Chlorothene ND 2,000 MTEB ND 2,000 trans-1, 2-Dichloroethene ND 2,000 1,1-Dichloroethane ND 2,000 2,2-Dichloropropane ND 100 Chloropropane ND 100 L2-Dichloroethane ND 100				
Ethyl tetr-Butyl Ether (ETBE) ND 100 Chloroethame ND 200 Methyl tetr-Amyl Ether (TAME) ND 100 Trichlorofluoromethame ND 2,000 Acetone ND 2,000 Fren 113 ND 1,000 1,1-Dichloroetheme ND 100 Mathyl tetr-School ND 2,000 Carbon Disulfide ND 100 MTBE ND 100 trans-1,2-Dichloroetheme ND 2,000 1,1-Dichloroethame ND 2,000 1,2-Dichloroethame ND 100 Chloroform ND 100 Juntone ND 100 Carbon Terachloroethame ND 100 Carbon Terachloroethame ND 100 1,1-J-Trichloroethame ND 100 1,2-Dichloropropame ND 100 1,2-Dichloropropame ND 100 1,2-Dichloropropame ND 100 1,2-Dichl				
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1,2-DibromoethaneND100ChlorobenzeneND1001,1,1,2-TetrachloroethaneND100EthylbenzeneND100m,p-XylenesND100o-XyleneND100StyreneND100BromoformND200IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND1001,001001001,2,3-TrichloropropaneND100ND100100ND100ND100ND100ND100				
ChlorobenzeneND1001,1,1,2-TetrachloroethaneND100EthylbenzeneND100m,p-XylenesND100o-XyleneND100StyreneND100BromoformND200IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND1001,00100100				
1,1,1,2-TetrachloroethaneND100EthylbenzeneND100m,p-XylenesND100o-XyleneND100StyreneND100BromoformND200IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND1001,00100100				
EthylbenzeneND100m,p-XylenesND100o-XyleneND100StyreneND100BromoformND200IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND1001,00100				
m,p-XylenesND100o-XyleneND100StyreneND100BromoformND200IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND100100100100				
o-XyleneND100StyreneND100BromoformND200IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND100PropylbenzeneND100				
StyreneND100BromoformND200IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND100PropylbenzeneND100				
BromoformND200IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND100				
IsopropylbenzeneND1001,1,2,2-TetrachloroethaneND1001,2,3-TrichloropropaneND100PropylbenzeneND100	Bromoform			
1,1,2,2-Tetrachloroethane ND 100 1,2,3-Trichloropropane ND 100 Propylbenzene ND 100	Isopropylbenzene	ND		
1,2,3-TrichloropropaneND100PropylbenzeneND100	1,1,2,2-Tetrachloroethane			
Propylbenzene ND 100	1,2,3-Trichloropropane			
	Propylbenzene	ND		
	Bromobenzene	ND	100	



		Volatile	Organics	
Lab #:	184208		Location:	3815 Broadway, Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	EPA 5030B
Project#:	2511		Analysis:	EPA 8260B
Field ID:	B-10	····	Batch#:	109437
Lab ID:	184208-003		Sampled:	01/09/06
Matrix:	Water		Received:	01/09/06
Units:	ug/L		Analyzed:	01/12/06
Diln Fac:	200.0		2 - 2	
				· · · · · · · · · · · · · · · · · · ·

	20000000000000000000000000000000000000	RL.
1,3,5-Trimethylbenzene	ND	100
2-Chlorotoluene	ND	100
4-Chlorotoluene	ND	100
tert-Butylbenzene	ND	100
1,2,4-Trimethylbenzene	ND	100
sec-Butylbenzene	ND	100
para-Isopropyl Toluene	ND	100
1,3-Dichlorobenzene	ND	100
1,4-Dichlorobenzene	ND	100
n-Butylbenzene	ND	100
1,2-Dichlorobenzene	ND	100
1,2-Dibromo-3-Chloropropane	ND	400
1,2,4-Trichlorobenzene	ND	100
Hexachlorobutadiene	ND	100
Naphthalene	ND	400
1,2,3-Trichlorobenzene	ND	100
		7.00
Surrogate	%REC Limits	
Dibromofluoromethane	105 80-121	
1.2-Dichloroethane-d4	110 90-125	

Dibromofluoromethane	105	80-121	
1,2-Dichloroethane-d4	110	80-125	
Toluene-d8	98	80-120	
Bromofluorobenzene	115	80-124	



		Volatile	Organics	
Lab #: Client:	184208 SOMA Environmental	Engineering Inc	Location: Prep:	3815 Broadway, Oakland EPA 5030B
Project#:	2511	bligineering inc.	Analysis:	EPA 8260B
Type: Lab ID:	BLANK		Diln Fac:	1.000
	QC323892		Batch#:	109437
Matrix:	Water		Analyzed:	01/12/06
Units:	ug/L			

Analyte	Resul	t RL
Freon 12	ND	1.0
tert-Butyl Alcohol (TBA)	ND	1.0
Chloromethane	ND	1.0
Isopropyl Ether (DIPE)	ND	0.5
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
Chloroethane	ND	1.0
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	
Bromochloromethane		0.5
	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	ND	0.5
Dibromochloromethane	ND	
1,2-Dibromoethane	ND	0.5
Chlorobenzene		0.5
	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	0.5
Bromobenzene	ND	0.5



	V	olatile	Organics		
Lab #: 184208			Location:	3815 Broadway	y, Oakland
Client: SOMA Enviro Project#: 2511	onmental Engineer	ing Inc.	Prep: Analysis:	EPA 5030B EPA 8260B	
Type: BLAN			Diln Fac:	1.000	
	23892		Batch#:	109437	
Matrix: Wate Units: ug/1			Analyzed:	01/12/06	
Analyte		Result		RL	
1,3,5-Trimethylbenzer 2-Chlorotoluene				0.5	
4-Chlorotoluene	ND ND			0.5 0.5	
tert-Butylbenzene	ND ND			0.5	
1,2,4-Trimethylbenzer				0.5	
sec-Butylbenzene	ND			0.5	
para-Isopropyl Toluer	ne ND			0.5	
1,3-Dichlorobenzene	ND			0.5	
1,4-Dichlorobenzene	ND			0.5	
n-Butylbenzene	ND			0.5	
1,2-Dichlorobenzene	ND			0.5	
1,2-Dibromo-3-Chlorop	propane ND			2.0	
1,2,4-Trichlorobenzer Hexachlorobutadiene				0.5	
Naphthalene	ND ND			0.5	
1,2,3-Trichlorobenzer	ie ND			2.0 0.5	
				v.J	
Surrogate	%REC	Limits			
Dibromofluoromethane	99	80-121			
1,2-Dichloroethane-d4	101	80-125			

 1,2-Dichloroethane-d4
 101
 80-125

 Toluene-d8
 99
 80-120

 Bromofluorobenzene
 109
 80-124



	Volatile	Organics	
Lab #:	184208	Location:	3815 Broadway, Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2511	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	109437
Units:	ug/L	Analyzed:	01/12/06
Diln Fac:	1.000	*	, ,

Type: BS			Lab ID:	QC32	3890	
Analyte		Spiked		Result	%REC	Limits
tert-Butyl Alcohol (TBA)		125.0		125.0	100	66-138
Isopropyl Ether (DIPE)		25.00		24.61	98	74-121
Ethyl tert-Butyl Ether (ETBE)		25.00		26.21	105	77-123
Methyl tert-Amyl Ether (TAME)		25.00		24.74	99	77-120
1,1-Dichloroethene		25.00		29.30	117	74-124
Benzene		25.00		26.08	104	80-120
Trichloroethene		25.00		27.00	108	79-120
Toluene		25.00		26.53	106	80-120
Chlorobenzene		25.00		25.85	103	80-120
Surrogate	%REC	Limits				
Dibromofluoromethane	100	80-121				
1,2-Dichloroethane-d4	99	80-125				
Toluene-d8	99	80-120				
Bromofluorobenzene	102	80-124				

Type:	BSD			Lab ID:	QC323	3891			
	Analyte		Spiked		Result	%REC	Limits	RPD	Lim
tert-Butyl			125.0		122.4	98	66-138	2	25
Isopropyl E			25.00		24.41	98	74-121	1	20
	Butyl Ether (ETBE)		25.00		26.51	106	77-123	1	20
	-Amyl Ether (TAME)		25.00		24.07	96	77-120	3	20
1,1-Dichlor	oethene		25.00		28.70	115	74-124	$\overline{2}$	20
Benzene			25.00		25.31	101	80-120	3	20
Trichloroet	hene		25.00		26.71	107	79-120	1	20
Toluene			25.00		26.44	106	80-120	ō	20
Chlorobenze	ne		25.00		26.06	104	80-120	ĩ	20
S	urrogate	*REC	Limits						
Dibromofluo	romethane	99	80-121						
1,2-Dichlor		96	80-125						
Toluene-d8	occhance af	99	80-125						
Bromofluoro	benzene	104	80-124						



		Discolu	ved Gasses			
		DISSOIN	eu Gasses			
Lab #:	184208		Location:	3815	Broadway,	Oakland
Client:	SOMA Environmental	Engineering Inc.	Prep:	METHO		
Project#:			Analysis:	RSK-1		
Matrix:	Water		Sampled:	01/09		
Units:	mg/L		Received:	01/09		
Batch#:	109361		Analyzed:	01/10	/06	
Field ID:	SOMA-2		Lab ID:	18420	8-001	
Туре:	SAMPLE					
Methane	Analyte	Result		RL	Diln F	ac
Ethene		15 ND		0.050 0.0050	10.00	
Ethane		ND		0.0050	1.000 1.000	
Field ID:	SOMA-5		Lab ID:	18420	8-002	
Type:	SAMPLE					
	Analyte	Result		RL	Diln F	ac
Methane Ethene		10		0.025	5.000	
Ethane		ND ND		0.0050	1.000	
		ND		0.0050	1.000	
Field ID:	B-10		Lab ID:	18420	8-003	
Type:	SAMPLE					
	Analyte	Result		RL	Diln F	ac
Methane Ethene		10		0.025	5.000	
Ethane		ND ND		0.0050	1.000	
		ND		0.0050	1.000	
Lunane						
Type:	BLANK		Diln Fac:	1.000		
Гуре:	BLANK QC323600		Diln Fac:	1.000		
Type: Lab ID:		Result	Diln Fac:	RL		
Гуре:	QC323600					



Dissolved Gasses						
Lab #:	184208	Location:	3815 Broadway, Oakland			
Client:	SOMA Environmental Engineering Inc.	Prep:	METHOD			
Project#:	2511	Analysis:	RSK-175			
Matrix:	Water	Batch#:	109361			
Units:	mg/L	Analyzed:	01/10/06			
Diln Fac:	1.000					

Type:	BS	Lab ID:	QC3236	01	
	Analyte	Spiked	Result	%REC	Limits
Methane		0.03272	0.03413	104	80-120
Ethene		0.05725	0.06132	107	80-120
Ethane		0.06135	0.06383	104	80-120

Type:	BSD	Lab ID:	QC3236	02			
An	alyte	Spiked	Result	%REC	Limits	RPD	Lim
Methane		0.03272	0.03541	108	80-120	4	20
Ethene		0.05725	0.06380	111	80-120	4	20
Ethane		0.06135	0.06636	108	80-120	4	20