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Atlantic Richfield Company (a BP affiliated company)

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9 April 2009

Re: Initial Site Conceptual Model with Soil & Ground-Water Investigation Work Plan Former BP Service Station # 11102 100 MacArthur Boulevard Oakland, California ACEH Case #RO0000456

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Sarl Suppl

Paul Supple Environmental Business Manager

2:26 pm, Apr 14, 2009

Alameda County Environmental Health

Prepared for:

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by:

INITIAL SITE CONCEPTUAL MODEL WITH SOIL & GROUND-WATER INVESTIGATION WORK PLAN

> Former BP Service Station No.11102 100 MacArthur Boulevard Oakland, California

BROADBENT & ASSOCIATES, INC. ENGINEERING, WATER RESOURCES & ENVIRONMENTAL 1324 Mangrove Ave., Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

9 April 2009

Project No. 06-88-643



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Project No. 06-88-643

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re: Initial Site Conceptual Model with Soil & Ground-Water Investigation Work Plan, Former BP Service Station No.11102, 100 MacArthur Boulevard, Oakland, California; ACEH Case No.RO0000456

Dear Mr. Supple:

Broadbent & Associates, Inc. (BAI) is pleased to submit this *Initial Site Conceptual Model with Soil & Ground-Water Investigation Work Plan* for Former BP Service Station No.11102 located at 100 MacArthur Boulevard, Oakland, California (Site). This document was prepared in response to a directive letter from Mr. Paresh Khatri of Alameda County Environmental Health (ACEH) dated 8 January 2009.

Should you have questions or require additional information, please do not hesitate to contact us at (530) 566-1400.

Sincerely, BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E. Senior Engineer

Robert H. Miller, P.G., C.HG. Principal Hydrogeologist



Enclosures

Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp site)
 Ms. Shelby Lathrop, ConocoPhillips, 76 Broadway, Sacramento, California 95818
 Mr. Chris Jimmerson, Reimbursement Processor, Delta Environmental Consulting Inc.,
 (Submitted via ENFOS)
 Electronic copy uploaded to GeoTracker

INITIAL SITE CONCEPTUAL MODEL WITH SOIL & GROUND-WATER INVESTIGATION WORK PLAN Former BP Service Station No.11102 100 MacArthur Boulevard, Oakland, California Fuel Leak Case No. RO0000456

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INITIAL SITE CONCEPTUAL MODEL WITH SOIL & GROUND-WATER INVESTIGATION WORK PLAN Former BP Service Station No.11102 100 MacArthur Boulevard, Oakland, California Fuel Leak Case No. RO0000456

1.0 INTRODUCTION

On behalf of the Atlantic Richfield Company, RM - a BP affiliated company, Broadbent & Associates, Inc. (BAI) has prepared this *Initial Site Conceptual Model with Soil & Ground-Water Investigation Work Plan* for the Former BP Service Station No.11102 (herein referred to as Station No.11102), located at 100 MacArthur Boulevard, Oakland, California (Site). This report was prepared in response to the request within the 8 January 2009 directive letter from Mr. Paresh Khatri of Alameda County Environmental Health (ACEH). This report includes discussions on the background and previous environmental activities, regional and Site geology and hydrogeology, definition of contamination within soil and ground water, discussion of preferential pathways, status of Site remediation, sensitive receptors, preliminary risk assessment, discussion of data gaps, proposed scope of work, and proposed schedule. Tables, figures, and appendices referenced within this report are provided following the conclusion of the document's text.

2.0 BACKGROUND INFORMATION

2.1 Site Location

The Site is located at 100 MacArthur Boulevard in Oakland, California. It is an active 76-branded gasoline station. BP acquired the property from Mobil Oil Corporation in 1989. Although BP sold the property to TOSCO Marketing Corporation in 1994, it retained the environmental liability for contamination released prior to this transfer. Current improvements to the Site include three, single-wall fiberglass gasoline underground storage tanks (USTs) (6,000-gallons, 10,000-gallons, and 12,000-gallons) believed to have been installed in 1982, one 1,000-gallon double-walled fiberglass underground waste oil storage tank installed in 1988, two fuel dispenser islands with a total of eight dispensers, and a convenience store building with three vehicle service bays. The majority of the Site surface is paved with cement and asphalt. A Site Location Map is provided as Drawing 1. A recent aerial photo showing the Site and local area development is provided as Drawing 2.

The Site is bound by MacArthur Boulevard to the southwest, Oakland Avenue to the southeast, Harrison Street to the northwest, and single-family residential dwellings to the northeast (uphill from the Site and its retaining wall). Interstate 580 and the associated on- and off-ramps are located across MacArthur Boulevard to the southwest. A small parking lot and several small commercial buildings are located across Oakland Avenue to the southeast. A Quik Stop retail gasoline station is located across Harrison Street to the northwest at 96 West MacArthur Boulevard. The Quik Stop gasoline station is Former Unocal Station No.1871, an active fuel leak case (ACEH Case No.RO0000455 / GeoTracker Global ID No.T0600101493).

2.2 Previous Environmental Activities at Site

Kaprealian Engineering, Inc. (KEI) observed the removal of a steel underground waste oil storage tank, variously reported to have been of 550-gallon or 280-gallon capacity, on

19 September 1988. Work was performed for Mobil Oil Corporation prior to the sale of the property to BP. KEI reported that no holes or cracks were evident in the tank. However, upon UST removal a representative of ACEH reportedly observed a hole in the UST and petroleum product "dripping" from the west sidewall (ERI, 1998). Two soil samples were collected during the tank removal activities: sample WO was collected from the bottom of the tank pit and sample Comp WO was composed of two grab samples collected from the excavated soil stock piled on-site, which equaled approximately 15 cubic yards (yd³). Total Petroleum Hydrocarbons in the Diesel Range (TPH-D) was reported at concentrations of 2.0 parts per million (ppm) and 1,700 ppm in samples WO and Comp WO, respectively. Total Oil & Grease (TOG) was reported at concentrations of 24 ppm and 65,000 ppm in samples WO and Comp WO, respectively. No Volatile Organic Compounds (VOCs) were detected above the laboratory reporting limit in sample WO (KEI, 10/7/1988). Historical analytical data including a sample location map and tabulated summary results are contained within Appendix A.

On 25 and 26 October 1989 Alton Geoscience, Inc. (Alton) observed the advancement of three soil borings on site. Each boring was drilled to 33 feet below ground surface (ft bgs) and converted into 4-inch diameter ground-water monitoring wells (MW-1, MW-2, and MW-3). The wells were completed to a total depth of 32 ft bgs and screened from 11 ft bgs to total depth. Three soil samples were collected from each boring at depths of approximately 5 ft bgs, 10 ft bgs, and 15 ft bgs. Soil samples were analyzed for Total Petroleum Hydrocarbons in the Gasoline Range (TPH-G), Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX). Soil samples from boring MW-1 adjacent to the former Waste Oil UST were also analyzed for TPH-D and TOG. Benzene was detected in soil samples collected from boring MW-2 at depths of 5 ft bgs and 10 ft bgs at 6 micrograms per kilogram (μ g/kg) and 8 μ g/kg, respectively. Toluene and Total Xylenes were detected in the 5 ft bgs soil sample collected from boring MW-3 at $6 \mu g/kg$ and $13 \mu g/kg$, respectively. Wells MW-1, MW-2, and MW-3 were developed on 4 November 1989 and ground-water samples collected on 11 November 1989. Ground-water samples were analyzed for TPH-G and BTEX, with samples from MW-1 also being analyzed for TOG and Halogenated VOCs. The ground-water sample collected from well MW-1 contained Benzene at 3.4 micrograms per liter (µg/L), Toluene at 0.6 µg/L, and 1,2-Dichloroethane (1,2-DCA) at 0.9 µg/L. The ground-water sample collected from well MW-2 contained Benzene at 6.5 μ g/L. No other analytes were detected above their reporting limits (Alton, 12/20/1989). Boring locations and tabulated analytical results are contained within Appendix A. Copies of soil boring and monitoring well construction logs are contained within Appendix B.

Cambria Environmental Technology, Inc. (Cambria) performed a well recovery test on 6 May 1999 to estimate the hydraulic conductivity of the water-bearing zone beneath the site. Static water levels in wells MW-1 and MW-2 were observed to be above the screened intervals, while the water level in well MW-3 was within the screened interval. The pumping test resulted in an average of 10.5 to 11 feet of drawdown in the wells after three to four minutes of pumping at five gallons per minute. Cambria calculated the hydraulic gradient for well MW-1 to be between 9.9×10^{-5} centimeters per second (cm/sec) and 1.5×10^{-4} cm/sec. Wells MW-2 and MW-3 were calculated to be between 6.5×10^{-6} cm/sec and 1.7×10^{-5} cm/sec. The geometric mean of the hydraulic gradient for each well was calculated as 2.5×10^{-5} cm/sec (Cambria, 2/24/2000).

In their *Historical Review, Utility Survey, and Recovery Testing Report* dated 24 February 2000, Cambria obtained and reviewed nine Sanborn fire insurance maps spanning from 1903 to 1970

and ten aerial photographs spanning from 1930 to 1996. Cambria reported no visually significant historical impacts to the site or surrounding properties. Cambria also conducted a utility, or preferential pathway investigation utilizing information provided by or collected from TOSCO Corporation, Underground Service Alert (USA), and a geophysical survey conducted by CU Surveys of San Ramon, California. Cambria reported that "the storm drain located beneath MacArthur Boulevard is believed to encounter groundwater at least seasonally" (Cambria, 2/24/2000).

Also in 2000, Alisto Engineering Group (Alisto) conducted a sensitive receptor survey and well search for the area surrounding the Site. Sensitive receptors identified were limited to underground utilities previously identified by Cambria. Alisto reported in their 19 October 2000 report that the California Department of Water Resources had no wells on record within a half mile radius of the site with the exception of the three monitoring wells associated with the site itself (Alisto, 10/19/2000). A copy of the sensitive receptor survey and expanded site plans are contained within Appendix D.

On 13 and 14 July 2005, URS Corporation (URS) observed the advancement of five soil borings, completed by Gregg Drilling and Testing Inc. (Gregg Drilling), with the purpose of further characterizing the subsurface hydrocarbon contamination at the Site. Borings SB-4, SB-5, and SB-7 were advanced to a depth of 32 ft bgs, while borings SB-6 and SB-8 were advanced to a depth of 28 ft bgs. Hydropunch[®] borings were advanced on 13 and 14 July 2005, spaced one to two feet laterally from each of the five soil borings. No water samples were obtained. However, soil samples were collected from within the saturated zones. Soil samples were also collected from each soil boring at approximate five foot intervals. Gasoline Range Organics (GRO) were detected in eleven samples collected from borings SB-4 through SB-7 at concentrations up to 1,300 mg/kg [SB-7 (2-2.5')]. Ethylbenzene was detected above laboratory reporting limits in three samples collected from borings SB-5 and SB-7 at concentrations up to 3.0 mg/kg [SB-7 (2-2.5')]. Total xylenes were detected in four samples collected from borings SB-6 and SB-7 at concentrations up to 3.9 mg/kg [SB-7 (5-5.5')]. Methyl tert-butyl ether (MTBE) was detected in ten samples collected from borings SB-4, SB-5, SB-6, and SB-8 at concentrations up to 3.7 mg/kg [SB-4 (29-29.5')]. Tert-butyl alcohol (TBA) was detected in two samples collected from borings SB-5 and SB-6 at concentrations up to 0.13 mg/kg [SB-6 (19.5-20')]. Other constituents analyzed for but not detected in the collected soil samples included Benzene, Toluene, Ethanol, Tert-Amyl Methyl Ether (TAME), Ethyl Tert-Butyl Ether (ETBE), Di-Isopropyl Ether (DIPE), 1,2-Dibromoethane (EDB), and 1,2-DCA (URS, 8/4/2005). Boring locations and tabulated analytical results are contained within Appendix A. Copies of soil boring logs are provided in Appendix B.

On 7 October 2005 URS observed the advancement of three off-site soil borings (SB-1, SB-2, and SB-3) and one on-site soil boring (SB-4A), completed by Gregg Drilling. Off-site borings SB-1, SB-2, and SB-3 were placed between the Site and the storm drain under MacArthur Boulevard approximately one to two feet into the street from the sidewalk curb. Each offsite boring was hand augered to depth due to the proximity of underground utilities. Borings SB-1 and SB-3 were hand augered to 12 ft bgs, while boring SB-2 was hand augered to eight ft bgs. Ground water was not encountered in the three borings, and no soil samples were collected. Boring SB-4A was placed adjacent to previous boring SB-4 to confirm subsurface soil contaminant concentrations and lithology. Boring SB-4A was advanced to a total depth of 36 ft

bgs with ground water first being encountered at 24.5 ft bgs. Six soil samples were collected from the boring at intervals of approximately five feet. TAME was detected in one sample (SB-4A@20') at a concentration of 0.12 mg/kg. MTBE was detected in each of the six samples collected at concentrations up to 5.0 mg/kg (SB-4A@20'). The remaining analytes GRO, BTEX, TBA, DIPE, ETBE, 1,2-DCA, EDB, and Ethanol, were below laboratory reporting limits for each of the six samples collected (URS, 4/14/2006). Boring locations and tabulated analytical results are contained within Appendix A. Copies of soil boring logs are provided in Appendix B.

Also on 7 October 2005, URS observed Gregg Drilling advance four Hydropunch[®] borings: one each within borings SB-1, SB-2, and SB-3, and one approximately one to two feet laterally from boring SB-4A. The Hydropunch[®] screen was exposed in borings SB-1, SB-2, and SB-3 at 12 ft to 14 ft bgs, 14 ft to 16 ft bgs, and 17 ft to 19 ft bgs, respectively. No ground water was encountered in these borings and therefore, no samples were collected. One ground-water sample (SB-4A) was collected from the Hydropunch[®] boring adjacent to boring SB-4A at a depth of 24 ft bgs. Ground-water sample SB-4A was analyzed for GRO, BTEX, MTBE, TAME, ETBE, DIPE, TBA, EDB, 1,2-DCA, and Ethanol. GRO was detected in the sample at a concentration of 3,000 µg/L, TAME at 110 µg/L, TBA at 5,700 µg/L, and MTBE at 4,500 µg/L. The remaining analytes were below the laboratory reporting limits (URS, 4/14/2006). Boring locations and tabulated analytical results are contained within Appendix A. Copies of soil boring logs are provided in Appendix B.

In their 14 April 2006 report, URS explained that after many attempts they were unable to coordinate with the City of Oakland in order to sample water present in the MacArthur Boulevard storm drain. However, URS also stated that they believed it was unlikely that contamination could migrate via the storm drain (URS, 4/14/2006).

Quarterly ground-water monitoring at the Site was initiated in April 1990 by Alton, and is currently performed by Stratus Environmental, Inc. (Stratus). Historic ground water and soil analytical data, geologic cross-sections, and soil boring and well construction logs are provided within Appendices A through C.

2.3 Previous Environmental Activities at Adjacent Former Unocal Station

As mentioned in Section 2.1, the Site is located southeast of former Unocal Station #1871, an active release site (ACEH Case No.RO0000455 / GeoTracker Global ID No.T0600101493). The former Unocal Station is located immediately northwest of Harrison Street, on the northern corner with MacArthur Boulevard at 66/96 MacArthur Boulevard. A full description of previous environmental activities at this adjacent leak case is beyond the scope of this document. However, some background and specific historical information is useful with respect to Station No.11102. According to GeoTracker, the leak at the former Unocal Station was discovered and stopped on 13-14 May 1992, and reported on 13 September 1994. In June 1999, several additional borings were installed to support subsurface characterization associated with the former Unocal Station, including borings B-4, B-5, B-6, B-8, B-9, B-11, and B-12. In December 2001, several additional monitoring wells were installed for characterization of the former Unocal Station ground-water contamination, including wells MW-10 and MW-11. Unocal monitoring wells MW-10 and MW-11 are installed southwest of MacArthur Boulevard, roughly

west of Station No.11102. Locations of former Unocal borings B-4, B-5, B-6, B-8, B-9, B-11, and B-12, and monitoring wells MW-10 and MW-11 are exhibited on Drawing 4. Copies of the boring logs and well construction diagrams for these specific Unocal monitoring wells are provided in Appendix E. Also provided within Appendix E is a tabular summary of monitoring data for the wells associated with former Unocal Station No.1871.

3.0 HYDROCARBON SOURCE

3.1 Release Source and Volume

The documented source of the release at Station No.11102 is the former waste oil UST in the eastern portion of the Site. The exact volume released is unknown.

3.2 Release Intervention

The removal and replacement of the original waste oil UST in 1988 was conducted as a release intervention. In addition, approximately 15 yd³ of contaminated soil was reportedly over-excavated and removed at the time of the waste oil UST removal (KEI, 10/7/1988).

4.0 SITE CHARACTERIZATION

4.1 Soil Definition Status

Based on geologic cross sections produced by URS in 2005, and soil boring logs from previous consultants, the shallow local water-bearing zone consists of several thin (1 to 5 feet thick) silty sand layers at depths ranging from 5 to 30 feet bgs. These sand layers are overlain and underlain by generally unsaturated clay and silt layers. According to the geologic cross section and Site boring interpretations, these sand layers appear to be discontinuous, and appear to pinch out or bifurcate into multiple layers laterally over short distances. Copies of available lithologic soil boring logs and well construction details are provided in Appendix B. Constructed geologic cross-sections are provided in Appendix C.

4.2 Ground-Water Definition Status

4.2.1 Ground-Water Depth, Flow Direction, and Gradient

Ground-water depth varies across the Site and through time from approximately 8 to 18 ft bgs. Historically, the ground-water gradient has ranged from 0.03 ft/ft to 0.09 ft/ft. Based on ground-water elevation data, the ground-water flow direction has varied between south and west-northwest, but predominantly southwest to west. Historic ground-water flow directions and gradients are provided in Table 3. A rose diagram showing the percentage occurrence of historic ground-water flow directions is provided on the second page of Table 3.

4.2.2 Separate-Phase Hydrocarbons

Separate-phase hydrocarbons (SPH) or free product has not been detected in ground-water monitoring wells associated with the Site (MW-1, MW-2, and MW-3) during quarterly monitoring or other sampling activities.

4.2.3 Gasoline-Range Organics

Concentrations of TPH-G/GRO have been detected above laboratory reporting limits in each of the three wells associated with the Site (MW-1, MW-2, and MW-3). However, concentrations in well MW-3 have been intermittently detected since monitoring first began. The highest concentration of TPH-G/GRO was reported in well MW-2 (45,000 µg/L), which is located approximately three feet west-southwest of the existing UST complex. The extent of GRO contamination has not been delineated except to the northwest (non-detect in Former Unocal Station boring B-4) and to the west (non-detect in Former Unocal Station boring B-9 and well MW-11). Results of on-site ground-water sampling and laboratory analysis are summarized in Table 1 and Appendix A. Applicable historic soil and ground-water analytical data from Former Unocal Station No.1871 is provided within Appendix E. Fourth Quarter 2008 GRO concentrations are included in the map of ground-water elevation contours provided as Drawing 3. Figure 1 depicts a graphical representation of TPH-G/GRO concentrations versus time.

4.2.4 <u>Diesel-Range Organics</u>

Concentrations of TPH-D and/or Diesel-Range Organics (DRO) have been detected above laboratory reporting limits in each of the three wells associated with the Site (MW-1, MW-2, and MW-3), although TPH-D/DRO has not been analyzed for consistently. However, concentrations in wells MW-2 and MW-3 have been intermittently detected at relatively low levels since monitoring first began. The highest concentration of TPH-D/DRO was reported in well MW-1 at 2,900 μ g/L. The extents of TPH-D/DRO contamination have not been delineated except to the west (non-detect in Former Unocal Station well MW-11). Results of on-site ground-water sampling and laboratory analysis are summarized in Table 1 and Appendix A. Applicable historic soil and ground-water analytical data from Former Unocal Station No.1871 is provided within Appendix E.

4.2.5 Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations of BTEX have been detected above laboratory reporting limits in each of the three wells associated with the Site (MW-1, MW-2, and MW-3). However, concentrations in well MW-3 have been intermittently detected at relatively low levels since monitoring first began. The highest concentrations of BTEX were reported in well MW-1, which is located approximately five feet southeast of the former used oil tank excavation pit, at 440 μ g/L, 110 μ g/L, 250 μ g/L, and 110 μ g/L, respectively. The extent of BTEX contamination has been delineated to the south (non-detect in well MW-2 and SB-4), the west (non-detect in Site well MW-3, former Unocal borings B-4, B-9, and former Unocal well MW-11). Results of on-site ground-water sampling and laboratory analysis are summarized in Table 1 and Appendix A. Applicable historic soil and ground-water analytical data from Former Unocal Station No.1871 is provided within Appendix E. Fourth Quarter 2008 Benzene concentrations are included in the map of ground-water elevation contours provided as Drawing 3. Figure 2 depicts a graphical representation of benzene concentrations versus time.

4.2.6 <u>Methyl Tertiary Butyl Ether</u>

Concentrations of MTBE have been detected above laboratory reporting limits in each of the three wells associated with the Site (MW-1, MW-2, and MW-3). The highest concentration of

MTBE was reported in well MW-1 at 49,000 μ g/L. The extent of MTBE contamination has not been delineated except to the northwest (non-detect in former Unocal boring B-4) and west (nondetect in former Unocal boring B-9 and well MW-11). Results of on-site ground-water sampling and laboratory analysis are summarized in Table 1 and Appendix A. Applicable historic soil and ground-water analytical data from Former Unocal Station No.1871 is provided within Appendix E. Fourth Quarter 2008 MTBE concentrations are included in the map of groundwater elevation contours provided as Drawing 3. Drawing 4 depicts the MTBE iso-concentration contour map of the Site for Fourth Quarter 2008. Figure 3 depicts a graphical representation of MTBE concentrations versus time.

4.3 Regional Geology

According to the *East Bay Plain Groundwater Basin Beneficial Use Evaluation Report* (California Regional Water Quality Control Board – San Francisco Bay Region/SFRWQCB, June 1999), the Site is located within the Oakland Sub-Area of the East Bay Plain of the San Francisco Basin. The Oakland Sub-Area contains a sequence of alluvial fans. The alluvial fill thickness ranges from 300 to 700 feet deep. There are no well-defined aquitards such as estuarine muds. The largest and deepest wells in this sub-area historically pumped one to two million gallons per day at depths greater than 200 feet. Overall, sustainable yields are low due in part to low recharge potential. The Merrit sand in West Oakland was an important part of the early water supply for the City of Oakland. It is shallow (up to 60 feet), but before the turn of the last century, septic systems contaminated the water supply wells.

Throughout most of the Alameda County portion of the East Bay Plain, from Hayward north to Albany, water level contours show that the general direction of ground-water flow is from east to west or from the Hayward Fault to the San Francisco Bay. Ground-water flow direction generally correlates to topography. Flow direction and velocity are also influenced by buried stream channels that typically are oriented in an east to west direction. The nearest natural drainage is Glen Echo Creek, located approximately 1,450 feet northwest of the Site. Glen Echo Creek flows generally northeast to southwest near the Site vicinity.

4.4 Topography

The Site is situated at an approximate elevation of 90 feet above mean sea level. The Site is relatively flat, but slopes slightly to the west, consistent with the local topography.

4.5 Stratigraphy

Sediments encountered at the Site consist primarily of silty clays or clayey silts with varying amounts of sand and gravel, extending from the ground surface to the total depth investigated, approximately 36 ft bgs. Boring logs are provided in Appendix B. Geologic cross-sections encompassing both on-site and off-site lithology are provided in Appendix C.

4.6 Preferential Pathway Analysis

Alisto produced a map of underground utilities on-site as well as within the public right-of-way, included in their 19 October 2000 *Potential Receptor Survey, Expanded Site Plan and Well Search* report. The map is dated 11 March 1999 and included in Appendix D. Cambria (2000) had previously initiated concern about the storm drain under MacArthur Boulevard encountering

ground water and acting as a preferential pathway. URS (2006), in a later report claims it is unlikely the storm drain could act as a preferential pathway.

The storm drain under MacArthur Boulevard varies in depth from approximately seven feet bgs in front of the Site, to approximately 12.5 ft bgs closer to Harrison Street. The shallowest depth to ground water recorded in wells MW-2 and MW-3 has been approximately nine ft bgs (8.89 ft below top of casing in MW-2 and 9.67 ft below top of casing in MW-3). In 2005, URS advanced three soil/Hydropunch[®] borings (SB-1 through SB-3) along the storm drain to a depth of 19 feet bgs. A hand auger was utilized to reach a depth of 12 feet bgs in each boring due to the potential presence of underground utilities. Hydropunch[®] technology was then utilized from 12-19 feet bgs in an attempt to collect ground-water samples. Soil samples from hand-auger cuttings were collected for examination from each boring but not submitted for analysis. Ground water was not encountered in the borings (including three 1-hour Hydropunch[®] attempts in each boring from 12-14 ft bgs, 14-16 ft bgs, and 17-19 ft bgs). Reportedly, soil borings SB-1 and SB-2 indicated no signs of hydrocarbon contamination. However, notes on the boring log for SB-3 (provided within Appendix B) indicated a minor hydrocarbon odor at six ft bgs and a strong hydrocarbon odor from 6.5 ft bgs to 8.5 ft bgs. A hydrocarbon odor continued to be noted in boring SB-3 until the total depth augered of 12 ft bgs.

5.0 **REMEDIATION STATUS**

5.1 Remedial Actions Taken

As mentioned previously, the former waste oil tank and significant amount of contaminated soil was excavated and removed from the Site in 1988. Numerous soil borings and monitor wells have also been installed to delineate and monitor the extent of contamination and migration as discussed in previous sections.

5.2 Areas Remediated

Effective remedial action by excavation and removal has taken place in the immediate vicinity of the former waste oil UST in the eastern portion of the Site. Reportedly, approximately 15 yd³ of contaminated soil was over-excavated and removed for off-site treatment/disposal (KEI, 10/7/1988).

5.3 Remediation Effectiveness

The removal of contaminated soil within the waste oil UST excavation certainly reduced hydrocarbon concentrations in the soil present within the immediate vicinity of the excavation. However, the effectiveness of this remediation effort is unquantifiable in regards to the hydrocarbon concentrations observed in the ground water and other soil on-site.

6.0 WELL AND SENSITIVE RECEPTOR SURVEY

6.1 Designated Beneficial Shallow and Deep Ground-Water Use

According to the *East Bay Plain Groundwater Basin Beneficial Use Evaluation Report*, the City of Oakland does not have "any plans to develop local ground-water resources for drinking water

purposes, because of existing or potential saltwater intrusion, contamination, or poor or limited quantity." However, the California Regional Water Quality Control Board – San Francisco Bay Region's Basin Plan denotes existing beneficial uses of municipal and domestic supply (MUN), industrial process supply (PROC), industrial service supply (IND), and agricultural supply (AGR) for the East Bay Plain ground-water basin.

6.2 Well Survey Results

A well survey was conducted by Alisto as part of their *Potential Receptor Survey, Expanded Site Plan and Well Search*, dated 19 October 2000. This survey concluded that no wells are located within a half-mile radius (approximately 2,600 feet) of the Site, with the exception of the three ground-water monitoring wells associated with the Site. However, it is known that there have since been several ground-water monitoring wells installed associated with the Quik Stop / former Unocal Station No.1871 located at the corner of MacArthur Boulevard and Harrison Street (96 MacArthur Blvd.), approximately 300 feet northwest of the Site. A copy of the Well Research and Potential Receptor Survey conducted by Alisto is provided within Appendix D.

6.3 **Potential Sensitive Receptors**

As mentioned previously, Alisto conducted a potential receptor survey in October 2000. Alisto noted that there were no schools within 1,000 feet of the Site. Glen Echo Creek is the nearest surface body of water within 1000 feet northwest of the Site. The local water supply was described as public and supplied by the East Bay Municipal Water District. The supplier's water source was said to be provided by Sierra snow melt and the Pardee Dam. The aquifer was classified as a Class III aquifer, which is not a potential source of drinking water.

6.4 Likelihood of Impact to Wells

Based on the results of the previous well survey conducted by Alisto, it is unlikely that the ground-water contamination associated with the Site poses a potential threat to wells. Alisto identified no public water supply wells within three miles of the Site, and no private water supply wells within 0.5 miles of the Site.

6.5 Likelihood of Impact to Surface Water

Based on the results of the well survey, Glen Echo Creek is the closest surface water to the Site (approximately 1,450 feet northwest). Ground-water contamination associated with the Site is unlikely to impact Glen Echo Creek due to the observed limit of contamination migration at the Site and direction of ground-water flow.

7.0 RISK ASSESSMENT

7.1 Site Conceptual Exposure Model

The Site is currently an operational 76-branded service station. The Site is open to the public and authorized environmental professionals performing sampling or other relevant activities. Review of historical investigation data indicates that the majority of soil and ground-water contamination associated with the Site is at depths generally greater than five ft bgs and

downgradient of the former waste oil tank pit. Public and general occupational exposure to these secondary sources of contamination is believed to be remote and/or of short duration.

7.2 Exposure Pathways

Potential exposure pathways associated with this Site include human inhalation, ingestion, and absorption risks by environmental professionals. A potential exposure pathway might be human inhalation by tradesmen in the underground utility installation and maintenance occupation. The likelihood of vapor migration has not been verified by a soil-gas investigation. However, the soil concentrations present would seem unlikely to present a viable exposure pathway of concern. It is also noted that the majority of soil and ground-water contamination associated with this Site is located in the central Site area near wells MW-1 and MW-2. Soil and ground-water contamination is very minimal elsewhere on site, with the exception of an elevated TPH-G/GRO result (1,300 mg/kg) from soil sample SB-7 (2-2.5'). In addition, customers are not present for extended periods while utilizing the station, and would be congregating in open-air areas.

7.3 Risk Assessment Status

A formal Risk Assessment has not been performed for this Site. Based on the geologic/ hydrogeologic characteristics and limited viable exposure pathways, consideration should be given to development of risk-based cleanup levels in lieu of strict adherence to Maximum Contaminant Levels for drinking water, Environmental Screening Levels or California Human Health Screening Levels.

7.4 Identified Human Exceedances

Human exceedances are unknown at this time but unlikely due to the geologic/hydrogeologic characteristics and location of the contaminants.

7.5 Identified Ecological Exceedances

Ecological exceedances are unknown at this time but unlikely due to the geologic/hydrogeologic characteristics and location of the contaminants.

8.0 DATA GAPS

To further evaluate the applicability of the potentially viable remediation technologies identified above, additional data must be gathered. The following data gap has been identified:

• Off-site, downgradient soil and ground-water contamination to the southwest is uncharacterized at this time.

9.0 PROPOSED SCOPE OF WORK

9.1 **Proposed Well Installation Locations**

At the request of ACEH, the purpose of the proposed soil and ground-water investigation is to further characterize residual hydrocarbon contamination within soils and ground-water down-gradient of the source area. On-site soil and ground-water conditions were initially characterized in 1988 by KEI and in 1989 by Alton during and subsequent to the removal of the former waste

oil tank as described in previous sections. Further on-site soil and ground-water characterization was implemented in 2005. As noted by ACEH, concentrations of TPH-G, MTBE and TBA were detected in on-site down-gradient soil and ground-water samples (SB-4, SB-4A, and SB-7) collected during the 2005 characterization activities, indicating off-site characterization was not complete. Analytical results and site maps depicting the boring locations for these previous investigations are provided in Appendix A.

BAI proposes advancing three borings using hollow-stem auger technology at locations shown on Drawing 4. The borings are anticipated to be advanced to a depth of 30 feet bgs; however, the actual total depth will depend upon the ground-water conditions encountered in the field. Upon advancement of the borings, well installation activities will proceed. Boring SB-9 (MW-4) is proposed to be located approximately 60 feet southwest of previous borings SB-4 and SB-4A, in the west planter along MacArthur Boulevard. Boring SB-10 (MW-5) is proposed to be located approximately 80 feet south-southwest of previous boring SB-7 (approximately 85 ft southwest of well MW-3), in the west planter along MacArthur Boulevard. Boring SB-11 (MW-6) is proposed to be located approximately 260 feet southwest of previous boring SB-7, in the planter on the west side of Interstate 580 within the on-ramp loop to I-580 from Harrison Street. These three new wells (MW-4, MW-5, MW-6), along with data from former Unocal wells MW-10 and MW-11, should provide the necessary data to delineate the downgradient extents of ground-water contamination from Station No.11102. The proposed new boring and well locations are shown in Drawing 4. The proposed boring locations are preliminary, and may be subject to change in order to obtain the necessary clearance from underground and aboveground utilities per BP drilling and utility clearance policy.

9.2 Preliminary Activities, Permitting and Notifications

Prior to initiating field activities, Stratus Environmental Inc. (Stratus) will obtain the necessary permits from Alameda County and Cal-Trans; prepare a site health and safety plan (HASP) for the proposed work; clear the Site for subsurface utilities; and provide 72-hour advance written notification to ACEH (email preferred to paresh.khatri@acgov.org) and BAI (email tvenus@broadbentinc.com or mobile phone 530-588-5887) prior to start of field activities. The utility clearance will include notifying Underground Service Alert (USA) of the pending work a minimum of 48 hours prior to initiating the field investigation, and securing the services of a private utility locating company to confirm the absence of underground utilities at the boring location. Boreholes will be physically cleared to 6.5 ft bgs using hand auger or air knife methods, in accordance with the BP ground disturbance defined practice.

The Site-specific HASP will be prepared for use by personnel implementing the work plan. A copy of the HASP will be available on-site during work. The subcontractor(s) performing field activities will be provided with a copy of the HASP prior to initiating work. Safety tailgate meetings will also be conducted to review potential hazards and scope of work.

9.3 Soil Boring Activities

A Stratus field geologist will observe a California-licensed drilling company advance the soil borings using a hallow-stem auger drilling rig to a total approximate depth of 30 ft bgs; however, the actual total depth will depend upon the ground-water conditions encountered in the field. Soils will be classified according to the Unified Soil Classification System (USCS), and will be

examined using visual and manual methods for parameters including odor, staining, color, grain size, and moisture content. Soil samples will be collected from each of the three borings at 5-foot intervals, beginning at a depth of 6.5 feet following borehole clearance, until ground water is encountered. The soil samples will be submitted to the laboratory for chemical analysis.

Soil samples will be submitted under chain-of-custody protocol to Calscience Environmental Laboratories, Inc. (Garden Grove), a California State-certified environmental laboratory. The soil samples will be analyzed for the following: Gasoline Range Organics (GRO, C6-12) by EPA Method 8015B; BTEX, MTBE, TBA, TAME, ETBE, DIPE, EDB, 1,2-DCA, and Ethanol by EPA Method 8260.

Investigation-derived residuals will be temporarily stored onsite in 55-gallon, DOT-approved drums, pending characterization for proper management. Stratus will coordinate the removal and transportation of surplus soils and liquids to appropriate California-regulated facilities.

9.4 Monitoring Well Construction

The proposed monitoring wells (MW-4 through MW-6) will be constructed of threaded two-inch diameter, Schedule 40 poly-vinyl chloride (PVC) and screened with 0.010-inch machine-cut slots. Monitoring wells MW-4 through MW-6 are proposed to contain screened intervals from 10 feet bgs to 30 feet bgs, the total depth of each well, depending on ground-water conditions encountered in the field. A filter pack consisting of No.2/12 sand will be installed from total depth to two feet above the top of the well screen, which will be overlain by three feet of bentonite, and bentonite-cement grout to the surface. A traffic-rated locking vault will be installed to protect the well head.

9.5 Monitoring Well Development and Sampling

At least 48 hours after well installation the new wells will be developed. The well development process will consist of surging and bailing the well to remove fine-grained sediments from the well and sand filter pack. A minimum of three and a maximum of ten wetted casing volumes of ground water will be removed until water quality clarity indicates removal of fines. Periodic measurements of the water quality parameters pH, temperature, conductivity, and turbidity will be recorded during the development to establish baseline values for ground water. Purge water generated during development activities will be handled according to BP protocols and procedures.

After well development, the new monitoring wells MW-4, MW-5, and MW-6 will be surveyed. A California-licensed Professional Land Surveyor will be scheduled to survey the well heads for top of casing elevation with respect to mean sea level, and for lateral position using northings and eastings per NAD'88. Survey information will be uploaded to GeoTracker.

The wells will be sampled no sooner than 48 hours after well development. The sampling procedure for the wells consists of first measuring the water level and depth to bottom, and checking for the presence of separate phase hydrocarbons (free product) using an electronic oil-water interface probe. If the well does not contain free product, it will be purged of approximately three wetted casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. During purging, temperature, pH, and electrical conductivity will be monitored to document that these parameters have stabilized prior to

collecting samples. After purging, water levels will be allowed to partially (at least 80%) recover. Ground-water samples will be collected using a dedicated disposable bailer, placed into appropriate Environmental Protection Agency (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to the laboratory. Sample labels will include sample name, sampling time and date, analytical methods, and sampler's initials. If the well contains free product, it will not be sampled and free product will be removed according to California Code of Regulations, Title 23, Division 3, Chapter 16, Section 2655, UST Regulations.

Ground-water samples will be analyzed for the following: GRO by EPA Method 8015B, and for BTEX, MTBE, TBA, TAME, ETBE, DIPE, EDB, 1,2-DCA, and Ethanol by EPA Method 8260B.

9.6 Soil and Ground-Water Investigation Report

Upon completion of field activities and receipt of the certified field data package (including copies of permits, field data sheets, boring logs, and the laboratory analytical report with chainof-custody documentation), BAI will prepare a Soil and Ground-Water Investigation Report. The report will document the results of the investigation, field activities, copies of required permit(s), copies of field notes, soil boring and well construction logs, laboratory analytical reports with copies of chain-of-custody records, discussion of findings, conclusions and recommendations. Deviations from the work plan or data inconsistencies will be discussed in the report.

10.0 PROPOSED SCHEDULE

The schedule for the above-noted work shall proceed as follows:

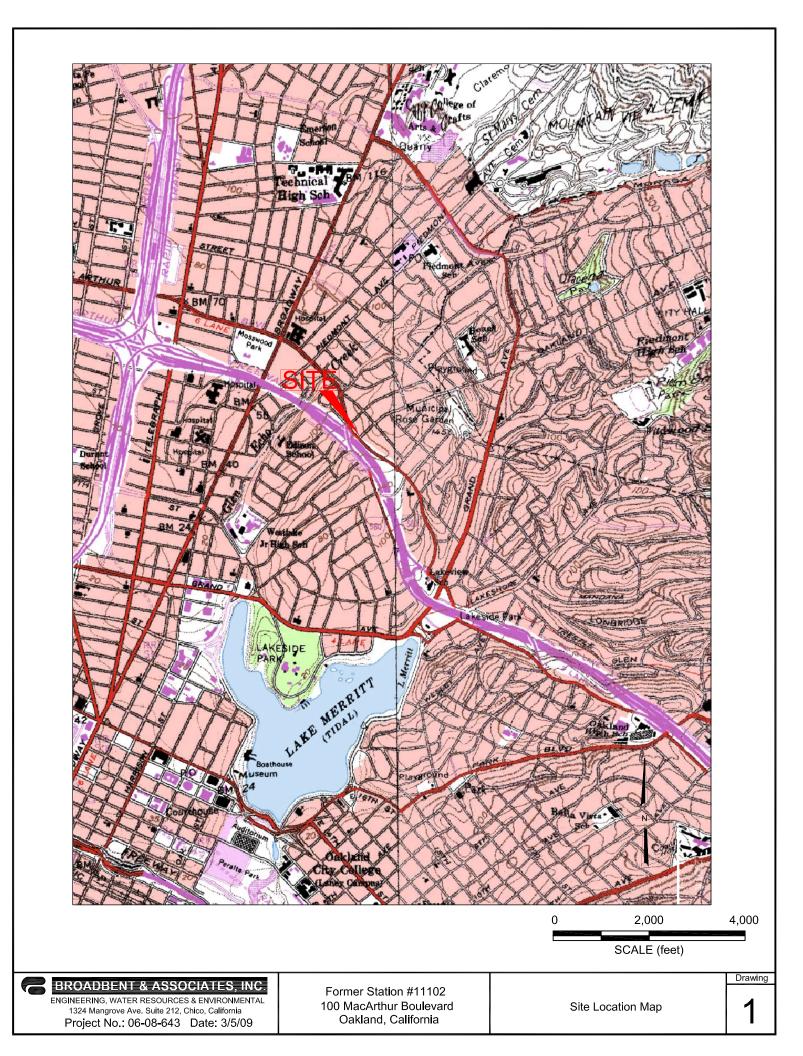
- <u>Implementation of Soil and Ground-Water Investigation</u> Upon approval of this work plan and obtaining the necessary permits and property access;
- <u>Soil & Ground-Water Investigation Report</u> Within 60 days after receipt of certified field data package following completion of fieldwork.

11.0 CLOSURE

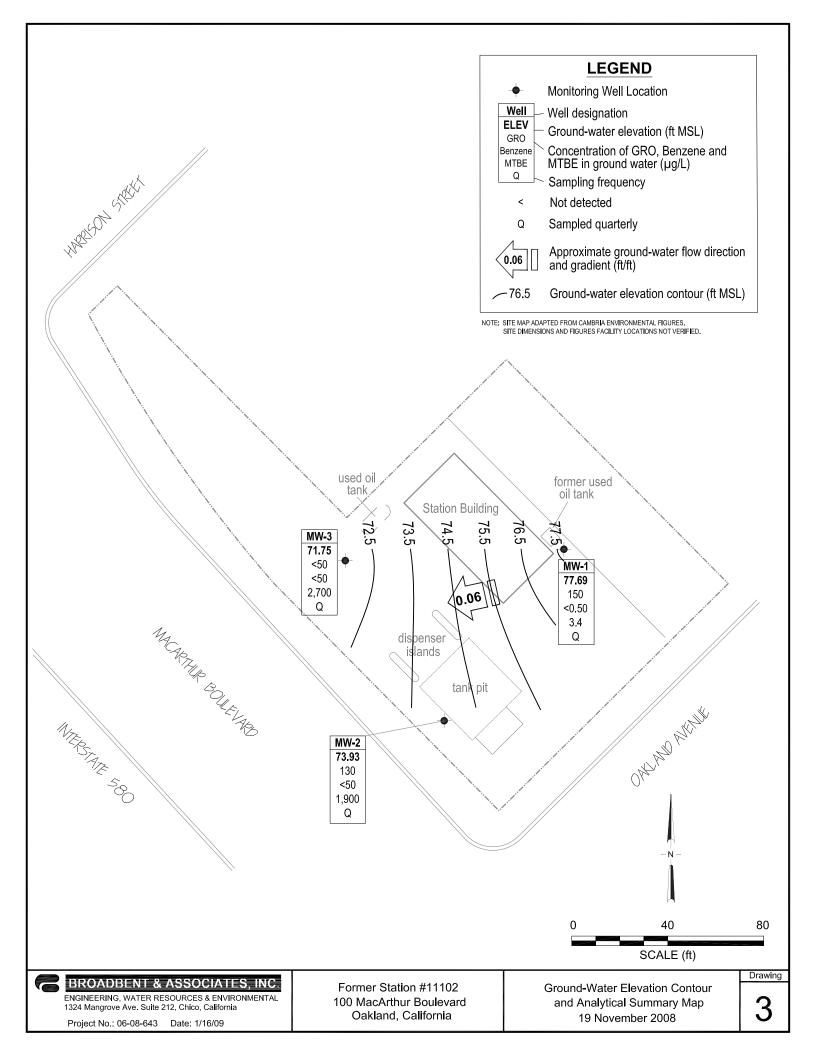
The findings presented in this document are based upon: observations of field personnel from previous consultants, the points investigated, and results of analytical tests performed by various laboratories. Our services were performed in accordance with the generally accepted standard of practice at the time this document was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of BP. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

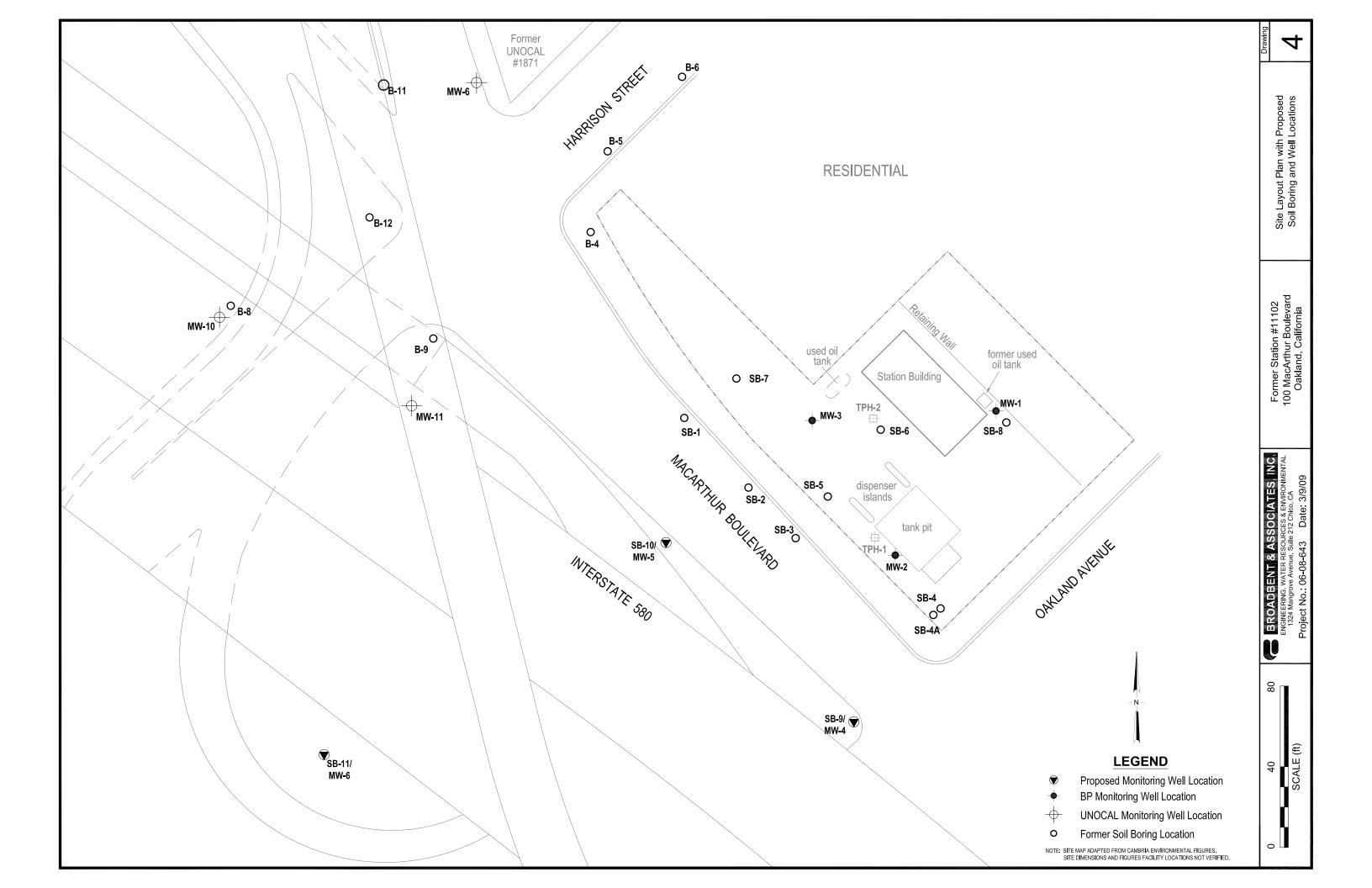
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			тос		Product	Water Level		С	oncentrati	ons in (µg/		1				DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	$(\mu g/L)$
MW-1																		
11/4/1989			90.20	13.21		76.99	<500	3.4	0.6	< 0.3	< 0.3			SAL		<50	<5000	
11/11/1989			90.20	13.32		76.88												
4/3/1990			90.20	12.46		77.74	820	64	1.9	23	34			ANA				
7/30/1990			90.20	12.92		77.28	190	11	<5.0	<5.0	<5.0			ANA		<50	<5000	
11/20/1990			90.20	14.08		76.12	50	2.4	< 0.3	< 0.3	< 0.3			SAL		79	<5000	
3/1/1991			90.20	13.61		76.59	<100	0.9	< 0.3	< 0.3	0.3			SAL		<1000	14,000	
8/19/1991			90.20	15.74		74.46	370	35	0.73	6.4	5.6			SEQ		<50	<5000	
11/13/1991			90.20	14.08		76.12	60	0.68	<0.3	< 0.3	< 0.3			SEQ		<50	<5000	
2/24/1992			90.20	12.52		77.68	140	3.9	0.66	1.2	3.8			SEQ		100	<5000	
5/19/1992			90.20	11.80		78.40	4,200	440	21	250	37			SEQ		910	<5000	
6/17/1992			90.20	12.01		78.19	4,000	350	14	150	17			SEQ		560	<5000	
7/22/1992			90.20	12.42		77.78	4,000	<5.0	19	210	61			ANA				
8/14/1992			90.20	12.75		77.45	2,400	330	20	150	47			SEQ		1,700	<5000	
11/11/1992			90.20	13.69		76.51	260	30	3.4	7.6	6.8			ANA		92	<5000	
6/7/1993			90.20	10.93		79.27	3,400	98	11	21	7.6			PACE		440		
6/7/1993		с	90.20				3,700	120	12	26	9.5			PACE				
12/2/1993			90.20	12.72		77.48	1,100	8.3	3.6	0.6	1.5			PACE		120	<5000	
6/22/1994		c, d	90.20				2,100	30	3.2	2	15	2,000		PACE				
6/22/1994		d	90.20	11.81		78.39	2,100	32	3.8	2.2	17	4,000	3.2	PACE		<50	<5000	
1/10/1995			90.20	10.97		79.23	<500	120	<5	<5	<10		3.9	ATI		420		
1/10/1995		с	90.20				<500	120	<5	5	<10			ATI				
6/21/1995			90.20	9.38		80.82	4,700	16	<5.0	<5.0	<10		6.7	ATI		1,300	2,900	0.6
6/21/1995		c, e	90.20				3,600	<13	<5.0	<5.0	<10			ATI				
12/27/1995			90.20	11.55		78.65	430	<2.5	<2.5	<2.5	<5.0	1,200	6.3	ATI		2,100	640	
6/13/1996			90.20	9.28		80.92	3,200	51	<12	<12	<12	4,000	6.3	SPL		920	2,000	
12/4/1996		f	90.20	11.91		78.29	1,400	6.2	<5	<5	<5	2,600	6.7	SPL		280	2,000	6
6/10/1997		с	90.20				7,700	14	<25	<25	<25	13,000		SPL				
6/10/1997			90.20	8.97		81.23	7,900	12	<10	<10	<10	15,000	6	SPL		1,700	<5	
12/12/1997			90.20	11.37		78.83	440	8.8	<1.0	2.6	9.4	6,700	5.5	SPL		760	1,200	
6/18/1998			90.20	8.02		82.18	7,500	<2.5	<5.0	<5.0	<5.0	5,600	4.9	SPL		2,900	<5	
3/9/1999			90.20	9.80		80.40	32,000	100	16	72	110	49,000		SPL				

Table 1. Summary of Ground-Water	Monitoring Data: Relative Wate	er Elevations and Laboratory Analyses

			тос		Product	Water Level		С	oncentrati	ons in (µg/	,					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	$(\mu g/L)$	(µg/L)
MW-1 Cont.																		
9/28/1999			90.20	10.78		79.42	1,000	<5.0	<5.0	<5.0	<5.0	730		SPL				<1.0
10/14/1999			90.20	10.84		79.36								SPL		660		
3/27/2000			90.20	9.83		80.37	4,300	160	19	37	43	28,000		PACE				
9/28/2000			90.20	11.33		78.87	2,700	10	2.6	1.1	2.7	28,000		PACE				
3/8/2001			90.20	10.96		79.24	8,200	23.5	6.09	5.23	8.97	11,600		PACE				
9/21/2001			90.20	12.07		78.13	6,000	37.9	< 0.5	< 0.5	<1.5	7,370		PACE				
2/28/2002			90.20	10.48		79.72	6,400	60.8	<5.0	6.43	<10	7,750		PACE				
9/6/2002			90.20	11.20		79.00	1,400	<5.0	<5.0	<5.0	<5.0	6,000		SEQ				
2/19/2003		h	90.20	11.29		78.91	<10000	<100	110	<100	<100	4,500		SEQ				
7/14/2003			90.20	11.18		79.02	710	11	<10	<10	<10	940		SEQ				
01/14/2004			90.20	11.74		78.46	<500	<5.0	<5.0	<5.0	<5.0	220		SEQM	6.6			
04/23/2004	Р	1	90.20	11.95		78.25	470	3.4	<2.5	<2.5	<2.5	150		SEQM	6.7			
07/01/2004	Р		90.20	11.52		78.68	360	<2.5	<2.5	<2.5	<2.5	96		SEQM	6.0			
10/28/2004	Р		90.20	12.56		77.64	390	0.94	< 0.50	< 0.50	< 0.50	43		SEQM	6.2			
01/10/2005	Р		90.20	11.85		78.35	490	17	<2.5	5.8	5.4	85		SEQM	7.6			
04/13/2005	Р		90.20	10.00		80.20	1,000	27	<2.5	<2.5	25	48		SEQM	6.6			
07/11/2005	Р		90.20	9.27		80.93	180	< 0.50	< 0.50	< 0.50	< 0.50	36		SEQM	7.7			
10/17/2005	Р		90.20	10.96		79.24	140	< 0.50	< 0.50	< 0.50	< 0.50	20		SEQM	8.0			
01/17/2006	Р		90.20	10.81		79.39	120	0.64	< 0.50	< 0.50	0.56	38		SEQM	6.5			
04/21/2006	Р	m	90.20	9.28		80.92	410	1.4	1.0	< 0.50	< 0.50	17		SEQM	6.5			
7/17/2006			90.20	9.25		80.95	<50	< 0.50	< 0.50	< 0.50	< 0.50	5.5		TAMC	7.7			
7/26/2006			90.20	8.57		81.63	<50	< 0.50	< 0.50	< 0.50	< 0.50	4.4		TAMC	6.6			
10/31/2006	Р		90.20	9.80		80.40	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.8	2.81	TAMC	6.99			
1/8/2007	Р		90.20	10.36		79.84	<50	2.2	< 0.50	< 0.50	< 0.50	6.2	2.51	TAMC	6.97			
4/10/2007	Р		90.20	10.65		79.55	160	1.4	< 0.50	< 0.50	< 0.50	9.0	1.75	TAMC	7.00			
7/10/2007	Р	р	90.20	10.52		79.68	120	< 0.50	< 0.50	< 0.50	<0.50	4.9	2.01	TAMC	6.60	160		
10/24/2007	Р		90.20	11.23		78.97	100	< 0.50	< 0.50	< 0.50	< 0.50	4.9	1.89	TAMC	6.57			
1/22/2008	Р		90.20	11.22		78.98	240	< 0.50	< 0.50	0.83	1.7	7.2	3.18	TAMC	6.49			
4/15/2008	Р		90.20	10.26		79.94	240	< 0.50	< 0.50	< 0.50	0.73	5.5	3.32	CEL	6.45			
7/8/2008	Р		90.20	11.10		79.10	78	< 0.50	< 0.50	< 0.50	<0.50	5.8	1.65	CEL	6.78			
11/19/2008	Р		90.20	12.51		77.69	150	<0.50	<0.50	<0.50	<0.50	3.4	1.59	CEL	6.84			

			тос		Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-1																		
MW-2																		
11/4/1989			87.91	15.84		72.07	<500	6.5	< 0.3	< 0.3	< 0.3			SAL				
11/11/1989			87.91	14.75		73.16												
4/3/1990			87.91	15.25		72.66	<500	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
7/30/1990			87.91	15.59		72.32	61	6.5	< 0.5	< 0.5	< 0.5			ANA				
11/20/1990			87.91	17.81		70.10	<50	0.3	< 0.3	< 0.3	< 0.3			SAL				
3/1/1991			87.91	17.11		70.80	<100	0.4	<0.3	< 0.3	< 0.3			SAL				
8/19/1991			87.91	17.97		69.94	<30	< 0.3	< 0.3	< 0.3	< 0.3			SEQ				
11/13/1991			87.91	16.76		71.15	38	0.32	< 0.3	< 0.3	< 0.3			SEQ				
2/24/1992			87.91	15.07		72.84	<50	< 0.5	< 0.5	< 0.5	0.58			SEQ				
5/19/1992			87.91	14.70		73.21	<50	0.55	< 0.5	< 0.5	< 0.5			SEQ				
7/22/1992			87.91	15.60		72.31	90	1.3	0.6	0.9	1.9			ANA				
8/14/1992			87.91	15.88		72.03												
11/11/1992			87.91	16.19		71.72	52	2.8	< 0.5	< 0.5	0.9			ANA				
11/11/1992		с	87.91				65	3.2	< 0.5	< 0.5	1			ANA				
6/7/1993			87.91	14.42		73.49	1,200	14	2.8	1.9	1.71			PACE				
12/2/1993		d	87.91	14.94		72.97	790	3.4	0.5	10	< 0.5	3,700		PACE				
12/2/1993		c, d	87.91				2,100	32	3.8	2.2	17	3,700		PACE				
6/22/1994		d	87.91	14.25		73.66	110	< 0.5	< 0.5	< 0.5	< 0.5	120	3.9	PACE				
1/10/1995			87.91	13.64		74.27	<50	< 0.5	< 0.5	0.6	1		4.3	ATI				
6/21/1995			87.91	11.66		76.25	4,700	<10	<10	<10	<20		7.8	ATI				
12/27/1995			87.91	13.11		74.80	6,100	<25	<25	<25	<50	20,000	6.7	ATI				
12/27/1995		с	87.91				6,300	<25	<25	<25	<50	19,000		ATI				
6/13/1996			87.91	10.86		77.05	8,300	<2.5	<2.5	<2.5	<2.5	13,000	6.5	SPL				
6/13/1996		с	87.91				8,700	<5	<5	<5	<5	13,000		SPL				
12/4/1996		c	87.91				5,900	<2.5	<5	<5	<5	11,000		SPL				
12/4/1996			87.91	13.03		74.88	5,900	<2.5	<5	<5	<5	11,000	6.3	SPL				
6/10/1997			87.91	10.04		77.87	<50	< 0.5	<1.0	<1.0	<1.0	<10	5.8	SPL				
12/12/1997			87.91	12.44		75.47	<50	<0.5	<1.0	<1.0	<1.0	<10	5.7	SPL				
6/18/1998			87.91	8.89		79.02	50	< 0.5	<1.0	<1.0	<1.0	<10	5.3	SPL				

			тос		Product	Water Level		C	oncentrati	ons in (µg/	[.)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	нуос
Sample Date	P/NP	Footnote			(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-2 Cont.																		
6/18/1998		с	87.91				<50	< 0.5	<1.0	<1.0	<1.0	<10		SPL				
3/9/1999			87.91	10.20		77.71	15,000	<5.0	<5.0	<5.0	<5.0	23,000		SPL				
9/28/1999			87.91	11.81		76.10	36,000	<5.0	12	7	26	35,000		SPL				<5.0
10/14/1999			87.91	10.27		77.64								SPL		100		
3/27/2000			87.91	9.98		77.93	1,300	< 0.5	< 0.5	0.51	< 0.5	5,800		PACE				
9/28/2000			87.91	11.40		76.51	1,600	1.8	1.7	0.54	2.2	15,000		PACE				
3/8/2001			87.91	11.16		76.75	20,000	< 0.5	< 0.5	< 0.5	< 0.5	29,100		PACE				
9/21/2001			87.91	11.65		76.26	5,000	<0.5	<0.5	< 0.5	<1.5	6,110		PACE				
2/28/2002			87.91	9.86		78.05	3,200	35.1	< 0.5	< 0.5	<1.0	4,620		PACE				
9/6/2002			87.91	12.32		75.59	1,900	<10	<10	<10	<10	15,000		SEQ				
2/19/2003		h	87.91	11.63		76.28	45,000	<250	<250	<250	<250	32,000		SEQ				
7/14/2003			87.91	12.07		75.84	9,300	<500	<500	<500	<500	24,000		SEQ				
01/14/2004	Р		87.91	11.45		76.46	<50,000	<500	<500	<500	<500	21,000		SEQM	6.9			
04/23/2004	Р	1	87.91	11.45		76.46	5,100	<250	<250	<250	<250	22,000		SEQM	6.8			
07/01/2004	Р		87.91	12.32		75.59	<5,000	<50	<50	<50	<50	5,200		SEQM	5.6			
10/28/2004	Р		87.91	13.02		74.89	8,500	<50	<50	<50	<50	6,800		SEQM	6.2			
01/10/2005	Р		87.91	14.38		73.53	<25,000	<250	<250	<250	<250	7,100		SEQM	7.6			
04/13/2005	Р		87.91	14.03		73.88	<5,000	<50	<50	<50	<50	5,300		SEQM	6.6			
07/11/2005	Р		87.91	11.25		76.66	<5,000	<50	<50	<50	<50	5,300		SEQM	7.5			
10/17/2005	Р		87.91	12.48		75.43	<5,000	<50	<50	<50	<50	2,500		SEQM	8.2			
01/17/2006	Р		87.91	10.70		77.21	<5,000	<50	<50	<50	<50	2,200		SEQM	7.0			
04/21/2006		n	87.91															
7/26/2006		k	87.91	10.47		77.44	2,700	<50	<50	<50	<50	2,900		TAMC	6.69			
10/31/2006	Р		87.91	12.02		75.89	2,300	<25	<25	<25	<25	2,300	2.02	TAMC	6.71			
1/8/2007	Р		87.91	11.68		76.23	1500	<12	<12	<12	<12	1700	1.37	TAMC	6.54			
4/10/2007	Р	k	87.91	11.45		76.46	1,300	<50	<50	<50	<50	1,500	1.60	TAMC	6.89			
7/10/2007	Р	k, p	87.91	11.97		75.94	2,300	<25	<25	<25	<25	2,600	1.82	TAMC	6.69	120		
10/24/2007	Р	k	87.91	12.91		75.00	2,800	<25	<25	<25	<25	2,800	1.55	TAMC	6.77			
1/22/2008	Р		87.91	12.00		75.91	<2,500	<25	<25	<25	<25	1,400	2.08	TAMC	6.55			
4/15/2008	Р		87.91	11.77		76.14	73	<2.5	<2.5	<2.5	<2.5	2,400	3.12	CEL	6.72			
7/8/2008	Р		87.91	12.65		75.26	93	<50	<50	<50	<50	2,800	1.78	CEL	7.05			

			TOC		Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	$(\mu g/L)$	(µg/L)	(µg/L)
MW-2 Cont.																		
11/19/2008	Р		87.91	13.98		73.93	130	<50	<50	<50	<50	1,900	1.75	CEL	6.72			
MW-3																		
11/4/1989			87.02	15.40		71.62	<500	< 0.3	< 0.3	< 0.3	< 0.3			SAL				
11/11/1989			87.02	14.10		72.92												
4/3/1990			87.02	13.90		73.12	<100	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
7/30/1990			87.02	13.77		73.25	<50	<0.5	<0.5	<0.5	< 0.5			ANA			<5000	
11/20/1990			87.02	14.67		72.35	<50	0.3	0.8	0.4	1.5			SAL				
3/1/1991			87.02	15.22		71.80	<100	0.4	< 0.3	<0.3	< 0.3			SAL				
8/19/1991			87.02	13.15		73.87	<30	< 0.3	< 0.3	< 0.3	< 0.3			SEQ				
11/13/1991			87.02	15.66		71.36	<30	<0.3	< 0.3	<0.3	< 0.3			SEQ				
2/24/1992			87.02	15.01		72.01	<50	0.65	1.4	0.66	4.4			SEQ				
5/19/1992			87.02	15.52		71.50	<50	<0.5	<0.5	<0.5	< 0.5			SEQ				
7/22/1992			87.02	15.63		71.39	<50	< 0.5	< 0.5	< 0.5	< 0.5			ANA		<50	<5000	
8/14/1992			87.02	13.57		73.45												
11/11/1992			87.02	14.13		72.89	<50	< 0.5	0.7	< 0.5	1.3			ANA				
6/7/1993			87.02	12.13		74.89	<50	<0.5	< 0.5	<0.5	< 0.5			PACE				
12/2/1993			87.02	13.29		73.73	<50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
6/22/1994			87.02	12.78		74.24	<50	<0.5	<0.5	< 0.5	< 0.5		2.9	PACE				
1/10/1995			87.02	12.01		75.01	<50	< 0.5	< 0.5	< 0.5	<1		3.8	ATI				
6/21/1995			87.02	11.57		75.45	<50	< 0.50	< 0.50	< 0.50	<1.0		7.4	ATI				
12/27/1995			87.02	13.47		73.55	<50	< 0.50	< 0.50	< 0.50	<1.0	5.7	7.3	ATI				
6/13/1996			87.02	11.22		75.80	60	<0.5	<0.5	< 0.5	< 0.5	<10	6.8	SPL				
12/4/1996			87.02	13.28		73.74	<50	< 0.5	<1	<1	<1	<10	6.7	SPL				
6/10/1997			87.02	10.22		76.80	<50	<0.5	<1.0	<1.0	<1.0	<10	6.1	SPL				
12/12/1997			87.02	12.61		74.41	<50	< 0.5	<1.0	<1.0	<1.0	<10	5.6	SPL				
12/12/1997		с	87.02				<50	<0.5	<1.0	<1.0	<1.0	<10		SPL				
6/18/1998			87.02	9.07		77.95	50	< 0.5	<1.0	<1.0	<1.0	<10	5.3	SPL				
6/18/1998			87.02	12.80		74.22												
9/28/1999			87.02	13.76		73.26												
3/27/2000			87.02	13.77		73.25	<50	< 0.5	< 0.5	< 0.5	< 0.5	1.6		PACE				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Lab	oratory Analyses

Station	#11102.	100	MacArt	hur Blvd.	, Oakland,	CA

			тос		Product Water Level Concentrations in (µg/L)											DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	$(\mu g/L)$	(µg/L)	$(\mu g/L)$
MW-3 Cont.																		
9/28/2000			87.02	11.28		75.74	<50	< 0.5	7.4	< 0.5	1.3	2		PACE				
3/8/2001			87.02	11.75		75.27	<50	< 0.5	< 0.5	< 0.5	< 0.5	60.4		PACE				
9/21/2001			87.02	11.33		75.69	<50	<0.5	< 0.5	<0.5	<1.5	8.18		PACE				
2/28/2002			87.02	10.86		76.16	<50	< 0.5	< 0.5	< 0.5	<1.0	25.5		PACE				
9/6/2002			87.02	12.73		74.29	<50	1.2	< 0.5	<0.5	1	16		SEQ				
2/19/2003		h	87.02	11.72		75.30	<500	<5.0	<5.0	<5.0	<5.0	110		SEQ				
7/14/2003			87.02	13.76		73.26	<50	< 0.50	< 0.50	< 0.50	0.67	28		SEQ				
01/14/2004	Р		87.02	14.83		72.19	550	<5.0	<5.0	<5.0	<5.0	380		SEQM	8.1			
04/23/2004	Р	1	87.02	13.17		73.85	<200	<25	<25	<25	<25	560		SEQM	6.8			
07/01/2004	Р		87.02	15.19		71.83	<50	< 0.50	< 0.50	< 0.50	0.50	48		SEQM	6.4			
10/28/2004	Р		87.02	15.50		71.52	<500	<5.0	<5.0	<5.0	<5.0	290		SEQM	6.3			
01/10/2005	Р		87.02	15.00		72.02	<50	< 0.50	< 0.50	< 0.50	< 0.50	18		SEQM	7.6			
04/13/2005	Р		87.02	14.34		72.68	<50	< 0.50	< 0.50	< 0.50	< 0.50	9.0		SEQM	7.1			
07/11/2005	Р	k	87.02	10.82		76.20	130	<1.0	<1.0	<1.0	<1.0	120		SEQM	7.8			
10/17/2005	Р		87.02	11.84		75.18	<250	<2.5	<2.5	<2.5	<2.5	260		SEQM	8.5			
01/17/2006	Р		87.02	11.59		75.43	800	<5.0	<5.0	<5.0	<5.0	980		SEQM	7.2			
04/21/2006	Р		87.02	10.00		77.02	<500	<5.0	<5.0	<5.0	<5.0	48		SEQM	6.7			
7/17/2006	Р	k	87.02	10.80		76.22	910	<5.0	<5.0	<5.0	<5.0	1,400		TAMC	7.7			
7/26/2006	Р		87.02	9.67		77.35	810	<10	<10	<10	<10	1,300		TAMC	6.56			
10/31/2006	Р		87.02	10.85		76.17	1,600	<10	<10	<10	<10	2,300	2.50	TAMC	6.84			
1/8/2007	Р		87.02	12.73		74.29	520	<5.0	<5.0	<5.0	<5.0	760	3.61	TAMC	7.12			
4/10/2007	Р	k	87.02	11.93		75.09	630	<5.0	<5.0	<5.0	<5.0	750	2.31	TAMC	7.15			
7/10/2007	Р	k, p	87.02	11.30		75.72	1,800	<5.0	<5.0	<5.0	<5.0	2,400	1.56	TAMC	6.72	66		
10/24/2007	Р	k	87.02	13.77		73.25	2,000	<25	<25	<25	<25	3,500	1.62	TAMC	6.41			
1/22/2008	Р	k	87.02	12.92		74.10	1,600	<12	<12	<12	<12	2,800	2.17	TAMC	6.32			
4/15/2008	Р		87.02	15.25		71.77	<50	<2.5	<2.5	<2.5	<2.5	960	3.44	CEL	6.71			
7/8/2008	Р		87.02	12.27		74.75	<50	<50	<50	<50	<50	2,200	1.52	CEL	7.01			
11/19/2008	Р		87.02	15.27		71.75	<50	<50	<50	<50	<50	2,700	1.60	CEL	6.83			
QC-2																		
11/11/1992		g					<50	<0.5	<0.5	<0.5	< 0.5			ANA				

Well and			TOC Elevation	DTW	Product Thickness	Water Level Elevation	GRO/	С	oncentrati	ons in (µg/ Ethyl-	L) Total		DO			DRO/ TPHd	TOG	нуос
Sample Date	P/NP	Footnote	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	$(\mu g/L)$	(µg/L)	(µg/L)
QC-2 Cont.																		
6/7/1993		g					<50	<0.5	< 0.5	< 0.5	< 0.5			PACE				
12/2/1993		g					<50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
6/22/1994		g					<50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
1/10/1995		g					<50	< 0.5	< 0.5	< 0.5	<1			ATI				
6/21/1995		g					<50	< 0.50	< 0.50	< 0.50	<1.0			ATI				
12/27/1995		g					<50	< 0.50	< 0.50	< 0.50	<1.0	<5.0		ATI				
6/13/1996		g					<50	< 0.5	< 0.5	< 0.5	< 0.5	<10		SPL				

ABBREVIATIONS & SYMBOLS: --/--- = Not analyzed/applicable/measured/available < = Not detected at or above specified laboratory reporting limit DO = Dissolved oxygen DRO = Diesel range organics DTW = Depth to water in ft bgsft bgs = feet below ground surface ft MSL = feet above mean sea level GRO = Gasoline range organics, range C4-C12 GWE = Groundwater elevation measured in ft MSL HVOC = Halogenated volatile organic compounds mg/L = Milligrams per liter MTBE = Methyl tert-butyl ether NP = Well not purged prior to sampling P = Well purged prior to sampling TOC = Top of casing measured in ft MSLTOG = Total oil and grease TPH-d = Total petroleum hydrocarbons as diesel TPH-g = Total petroleum hydrocarbons as gasoline $\mu g/L = Micrograms per liter$ ANA = Anametrix, Inc.PACE = Pace, Inc.ATI = Analytical Technologies, Inc. SAL = Superior Analytical Laboratory SPL = Southern Petroleum Laboratories SEQ/SEQM = Sequoia Analytical/Sequoia Analytical - Morgan Hill (Laboratories) CEL = CalScience Environmental Laboratories, Inc.

FOOTNOTES:

c = Blind duplicate.

d = A copy of the documentation for this data is included in Appendix C of Alisto report 10-076-06-002.

- e = Tetrachloroethene
- f = trans-1,2-Dichloroethene
- g = Travel blank.

h = TPH-g, benzene, toluene, ethylbenzene, and total xylenes (BTEX), and MTBE analyzed by EPA Method 8260B beginning on 1st quarter sampling event (2/19/03).

k = The hydrocarbon result was partly due to individual peaks in the quantification range (GRO).

l = GRO analyzed by EPA Method 8015B.

m = Confirmatory analysis for total xylenes was past holding time.

n = Well inaccessible.

p = Hydrocarbon in req. fuel range, but doesn't resemble req. fuel (DRO).

NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for pH and DO were obtained through field measurements.

GRO analysis was completed by EPA method 8260B (C4-C12) for samples collected from the time period April 2006 through February 4, 2008. The analysis for GRO was changed to EPA method 8015B (C6-C12) for samples collected from the time period February 5, 2008 through the present.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1									
7/14/2003	<2000	2,700	940	<20	<20	<20			
01/14/2004	<1,000	2,500	220	<5.0	<5.0	<5.0	<5.0	<5.0	
04/23/2004	<500	2,500	150	<2.5	<2.5	<2.5	<2.5	<2.5	
07/01/2004	<500	2,000	96	<2.5	<2.5	<2.5	<2.5	<2.5	
10/28/2004	<5.0	1,500	43	< 0.50	< 0.50	0.58	< 0.50	< 0.50	
01/10/2005	<500	1,900	85	<2.5	<2.5	<2.5	<2.5	<2.5	
04/13/2005	<500	1,400	48	<2.5	<2.5	<2.5	<2.5	<2.5	
07/11/2005	<100	550	36	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
10/17/2005	<100	450	20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	а
01/17/2006	<300	260	38	< 0.50	< 0.50	0.54	< 0.50	< 0.50	
04/21/2006	<300	320	17	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
7/17/2006	<300	32	5.5	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
7/26/2006	<300	22	4.4	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
10/31/2006	<300	<20	2.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	а
1/8/2007	<300	110	6.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
4/10/2007	<300	210	9.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
7/10/2007	<300	110	4.9	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
10/24/2007	<300	94	4.9	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
1/22/2008	<300	110	7.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
4/15/2008	<300	84	5.5	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
7/8/2008	<300	64	5.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/19/2008	<300	110	3.4	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2									
7/14/2003	<100000	<20000	24,000	<1000	<1000	<1000			
01/14/2004	<100,000	<20,000	21,000	<500	<500	<500	<500	<500	
04/23/2004	<50,000	11,000	22,000	<250	<250	420	<250	<250	
07/01/2004	<10,000	2,900	5,200	<50	<50	110	<50	<50	
10/28/2004	<5.0	6,700	6,800	<50	<50	120	<50	<50	
01/10/2005	<50,000	<10,000	7,100	<250	<250	<250	<250	<250	
04/13/2005	<10,000	5,300	5,300	<50	<50	95	<50	<50	
07/11/2005	<10,000	9,000	5,300	<50	<50	99	<50	<50	

Table 2. Summary of Fuel Additives Analytical Data

Station #11102, 100 MacArthur Blvd., Oakland, CA	Station #11102	100 MacArthur Blvd.,	Oakland , CA
--	----------------	----------------------	---------------------

Well and		Concentrations in (µg/L)							
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-2 Cont.									
10/17/2005	<10,000	5,200	2,500	<50	<50	<50	<50	<50	a
01/17/2006	<30,000	8,400	2,200	<50	<50	<50	<50	<50	
04/21/2006									Well inaccessible
7/26/2006	<30,000	4,500	2,900	<50	<50	<50	<50	<50	
10/31/2006	<15,000	9,300	2,300	<25	<25	41	<25	<25	a
1/8/2007	<7,500	7700	1700	<12	<12	38	<12	<12	
4/10/2007	<30,000	6,400	1,500	<50	<50	<50	<50	<50	
7/10/2007	<15,000	8,700	2,600	<25	<25	42	<25	<25	
10/24/2007	<15,000	9,500	2,800	<25	<25	52	<25	<25	
1/22/2008	<15,000	6,000	1,400	<25	<25	<25	<25	<25	
4/15/2008	<1,500	6,800	2,400	<2.5	<2.5	30	2.8	<2.5	
7/8/2008	<30,000	7,600	2,800	<50	<50	<50	<50	<50	
11/19/2008	<30,000	7,100	1,900	<50	<50	<50	<50	<50	
MW-3									
7/14/2003	<100	<20	28	<1.0	<1.0	<1.0			
01/14/2004	<1,000	<200	380	<5.0	<5.0	<5.0	<5.0	<5.0	
04/23/2004	<5,000	<1,000	560	<25	<25	<25	<25	<25	
07/01/2004	<100	<20	48	< 0.50	< 0.50	0.52	< 0.50	< 0.50	
10/28/2004	<5.0	<200	290	<5.0	<5.0	<5.0	<5.0	<5.0	
01/10/2005	<100	<20	18	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
04/13/2005	<100	<20	9.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
07/11/2005	<200	<40	120	<1.0	<1.0	1.4	<1.0	<1.0	a
10/17/2005	<500	<100	260	<2.5	<2.5	4.2	<2.5	<2.5	а
01/17/2006	<3,000	200	980	<5.0	<5.0	13	<5.0	<5.0	
04/21/2006	<3,000	<200	48	<5.0	<5.0	<5.0	<5.0	<5.0	
7/17/2006	<3,000	<200	1,400	<5.0	<5.0	15	<5.0	<5.0	
7/26/2006	<6,000	<400	1,400	<10	<10	18	<10	<10	
10/31/2006	<6,000	<400	2,300	<10	<10	39	<10	<10	а
1/8/2007	<3000	<200	760	<5.0	<5.0	9.7	<5.0	<5.0	
4/10/2007	<3,000	<200	750	<5.0	<5.0	<5.0	<5.0	<5.0	
7/10/2007	<3,000	<200	2,400	<5.0	<5.0	39	<5.0		

Table 2. Summary of Fuel Additives Analytical Data

Well and				Concentratio					
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-3 Cont.									
10/24/2007	<15,000	<1,000	3,500	<25	<25	58	<25	<25	
1/22/2008	<7,500	<500	2,800	<12	<12	34	<12	<12	
4/15/2008	<1,500	<50	960	<2.5	<2.5	9.2	<2.5	<2.5	
7/8/2008	<30,000	<1,000	2,200	<50	<50	<50	<50	<50	
11/19/2008	<30,000	<1,000	2,700	<50	<50	<50	<50	<50	

SYMBOLS & ABBREVIATIONS:

-- = Not analyzed/applicable/measured/available < = Not detected at or above specified laboratory reporting limit 1,2-DCA = 1,2-Dichloroethane DIPE = Di-isopropyl ether EDB = 1,2-Dibromoethane ETBE = Ethyl tert-butyl ether MTBE = Methyl tert-butyl ether TAME = tert-Amyl methyl ether TBA = tert-Amyl methyl ether TBA = tert-Butyl alcohol µg/L = Micrograms per Liter

FOOTNOTES:

a = The calibration verification for ethanol was within the method limits but outside the contract limits.

NOTES:

All volatile organic compounds were analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Date Sampled	Approximate Flow Dirsction	Approximate Hydraulic Gradient			
4/3/1990	Southwest	0.068			
7/30/1990	Southwest	0.071			
11/20/1990	Southwest	0.086			
8/19/1991	South	0.06			
11/13/1991	South	0.06			
2/24/1992	Southwest	0.063			
5/19/1992	West-Southwest	0.063			
7/22/1992	West-Southwest	0.07			
11/11/1992	Southwest	0.06			
6/7/1993	Southwest	0.07			
12/2/1993	Southwest	0.05			
1/10/1995	Southwest	0.05			
6/21/1995	West-Southwest	0.06			
12/27/1995	West-Southwest	0.06			
6/13/1996	West-Southwest	0.06			
12/4/1996	West-Southwest	0.05			
6/10/1997	West-Southwest	0.05			
12/12/1997	West-Southwest	0.05			
6/18/1998	West-Southwest	0.05			
3/9/1999	West	0.05			
9/28/1999	West	0.07			
3/27/2000	West	0.07			
9/28/2000	Weat	0.00			
3/8/2001	West	0.03			
9/21/2007	West	0.03			
2/28/2002	West	0.03			
11/6/2002	West	0.038			
	West				
3/31/2002		0.04 0.08			
2/16/2004	West-Northwest				
6/4/2004	West	0.05			
8/27/2004	West	0.077			
12/10/2004	West-Northwest	0.068			
2/9/2005	West-Southwest	0.07			
5/20/2005	West-Southwest	0.08			
8/25/2005	West-Southwest	0.06			
12/5/2005	Southwest	0.05			
4/12/2006	West	0.04			
7/26/2006	Southwest	0.05			
10/31/2006	Southwest	0.04			
1/8/2007	West	0.06			
4/10/2007	West	0.05			
7/10/2007	Southwest	0.04			
10/24/2007	West-Southwest	0.06			
1/22/2008	West	0.05			
4/15/2008	West-Southwest	0.09			
7/8/2008	West-Southwest	0.05			
11/19/2008	West	0.06			

Table 3. Historical Ground-Water Flow Direction and Gradient Station #11102, 100 MacArthur Blvd., Oakland, CA

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

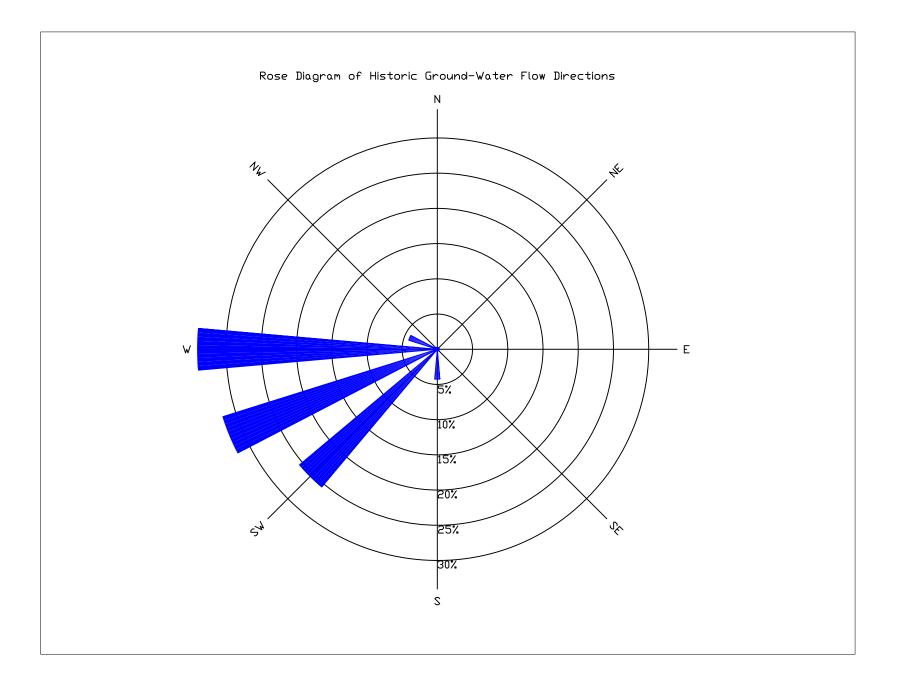


Table 4. Bio-Degradation Parameters

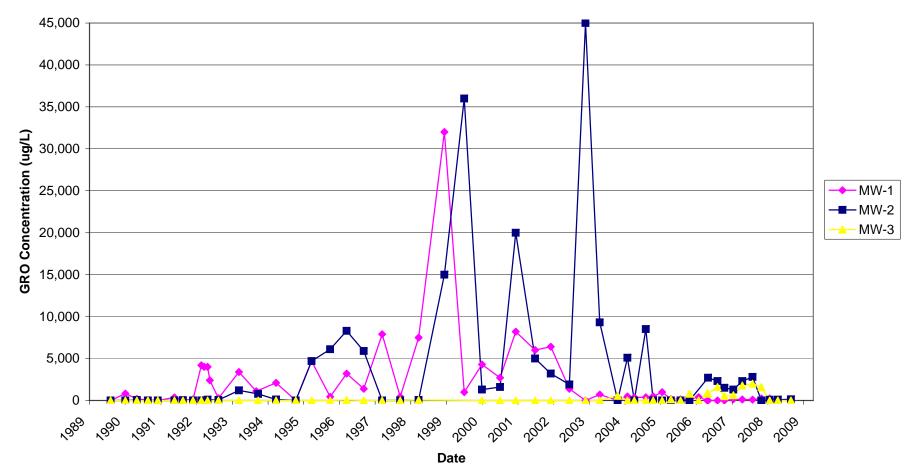
Station #11102	, 100 MacArthur	Blvd., Oakland, CA
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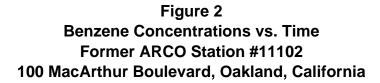
Well and	Conce	ntrations in ((µg/L)					Hydrogen			
Sample Date	Total	Nitrate	Sulfate	Ferrous	ORP	DO	Conductivity	Sulfide	Methane		
	Alkalinity	NO3	SO4	Iron (mg/L)	(mV)	(mg/L)	(µS/cm)	(mg/L)	(µg/L)	рН	Comments
MW-1											
7/10/2007		1,500	21,000	0.11	71.1	2.01		<1.0		6.60	
10/24/2007						1.89	639			6.57	
1/22/2008		760	11,000	0.42	108	3.18	811	<1.0		6.49	
4/15/2008		240	9,900	0.26		3.32	758	< 0.100		6.45	
7/8/2008		860	19,000	0.23		1.65	628			6.78	
11/19/2008		540	16,000	0.5		1.59	853			6.84	
MW-2											
7/10/2007		<500	26,000	0.16	9.7	1.82		<1.0		6.69	
10/24/2007						1.55	863			6.77	
1/22/2008		8,500	26,000	0.15	167	2.08	672	<1.0		6.55	
4/15/2008		<100	28,000	< 0.100		3.12	799	< 0.100		6.72	
7/8/2008		<440	25,000	0.15		1.78	753			7.05	
11/19/2008		3,300	20,000	0.0		1.75	581			6.72	
MW-3											
7/10/2007		8,500	19,000	< 0.100	182.9	1.56		<1.0		6.72	
10/24/2007						1.62	639			6.41	
1/22/2008		5,600	17,000	< 0.100	144	2.17	636	<1.0		6.32	
4/15/2008		1,600	21,000	< 0.100		3.44	638	< 0.100		6.71	
7/8/2008		6,700	18,000	< 0.100		1.52	651			7.01	
11/19/2008		6,100	15,000	0.5		1.60	651			6.83	

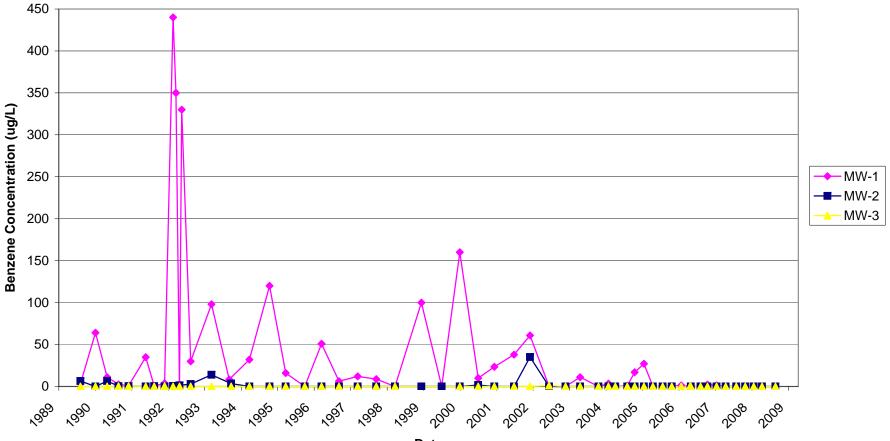
ABBREVIATIONS AND SYMBOLS:

< = Not detected at or above specified laboratory reporting limit ORP = Oxygen reduction potential DO = Dissolved oxygen CO2 = Carbon dioxide mV = Millivolts $\mu g/L = Micrograms per liter$ mg/L = Milligrams per liter

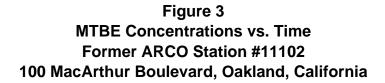
Figure 1 GRO Concentrations vs. Time Former ARCO Station #11102 100 MacArthur Boulevard, Oakland, California

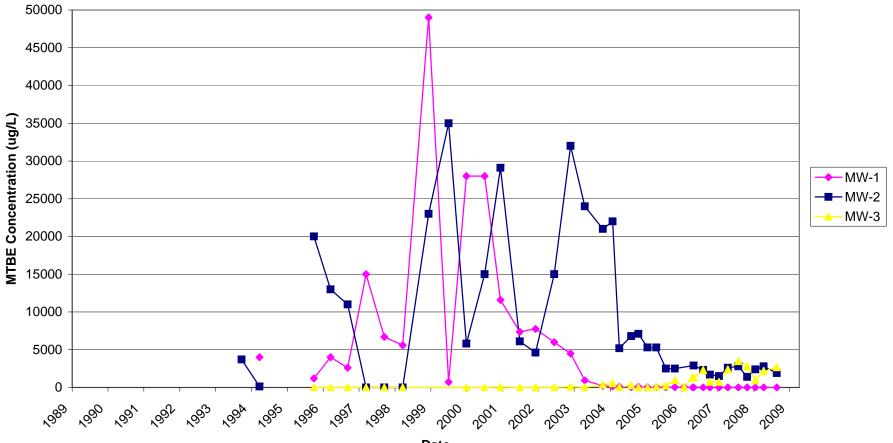






Date

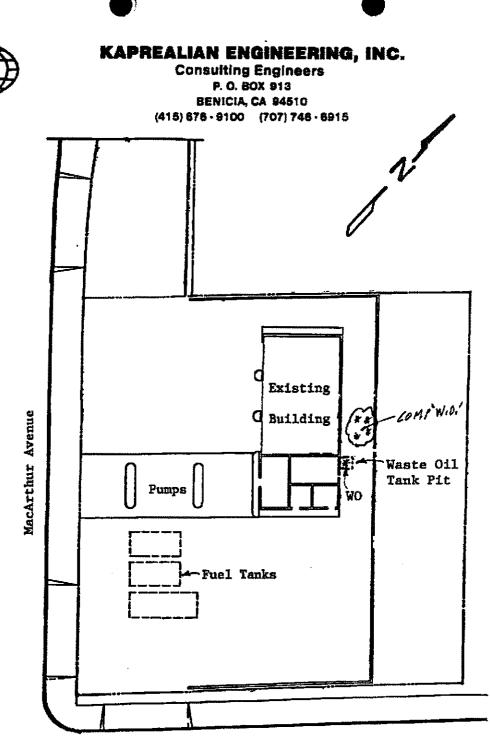




Date

APPENDIX A

Historical Soil and Ground-Water Data



Oakland Avenue

SITE PLAN

soil sample
location

MOBIL SERVICE STATION #10-E6A 100 MacArthur Avenue Oakland, California

1

KEI-J88-0912 October 7, 1988 Page 4

4

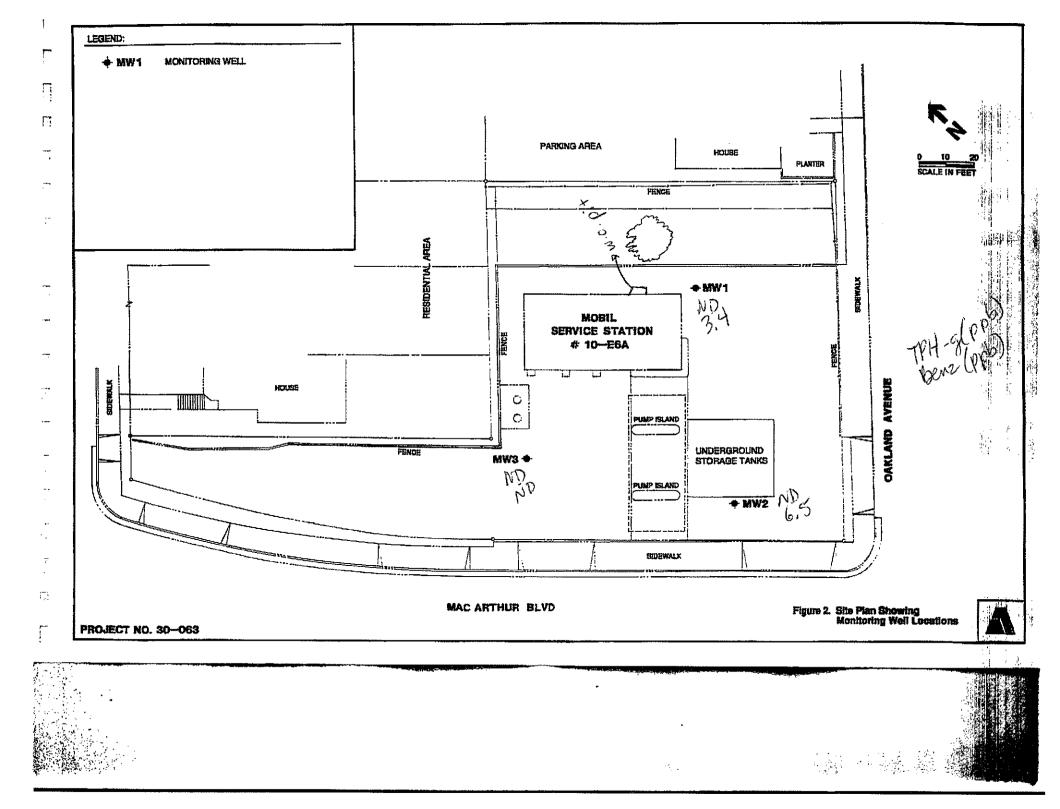
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TABLE 1

SUMMARY OF LABORATORY ANALYSES

(all analyses are in parts per million) (collected September 19, 1988)

<u>Sample #</u>	<u>TPH as Diesel</u>	TOG	<u>EPA 8240</u>
W.O.	2.0	24	<1.0
Comp W.O.	1,700	65,000	



in Table 2. The official Laboratory Reports and Chain of Custody Records are included in Appendix F.

4.2 <u>Water Analysis and Results</u>

Ground water samples collected from Monitoring Wells MW-2 and MW-3 were analyzed for TPH-G and BTEX. Ground water from Monitoring Well MW-1 was analyzed for the same constituents and for halogenated volatile organic compounds (HVOC) and total oil and grease (TOG). The results of the laboratory analyses are presented in Table 3. The official Laboratory Reports and Chain of Custody Record are included in Appendix F.

TABLE 2

Namplik 10-26-59	Boring	Depth (Feet)	TOG (Con	TPH-人 centrat		T in pa	E rts p		HVOC llion) .
10-26-81	MW-1	5 10 15	ND ND ND	ND	ND- ND- ND-		ND ND ND	ND ND ND	ND ND ND
	MW-2	5 10 15	 NÐ-∩∦		6 8 ND	ND - ND - ND -	ND ND ND	ND / ND / ND /	
	MW-3	5 10 15		ND ND ND ND	ND ND ND	ND 🖊		13 ND ND	
	Notes:	TOG = tota TPH = tota B = benzen T = toluen E = ethylb X = xylene HVOC = hal ND = not d detec = not	l petr e enzene s ogenat etecte tion l	oleum h ed vola d; see imits	lydroc atile	organ	ic co		

RESULTS OF LABORATORY ANALYSIS OF SOIL SAMPLES

TABLE 3

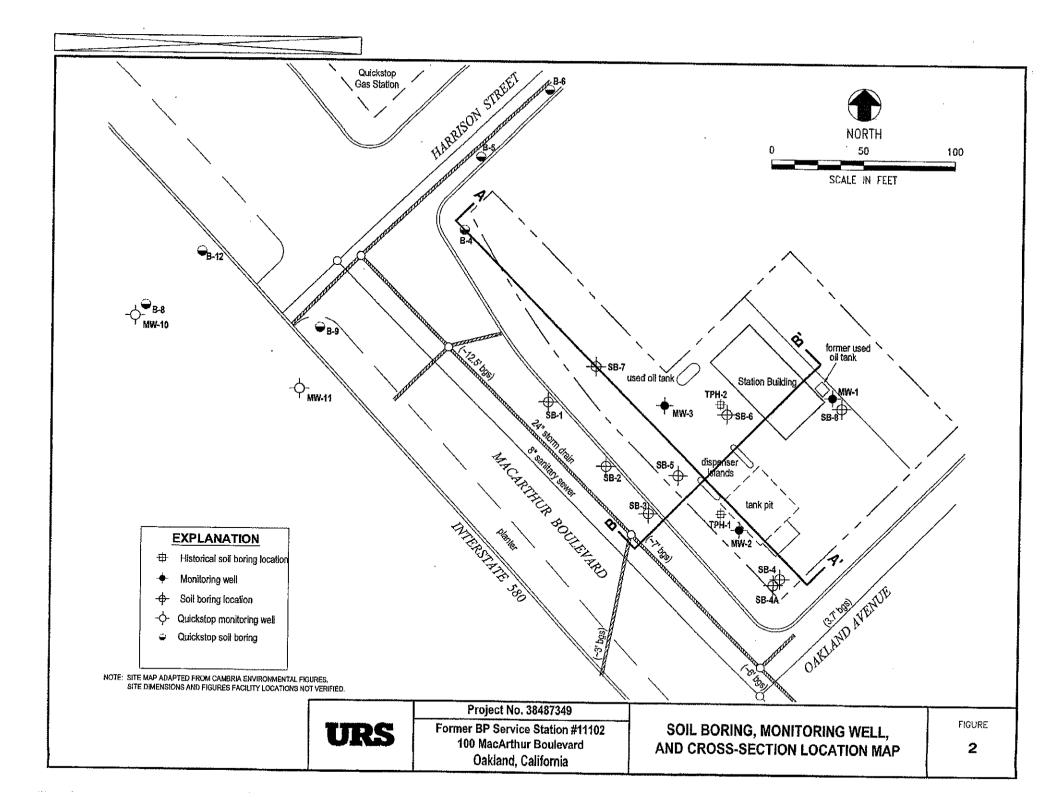
RESULTS OF LABORATORY ANALYSIS OF GROUND WATER SAMPLES

Monitoring Well			B ations i					Mampled 11-10-59
MW-1	ND-	ND	3.4	0.6	ND	ND	0.9 (DCE) }	2-DCA
MW-2	<u></u>	ND /	6.5/	ND /	ND 🖊	ND /	, 	
MW-3		ND /	ND /	ND 🗡	ND 🗡	ND /		
Prima	fornia De Ary Maxim Action Le Concentrat	um Conta evels f	aminant or Drink n parts	Levels ing Wat	(MCL) er lion)	or	1.0 (DCE)*	
TPH B = T = E = X = DCH	G = total C = haloge H-G = tota = benzene = toluene = ethylben = xylenes G = 1,2-d: = not an = state ac	enated al petro nzene ichloro nalyzed	organic oleum hy ethane	compour		gasol		

5.0 DISCUSSION OF RESULTS

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The results of the laboratory analyses of soil and ground water samples collected during this investigation are discussed below.



Soil Analytical Data Former BP #11102 100 MacArthur Blvd., Oakland, CA

Soil Sample ID	Sample Depth (feet bgs)		Date Sampled	GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	TBA (mg/kg)	MTBE (mg/kg)	Lead (mg/kg)
SB-4 (5-5.5')	5	U	07/14/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-4 (9.5-10')	9.5	U	07/14/05	ND<0.50	ND<0.025	ND<0.025	ND<0.025	ND<0.025	ND<0.10	0.37	NA
SB-4 (14.5-15')	14.5	U	07/14/05	3.5	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	1.1	NA
SB-4 (19.5-20')	19.5	U	07/14/05	-3.8	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	2.4	NA
SB-4 (20-20.5')	20	S	07/14/05	ND<12	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<25	3.4	NA
SB-4 (25-25.5')	25	S	07/14/05	ND<25	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<50	3.5	NA
SB-4 (29-29.5')	29	S	07/14/05	ND<25	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<50	3.7	NA
SB-5 (5-5.5')	5	U	07/14/05	ND<0.099	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-5 (9.5-10')	9.5	U	07/14/05	0.15	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-5 (14.5-15')	14.5	υ	07/14/05	0.25	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-5 (19.5-20')	19.5	U	07/14/05	61	ND<0.025	ND<0.025	0.14	ND<0.025	ND<5.0	ND<0.025	NA
SB-5 (29-29.5')	29	S	07/14/05	0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	0.053	0.65	NA
SB-6 5-5.5'	5	υ	07/13/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-6 8.5-9'	8,5	S	07/13/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-6 9.5-10 ⁴	9.5	U	07/13/05	0.14	ND<0.0048	ND<0.0048	ND<0.0048	ND<0.0048	ND<0.019	ND<0.0048	5.2
SB-6 14.5-15'	14.5	S	07/13/05	ND<0.097	ND<0.0048	ND<0.0048	ND<0.0048	0.0082	ND<0.019	ND<0.0048	NA
SB-6 16.5-17	16.5	S	07/13/05	ND<0.098	ND<0.0049	ND<0.0049	ND<0.0049	0.0054	ND<0.020	ND<0.0049	NA
SB-6 19.5-20'	19.5	S	07/13/05	ND<0.50	ND<0.025	ND<0.025	ND<0.025	ND<0.025	0.13	0.15	NA
SB-6 27.5-28'	27.5	S	07/13/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA

X:X_ENV_WASTE\BP GEMISITES\LNILES SITES\11126\REPORTS\SWI\TABLES\SOIL DATA 11102.XLS

Soil Analytical Data Former BP #11102 100 MacArthur Blvd., Oakland, CA

Soil Sample ID	Sample Depth (feet bgs)		Date Sampled	GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	TBA (mg/kg)	MTBE (mg/kg)	Lead (mg/kg)
SB-7 (2-2.5')	2	U	07/14/05	1,300	ND<1.0	ND<1.0	3.0	3.0	ND<100	ND<0.50	NA
SB-7 (5-5.5')	5	υ	07/14/05	730	ND<1.0	ND<1.0	2.4	3.9	ND<100	ND<0.50	NA
SB-7 (9.5-10')	9.5	U	07/14/05	<u>340</u>	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<250	ND<1.2	NA
SB-7 (14.5-15')	14.5	U	07/14/05	0.11	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-7 (19.5-20')	19.5	U	07/14/05	ND<0.099	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-7(25.5-26')	25.5	U	07/14/05	ND<0.099	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-7 (28.5-29')	28.5	S	07/14/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-7 (30.5-31')	30.5	S	07/14/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-8 5-5.5'	5	U	07/13/05	ND<0.099	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-8 7-7.5'	7	s	07/13/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-8 9.5-10'	9.5	U	07/13/05	ND<0.099	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-8 11-11.5'	11	S	07/13/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-8 14.5-15	14.5	S	07/13/05	ND<0.099	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-8 17.5-18'	17.5	S	07/13/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	NA
SB-8 19.5-20'	19.5	S	07/13/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	0.066	NA
SB-8 20.5-21'	20.5	S	07/13/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	0.022	NA

Notes: All Samples analyzed by EPA Method 8260B. Tertiary anyl methyl ether, di-isopropyl ether, 1,2-dibromoethane, 1,2-dichloroethane, ethyl tertiary butyl ether, and ethanol were not detected at or above their respective laboratory reporting limit. Total lead analyzed by EPA Method 6000/7000 series for soil disposal purposes.

S = Saturated soil sample

U = Unsaturated soil sample

bgs = below ground surface

GRO = Gasoline range organics

TBA = tert-butyl alcohol

MTBE = Methyl tert-butyl ether

mg/kg = milligrams per kilogram

ND< = Not detected at or above stated laboratory reporting limit

NA = Not analyzed

Soil Analytical Data Former BP #11102 100 MacArthur Blvd., Oakland, CA

Soil Sample ID	Sample Depth (feet bgs)		Date Sampled	GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	TBA (mg/kg)	MTBE (mg/kg)	TAME (mg/kg)	Lead (mg/kg)
SB-4 (5-5.5')	5	U	07/14/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<0.0050	ND<0.0050	NA
SB-4 (9.5-10')	9.5	U	07/14/05	ND<0.50	ND<0.025	ND<0.025	ND<0.025	ND<0.025	ND<0.10	0.37	ND<0.025	NA
SB-4 (14.5-15')	14.5	ប	07/14/05	3.5	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	1.10	ND<0.050	NA
SB-4 (19.5-20')	19.5	U	07/14/05	3.8	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	2.4	ND<0.050	NA
SB-4 (20-20.5')	20	S	07/14/05	ND<12	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<25	3.4	ND<0.25	NA
SB-4 (25-25.5')	25	S	07/14/05	ND<25	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<50	3.5	ND<0.50	NA.
SB-4 (29-29.5')	29	S	07/14/05	ND<25	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<50	3.7	ND<0.50	NA
SB-4A-6	6	U	10/07/05	ND<0.25	ND<0.012	ND<0.012	ND<0.012	ND<0.012	ND<0.050	0.073	ND<0.012	NA
SB-4A-10	10	U	10/07/05	ND<2.5	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	0.20	ND<0.025	NA
SB-4A@20'	20	υ	10/07/05	ND<5.0	ND<0.10	ND<0.10	ND<0.10	ND<0.10	ND<10	5.0	0.12	NA
SB-4A-25'	25	s	10/07/05	ND<2.5	ND<0.050	ND<0.050	ND<0.050	ND<0.050	ND<5.0	0.84	ND<0.025	NA
SB-4A-30'	30	s	10/07/05	ND<0.010	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	0.024	ND<0.0050	NA
SB-4A@35'	35	S	10/07/05	ND<0.10	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	0.057	ND<0.0050	NA

Notes: All Samples analyzed by EPA Method 8260B. Di-isopropyl ether, 1,2-dibromoethane, 1,2-dichloroethane, ethyl tertiary butyl ether, and ethanol were not detected at or above their respective laboratory reporting limit. 1

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10 Sec. 10

10 de

Total lead analyzed by EPA Method 6000/7000 series for soil disposal purposes.

S = Saturated soil sample

U = Unsaturated soil sample

- bgs = below ground surface
- GRO = Gasoline range organics
- TBA = tert-butyl alcohol

MTBE = Methyl tert-butyl ether

mg/kg = milligrams per kilogram

ND< = Not detected at or above stated laboratory reporting limit

NA = Not analyzed

Soil Boring Groundwater Analytical Data Former BP #11102 100 MacArthur Blvd., Oakland, CA

Hydropunch® Sample ID	Sample Depth (feet bgs)	Date Sampled	GRO (mg/kg) Mg/L-	Benzene (mg/kg) Mg-/L_	Toluene (mg/kg) Mg/L	Ethylbenzene (mg/kg) Mg/L	Xylenes (mgAg) MqA	TBA -(mg/kg) Mg/L-	MTBE (mg/kg) Mg/k_	TAME (mg/kg) Mg/ L	Lead (mg/kg)
SB-4A	24	10/07/05	3000	ND<25	ND<25	ND<25	ND<25	5700	4500	110	NA

Notes: All Samples analyzed by EPA Method 8260B. Di-isopropyl ether, 1,2-dibromoethane, 1,2-dichloroethane, ethyl tertiary butyl ether, and ethanol were not detected at or above their respective laboratory reporting limit.

Total lead analyzed by EPA Method 6000/7000 series for soil disposal purposes.

bgs = below ground surface

GRO = Gasoline range organics

TBA = tert-butyl alcohol

MTBE = Methyl tert-butyl ether

mg/kg = milligrams per kilogram

ND< = Not detected at or above stated laboratory reporting limit

NA = Not analyzed

APPENDIX B

Soil Boring and Well Construction Logs

ALTON GEOSCIENCE **BORING LOG**

PROJECT: 30-063

TYPE 10" HSA

4

BORING DATE: 10-26-89

LOCATION 100 MacArthur Boulevard, Oakland

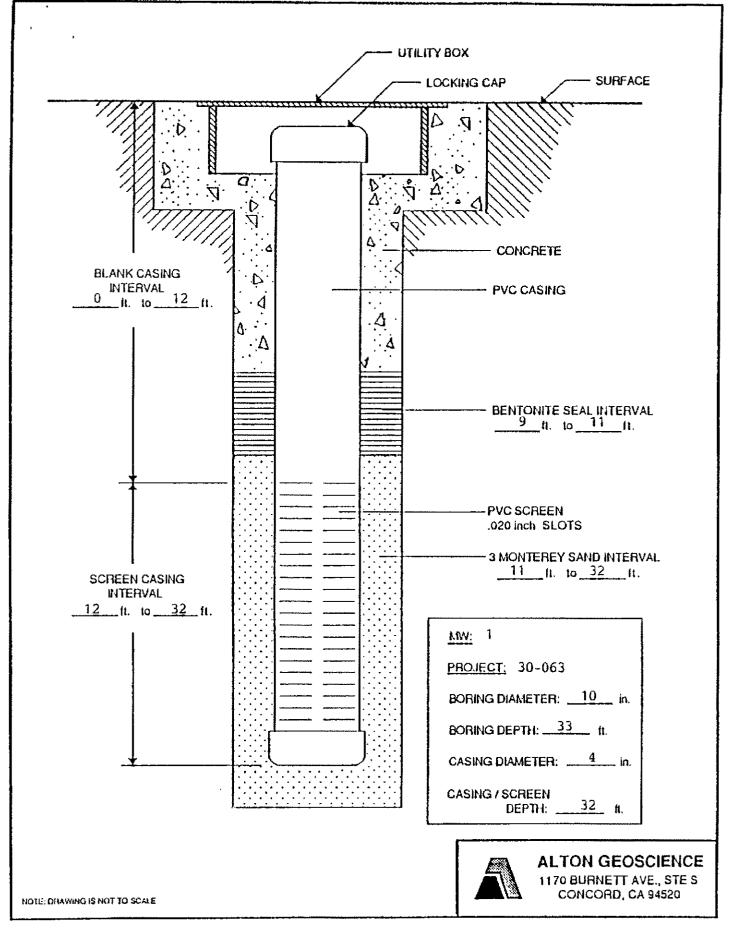
GEOLOGIST: M. Hopwood

BORING NO. MW-1

DRILLING COMPANY: Bay Area Exploration

	I	BLOW CTS	MATERIAL ENCOUNTERED	uscs
-			Asphalt Over Road Base Loose, dry, tan to orange, gravelly SAND.	GP
		5,14,16	Loose, damp, tan to orange, gravelly SAND; wood fragments. CGI = ND.	GP
		6,10,13	Loose, damp, tan to light brown, clayey SAND; poorly sorted. OGI = ND.	SC
- 15 - -		8,8,25	Loose, very moist, tan to light brown, clayey SAND; some iron staining.	SC
- 20 - 20 		9,9,12	Loose, saturated, tan to brown, gravelly SAND, with clay. CGI = ND.	GC
- 			Medium stiff, moist, tan CLAY.	CL
- 			Total Depth = 32 Feet	
TRPH = 1 ∇ = G ND = Not	Fotal rounc Dete	l Water Piezom	atroleum Hydrocarbons Concentration E = Ethylbenzene etric Surface I = Sampling Interval E = Ethylbenzene ppm = Parts per Million X = Xylene Total Deoth = 32 F	'eet

MONITORING WELL CONSTRUCTION DETAIL



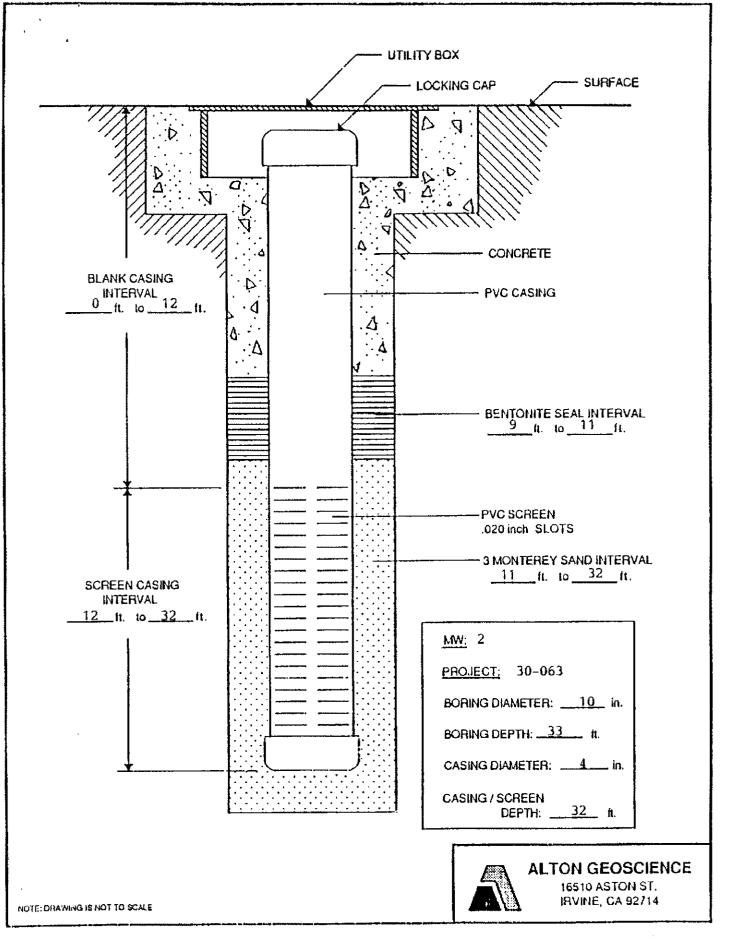
ALTON GEOSCIENCE BORING LOG

PROJECT:	30-063	BORING DATE: 10-25-89
	100 MacArthur Boulevard, Oakland	GEOLOGIST M. Hopwood
TYPE:	10" HSA	BORING NO. MW-2

DRILLING COMPANY: Bay Area Exploration

DEPTH		DI OVV OTO		uscs
		BLOW CTS	MATERIAL ENCOUNTERED	
-			Asphalt Over Road Base Very loose, damp, dark brown, silty CLAY.	
_			and another and a second as a second	
-				CL
5	Т	3,4,7	Loose, damp, greenish gray, silty CLAY with some coarse	
-	L		sand; very slight odor. CGI = 75 ppm.	
-				
- 10				
-		2,4,6	Medium stiff, damp, tan, sandy SILTY/CLAY. CGI = ND.	CL.
-	-81			
-				
15		5,7,12	Moderately stiff, damp, tan, clayey SII/r.	
_ _		0,7,14	rederatery still, damp, tan, energy still.	
20				1
_				
- 25				
25			Stiff, damp, gray, silty CLAY; iron stains; calcite	CL
-			stringers.	
-				
- 				
-				
]_			Total Depth - 32 Feet	
35				
]_				
-				
40 				
	<u>I</u>	1	arbons ++ = Sample Analyzed for Hydrocarbon B = Benzene	
TRPH = To	stal F	roleum Hydroca Recoverable Pel	troleum Hydrocarbons Concentration	
V = Gro ND = Not D	und	Water Piezome	ric Surface = Sampling Interval Z = Curjustitution ppm = Parts per Million X = Xylene	t
		tible Gas Indica		

MONITORING WELL CONSTRUCTION DETAIL



ALTON GEOSCIENCE BORING LOG

PROJECT: 30-063

TYPE:_____10" HSA

BORING DATE: 10-26-89

LOCATION: 100 MacArthur Boulevard, Oakland

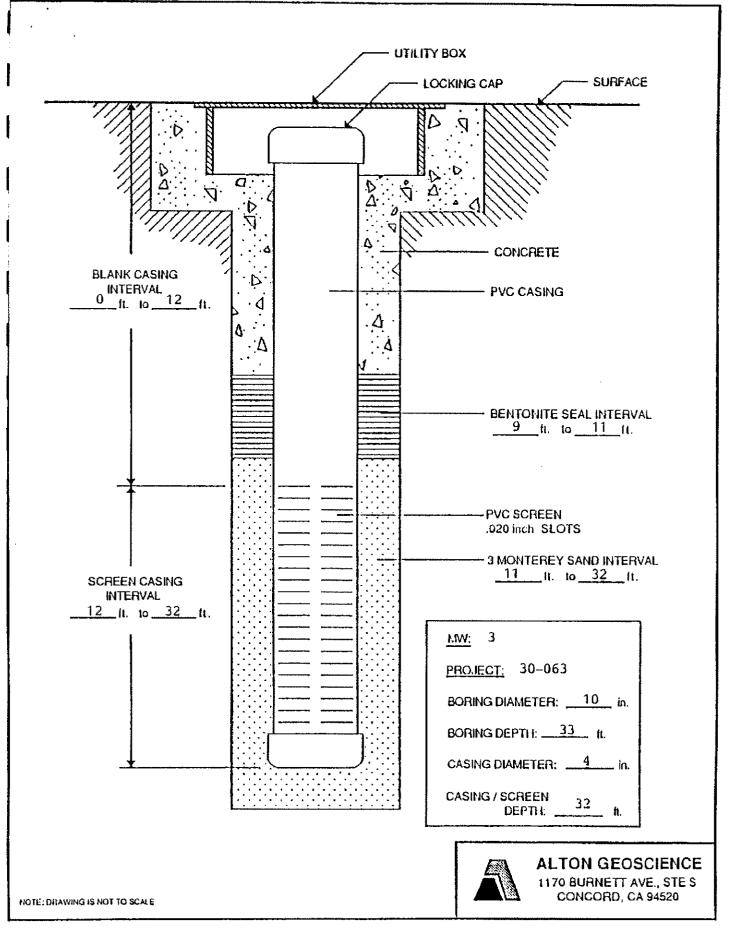
GEOLOGIST: M. Hopwood

BORING NO. : MM-3

DRILLING COMPANY: Bay Area Explored

DEPTH (FEET)	1	BLOW CTS	MATERIAL ENCOUNTERED	USCS
-			Asphalt Over Road Base Loose, dry, tan to orange, gravelly SAND.	GP
			Moderately stiff, damp, tan to gray/green, silty CLAY, with gravel; some iron staining.	CL.
- - - 15 - -		3,5,6 6,8,13	Moderately soft, damp, brown, silty CLAY.	CL
20 			Moderately loose, damp, tan to brown, sandy CLAY.	CL
- 			Soft, moist, tan CLAY.	CT
- 			Becomes silty.	
- - 			Total Depth - 32 Feet	
TRPH = T Σ = Gr ND = Not I	otal i sund Setec	Water Piezome	troleum Hydrocarbons Concentration F = 50000 tric Surface I = Sampling Interval E = Ethylbenzene ppm = Parts per Million X = Xylene Tom Death = 32 F2	eet

MONITORING WELL CONSTRUCTION DETAIL



			1333 Broadway, Suite 8	00				ORIN	IG	
UF			Oakland, California 946	12	Borehole II Total Depti					
	OJEC		ORMATION					RMAT	ÓN	
			Water Investigation	Driilin	g Company: Gr					
			Ir Blvd, Oakland, CA	i	Jesse Pattison	655 01	ming		\$	
Project Manag	er: Lyn	ielle O	nishi	Туре о	f Drilling Rig: M	Aarl M	2.5 D	P	···	
RG: John McCai	in		•		g Method: Direc					
Geologist: John	n McCa	in	······	Sampi	Ing Method: Co	ntinuo	us Ma	acro-Core	with a	acetate sleeve.
Job Number: 3	848734	19.0A0	34	Date(s) Drilled: 07/14/	'05				
			BORING IN	FORMA	TION					
Groundwater E	Depth:	20 ft l	ogs		Location: SE co		fsite			
		ger D	epth: 5.0 feet bgs/Hand Auger		Dlameter: 2-inc					<u> </u>
Coordinates:	X		Y	Boring	Type: Explorate	хy				
Depth (ft bgs)	Symbol		Lithologic Description	n		nscs	(mqq) CII9	Sample ID	Recovery	Comments
F ⁰	T A	C/Bas	erock: AC cover (6") with baserock (3")	beneath		FILL		· · · · · · · · · · · · · · · · · · ·		
2 4 6 10 10 12 14 14 16	tgr Sat Sat	5% sal ravel a o petro ill.TY S ill.TY	SANDY CLAY w/ GRAVEL: FILL, black (nd, 5% slit, 5% gravel, fine to coarse sai and brick fragments to 2" diameter, soft, bleum odor SANDY CLAY: dark brown (10YR 3/3), 7 gravel, fine to coarse sands, trace sub- gravel, fine to coarse sands, trace sub- r, soft, moist, med. plasticity, no petroleum ame as above, no gravel, no petroleum Sility Sandy Clay continues, reddish-brow % slit, 10% sand, 5% gravel, fine to coa nded gravels to 0.25", moist, med. stiff, Sility Sandy Clay continues, dark reddisi y, 10% slit, 10% sand, no gravels, fine s petroleum odor	nds, trace moist, me '5% clay, 1 angular gra um odor odor odor odor odor wn, (5YR 3 rse sands, no petroles	angular d. plasticity, 15% sand, 5% avel to 0.5" 5/4), 70% trace um odor	CL	0.2	Borehols grouted to grade with neat Portland cament SB-4 (6-5.5') SB-4 (9.5-10') SB-4 (14.5-15') SB-4 (14.5-15') SB-4 (14.5-15')		
- 20 - 22 - 24		DOSE, V	SAND: brown (7.5YR 5/3), 90% sand, 10 wet, no petroleum odor SANDY CLAY: brown (7.5YR 5/3), 70% o ne sands, med. stiff, moist to wet, no pe	clay, 15%	silt, 15%	SM CL	9.6	SB-4 (20-20.5")	2000000000	×
BP/Atla	intic	Rich	ifield Company Page 1	of 2			E	lorehol	e ID :	SB-4

UR	ß	LOG OF BORING	E	Bore	hole I	D:S	B-4
Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Sample I.D.	Recovery	Comments
26		 25' - Silty Sandy Clay (CL) continues, light brown (7.5YR 6/3), 70% clay, 15% silt, 15% sand, med. stiff, moist to wet, no petroleum odor 26' - Silty Sandy Clay continues, color change to gray (Gley 1 5/10Y) at 26', no petroleum odor 		0.5	SB-4 (25-25.5')		
30		SILTY SAND: brown (7.5YR 5/3), 90%sand, 10%slit, fine sands, loose, wet, no petroleum odor SILTY SANDY CLAY: gray (Gley 1 5/10Y), 70% clay, 15% slit, 15% sand, fine sands, stiff, molst, no petroleum odor, med. plasticity	SM CL SM	0.5	SB-4 (29-29.5')		
- 32		SILTY SAND: brown (7.5YR 5/3), 90% sand, 10% silt, fine sands, loose, wet, no petroleum odor SILTY SANDY CLAY: gray (Gley 1 5/10Y), 70% clay, 15% silt, 15% sand, fine sands, stiff, molst, no petroleum odor, med. plasticity	CL				
- 34 		lost sample at 31.5-32' when cutting acetate liner; no sample Bottom of Boring= 32' bgs Depth discrete groundwater samples were attempted within a boring 1 foot laterally from this location and were not successful.					

Borehole ID: SB-4

URS	1333 Broadway, Suite 80 Oakland, California 946		LO Borehoie I Total Dept	D: SE	8-5	SORIN SS	NG	
PROJECT I	NFORMATION		DRIL	LING	INFO	ORMAT	ION	
Project: BP #11102 Soil a		Drillin	g Company: G					
Site Location: 100 MacAr	thur Blvd, Oakland, CA		: Jesse Pattison	-00			<u> </u>	
Project Manager: Lynelle	Onishi	Туре с	of Drilling Rig:	Marl M	2.5 D	P		
RG: John McCain	·····		g Method: Dire					
Geologist: John McCain		<u> </u>	ing Method: C			acro-Core	with	acetate sleeve.
Job Number: 38487349.0	A034) Drilled: 07/14					
	BORING IN	•				*****		
Groundwater Depth: 29			Location: Sout	hwest o	f disp	enser isla	mds	····
	Depth: 5.0 feet bgs/Hand Auger	<u> </u>	Diameter: 2-in					
Coordinates: X	Y		Type: Explorat					
pds)					(E	<u>a</u>	<u>ک</u>	
Depth (ft bgs) Symbol	Lithologic Description	n		nscs	PID (ppm)	Sample ID	Recovery	Comments
	aserock: AC cover (6") with baserock (2") [beneath		FILL	۱ ۲	1		1
E immediate	DY CLAY: FILL, black (Gley 1 2.5/N), 80% al, fine to coarse sands, trace angular grave moist, low plasticity, no petroleum odor		sand, 5% * diameter,			Borehole grouted to		
- 02' 02' - 53 85%	 Sandy Clay FILL continues, greenish gray clay, 15% sand, soft, moist, low plasticity, 	y (Gley 1 : no petrole	W5GY), um odor			grade with neat Portland		
- addr	 same as above, gray (Gley 2 4/5BG), and rete fragments to 3" diameter, soft, moist, s Y SANDY CLAY: brown (7.5YR 5/4), 75% (CL	0.0	cement SB-5		
F a silt.	% gravel, fine sands, trace sub-rounded gr moist, med. plasticity, no petroleum odor	Day, 10% avels to 0	.25*, med.	C.		SB-5 (5-5.5")		
10 10% 10% 10% 10% 10%) - Silty Sandy Clay continues, brown (7.5Y silt, 10% sand, 5% gravel, trace angular gra eter, med. stiff, moist, med. plasticity, no p	R 5/4), 75 vel to 0.2 etroleum c	% clay, 5" dor		0.1	SB-5 (9.5-10')		
- 14 @ 15 10% diam	5 - Silty Sandy Clay continues, brown (7.5Y silt, 10% sand, 5% gravel, trace angular gra eter, med. stiff, moist, med. plasticity, no p	'R 5/3), 75 avel to 0.2 etroleum c	% clay, 5° dor		0.4	SB-5 (14.5-15)		
E slight	' - Silty Sandy Clay continues, light clive br clay, 10% silt, 10% sand, med. stiff, moist, petroleum odor	rown (2.5Y med. plas	R 5/4), ticity.		40,9	SB-5 (19.5-20')		
P 22 24 BD/Atlantic Dir	chfield Company Page 1				P	orehold	- ID •	SP 5

		LOG OF BORING	E	Bore	hole l	D:S	B-5
Depth (ft bgs)	Symbol	Lithologic Description	USCS	PID (ppm)	Sample I.D.	Recovery	Comments
26		@ 25' - Silty Sandy Clay (CL) continues, brown (7.5YR 5/3), 78% clay, 10%silt, 10% sand, 2% gravel, trace gravel to 0.25" diameter, med. stiff, moist, med. plasticity, no petroleum odor					2
30 		SILTY SAND: brown (7.5YR 5/3), 85% sand, 10% slit, 5% clay, fine to coarse sands, loose, wet, no petroleum odor SILTY SANDY CLAY: brown (7.5YR 5/3), 85% clay, 10% slit, 5% sand, fine to coarse sands, stiff, moist, med. plasticity, no petroleum odor	SM CL	0,4	SB-5 (29-29.5')		-
34		Bottom of Boring= 32' bgs Depth discrete groundwater samples were attempted within a boring 1 foot laterally from this location and were not successful.					

Project: BP #11102 Soil and Water Investigation Drilling Company: Greg Bite Location: 100 MacArthur Blvd, Oakland, CA Driller: Jesse Pathison Project Manager: Lynelle Onishi Type of Drilling Rig: Ma RG: John MacCain Darling Method: Direct F Beologist: John McCain Sampling Method: Component of Darling Method: Component of Darling Method: Component of Darling Interference Borling Interference Borling Location: Between the Market of Darling Company: Carege and Component of Darling Method: Component of Darling Interfere: 2-inch Broundwater Depth: 5.0 feet bgs/Fland Auger Borling Diameter: 2-inch Borling Company: Y Borling Type: Exploratory Image: Image: Image: Component of Darling Type: Exploratory Image: Image: Image: Company: Carege Image: Image: Image: Carege Image: Image: Y Borling Image: Carege Image: Image: Image: Carege Imag	DG OF ID: SB-6 oth: 28 ft		NG	
Bite Location: 100 MacArthur Bivd, Oakland, CA Driller: Jesse Pattison Project Manager: Lynelle Onishi Type of Drilling Rig: Ma R0: John McCain Drilling Method: Direct F Beologist: John McCain Sampling Method: Once Beologist: John McCain Borling INFORMATION Bornor Mathematical State Stat	LLING IN	IFORMAT	TION	
Bite Location: 100 MacArthur Bivd, Oakland, CA Driller: Jesse Pattison Project Manager: Lynelle Onishi Type of Drilling Rig: Ma RG: John McCain Drilling Method: Direct F Beologist: John McCain Sampling Method: Orifold Book Number: 38467349.0A034 Date(s) Drilled: 07/13/05 Broundwater Depth: 8.5 ft bgs Borling Location: Between Broundwater Depth: 8.5 ft bgs Borling Location: Between Var Knife or Hand Auger Depth: 5.0 feet bgs/Hand Auger Borling Type: Exploratory Bord Borling Type: Exploratory Bord Borling Type: Exploratory Bord Borling Type: Exploratory Borling Type: SANDY CLAY: dark graytets to 0.25° diameter, locse, molst, no Petroleum odor Petroleum odor Borling Type: Sand continues, same color as above, angular gravels to 0.25° diameter, locse, molst, no Petroleum odor Sand, 15% sand, continues, red (2.5YR 5/6), locse, wet at 8.5°, petroleum odor Bord Borling Type Sand, 10% sitt, 5% gravel, fire to coarse sands, med. sitf, molst, no petroleum odor Bord Sand, 15% sitt, 5%, fine sands, med. sitf, molst, no petroleum odor Bord Sand, 15% sitt, 5%, fine sands, med. sitf, molst, no petroleum odor Bord Sand, 15% sitt, 5%, fine sands, m				
R3: John McCain Drilling Method: Direct F Baologist: John McCain Sampling Method: Direct F Baologist: John McCain Sampling Method: Direct F Bohn Number: 38487349.0A034 Date(s) Drilled: 07/13/05 BORING INFORMATION Broundwater Depth: 8.5 ft bgs Borling Location: Betweer Jar Knife or Hand Auger Depth: 5.0 feet bgs/Hand Auger Borling Diameter: 2-inch Coordinates: X Y Borling Type: Exploratory Borling Type: Exploratory Image: Borling Type: Sampling Method: Direct F Borling Type: Exploratory Image: Borling Type: Sampling Method: Direct F F Image: Borling Type: Borling Type: Exploratory F Image: Borling Type: Borling Type: Borling Type: Sampling Method: Direct F F Image: Borling Type: Borli	1			
Beologist: John McCain Sampling Method: Control bit Number: 38487349.0A034 Date(s) Drilled: 07/13/05 BORING INFORMATION BORING INFORMATION Broundwater Depth: 8.5 ft bgs Boring Location: Between Bording Location: Between Boring Diameter: 2-inch Bording Type: Exploratory Boring Type: Exploratory Bording Type: Exploratory Boring Type: Exploratory Bording Type: Exploratory Boring Type: Exploratory Boring Type: Exploratory <t< td=""><td>: Marl M2.5</td><td>5 DP</td><td></td><td></td></t<>	: Marl M2.5	5 DP		
db Number: 38487349.0A034 Date(s) Drilled: 07/13/05 BORING INFORMATION BORING INFORMATION Boring Location: Between Ar Knife or Hand Auger Depth: 5.0 feet bgs/Fland Auger Boring Diameter: 2-inch Coordinates: X Y Boring Type: Exploratory indicates: X Y Boring Type: Exploratory indicates: X Y Boring Type: Exploratory indicates: X Y Boring Type: Exploratory indicates: X Y Boring Type: Exploratory indicates: X Y Boring Type: Exploratory indicates: X Y Boring Type: Exploratory indicates: Sill_TY SAND: FILL, red (2.5YR 5/6), 85% send, 10% sill, 5% gravel, fine sends, frace angular gravels to 0.25° diameter, loose, molst, no petroleum odor F indicates: Q: 7 - Silly Sand continues, same color as above, angular gravels E indicates: Q: 7 - Silly Sand continues, red (2.5YR 5/6), loose, wet at 8.5', petroleum odor E indin: Sill_TY SANDY CLAY: dark graytsh brown	ect Push		*****	
BORING INFORMATION Boring Location: Betweet Ar Knife or Hand Auger Depth: 5.0 feet bgs/Fland Auger Boring Location: Betweet Ar Knife or Hand Auger Depth: 5.0 feet bgs/Fland Auger Boring Diameter: 2-inch Scordinates: X Y Boring Type: Exploratory Start Y Boring Type: Exploratory Start Y Boring Type: Exploratory Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start Start	Continuous I	Macro-Con	e with a	cetate sleeve.
Borling Location: Between Air Knife or Hand Auger Depth: 5.0 feet bgs/Hand Auger Borling Diameter: 2-inch Scordinates: X Y Borling Type: Exploratory Sector G AC/Baserock: AC cover (3") with baserock (4") beneath F E G AC/Baserock: AC cover (3") with baserock (4") beneath F E G AC/Baserock: AC cover (3") with baserock (4") beneath F E G AC/Baserock: AC cover (3") with baserock (4") beneath F E G AC/Baserock: AC cover (3") with baserock (4") beneath F E G SILTY SAND: FILL, red (2.5YR 5/6), 85% sand, 10% silt, 5% gravel, for sends, trace angular gravels to 0.25" diameter, loose, moist, no petroleum odor G 4 G G SILTY SAND: FILL, red (2.5YR 5/6), loose, wet at 8.5", petroleum odor G 6 G G SILTY SANDY CLAY: dark grayish brown (10YR 4/2), 75% day, 15% sand, 15% silt, 15% silt, 5%, fine sands, med. stiff, moist, no petroleum odor SI 10 SILTY SANDY CLAY: dark grayish brown (10YR 4/2), 75% sand, 10% silt, 10% clay, 5% gravels, fine to coarse sands, angular gravels to 0.25", loose, wet, no petroleum odor SI 14 SILTY SANDY CLAY: dark yellowish brown (10YR 4/4), 80% clay, 10% clay, 10% silt, 10% sand, fine	3/05			
Mr Knife or Hand Auger Depth: 5.0 feet bgs/Hand Auger Boring Diameter: 2-inch Scordinates: X Y Boring Type: Exploratory Image: State of the state				
Soordlinates: X Y Boring Type: Exploratory Image: Soordlinates: Image: Soordlinates:<	ween station	on building a	und disp	CIISCIS
Image of the second	nch			
0 AC/Baserock: AC cover (3") with baserock (4") beneath F 2 SILTY SAND: FILL, red (2.5YR 5/6), 85% sand, 10% silt, 5% gravel, fine sands, trace angular gravels to 0.25" diameter, loose, moist, no petroleum odor F 4	utory			
AC/Baserock: AC cover (3") with baserock (4") beneath SILTY SAND: FILL, red (2.5YR 5/6), 85% sand, 10% sit, 5% gravel, fine sands, trace angular gravels to 0.25" diameter, loose, moist, no petroleum odor 4 6 6 7 - Silty Sand continues, same color as above, angular gravels to 0.5" diameter, loose, moist, no petroleum odor (@ 3.5' - Silty Sand continues, red (2.5YR 5/6), loose, wet at 8.5", petroleum odor 5 8 9 9 10 12 14 14 14 14 14 14 14 14 14 16 16 18 18 10 18 10 10 18 10 10 10 10 10 11 12 14 14 15 16 16 17 18 10 17 18 10 10 10 10 10 10 10 10 10 10	USCS PID (nnm)	PID (ppm) Sample ID	Recovery	Comments
 SILTY SAND: FiLL, red (2.5YR 5/8), 85% sand, 10% slit, 5% gravel, fine sands, trace angular gravels to 0.25" diameter, loose, moist, no petroleum odor 6 @ 7' - Silty Sand continues, same color as above, angular gravels to 0.5" diameter, loose, moist, no petroleum odor @ 8.5' - Silty Sand continues, same color as above, angular gravels to 0.5" diameter, loose, moist, no petroleum odor 8 8 9 9 9 10 SILTY SANDY CLAY: dark gravish brown (10YR 4/2), 75% day, 15% sand, 15% slit, 5%, fine sands, med. stiff, moist, no petroleum odor 11 12 14 14 SILTY CLAYEY SAND: brown (10YR 5/3), 75% sand, 10% slit, 10% clay, 5% gravels, fine to coarse sands, angular gravels to 0.25", loose, wet, no petroleum odor 18 SILTY SANDY CLAY: dark yellowish brown (10YR 4/4), 80% clay, 10% slit, 10% sand, fine to coarse sands, med. stiff, moist, no petroleum cdor 	FILL	1	1	
 22 no recovery from 20 - 24' push, soil in shoe @ 24'- Silty Sandy Clay continues, yellowish brown (10YR 5/4), fine to coarse sands, med. stiff, med. plasticity, slight petroleum odor 	0 280 0.8 CL 0.8 SM 0.4 0.6 CL 0.0	(8.5-9') 8 SB-6 (9.5-10') 4 SB-6 (14.5-15') 3 SB-6 (16.5-17')		2

UF	2		G OF BORING		Bore	ehole	ID: SI	B-6
Depth (ft bgs)	Symbol	Lithold	ogic Description	USCS	PID (ppm)	Sample I.D.	Recovery	Comments
26		Silty Sandy Clay (CL) continues, sands, stiff, med. plasticity, no pe Bottom of Boring= 28' bgs Depth discrete groundwater sam boring 1 foot laterally from this to			0.0	SB-6 (27.5-28)		
20				ц	IL	L	<u>.</u>	

URS	1333 Broadway, Suite 8	00				BORI	NG	
	Oakland, California 946		Borehole II			<u> </u>		•
	· · · · · · · · · · · · · · · · · · ·		Total Dept					-
						DRMAT		
Project: BP #11102 Soil at		1	Company: G	egg Di	rilling	& Testir	ıg	
Site Location: 100 MacArt Project Manager: Lynelle			f Drilling Rig: 1	A	() £ T	<u> </u>		
RG: John McCain		+						
Geologist: John McCain			y Method: Direc		······			
lob Number: 38487349.0/	034		ing Method: Co) Drilled: 07/14		us ivi			cetate sieeve.
	BORING IN	<u> </u>						
Groundwater Depth: 28.5		1	Location: South	west c	fuse	i oil UST	•	
	Depth: 5.0 feet bgs/Hand Auger	<u> </u>	Diameter: 2-ind					
Coordinates: X	Y	<u>_</u>	Type: Explorate	·····		•••••••••••••••••••••••••••••••••••••••		· · · · · · · · ·
				T		1	1	
Depth (ft bgs) Symbol					Ê	£	2	
pth (ft) Symbol	Lithologic Descriptio	n		USCS	PID (ppm)	Sample ID	Recovery	Comments
Syn ept	W			۳ ۲	DID	am	l Se	
<u> </u>	······································					0)		•
	aserock: AC cover (4*) with baserock (2*)	beneath		FILL			T	
SILTY SILTY	CLAYEY SAND: FILL, very dark gray br 7.5% silt, 7.5% clay, 5% gravel, fine sand		I 3/10Y), 80%					
- 2 sand, to 0.2	5" diameter, ioose, moist to wet, petroleur	n odor	gular graveis		638	SB-7		
E SILTY	SANDY CLAY: FILL, dark gray brown (G and, 10% silt, 5% gravels, fine sands, so	Hey 1 3/10	(), 70% clay,		000	(2-2.5')		:
E plasti	city, petroleum odor	a, moar o	not, mou					•
					429	. SB-7 (5-5.5')	Berri	
-6						(5-5.5')		
	SANDY CLAY: light office brown (2.5Y 5/ and, fine sands, stiff, moist, med. plasticity	(3), 85% cla y, no petrol	iy, 10% silt, sum odor	CL				
					7.5	88.7		
E 10 @ 10'	- Sandy Silty Clay continues, 80% clay, 1 color as above, stiff, moist, med. plasticit	10% silt, 10	% sand,		(. . .	SB-7 (9.5-10')		
- same odor	color as above, still, moist, med. plasticit	y, no petro	eum					
12								
E 14		0001	NO2 11- 1 4444	<u>.</u>	1.5	SB_7		
E SAND sand,	PY CLAYEY SILT: olive brown (2.5Y 4/3), fine sands, stiff, moist, low plasticity, no p	80% silt, 1 betroleum c	s% clay, 10% dor	ML	1.0	SB-7 (14.5-15')		
- 16								
						SB-7 (18.5-17)		
-18								
						on -		
- 20 @ 20	- Sandy Clayey Slit continues, light olive	brown (2.5	Y 5/4),		0.5	SB-7 (19.5-20')		
5- 80% s	- Sandy Clayey Silt continues, light olive silt, 10% clay, 10% sand, very stiff, moist, eum odor	iow plastic	ty, no					
- 22	দেৱনাৰ প্ৰাৰ ণ							
	i i							
E-24								
BP/Atlantic Ric	hfield Company Page 1					orehol	o ID •	QD 7

UR		LOG OF BORING	E	Bore	hole l	D:S	B- 7
Depth (ft bgs)	Symbol	Lithologic Description	uscs	(mqq) (II4	Sample I.D.	Recovery	Comments
26 28 30 30 32		 24.5' - Sandy Clayey Silt continues, light clive brown (2.5Y 5/4), 80% silt, 10% clay, 10% sand, very stiff, moist, low plasticity, no petroleum cdor SILTY SAND: brown (2.5Y 4/3), 90% sand, 10% silt, fine sands, loose, moist to wet, no petroleum odor SILTY SANDY CLAY: clive brown (2.5Y 4/3), 80% clay, 10% silt, 10% sand, fine sands, med. stiff, moist, med. plasticity, no petroleum odor SILTY SAND: brown (2.5Y 5/4), 90% sand, 10% silt, fine sands, loose, wet, no petroleum cdor SILTY SAND: brown (2.5Y 5/4), 90% sand, 10% silt, fine sands, loose, wet, no petroleum cdor SILTY SANDY CLAY: brown (2.5Y 4/3), 80% clay, 10% silt, 10% sand, fine sands, med. stiff, moist, med. plasticity, no petroleum cdor SILTY SANDY CLAY: brown (2.5Y 4/3), 80% clay, 10% silt, 10% sand, fine sands, med. stiff, moist, med. plasticity, no petroleum cdor Bottom of Boring= 32' bgs Depth discrete groundwater samples were attempted within a boring 1 foot laterally from this location and were not successful. 	SM CL SM CL	4.2 0.1 0.1	SB-7 (25.5-26') SB-7 (28.5-29') SB-7 (30.5-31') Borehole grouted to grade with neat		Z

BP/Atlantic Richfield Company Page 2 of 2

Borehole ID: SB-7

					LC	G O	FE	BORIN	NG		
UI			1333 Broadway, Suite		Borehole	D: S	B-8				
			Oakland, California 9	4612	Total Dep	th: 28	ft b	gs			
P	ROJE	CT IN	FORMATION]	DRIL	LING	INFO	ORMAT	ION		
			Water Investigation	Drillin	g Company: (·····	
Site Location	1: 100 I	MacArth	ur Blvd, Oakland, CA		: Jesse Pattison		C	<u>,</u>	<u>~</u>		
Project Mana	iger: I	.ynelle C	nishi	Туре с	of Drilling Rig:	Marl N	12.5 I)P			
RG: John McC	ain			Drillin	g Mothod: Dire	ect Push)				
Geologist: Jo	hn Me	Cain		Samp	ing Method: C	Continue	ous M	acro-Cor	e with a	acetate sleeve.	
Job Number:	38487	7349.0A()34	Date(s) Drilled: 07/1	3/05					
			BORING	INFORMA	TION				-		
Groundwater				Boring	Location: East	ofMW	7-1				
			opth: 5.0 feet bgs/Hand Auger		Diameter: 2-i						
Coordinates:	<u> </u>		Y	Boring	Type: Explora	tory			-		
8											
Depth (ft bgs)	0					ုလဲ	PID (ppm)	Sample ID	Recovery		
t t	Symbol		Lithologic Descri	ption		nscs		du	900	Comments	
Dep	0							Sai	Ř		
E-0							<u> </u>		<u> </u>		·····
		A	Serock: AC cover (4*) with baserock		50/ with 50/	ᆌᅚᄔ					
Ē		clay, 10	GRAVELY SAND: FILL, offive (5YR) % gravel, fine to coarse sands, trac	e sub-angular	gravels to						
- 2		0.20 0	lameter, loose, moist, no petroleum	0001							
2											
-4											
-							0,4	SB-8			
6							U.4	(5-5.5')			
Ē	•	@ 7" - 8 10% gn	Silty Sand seam (3" thick) with grave avels, reddish brown (2.5YR 5/4), ar	eis, 80% sand. Igular gravels i	10% silt, o 0.25*,		-				v
Ē		loose, v	vet, no petroleum odor CLAYEY SAND: brown (2.5YR 4/4),			SM	0.0	SB-8 (7-7.5')			. <u>v</u> .
-8	<u> </u>	ciay, 59	% gravels, fine sands, dense, moist,	no petroleum	odor	OIVI			(7.37), 2.42		
Ē	<u>~~</u>										
E 10	<u></u>						24,1	SB-8 (9.5-10')			
Ę.	<u></u>	<u>መ 11'-</u>	Silty Sand seam (3" thick) with grav	als 80% cond	10% ellt		0.0	5 5. 8			
- 12		10% gn	avels, brown (2.5YR 5/4), angular gr petroleum odor	avels to 0.25",	loose,			\$8-8 (11-11.5')			
Ē		MGL 110	paraioum ordi								
Ē.	<u>>></u>										
E 14							0,1	SB-8			
Ē	>>-							(14.5-15)			
- 16	<u>>></u>										
È.	<u>>></u>										
- 18	<u>>></u>	@ 17.5	' - Silty Clayey Sand seam (6" thick) ay, reddish brown (2.5YR 5/4), loose	, 80% sand, 10)% siit,		0.0	SB-8 (17.5-18)			
	<u></u>	odor	ay, roadian arowir (2.01150/4), 10086	e war' no hario	ICACILITI						
Ē	22						0.0	SB-8			
Ĕ 20								(19.5-20')	1		
<u> </u>	77						0.0	SB-8 (20.5-21')			
<u>-</u> 22	122										
	<u>>></u>										
E 24	<u> </u>										
						··· · · · · · · · · · · · · · · · · ·					

UR	LOG OF BORING	E	Bore	hole	D:SI	B-8
Depth (ft bgs) Symbol	Lithologic Description	USCS	PID (ppm)	Sample I.D.	Recovery	Comments
26 28 30 32	SILTY CLAY: reddish brown (5YR 5/3), 85% clay, 10% silt, 5% sand, trace fine sands, stiff, moist, med. plasticity, no petroleum odor Bottom of Boring= 28' bgs Depth discrete groundwater samples were attempted within a boring 1 foot laterally from this location and were not successful.	CL		Boreholo grouted bo grade with neat Portand coment		
BP/Atlantic	Richfield Company Page 2 of 2		B	orehole	D:	5B-8

TTDC	1333 Broadway, Suito 8(nn				ORII	NG	
UKS	1333 Broadway, Suite 80 Oakland, California, 9461	10	Borehole II					
	Oakland, California 9461	· <u> </u>	Total Depth	n: 19	ft bgs	5		
PROJECT IN	FORMATION					RMATI		
Project: Former BP Service	Station #11102	Drillin	g Company: Gr	egg Di	illing	& Testin	g	
Site Location: 100 MacArth		Driller	: Paul Rogers					
Project Manager: Lynelle	Onishi	Туре с	of Drilling Rig: N	IARL	MIOT	·		
PG: Barbara Jakub		Drillin	g Method: Airkn	ufe, Ha	und Au	iger (HA), and I	Hydropunch (HP)
Geologist: Jeremy Quick		Samp	ling Method:					
Job Number: 38487349.0A) Drilled: Octob	er 7, 2	005			·
	BORING INI	-						
Groundwater Depth: Grou							175 ft	north of Oakland Av
Alr Knife or Hand Auger D			Diameter: 3.25					
Coordinates: X NA	Y NA	Boring	Type: Explorate	ory HP	Borin	g		
						~	Ì	
				s	PID (ppm)	Sample ID	ery	
epth (ft l Symbol	Lithologic Description	on		nscs	ē	Ĭdu	Recovery	Comments
Depth (ft bgs) Symbol				2	ЪГ	San	Re	
						-		
F ⁰ CONC	RETE			<u> </u>				
						÷		Boring grouted with neat Portland
							nome	Cement. Top 3-6" finished to grade
	: (FILL) Black (2.5Y 2.5/1), loose, moist,			<u>SP</u>				with cement.
CLAY	EY SILT: Black (2.5Y 2.5/1), very soft to : 70% silt, 5% sand, medium to high plastic	soft, damj ity.) to moist, 25%	ML				
2		-						
-4								
	5 ft bgs: Color change to grayish brown (0 EV 6/01						
Decr	eased clay (20%), increased silt (75%).	(2.51 5/2)	•					
	/ELLY SILT: Grayish brown (2.5Y 5/2), lo	ose, soft,	damp, 15%	ML				
	50% silt, 5% sand, 30% gravel.		unakou#					Top 12 feet of
	5-6.5 ft bgs: ~5-25 mm subangular chert	uasis info	ວບຊູກເບລະ.					boring logged from hand auger
	5-7 ft bgs: ~2 inch subrounded pebble.							cuttings.
L L 1(0)7-F	3 ft bgs: Color change to light olive brown ased silt (60%), decreased gravel (20%)	n (2.5Y 5/	3).	-				
- ' -		-						
-8 /2	Light plays brown (2.5V 5/2) to light yells	wieh brou	m (2.5V 6/2)	ML				
r soft to	Light olive brown (2.5Y 5/3) to light yello medium stiff, damp, 10% clay, 80-85%	silt (decre	asing with	, 1VIL.,				
depth), 5-10% sand (increasing with depth), lo	w to no p	lasticity.					
- 10				1				
@ 11	.8-12 ft bgs: Color change to gravish bro	wn (2.5Y	5/2). No		f			
sand.	Medlum stiff to stiff.							
				ы 1	N			J
BP/Atlantic Richfi		1 of 2			Ro	rehole	. ID :	SB-1
							- 1944 4	

U	R	LOG OF BORING	Borehole ID: SB-1				
Depth (ft bgs)	Symbol		USCS	PID (ppm)	Sample I.D.	Recovery	Comments
- 12		HydroPunch driven and exposed from 12 to 14 ft bgs. After 1 hour, no water was available for sampling.	······································				<u></u>
- 14		HydroPunch driven and exposed from 14 to 16 ft bgs. After 1 hour, no water was available for sampling.					
- 16		HydroPunch driven and exposed from 17 to 19 ft bgs. After 1 hour, no water was available for sampling.					
							Bottom of Boring 19 ft bgs
 		chfield Company Page 2 of 2			rehole		

URS	1333 Broadway, Suite 80 Oakland, California 9461	LOG OF BORING 0 Borehole ID: SB-2 2 Total Depth: 19 ft bgs							
PROJECT INF	DRILLING INFORMATION								
Project: Former BP Service		Drilling	Company: Gre	gg Dri	illing ð	& Testing	;		
Site Location: 100 MacArth		Driller	: Paul Rogers						
Project Manager: Lynelle C		Туре с	f Drilling Rig: M	IARL	M10T			·	
•G: Barbara Jakub		Drilling	g Method: Airkn	ife, Ha	and At	iger (HA), and	Hydropunch (HP)	
Geologist: Barbara Jakub / J	feremy Quick	Samp	ling Method:						
lob Number: 38487349.0A		Date(s) Drilled: Octobe	er 7, 20	005				
	BORING INI	ORMA	TION					-	
Groundwater Depth: Grou	mdwater Not Encountered	Boring	Location: MacA	rthur]	Blvd.,	approx.	125 ft	north of Oakland Av	
Air Knife or Hand Auger D		Boring	Diameter: 3.25	" (HA), 2.75	" (HP)			
Coordinates: X NA	γ ΝΑ		Type: Explorato	*****					
		<u> </u>					ery		
Depth (ft bgs) Symbol	Lithologic Description	o n		nscs	(mqq) CII	Sample ID	Recovery	Comments	
-2 -2 -2 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -1 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4	RETE FELLY SILT: Fill material. EY SILT: Black (2.5Y 2.5/1), soft, dry to t bgs: 15% clay, 83% silt, 2% sand, and bunded gravel. 5 ft bgs: Oxidation staining is apparent. 8 ft bgs: Color change to grayish brown (20%), decreased silt (80%), no sand or um stiff to stiff, medium plasticity.	3% angu 4/1). Mino	or	ML	4.6 14.0 0			Boring grouted with neat Poriland Cement. Top 3-6" finished to grade with cement. Top 8 feet of borin logged from hand auger cuttings.	
BP/Atlantic Richf	ield Company Pag	e 1 of 2			В	orehol	e ID :	SB-2	

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UR		LOG OF BORING	E	Bore	hole I	D:S	B-2
Depth (ft bgs)	Symbol	Lithologic Description	USCS	PID (ppm)	Sample I.D.	Recovery	Comments
- 12		HydroPunch driven and exposed from 12 to 14 ft bgs. After 1 hour, no water was available for sampling.					
- 14		HydroPunch driven and exposed from 14 to 16 ft bgs. After 1 hour, no water was available for sampling.					
- 16 - - - - 18		HydroPunch driven and exposed from 17 to 19 ft bgs. After 1 hour, no water was available for sampling.					
					<u></u>		Bottom of Boring = 19 ft bgs
		Richfield Company Page 2 of 2			oreho		

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			4200 5	roadway, S	2.16- 00	10				ORIN	IG			
UF	8 -		1333 BI	• •			Borehole ID							
			Oakland	i, Californ	la 9401	2	Total Depth	: 19 ft bgs						
PF	ROJE	CT IN	FORMATIO	N		DRILLING INFORMATION								
Project: Form	er BP S	Service	Station #1110	2		Drilling	Company: Gre	egg Dri	lling &	& Testing	3			
Site Location:	100 M	<i>lacArth</i>	ur Boulevard,	Oakland, CA		Driller	Paul Rogers							
Project Manag	ger: L	ynelle (Dnishi				f Drilling Rig: N			***				
PG: Barbara Jak	ub					Drilling	g Method: Air K	nife, H	and A	uger (H	A), and	i Hydropunch (HP)		
Geologist: Ba	rbara J	akub / J	leremy Quick			Sampl	ing Method:		·····					
Job Number:	38487	349.0A	022			Date(s) Drilled: Octob	er 7, 20	005					
				BO	RING INI	FORMA	TION							
Groundwater	Depth	: Grou	indwater Not	Encountered		Boring	Location: MacA	rthur I	slvd.,	approx.	100 ft	north of Oakland Av		
Air Knife or Ha	and A	uger D	epth: 12 ft t	ogs (HA)		Boring	Diameter: 3.25	" (HA)	, 2.75	" (HP)				
Coordinates:	х	NA	Ý	NA		Boring	Type: Explorate	ry HP	Borin	g				
~								1	1					
Depth (ft bgs)	Symbol			Lithologic	Descriptic	n		nscs	PID (ppm)	Sample ID	Recovery	Comments		
	J ∠ Á	damp,	/ELLY SILT: Fill material. Very dark grayish brown (10YR 3/2), , 2% clay, 48% silt, 25% sand, 25% angular gravel, low to									Boring grouted with neat Portland Cement. Top 3-6" finished to grade with cement.		
-2		CLAY moist,	dium plasticity. AYEY SILT: Very dark grayish brown (10YR 3/2), medlum stiff, dry to st, 20% clay, 78% slit, 2% fine sand, medium plasticity.					ML		-				
-4		SAND) brown (7.5Yl	hange to dark y R 5/8) and black wish brown (10 m stiff, moist to	k (10YR 2/1) mottling	brown (10YR	ML						
-6		CLAY (10YF sand,	Iastic. EY SILT: Dar (4/6) mottling low to mediur		n (2.5Y 4/2) Iry, 15% cla or hydrocar) with darl iy, 83% sil	k yeilowish brown It, 2% fine	Mł.				Top 12 feet of boring logged from hand auger cuttings.		
- 8		SILTY	SILTY SAND: Brown (10YR 4/3) with gravish brown (2.5Y 5/2) and											
- - - - - - - - - - - - - - - - - - -		silt, 4 odor. CLAY mottli	5% sand, 15%	brown (7.5YR 5/8) motiling, medium dense, dry, 15% clay, 25% % sand, 15% gravel (angular quartz), low plasticity, hydrocarbon S SILT: Brown (10YR 4/3) with grayish brown (2.5Y 5/2) g, medium dense, dry, 15% clay, 85% silt, low plasticity,										

BP/Atlantic Richfield Company

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Borehole ID: SB-3

UT	<u>C</u>	LOG OF B	ORING	Bor	ehole	D::	D: SB-3		
Depth (ft bgs)	Symbol	Líthologic Descrip	tion S	PID (nnm)	Sample I.D.	Recovery	Comme		
- 12	180.DB	SILT: Grayish brown (10YR 5/2) to light yellon stiff, dry to moist, 3% clay, 97% silt, minor hyd							
-		HydroPunch driven and exposed from 12 to 1 After 1 hour, no water was available for sam	4 ft bgs. bling.						
- 14									
		HydroPunch driven and exposed from 14 to 1 After 1 hour, no water was available for same	6 ft bgs. Dling.						
- 16									
Γ Γ	s.	HydroPunch driven and exposed from 17 to 1 After 1 hour, no water was available for sam	9 ft bgs. bling.						
- 18	:						Bottom of Bo		
Ŀ		j					Bottom of Bo 19 ft bgs		

UI	25	5	1333 Broadway, Suite 800 Oakland, California 94612			0	LO Borehole I Total Dept	D: SI	B-4A		NG		
			ORMATION	N		DRILLING INFORMATION							
Project: Form							Company: G	regg Di	rilling	& Testin	g		
	ite Location: 100 MacArthur Boulevard, Oakland, CA				Driller:	Paul Rogers							
Project Manag	······	melle C	Dnishi				Drilling Rig:						
PG: Barbara Jak							Method: Airk				*****	<u> </u>	
	Seologist: Jeremy Quick				Sampli	ng Method: S	oil: Ace	etate b	y Macro	Core;	Groundwater: 3 VOA		
Job Number:	384873	49.0A()22				Drilled: Octol	oer 7, 2	005				
-				BO	RING INFO								
Groundwater	_		~					· · · · · · · · · · · · · · · · · · ·	omer	, on-site r	lear fo	rmer boring SB-4.	
Air Knife or Ha							Diameter: 2.7				·····		
Coordinates:	<u>X</u>	NA	Y	NA		Boring	ype: Explorat	огу					
Depth (ft bgs)	Symbol			Lithologic	Description			uscs	PID (ppm)	Sample ID	Recovery	Comments	
- 4		dense, Notable CLAYE damp, f SANDY damp, f gravel, f @ 4-5.2 @ 5.2-6 medium @ 6-9 f plasticit staining	Y SILTY SANI damp, 10% cla e oxidation stai Y SANDY SIL 5% clay, 70% s CLAYEY SIL 15% clay, 70% s CLAYEY SIL 15% clay, 80% medium to higi 2 ft bgs: Color h plasticity. No t bgs: Color c y. Weathered i. Greenish gray ttiling, loose to	T: Dark brown silt, 25% sand, T: Grayish bro silt, 5% sand,	(10YR 3/3), s medium plas wm (10YR 5/3) minor ~2 mm aining, ay (10YR 5/1) staining, m (10YR 5/3) throughout, N	soft to me ticity. 2), very s angular , medium , low to r lotable o	plasticity. edium stiff, off to soft, white chert stiff, nedium kidation	ML ML SM	3.1	SB-4A -6' 09:55 SB-4A -10' 10:13		Boring grouted with neat Portland Cement. Top 3-6" finished to grade with cement. Airknife could not penetrate, hand auger used instead. Top 5.2 feet of boring logged from hand auger cuttings.	
		6ANDY 20% gra	SILT: Brown (avel, low plast	(10YR 5/3), dai icity.	mp, 3% clay,	47% silt,	30% sand,	ML					

BP/Atlantic Richfield Company

Borehole ID: SB-4A

UI	R	LOG OF BORING	I	Bore	ehole	ID : S	SB-4A
Depth (ft bgs)	Symbol	Lithologic Description	USCS	PID (ppm)	Sample I.D.	Recovery	Comments
- 12	<u> </u> .		<u> </u>	1	1		
- 14		No recovery from 12 to ~15.8 ft bgs. Could not remove acetate liner from Macrocore sampler.					
- - 16 - -		CLAYEY SILT: Pale brown (10YR 6/3), medium stiff to stiff, damp, 5% Clay, 95% silt, low plasticity. Logged from sampler shoe. SAND: Dark yellowish brown (10YR 4/4) with dark grayish brown (10YR 4/2) motiling and very dark gray (10YR 3/1) patches, damp, loose to medium dense, 2% clay, 8% silt, 80% sand, 10% ~2-3 mm gravel, siight hydrocarbon odor- Notable oxidation staining.	ML SP	9.1			
- 18		slight hydrocarbon odor: Notable oxidation staining. @ 16.2-17 ft bgs: Grayish brown (10YR 5/2) with gray (10YR 5/1) patches. CLAYEY SILT: Gray (10YR 5/1) to dark grayish brown (10YR 4/2), medium stiff, damp, 15% clay, 80% silt, 5% sand, trace gravel (likely scrape material), low to medium plasticity, slight hydrocarbon odor.	ML	7.6			
- 20		@ 20-22 ft bgs: Color change to yellowish brown (10YR 5/4). Soft to medium stiff. Hydrocarbon odor.		21.5	SB-4A -20' 10:23		
- 22		@ 22-23 ft bgs: Increasing fines, no sand. Hydrocarbon odor.		28.7			
		SILTY GRAVELLY SAND: Light olive brown (2.5Y 5/4), loose to medium dense, damp, 1% (minor) clay, 19% silt, 60% sand, 20% gravel, non-plastic. CLAYEY SILT: Light olive brown (2.5Y 5/3), soft to medium stiff, damp,	SP				
- 26		10% clay, 90% slit, low to medium plasticity, slight hydrocarbon odor.		3.2	SB-4A 12:05 SB-4A -25' 10:44		Boring was initially dry. Groundwater elevation measured after water was allowed to accumulate in the open boring for more than one
- 28		@ 27.5-30 ft bgs: Color change to grayish brown (2.5Y 5/2) with dark gray (2.5Y 4/1) mottling to 28 ft bgs. Stiff to very stiff, low plasticity.		0.9			hour.
P/Atlan	tic Ri	chfield Company Page 2 of 3		Bo	rehole	ID:	SB-4A

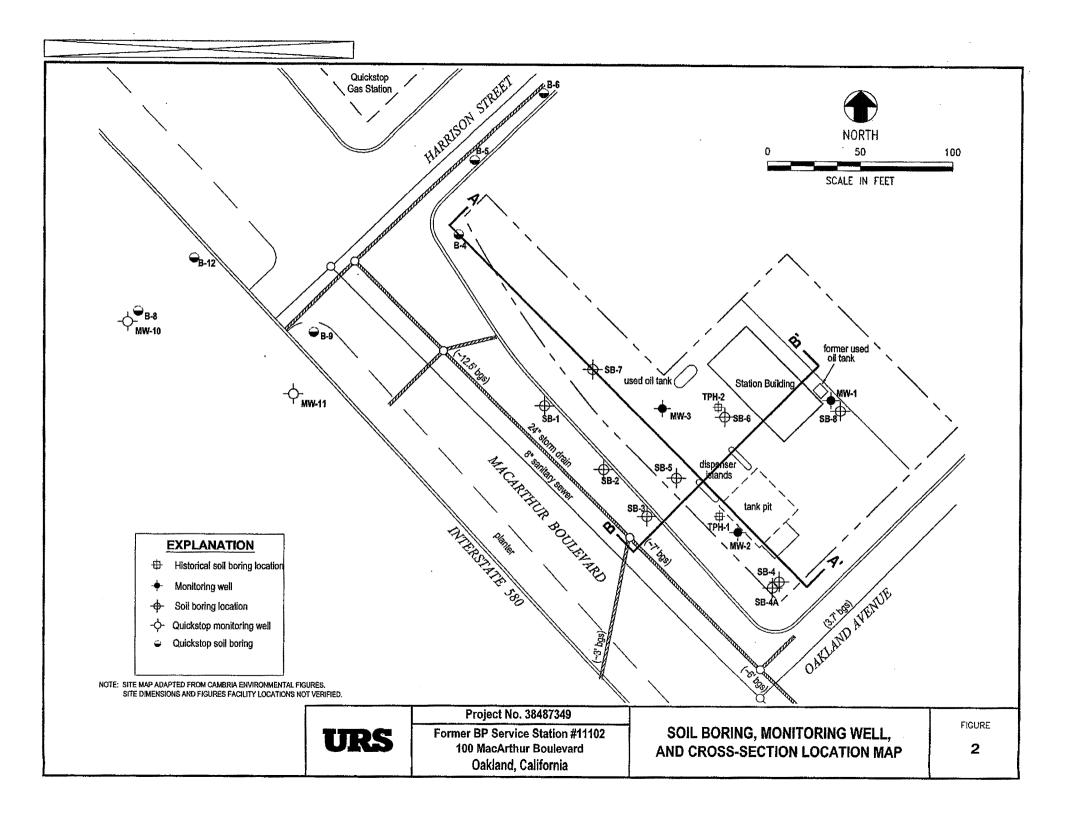
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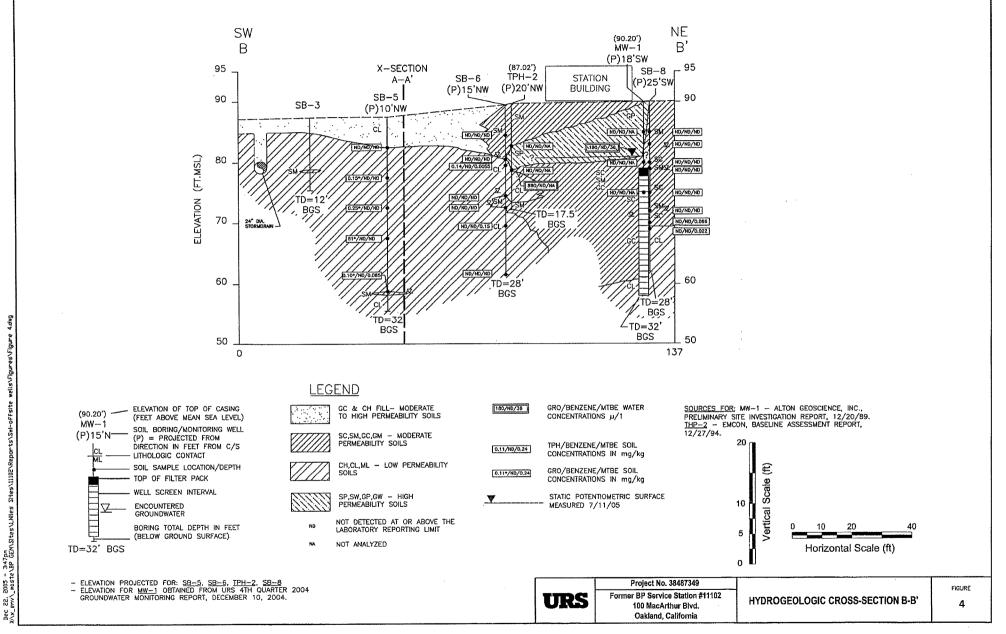
UR		LC	og of Boring	E	Borehole ID: SB-4A							
Depth (ft bgs)	Symbol	Litho	logic Description	nscs	PID (ppm)	Sample I.D.	Recovery	Comments				
- 30		@ 30-36 ft bgs: Color change Stiff to very stiff.	to dark grayish brown (10YR 4/2).		5.2	SB-4A -30' 10:49						
- 34		@ 35-36 ft bgs: Light gray (1	0YR 7/1) motiling. Very stiff.		0.8	SB-4A -35' 10:58		Bottom of Boring = 36 ft bgs				
		•										
BP/Atla	ntic	Richfield Company	Page 3 of 3		E	Soreho	le ID :	: \$B-4 A				

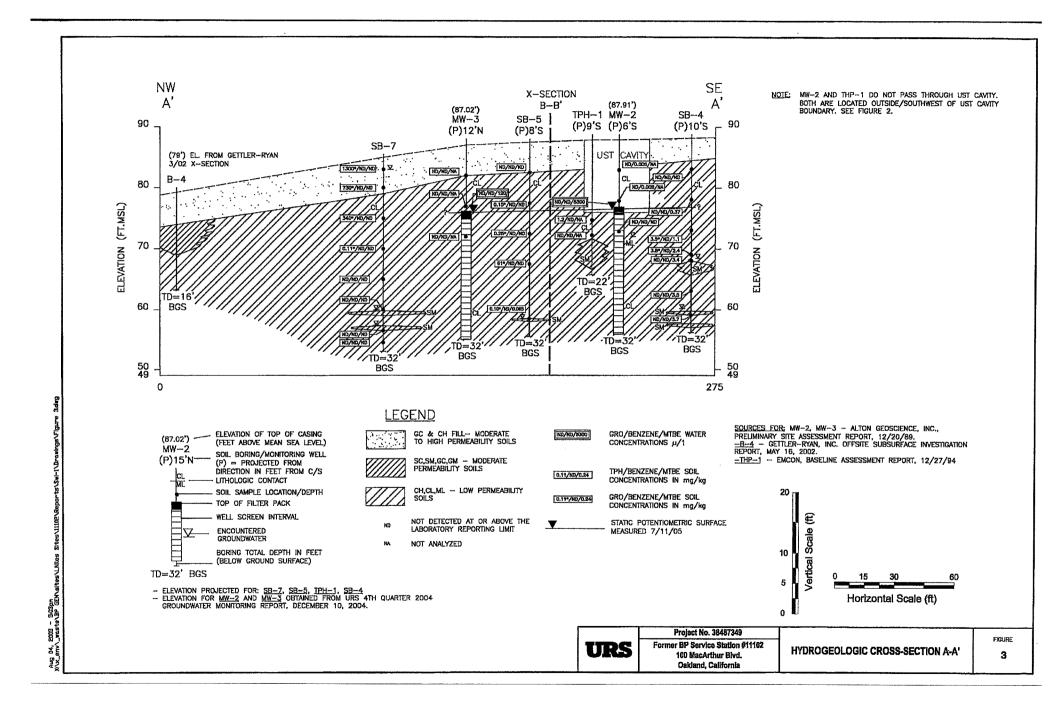
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APPENDIX C

Geologic Cross-Sections

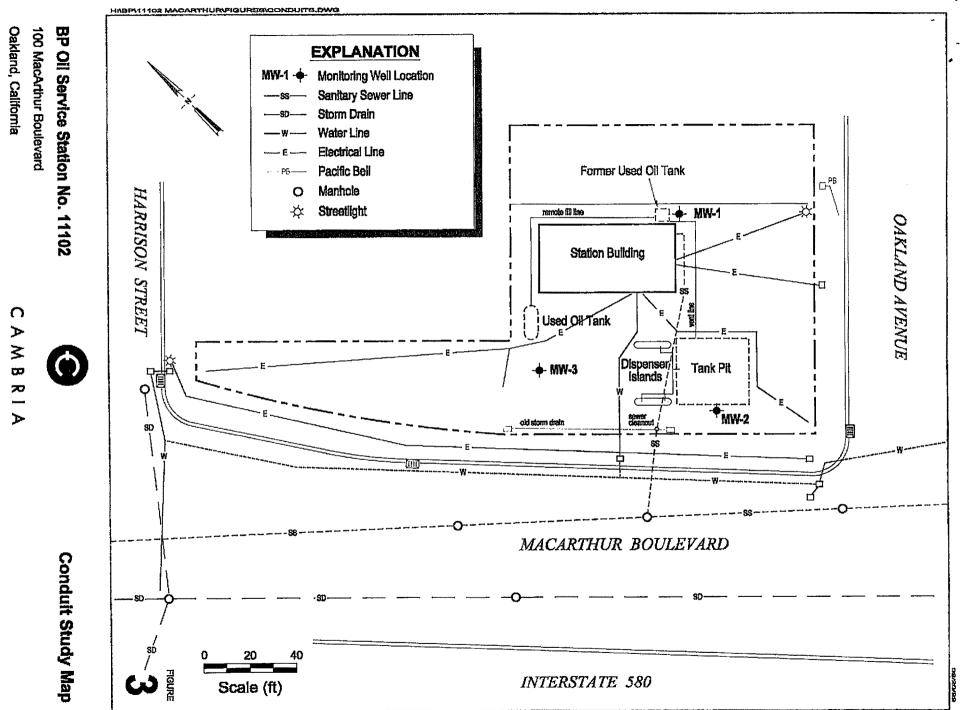


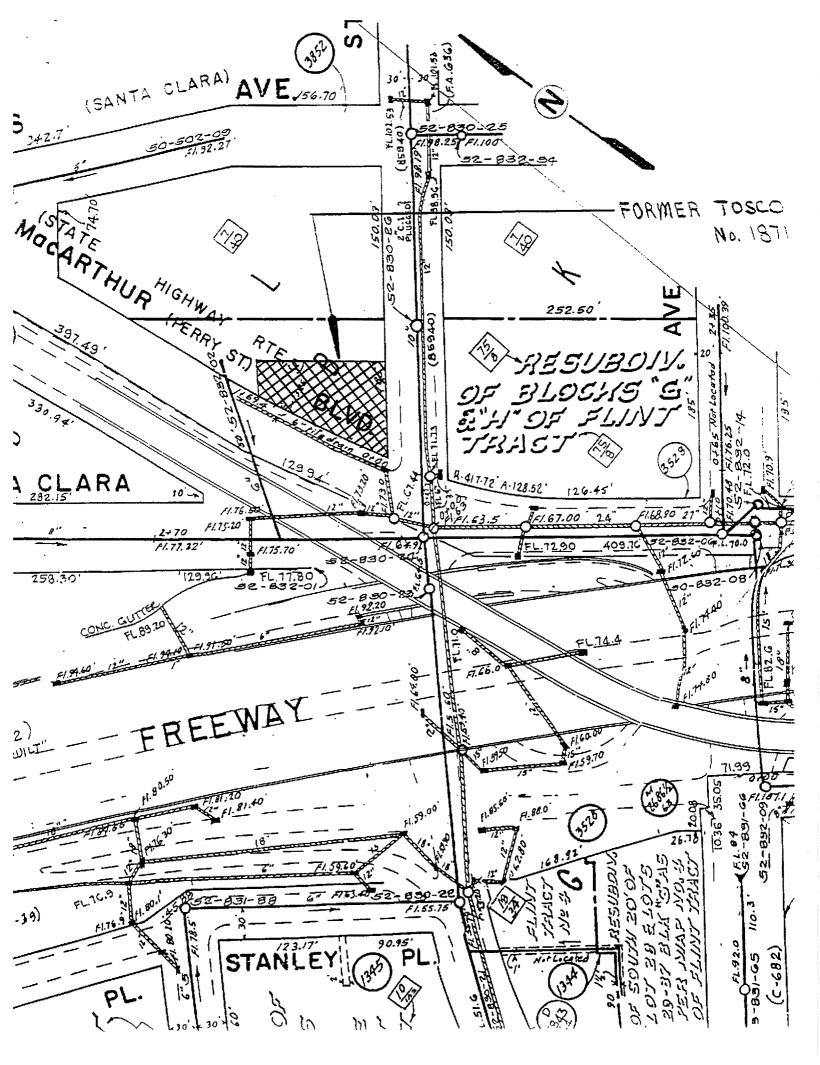


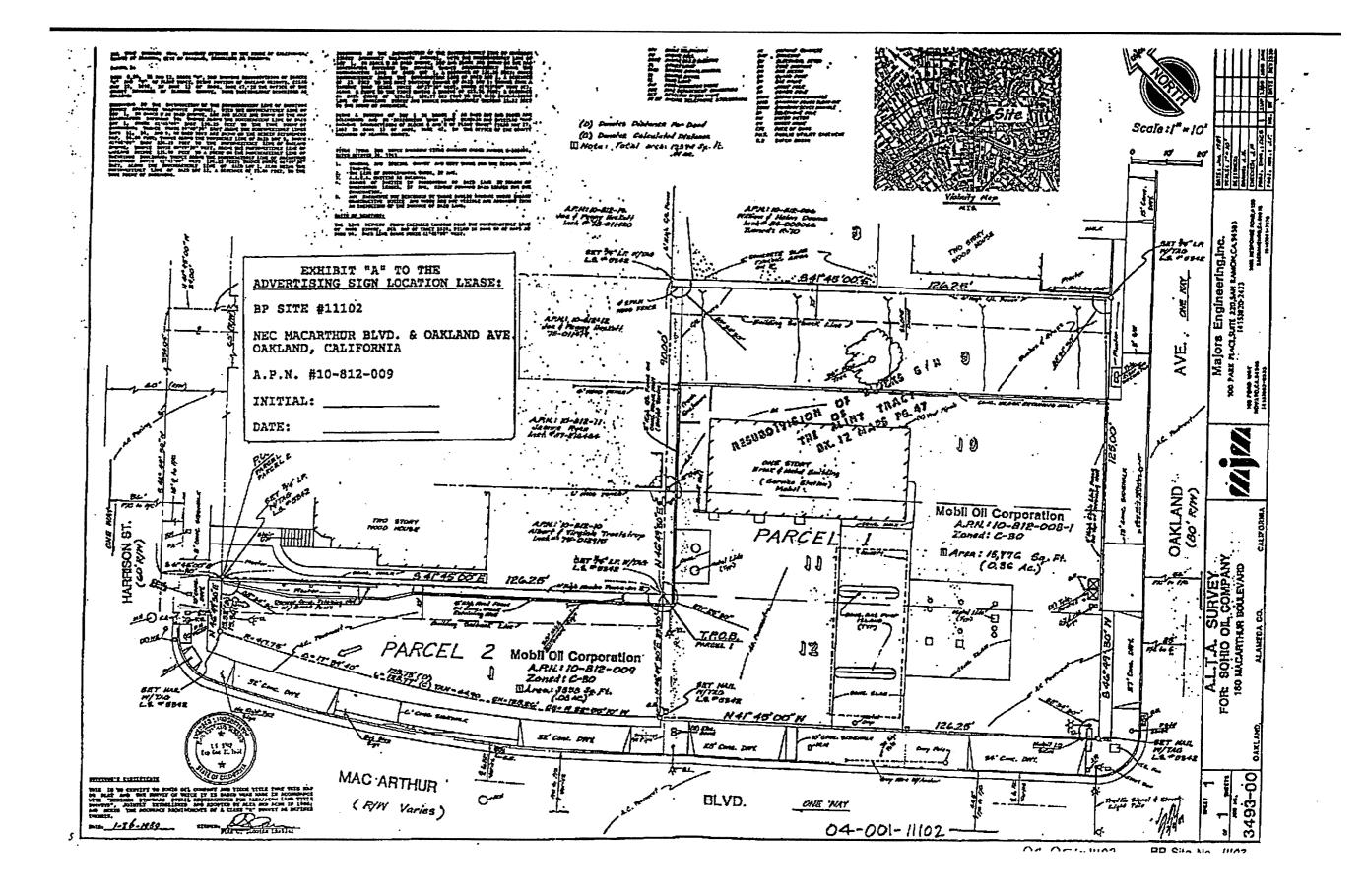


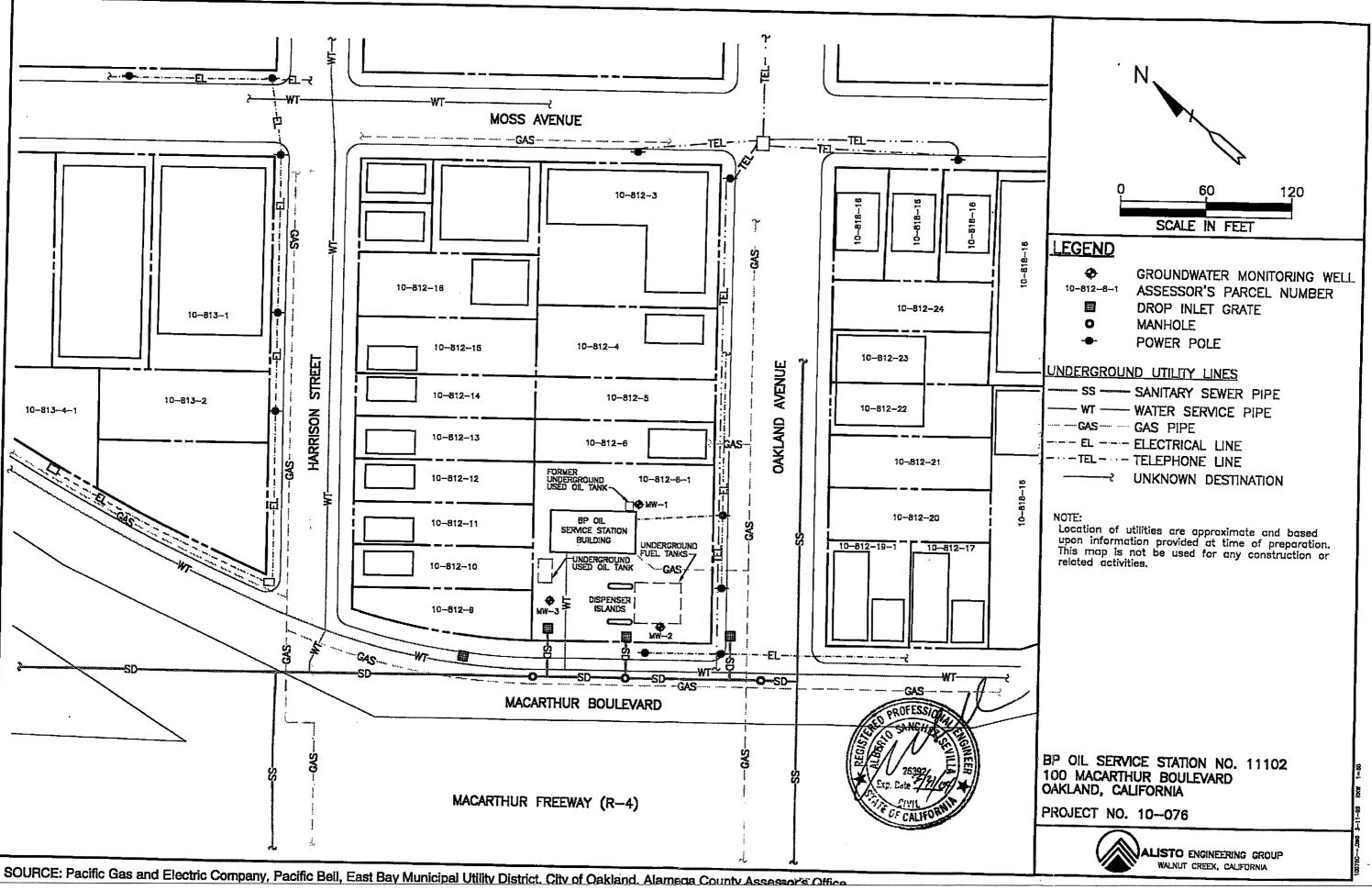
APPENDIX D

Utilities Maps and Potential Receptor Survey









Potential Receptor Survey

• •

Site #	11102	
Address	<u>100 MacA</u>	rthur
City/State	<u>Oakland</u> ,	CA
County	<u> Alameda </u>	
Quadrangle	Latitude	<u>37° 49' 9"</u>
	Longitude	<u>122° 15' 9"</u>

٠

Site	# <u>11102</u>
Signature of P	Marine A. Bi
Сотралу:	
7 1 1 1 1 1 1 1 1 1 1	

Alisto Engineering Group Date:

4/18/00

1. Potential Receptors

Provide Information for the following potential receptors	Yes: No	Field Verify	Date Verify	Distance	Direction	Depti
		Y/N		Comai	ete as appr	onnate
Is a basement or subsurface foundation within 100 feet of the					<u> </u>	
source or source area?	N		4 /10 /00	813		
Is a school within 1000 feet of the		<u> </u>	4/18/00	NA	NA	
source or source area?	N	Y	4/18/00	NA	NA	
is a storm sewer within 50 feet of the			4/10/00		NA	
source or source area?	Y	Y	4/18/00	20 FT	5	Unknown
Is a sanitary sewer within 50 feet of	1			<u> </u>	<u> </u>	
the source or source area?	Y	Y	4/18/00	50 FT	S	Unknown
Is a septic system leach field within		1	1			
50 feet of the source or soruce area?	N	Y	4/18/00	NA	NA	
Is a water line main within 50 feet of						
Source or source area?	<u>Y</u>	Y Y	4/18/00	20 FT		Unknown
Is a natural gas line main within 50						
feet of the source or source area?	Y	Y	4 (10 (00	40 FT	Ē	
Is a buried telephone/television cable		1 L	4/18/00	40 F1	£.	Unknown
main within 50 feet of the source or						
source area?	Y	Y	4/18/00	30 FT	E	Unknown
Is a buried electrical cable main	<u> </u>	<u> </u>	F/10/00	<u> </u>		UIIKIIOWII
within 50 feet of source or source						
area?	N	Y	4/18/00	NA	NA	NA
Is a subway within 1000 feet of the	**** ***********	[1.7.0,00			
source or source area?	N	Y	4/18/00	NA	NA	NA
Is the bedrock area prone to		[1/ 10/ W			
dissolution along joints or fractures	•					
within 100 feet of the source or		1				
source area?	N	Y	4/18/00			
Is there a fault or known fracture						
within 100 feet of the source or						
source area?	<u>N</u>	Y	4/18/00			

Potential Receptor Survey

Site # ______

Source of information ______Site Visit, PG&E, Pacific Bell, EBMUD, Geologic Maps Of Upper Cerozoic Deposits in Central, California, 1993 Verified By______William Bir_____ Date___4/18/00____

2. Sensitive Areas

Provide Information for the following potential receptors		Field Verify	Date Verify	If yes, give a brief explanation of classification
Is this property classified as a sensitive area?		YAN		Complete as appropriate
	N	¥	4/18/00	

Source of information _____California Department of Fish and Game Website * Verified By <u>William Eir</u> _____Date <u>4/18/00</u>____

3. Drinking Water Supply

Provide Information for the following potential receptors	Yes/ No	Field Verify	Date Venity	Distance Direction Production Rate
		Y/N		Complete as appropriate
Is a public water supply well within 3 miles of the source or source area?	N	Y	4/18/00	
Is a public water supply intake within 3 miles of the source or source area?	N	Y	4/18/00	Note: Field verified by Alisto staff visits to each potential water-supply well
Is a private water supply well within 0.5 miles of the source or source area?	N	Y	4/18/00	

Source of information	<u>Californi</u>	ia Dept. of Water Resources	
Verified By Willia	m Bir	Date 4/18/00	

* California Department of Fish and Game Website; Habitat Conservation Division; Wetlands Inventory and Conservation Unit; View Maps; Wetland and Riparian Classification for Bay Area Region of California (urban areas listed as "other")

** Review of DWR Well Data Sheets from the Sacramento office.

Potential Receptor Survey

BP Proprietary

Site # _______

4. Surface Water Body

Provide Information for the following potential receptors	Yes No	If yes, provid	e the following information
	Check one		Complete as appropriate
Are there surface waters located within 1000 feet of the property?	\checkmark	Name	
			Glen Echo Creek
		Туре	Stream
		Distance	
		from	
		property	1000 FT
		Direction	
		from	
		property	NW
		Name	
		Туре	
		Distance	
		from	
		property	
		Direction	
		from	
		property	

Source of information <u>USGS Oakland West Quad</u> Verified By<u>William Bir</u> Date<u>4/18/00</u>

5. Describe type of local water supply:

	Private				
Supplier's Name	East Bay Munic	cinal II+ii	itian Dimension		
Supplier's water supply	sourceMokelum	ne River	<u>Lies district</u>		
Water supply source di	stance and direction from	n property	Approvimatel	1 50	
intake distance and dire	ection from property	<u>NA</u>	<u>Approximately</u>	LOU Miles	East
Course office is	EEMUD				
Verified By william	n Bir	Date 4/18	/00		

6. Aquifer Classification (include a brief explanation for classification)

Class I:	Special Ground Waters, Irreplaceable Drinking Water Source or
	Ecologically Vital
Class II:	Current or Potential Drinking Water Source
Class III:	Not Potential Source of Drinking Water

Potential Re	ceptor Survey	Site #	11102
	sole source aquifer? Yes for the source aquifer?	(
	of information <u>California</u> By William Bir	Dept. of Water Rep Date <u>4/18/00</u>	sources
7. Desci Number Free Pro		-	

Source of information	<u>Alisto</u>	Engineering	Group	
-----------------------	---------------	-------------	-------	--

Verified By	William Bir	Date 4/18/00

8.0 Relevant Ecological Receptors and Habitats

8.1 Property Characteristics

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Size of Property (acres)	Ð	0.34 Acres
% of property that is wooded	9	0.8
Dominant tree type	÷	NA
% of property that is scrub/shrub)	58
Dominant Vegetation	\rightarrow	Various Shrubs
% of property that is open land	Э	08
% of property that is grass area	÷.	108
% of property that is agricultural crops	÷	0%
% of property that is barren	÷	0.8
% of property that is commercial or industrial use including paved areas	÷	85%

Verified By <u>William Bir</u>

Date 4/18/00

Potential Receptor Survey

.

Site # _______

8.2 Fauna

. •

List any fauna (e.g., mammals, birds, fish, reptiles) that are either observed or evidenced to be on property.	None
	2
	÷
	2
	2

Source of information ______Site Visit_____

Verified By William Bir

Date 4/18/00

8.3 Water Bodies on the Property

Identify the type of water body	\rightarrow	
(e.g., river, creek, lake, stream)		None
is water body naturally	~	
developed or man made?		NA
List the uses of the water body	2	
		<u>NA</u>
What is the source of the water for the water body	→	NA
What is the nature of the bottom	9	
of the water body (e.g., rocky or		
concrete bottom, drainage ways		
or impoundments)		NA
Describe the observed biota	Э	
		NA

Verified By William Bir

Date 4/18/00

Potential Receptor Survey

Site # _11102_____

8.4 Wetlands

>	
	No
•	
	NA
6	
	NA
	NA
	NA
	→ → →

Venned By william Bir

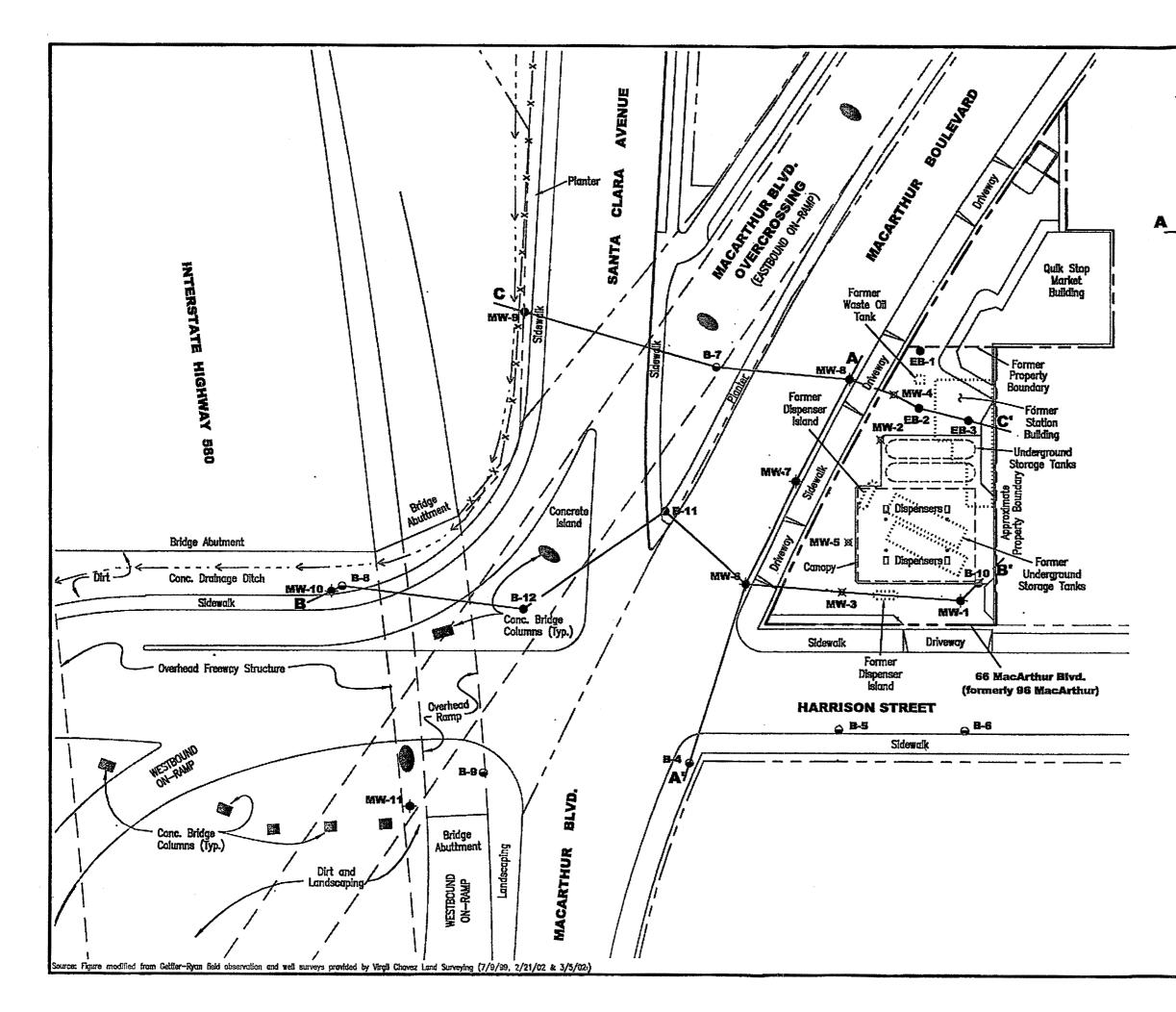
Date 4/18/00

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APPENDIX E

Former Unocal Station No.1871 Soil Boring/Well Construction Logs and Historical Analytical Data



EXPL	ANATION	M N	
.	Groundwater monitoring well		
政	Destroyed groundwater monitoring well		
•	Soil boring		
9	Geoprobe boring		
A'	Cross section line	Service Station No. 1871 vard	revised date
		SITE PLAN Former Tosco (76) Service Stat 96 MacArthur Boulevard 0akland, Califormia	рате 3/02
	0 40	GETTLER · RYAN INC. ⁶⁷⁴⁷ Sierro CL. Suite J Dublin, CA 94568 (925) 551-7555	PROJECT NUMBER 140165.07 File NAME: P:\ENVRO\TOSCO\1871\402-1871.046 [Loyout Tob: Well Install 3-02
21 MILLOW STATE	Scale in Feat		PROJECT NUMBER 140165.07 FILE NAME: P:\ENMRO

			ettler-1					Log of Boring B-4				
				-	Brand	ded Fa	acility No. 1871	LOCATION: 96 Mac Arthur Blvd.,	Oakland, CA			
RO	IECT N	10. :	140165.04	4-1				CASING ELEVATION:				
DATE STARTED: 06/01/99							·····	WL (ft. bgs): 10.5 DATE: 06/01/99				
DAT	E FINI	SHE): 06/01/	/99				WL (ft. bgs): DATE:	TIME:			
			0D: 2"g					TOTAL DEPTH: 16 Feet				
DRIL	LING	COMP		<i>gg</i>	Drillin	g		GEOLOGIST: Joel Greger				
feet	(mqq) OI9	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	G	EOLOGIC DESCRIPTION	REMARKS			
						L.I.		of broken concrete.	-			
-				-		ML	5/2), slightly m to fine sand, 15	SILT (ML) - grayish brown (10YR pist, stiff, estimated at 30% very fine -25% clay: FILL. (SC) - light yellowish brown (10YR				
					\mathbb{Z}	SC	6/4) moist, me	dium dense, estimated 10-15% clay,	<u>ل</u> ر			
5-						SM	SILTY SAND W 5/3), very mois trace clay, 15%	inantly very fine to fine: FILL. (TH GRAVEL (SM) - brown (10YR t, medium dense, estimated at 20% silt, subrounded to subangular gravel to 1				
1	0 0		8-4-7.5 8-4-9	-		<u>Gw</u> GM	GRAVEL WITH (10YR 5/4), ve verv fine to co	fine to coarse sand. SAND (GW-GM) - yellowish brown ry moist, dense, estimated at 35% arse sand, 10% silt & clay, subangular red gravel to 3/4" diameter.				
10	0 0		B-4-11.5	-		ML	∇ brownish gray	ht yellowish brown (2.5Y 6/4) to light (2.5Y 6/2), wet to saturated at 10.5 , trace clay & very fine sand.	Water sample 8-4-10.5			
15—	•											
-	0				┥							
- 20-				-								
-					-	8						
-					-							
25-				-								
-					-							

.

~

DRO	ECT-	Ear	Toto	70	Broo	dod E	sollity Na 1071	LOCATION: OF Has Arthur Plud	Oskland CA		
			140165.04		oran	ueu ra	scility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oakland, CA CASING ELEVATION:			
			: 06/01/			.	<u></u>	WL (ft. bgs): 13.5 DATE: 06/01/99	TIME: 12:45 pm		
): 06/01/					WL (ft. bgs): DATE:	TIME:		
			0D: 2"g	_	rnho			TOTAL DEPTH: 14 Feet			
	<u></u>		ANY: <i>Gre</i>					GEOLOGIST: Joel Greger			
DIVIC					O r tan	'y					
0EPTH feet	(mqq) UII	BLOWS/FT. #	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	G	EOLOGIC DESCRIPTION	REMARKS		
-					•	SM	brown (10YR 4/	TH GRAVEL (SM) - dark yellowish 8), moist, dense, estimated 15% silt, arse sand, up to 30% subangular meter: FILL.			
5-						ML	CLAYEY SILT W gray (5GY 4/1),	ITH GRAVEL (ML) – dark greenish moist, firm.			
1	0		8-9-7.5	-			changing to bla firm, organic od SANDY CLAYEY	ML) – dark greenish gray (56Y 4/1) ck (2.5YR N2 5/) at 8.5 feet, moist, or. SILT (ML) – dark gray (N4 /), very m, estimated 15-20% very fine to fine			
- 10- -	0		8-9-11				sand, 10% clay,	trace gravel.			
1 1 1	0 0		B-9-13				¥		Water sample B-9-13.5		
15				-							
							·				
20-				_							
				-							
25-				-							
-					-						

...

	e	Settle	r-Ry	yan, Ir	NC.	Log of Boring MW–11 LOCATION: 96 MacArthur Boulevard, Oakland, California			
PROJ	ECT:	Tosco (76) Se	ervice Stat	ion No. 1871				
GR P	ROJEC	T NO. :	140165	5.07		CASING ELEVATION:			
DATE	E STA	RTED: 12	/27/0	1		WL (ft. bgs): 28.3 DATE: 12/27/01	TIME: 15:40		
DATE	FINI	SHED: 12	2/27/0	01		WL (ft. bgs): DATE;	TIME:		
DRIL	LING	METHOD:	8 in.	Hollow Ste	m Auger	TOTAL DEPTH: 30 feet			
	• • • • • • • • •	COMPANY:		gg Drilling		GEOLOGIST: Clyde Galantine			
				<u> </u>					
DEPTH (feet)	(mqq) UIA	SAMPLE NUMBER	SAMPLE INT.	SOIL CLASS	GEO	DLOGIC DESCRIPTION	WELL DIAGRAM		
- 3- - - - - - - - - - - - - - - - - -	0	MW-11-11		CL	Clay with Gravel (fill). CLAY (CL) – very da stiff, plastic; 60–70% of fine gravel.	'k grayish brown (10YR 3/2), moist, clay, 5–10% fine to coarse sand, trace	S" blank schedue 40 PVC		
- - 15	0	MW-11-18		ML	SILT (ML) - fight oliv non-plastic; 60-80%	e brown (2.57 5/3), moist, hard, silt, 15-35% clay, 5% fine sand.	inch) +		
- 18— -	0	MW-11-20		SM	SILTY SAND (SM) - 85% subangular to ro	olive brown (2.5Y 4/4), moist, dense; unded fine sand, 15% silt.	= 2" machine slotted PVC (0.020 inc 		
21-		1							
	NUME		165.0				Page 1 of		

	(Gettle	r-1	Rya	en, I	nc.	Log of Boring MW-11					
PROJ	ECT:	Tosco (76)	Serv	ice Sta	ition No. 1871	LOCATION: 96 MacArthur Boulevard, Oakland, Calif					
DEPTH (feet)	PID (ppm)	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GEO	WELL DIAGRAM					
- 24 - 27 -	0	MW-11-24.5 MW-11-26.5 MW-11-30			ML	¥	ish brown (2.5Y 4/2), moist, hard, 5% clay, 5% fine sand. olive brown (2.5Y 5/3).	cap 2" machine slotted PVC (0.020 inch) []]] []]] []]]				
30— - - 33—	0	MW-11-30				Bottom of boring at 31) feel bgs.					
- 36—			-					-				
- 39-			-									
- 42— -												
45-	K 1[72 4	BER: 140						 Page 2 of 2				

TABLE 4 - GRAB GROUND WATER SAMPLE CHEMICAL ANALYTICAL DATA Tosco 76 Branded Facility No. 1871 96 MacArthur Avenue Oakland, California

· .

Sample Location	Sample Depth	Date Collected	TPHg	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE by 8020/8260
and ID	(feet)	Concella	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
Boring B-4								
B-4 (10.5)	10.5	6/1/99	ND	ND	ND	ND	ND	ND/ND
Boring B-5								
B-5 (11.35)	11.35	6/1/99	ND	ND	ND	ND	ND	ND/ND
Boring B-6								
B-6 (11.7)	11.7	6/1/99	ND	0.54	ND	ND	ND	ND/ND
Boring B-7								
B-7 (10)	10	6/1/99	ND	ND	ND	ND	ND	2,300/3,000
Boring B-8								
B-8 (8.5)	8.5	6/1/99	ND	ND	ND	ND	ND	ND/ND
Boring B-9	• •							
8-9 (13.5)	13.5	6/1/99	ND	ND	ND	ND	ND	ND/ND
Boring B-10								
B-10 (15.2)	15.2	6/3/99	95,000	10,000	14,000	3,900	11,000	220,000/270,000
Boring B-11								
B-11 (16.2)	16.2	6/3/99	ND	ND	ND	ND	ND	14,000/15,000
Boring B-12								
B-12 (19.5)	19.5	6/4/99	ND	ND	ND	ND	ND	ND/ND

EXPLANATION:

ANALYTICAL METHODS:

feet = feet below ground surface

ppb = parts per billion

TPHg = Total Petroleum Hydrocarbons as gasoline according to EPA Method 8015 Modified. BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes according to EPA Method 8020.

ND = nondetectable, NA = not analyzed

MTBE = Methyl t-Butyl Ether according to EPA Methods 8020/ 8260.

ANALYTICAL LABORATORY: Sequoia Analytical (ELAP #1210 & #1271)

TABLE 5 - SOIL CHEMICAL ANALYTICAL DATA Tosco 76 Branded Facility No. 1871 96 MacArthur Avenue Oakland, California

.

Sample Location	Sample Depth	Date Collected	TPHg	Benzene	Toluene	Ethyl~ benzene	Xylenes	MTBE by 8020
and ID	(feet)		(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
Boring B-4								
B-4 (9)	9	6/1/99	ND	ND	ND	ND	ND	ND
Boring B-5								
B-5 (10.5)	10.5	6/1/99	ND	ND	ND	ND	ND	ND
Boring B-6								
B-6 (11.4)	11.4	6/1/99	ND	ND	ND	ND	ND	ND -
Boring B-7								
B-7 (9.5)	9.5	6/1/99	ND	ND	ND	ND	ND	ND
Boring B-8								
B-8 (8)	8	6/1/99	ND	0.0066	0.0096	ND	ND	0.053
Boring B-9	· ·							
B-9 (13)	13	6/1/99	ND	ND	0.0075	ND	0.011	0.062
Boring B-10								
B-10 (14)	14	6/1/99	170	0.24	1.1	1.9	14	1
Boring B-11								
B-11 (14)	14	6/3/99	ND	0.0058	0.015	ND	0.015	1.1
B-11 (29)	29	6/3/99	ND	0.014	0.046	ND	0.018	0.25
Boring B-12								
B-12 (11.5)	11.5	6/4/99	ND	ND	ND	ND	ND	ND
B-12 (25.5)	25.5	6/4/99	ND	ND	ND	ND	ND	ND
Boring MW-6								
MW-6 (11)	11	6/4/99	210	1.6	7.3	6.4	25	3.3
MW-6 (15.5)	15.5	6/4/99	1.1	0.014	0.048	0.029	0.12	0.31
MW-6 (20.5)	20.5	6/4/99	ND	ND	ND	ND	ND	0.062
MW-6 (24)	24	6/4/99	ND	ND	ND	ND	0.017	0.18

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TABLE 5 - SOIL CHEMICAL ANALYTICAL DATA - (Continued) Tosco 76 Branded Facility No. 1871 96 MacArthur Avenue Oakland, California

· ·

Sample Location	Sample Depth	Date Collected	TPHg	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE by 8020
and ID	(feet)		(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
Boring MW-7								
MW-7 (10.5)	10.5	6/10/99	ND	ND	ND	ND	ND	0.21
Boring MW-8								
MW-8 (10.5)	10.5	6/4/99	ND	ND	ND	ND	ND	0.18
Comp S1*		6/4/99	ND	ND	ND	ND	0.019	0.27

EXPLANATION:

feet = feet below ground surface

ppm = parts per million

ANALYTICAL METHODS;

TPHg = Total Petroleum Hydrocarbons as gasoline according to EPA Method 8015 Modified.

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes according to EPA Method 8020.

MTBE = Methyl t-Butyl Ether according to EPA Methods 8020/ 8260.

ND = nondetectable, NA = not analyzed

* Total lead was detected at a concentration of 7.6 ppm.

ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #1271)

Table 4 - Soil Sample Analytical Results

Former Tosco (76) Service Station No. 1871 96 MacArthur Boulevard Oakland, California

Sample	Date	Sample	TPHg	Benzene	Toluene	Ethyl-	Xylenes	MTBE
Location	Sampled	Depth				Benzene		
and ID		(feet)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
Well Boring MV	V-9							
MW-9-6.5	12/27/01	6.5	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
MW-9-9	12/27/01	9	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
Well Boring MV	V-11							
MW-11-16	12/27/01	16	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
MW-11-24.5	12/27/01	24.5	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
Soil Stockpile								
Comp 1 ¹	12/27/01		<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050

ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #2374)

ANALYTICAL METHODS:

TPHg = Total Petroleum Hydrocarbons as gasoline by EPA Method 8015 Modified Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8021 MtBE = Methyl tertiary butyl ether by EPA Method 8021

EXPLANATION:

ppm = parts per million

-- = analysis not requested/not applicable

¹ = Sample was also reported to contain 7.7 ppm of total lead.