



BP OIL

April 25, 1996

BP Oil Company
Environmental Resources Management
Building 13, Suite N
295 SW 41st Street
Renton, Washington 98055-4931
(206) 251-0887
Fax No: (206) 251-0736

96 APR 30 AM 9:14
ENVIRONMENTAL
PROTECTION

Mr. Richard Hiett
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland CA 94612

**RE: BP OIL FACILITY #11102
100 MacArthur Blvd
Oakland CA**

Dear Mr. Hiett:

Attached please find our **GROUNDWATER MONITORING AND SAMPLING REPORT DATED MARCH 8, 1996** for the above referenced facility. We plan to continue groundwater monitoring during the next quarter.

If you should have any questions regarding this site, I may be reached at (206) 251-0689.

Respectfully,

Scott T. Hooton
Environmental Resources Management
Corrective Action Manager

STH:sb msword\ERM11102

cc: Ms. Jennifer Eberle, Alameda County Health Care Services Agency
1131 Harbor Bay Parkway Room 250, Oakland CA 94621

Mr. Brady Nagle, Alisto Engineering Group, 1777 Oakland Blvd., Suite 200, Walnut Creek,
CA 94596

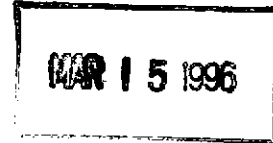
Site File

ENVIRONMENTAL
PROTECTION
95 APR 30 AM 9:40

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11102
100 MacArthur Boulevard
Oakland, California

Project No. 10-076-05-001



BP OIL CO.
ENVIRONMENTAL DEPT.
COAST REGION OFFICE

Prepared for:

BP Oil Company
Environmental Resources Management
295 S.W. 41st Street
Building 13, Suite N
Renton, Washington

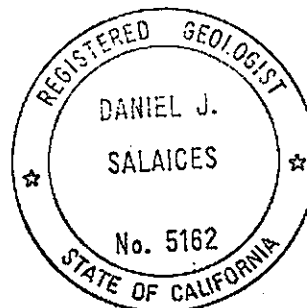
Prepared by:

Alisto Engineering Group
1575 Treat Boulevard, Suite 201
Walnut Creek, California

March 8, 1996

William Howell
Project Manager

Dan Salaices
Registered Geologist



GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11102
100 MacArthur Boulevard
Oakland, California

Project No. 10-076-05-001

March 8, 1996

INTRODUCTION

This report presents the results and findings of the December 27, 1995 groundwater monitoring and sampling conducted by Alisto Engineering Group at BP Oil Company Service Station No. 11102, 100 MacArthur Boulevard, Oakland, California. A site vicinity map is shown on Figure 1.

FIELD PROCEDURES

Field activities were performed in accordance with the procedures and guidelines of the Alameda County Health Care Services Agency and the California Regional Water Quality Control Board, San Francisco Bay Region.

Before purging and sampling, the groundwater level in each well was measured from a permanent mark on top of the casing to the nearest 0.01 foot using an electronic sounder. The depth to groundwater and top of casing elevation data were used to calculate the groundwater elevation in each well in reference to mean sea level. The survey data and groundwater elevation measurements collected to date are presented in Table 1.

Before sample collection, each well was purged of 3 casing volumes, while recording field readings of pH, temperature, electrical conductivity, and dissolved oxygen. Groundwater samples were collected for laboratory analysis by lowering a bottom-fill, disposable bailer to just below the water level in the well. The samples were transferred from the bailer into laboratory-supplied containers. The water sampling field survey forms are presented in Appendix A.

SAMPLING AND ANALYTICAL RESULTS

The results of monitoring and laboratory analysis of the groundwater samples for this and previous quarters are summarized in Table 1. The potentiometric groundwater elevations as interpreted from the results of this monitoring event are shown on Figure 2. The results of groundwater analysis are shown on Figure 3. The laboratory report and chain of custody record are presented in Appendix B.



TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
 BP OIL COMPANY SERVICE STATION NO.11102
 100 MACARTHUR BOULEVARD, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-078

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	TOG (ug/l)	1,1-DCA (ug/l)	1,2-DCA (ug/l)	VOC (ug/l)	MTBE (ug/l)	DO (ppm)	LAB
MW-1	11/04/89	90.20	13.21	76.99	ND<500	ND<50	3.4	0.8	ND<0.3	ND<0.3	ND<5000	---	0.9	---	---	---	SAL
MW-1	32823.00	90.20	13.32	76.88	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-1	32988.00	90.20	12.48	77.74	820	---	84	1.9	23	34	---	---	---	---	---	---	ANA
MW-1	33084.00	90.20	12.92	77.28	190	ND<50	11	ND<5.0	ND<5.0	ND<5.0	ND<5000	---	ND	---	---	---	ANA
MW-1	33197.00	90.20	14.08	76.12	50	79	2.4	ND<0.3	ND<0.3	ND<0.3	ND<5000	---	4.0	---	---	---	SAL
MW-1	33298.00	90.20	13.61	76.59	ND<100	ND<1000	0.9	ND<0.3	ND<0.3	0.3	14000	---	ND	---	---	---	SAL
MW-1	33469.00	90.20	15.74	74.48	370	ND<50	35	0.73	6.4	6.8	ND<5000	---	1.4	---	---	---	SEQ
MW-1	33555.00	90.20	14.08	76.12	60	ND<50	0.68	ND<0.3	ND<0.3	ND<0.3	ND<5000	---	1.0	---	---	---	SEQ
MW-1	33658.00	90.20	12.52	77.68	140	100	3.9	0.68	1.2	3.8	ND<5000	---	1.7	---	---	---	SEQ
MW-1	33743.00	90.20	11.60	78.40	4200	910	440	21	250	37	ND<5000	---	ND	---	---	---	SEQ
MW-1	33772.00	90.20	12.01	78.19	4000	560	350	14	150	17	ND<5000	---	ND	---	---	---	SEQ
MW-1	33807.00	90.20	12.42	77.78	4000	---	ND<5.0	19	210	61	---	---	---	---	---	---	ANA
MW-1	33830.00	90.20	12.75	77.45	2400	1700	330	20	150	47	ND<5000	---	ND<2.5	---	---	---	SEQ
MW-1	33919.00	90.20	13.68	76.51	260	92	30	3.4	7.6	8.8	ND<5000	---	ND<2.5	---	---	---	ANA
MW-1	34127.00	90.20	10.93	79.27	3400	440	98	11	21	7.5	---	6.2	0.9	---	---	---	PACE
QC-1 (c)	34127.00	---	---	---	3700	---	120	12	28	8.5	---	---	---	---	---	---	PACE
MW-1	12/02/83	90.20	12.72	77.48	1100	120	8.3	3.6	0.6	1.5	ND<5000	2.6	1.8	---	---	---	PACE
QC-1 (c)	06/22/84	90.20	11.81	78.39	2100	ND<50	32	3.8	2.2	17	ND<5000	2.3	3.3	---	---	3.2	PACE
QC-1 (c)	06/22/84	---	---	---	2100	---	30	3.2	2.0	15	---	---	---	---	---	---	PACE
MW-1	01/10/85	90.20	10.97	78.23	ND<500	420	120	ND<5	ND<5	ND<10	---	ND<1	1	---	---	3.9	ATI
QC-1 (c)	01/10/85	---	---	---	ND<500	---	120	ND<5	5	ND<10	---	---	---	---	---	---	ATI
MW-1	06/21/85	90.20	9.38	80.82	4700	1300	16	ND<5.0	ND<5.0	ND<10	2900	2.0	0.38	0.60 (d)	---	6.7	ATI
QC-1 (c)	06/21/85	---	---	---	3600	---	ND<13	ND<5.0	ND<5.0	ND<10	---	---	---	---	---	---	ATI
MW-1	12/27/85	90.20	11.56	78.65	430	2400	ND<2.5	ND<2.5	ND<2.5	ND<5.0	640	0.67	ND<0.20	---	1200	6.3	ATI
MW-2	11/04/89	87.91	15.84	72.07	ND<500	---	6.5	ND<0.3	ND<0.3	ND<0.3	---	---	---	---	---	---	SAL
MW-2	32823.00	87.91	14.75	73.16	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	32988.00	87.91	15.25	72.66	ND<500	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	---	ANA
MW-2	33084.00	87.91	15.59	72.32	61	---	6.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	---	ANA
MW-2	33197.00	87.91	17.81	70.10	ND<50	---	0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	---	---	---	SAL
MW-2	33298.00	87.91	17.11	70.80	ND<100	---	0.4	ND<0.3	ND<0.3	ND<0.3	---	---	4.0	---	---	---	SAL
MW-2	33469.00	87.91	17.97	69.94	ND<30	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	---	---	---	SEQ
MW-2	33555.00	87.91	16.76	71.15	38	---	0.32	ND<0.3	ND<0.3	ND<0.3	---	---	---	---	---	---	SEQ
MW-2	33658.00	87.91	15.07	72.84	ND<50	---	ND<0.5	ND<0.5	ND<0.5	0.58	---	---	16	---	---	---	SEQ
MW-2	33743.00	87.91	14.70	78.21	ND<50	---	0.55	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	---	SEQ
MW-2	33807.00	87.91	15.60	72.31	90	---	1.3	0.6	0.9	1.9	---	---	---	---	---	---	ANA
MW-2	33830.00	87.91	15.88	72.03	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	33919.00	87.91	16.19	71.72	52	---	2.8	ND<0.5	ND<0.5	0.9	---	---	---	---	---	---	ANA
QC-1 (c)	33919.00	---	---	---	65	---	3.2	ND<0.5	ND<0.5	1.0	---	---	---	---	---	---	ANA
MW-2	34127.00	87.91	14.42	78.49	1200	---	14	2.8	1.9	1.7	---	---	---	---	---	---	PACE
MW-2	12/02/83	87.91	14.94	72.97	790	---	3.4	0.5	10	ND<0.5	---	---	---	---	---	---	PACE
QC-1 (c)	12/02/83	---	---	---	2100	---	32	3.6	2.2	17.00	---	2.3	---	---	---	---	PACE
MW-2	06/22/84	87.91	14.25	73.66	110	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	3.9	PACE
MW-2	01/10/85	87.91	13.64	74.27	ND<50	---	ND<0.5	ND<0.5	0.8	1	---	---	---	---	---	4.3	ATI
MW-2	06/21/85	87.91	11.66	76.25	4700	---	ND<10	ND<10	ND<10	ND<20	---	---	---	---	---	7.8	ATI
MW-2	12/27/85	87.91	13.11	74.80	6100	---	ND<25	ND<25	ND<25	ND<50	---	---	---	---	20000	6.7	ATI
QC-1 (c)	12/27/85	---	---	---	6300	---	ND<25	ND<25	ND<25	ND<50	---	---	---	---	18000	---	ATI

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
 BP OIL COMPANY SERVICE STATION NO.11102
 100 MACARTHUR BOULEVARD, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-078

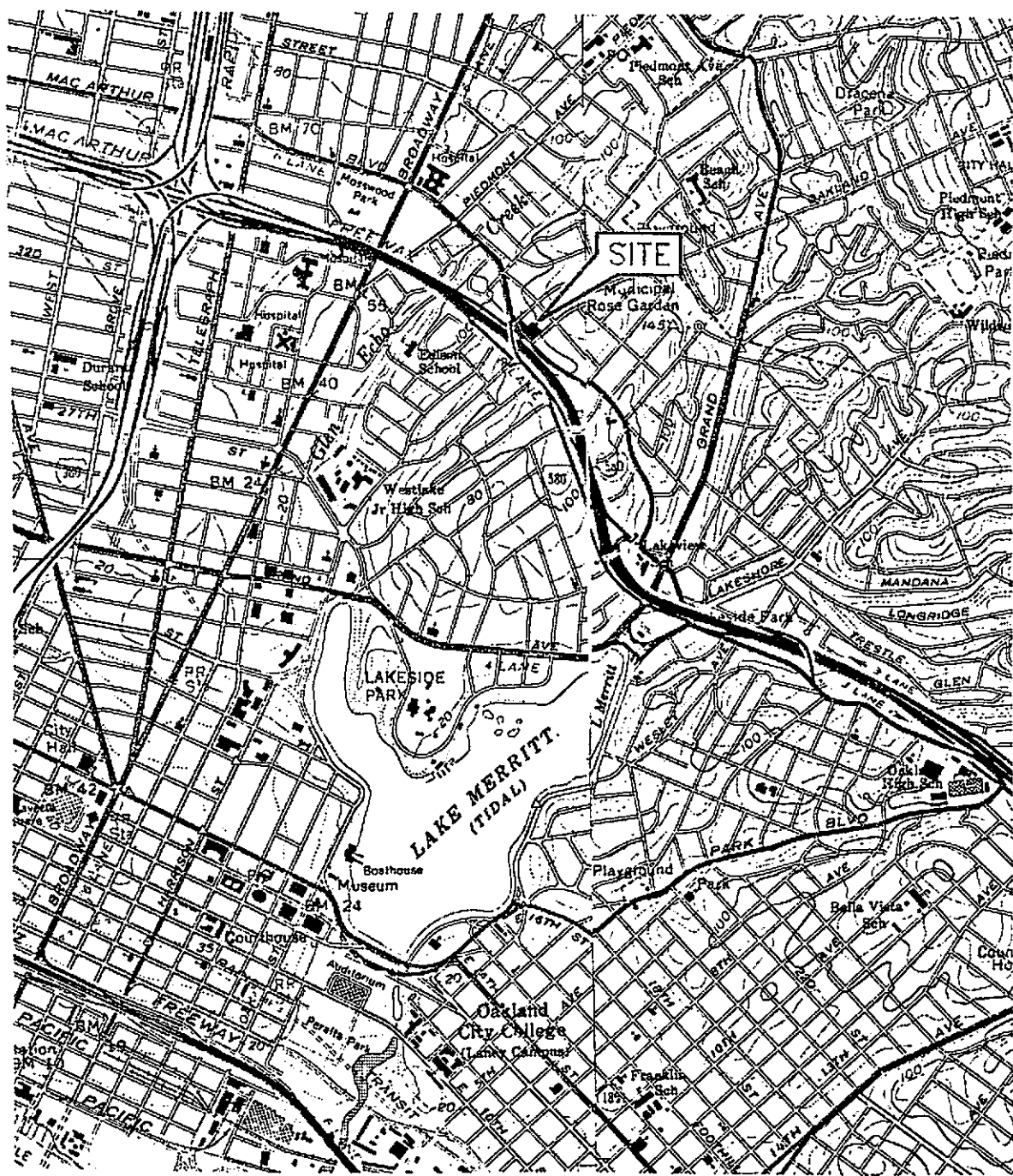
WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (e) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	TOG (ug/l)	1,1-DCA (ug/l)	1,2-DCA (ug/l)	VOC (ug/l)	MTBE (ug/l)	DO (ppm)	LAB
MW-3	11/04/89	87.02	15.40	71.62	ND<500	--	ND<0.3	ND<0.3	ND<0.3	ND<0.3	--	--	--	--	--	--	SAL
MW-3	32823.00	87.02	14.10	72.92	--	--	--	--	--	--	--	--	--	--	--	--	ANA
MW-3	32968.00	87.02	13.90	73.12	ND<100	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	ANA
MW-3	33084.00	87.02	13.77	73.25	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	--	--	--	--	--	ANA
MW-3	33197.00	87.02	14.87	72.35	ND<50	--	0.3	0.8	0.4	1.5	--	--	--	--	--	--	SAL
MW-3	33298.00	87.02	15.22	71.60	ND<100	--	0.4	ND<0.3	ND<0.3	ND<0.3	--	--	ND	--	--	--	SAL
MW-3	33469.00	87.02	13.15	73.87	ND<30	--	ND<0.3	ND<0.3	ND<0.3	ND<0.3	--	--	--	--	--	--	SEQ
MW-3	33555.00	87.02	15.66	71.38	ND<30	--	ND<0.3	ND<0.3	ND<0.3	ND<0.3	--	--	--	--	--	--	SEQ
MW-3	33658.00	87.02	15.01	72.01	ND<50	--	0.65	1.4	0.68	4.4	--	--	ND	--	--	--	SEQ
MW-3	33743.00	87.02	15.52	71.50	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	SEQ
MW-3	33807.00	87.02	15.63	71.39	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	--	ND<0.50	--	--	--	ANA
MW-3	33830.00	87.02	13.57	73.45	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	33919.00	87.02	14.13	72.89	ND<50	--	ND<0.5	0.7	ND<0.5	1.3	--	--	--	--	--	--	ANA
MW-3	34127.00	87.02	12.13	74.89	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	PACE
MW-3	12/02/93	87.02	13.29	73.73	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	PACE
MW-3	08/22/94	87.02	12.78	74.24	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	2.9	PACE
MW-3	01/10/95	87.02	12.01	75.01	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<1	--	--	1	--	--	3.8	ATI
MW-3	08/21/95	87.02	11.57	75.45	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	--	--	--	--	7.4	ATI
MW-3	12/27/95	87.02	13.47	73.55	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	--	--	--	5.7	7.3	ATI
QC-2 (e)	33919.00	--	--	--	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	ANA
QC-2 (e)	34127.00	--	--	--	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	PACE
QC-2 (e)	12/02/93	--	--	--	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	PACE
QC-2 (e)	08/22/94	--	--	--	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	PACE
QC-2 (e)	01/10/95	--	--	--	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<1	--	--	--	--	--	--	ATI
QC-2 (e)	08/21/95	--	--	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	--	--	--	--	--	ATI
QC-2 (e)	12/27/95	--	--	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	--	--	--	ND<8.0	--	ATI

ABBREVIATIONS:

TPH-G Total petroleum hydrocarbons as gasoline
 TPH-D Total petroleum hydrocarbons as diesel
 B Benzene
 T Toluene
 E Ethylbenzene
 X Total xylenes
 TOG Total oil and grease
 1,1-DCA 1,1-Dichloroethane
 1,2-DCA 1,2-Dichloroethane
 VOC Volatile organic compounds
 MTBE Methyl tert butyl ether
 DO Dissolved oxygen
 ug/l Micrograms per liter
 ppm Parts per million
 ND Not detected above reported detection limit
 -- Not analyzed/measured/applicable
 SAL Superior Analytical Laboratory
 ANA Anametrix, Inc.
 SEQ Sequoia Analytical Laboratory
 PACE Pace, Inc.
 ATI Analytical Technologies, Inc.

NOTES:

(a) Top of casing elevations surveyed to the nearest 0.01 foot above mean sea level.
 (b) Groundwater elevations in feet above mean sea level.
 (c) Blind duplicate.
 (d) Tetrachloroethane
 (e) Travel blank.



SOURCE:
 USGS MAP, OAKLAND EAST & WEST QUADRANGLES,
 CALIFORNIA. 7.5 MINUTE SERIES. 1959.
 PHOTOREVISED 1980.

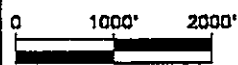
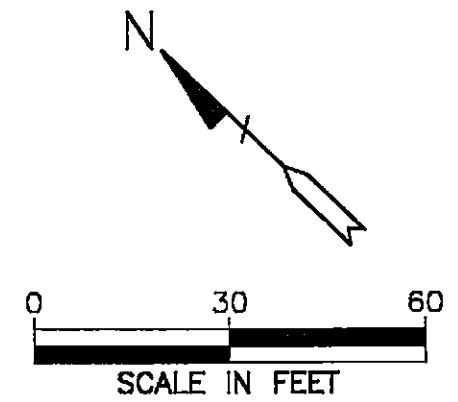
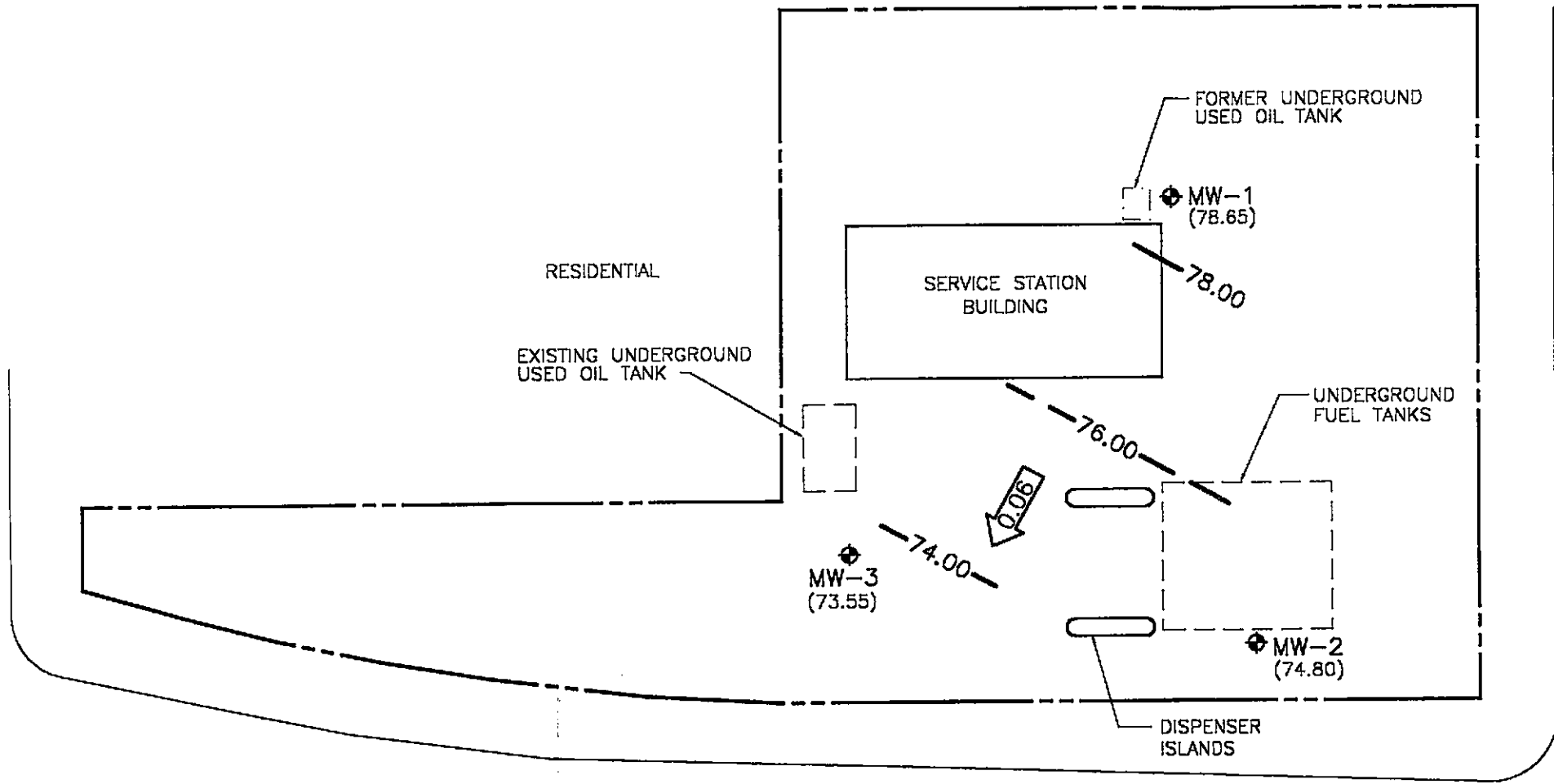


FIGURE 1
SITE VICINITY MAP
 BP OIL SERVICE STATION NO. 11102
 100 MACARTHUR BOULEVARD
 OAKLAND, CALIFORNIA
 PROJECT NO. 10-076



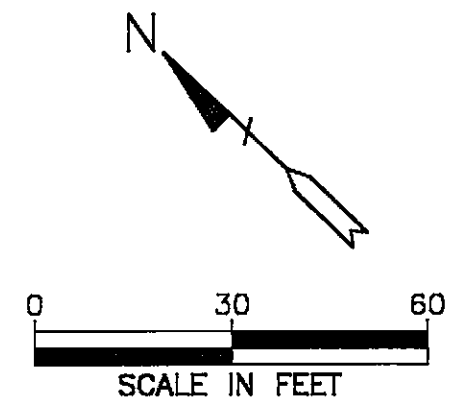
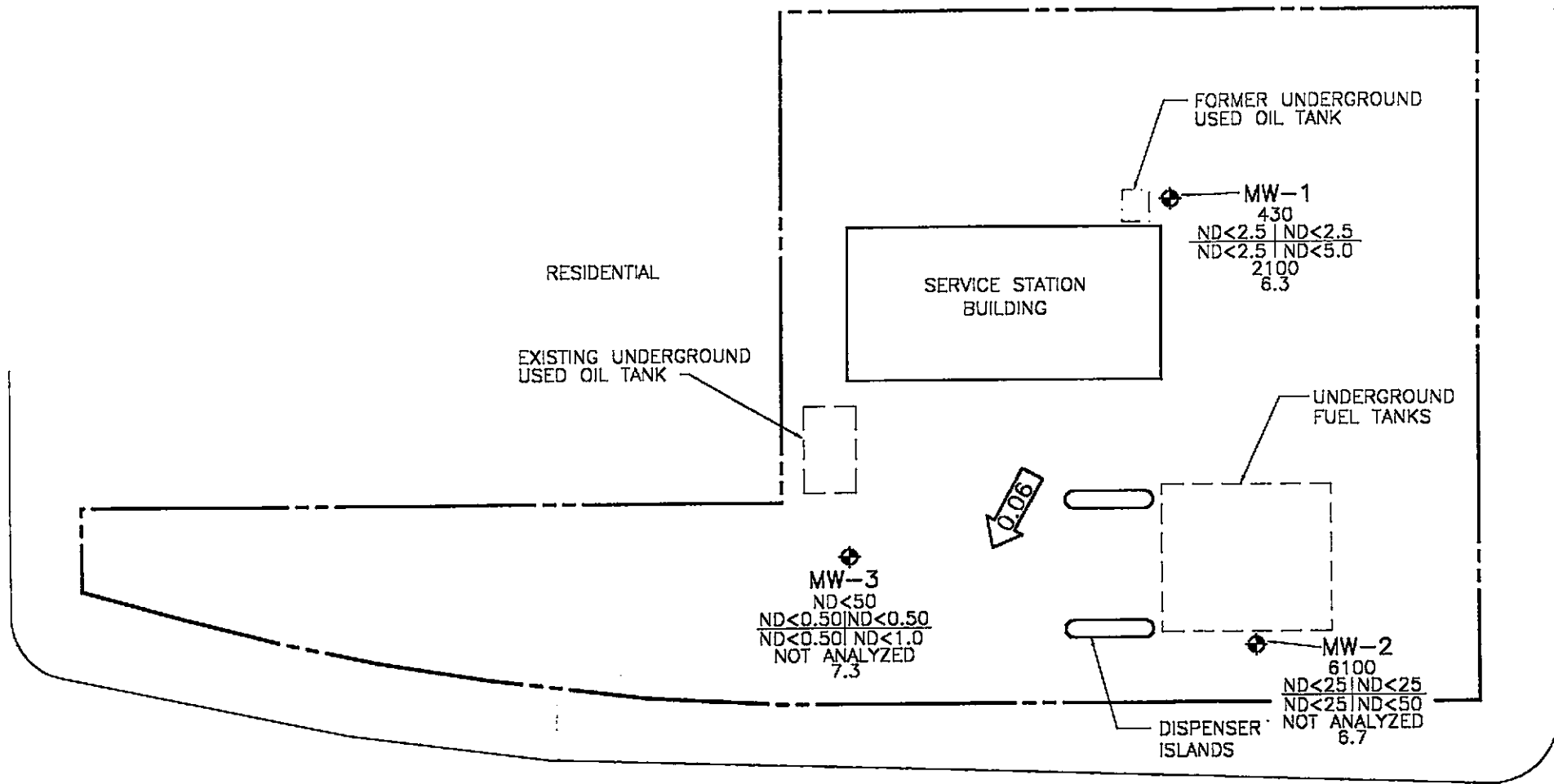
ALISTO ENGINEERING GROUP
 WALNUT CREEK, CALIFORNIA

1 of 1 10-076-01-4 10/80



- LEGEND**
- ⊕ GROUNDWATER MONITORING WELL
 - (73.55) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
 - 74.00 - GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL (CONTOUR INTERVAL - 2.00 FEET)
 - ← 0.06 → CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 2
POTENTIOMETRIC GROUNDWATER ELEVATION CONTOUR MAP
DECEMBER 27, 1995
 BP OIL SERVICE STATION NO. 11102
 100 MACARTHUR BOULEVARD
 OAKLAND, CALIFORNIA
 PROJECT NO. 10-076



LEGEND

⊕	GROUNDWATER MONITORING WELL
TPH-G B T E X TPH-D DO	CONCENTRATION OF CONSTITUENTS IN MICROGRAMS PER LITER, EXCEPT DISSOLVED OXYGEN, WHICH IS IN PARTS PER MILLION
TPH-G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
TPH-D	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
DO	DISSOLVED OXYGEN
ND	NOT DETECTED ABOVE REPORTED DETECTION LIMIT
←0.06	CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 3
CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER
DECEMBER 27, 1995
 BP OIL SERVICE STATION NO. 11102
 100 MACARTHUR BOULEVARD
 OAKLAND, CALIFORNIA
 PROJECT NO. 10-076

APPENDIX A
WATER SAMPLING FIELD SURVEY FORMS

ALISTO

Field Report / Sampling Data Sheet

990
300
3-1
690

ENGINEERING

Project No.

10-076-05-001

Date:

12/27/95

GROUP

Address

100 MacArthur Blvd

Day: M T W T H F

1575 TREAT BOULEVARD, SUITE 201

Contract No.

G602063

City: Oakland

WALNUT CREEK CA 94598 (510) 295-1650 FAX 295-1823

Station No.

BP 11102

Sampler:

LC8

DEPTH TO GROUNDWATER SUMMARY

WELL ID	SAMPLE ID	WELL DIAM	TOTAL DEPTH	DEPTH TO WATER	PRODUCT THICKNESS	TIME SAMPLED	COMMENTS:
							QC-2 is S-5 (TB) Semi=June/Dec
MW-1	S-3	4"	23.20	11.55	∅		QC-1 Dup (S-4) from this well mw-2
MW-2	S-2	4"	24.80	13.11	↓	1320	QC-1 = (S-4)
MW-3	S-1	4"	23.60	13.47	↓	1235	

FIELD INSTRUMENT CALIBRATION DATA

pH METER Icm 4.00 4 7.00 7 10.00 10 TEMPERATURE COMPENSATED N TIME 0930 WEATHER cloudy

D.O. METER Icm ZERO d.O. SOLUTION 0 BAROMETRIC PRESSURE _____ TEMP _____

CONDUCTIVITY METER Icm 10,000 10,000 TURBIDITY METER _____ 5.0 NTU _____ OTHER _____

Well ID	Depth to Water	Diam	Cap/Lock	Product	Dept	Iridescence	Gal.	Time	Temp *F	pH	E.C.	D.O.	
MW-3	13.47	4"	Replaced	∅	Y	Ⓝ	7	1210	69.2	7.13	1.21ms	6.9	<input type="radio"/> EPA 601 _____
Total Depth - Water Level=							13		68.6	6.98	1.13ms		<input checked="" type="radio"/> TPH-G/BTEX <u>HCL</u>
23.60 - 13.47 = 10.13 x .65 = 6.58 x 3 = 19.74							20	1224	67.2	6.87	1.11ms	7.3	<input type="radio"/> TPH Diesel _____
Purge Method: <input checked="" type="checkbox"/> Surface Pump ODisp. Tube OWinch ODisp. Bailer(s) _____ OSys Port													<input type="radio"/> TOG 5520 _____
Comments:													TIME/SAMPLE ID
													1235
MW-2	13.11	4"	OK	∅	Y	Ⓝ	8	1252	68.7	6.82	1.39ms	7.1	<input type="radio"/> EPA 601 _____
Total Depth - Water Level=							14		68.1	6.71	1.17ms		<input checked="" type="radio"/> TPH-G/BTEX <u>HCL</u>
24.80 - 13.11 = 11.69 x .65 = 7.60 x 3 = 22.80							23	1310	67.2	6.63	1.16ms	6.7	<input type="radio"/> TPH Diesel _____
Purge Method: <input checked="" type="checkbox"/> Surface Pump ODisp. Tube OWinch ODisp. Bailer(s) _____ OSys Port													<input type="radio"/> TOG 5520 _____
Comments:													TIME/SAMPLE ID
													1320

ALISTO

Field Report / Sampling Data Sheet

ENGINEERING

GROUP

1575 TREAT BOULEVARD, SUITE 201

WALNUT CREEK CA 94598 (510) 295-1650 FAX 295-1823

Project No.

10-076-05-001

Date:

12/27/95

Address

100 MacArthur Blvd

Day:

M T W T F

Contract No.

G602063

City:

Oakland

Station No.

BP 11102

Sampler:

WB

Well ID	Depth to Water	Diarn	Cap/Lock	Product	Dept	Iridescence	Gal.	Time	Temp *F	pH	E.C.	D.O.		
MW-1	11.55	4"	OK	Ø	Y	Ⓝ	7	1336	70.2	7.32	1.21ms	6.4	<input type="radio"/> EPA 601	
Total Depth - Water Level=							x Well Vol. Factor=	x#vol. to Purge		PurgeVol.			<input checked="" type="radio"/> TPH-G/BTEX HLL	
23.20 - 11.55 = 11.65							x .65 = 7.57	x 3 = 22.71					<input type="radio"/> TPH Diesel	
Purge Method: <input checked="" type="checkbox"/> Surface Pump							<input type="checkbox"/> Disp. Tube	<input type="checkbox"/> Winch	<input type="checkbox"/> Disp. Bailer(s)	<input type="checkbox"/> Sys Port				<input type="radio"/> TOG 5520
Comments: QC-1 (S-4) from this well														TIME/SAMPLE ID
												1400		

QC-1 = S-4

QC-2 = S-5

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY RECORD



Analytical **Technologies, Inc.**

Corporate Offices: 5550 Morehouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D.: 512315

January 17, 1996

ALISTO ENGINEERING
1575 TREAT BOULEVARD, SUITE 201
WALNUT CREEK, CA 94598

Project Name: BP SITE #11102/OAKLAND, CA
Project # : G602063/10-076-05/001

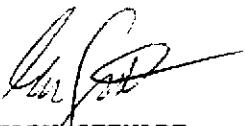
Attention: BRADY NAGLE

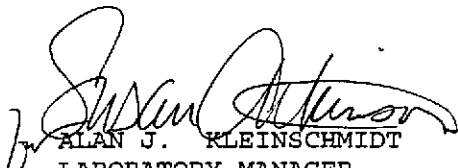
Analytical Technologies, Inc. has received the following sample(s):

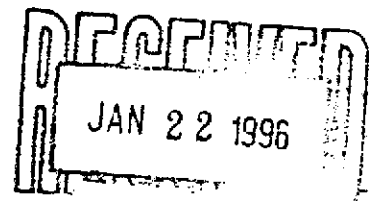
<u>Date Received</u>	<u>Quantity</u>	<u>Matrix</u>
December 30, 1995	5	WATER

The sample(s) were analyzed with EPA methodology or equivalent methods as specified in the enclosed analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. If any flags appear next to the analytical data in this report, please see the attached list of flag definitions.

The results of these analyses and the quality control data are enclosed. Please note that the Sample Condition Upon Receipt Checklist is included at the end of this report.


GARY STEWART
VOLATILES SUPERVISOR


ALAN J. KLEINSCHMIDT
LABORATORY MANAGER





Client : ALISTO ENGINEERING
Project # : G602063/10-076-05/001
Project Name: BP SITE #11102/OAKLAND, CA

Report Date: January 17, 1996
ATI I.D. : 512315

ATI #	Client Description	Matrix	Date Collected
1	S-1	WATER	27-DEC-95
2	S-2	WATER	27-DEC-95
3	S-3	WATER	27-DEC-95
4	S-4	WATER	27-DEC-95
5	S-5	WATER	27-DEC-95

---TOTALS---

Matrix

Samples

WATER

5

ATI STANDARD DISPOSAL PRACTICE

The sample(s) from this project will be disposed of in twenty-one (21) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.



Client : ALISTO ENGINEERING
Project # : G602063/10-076-05/001
Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D.: 512315

Analysis	Technique/Description
EPA 413.2 (OIL & GREASE)	INFRARED SPECTROMETER
EPA 601 (HALOGENATED VOLATILE ORGANICS)	GC/ELECTROLYTIC CONDUCTIVITY DETECTOR
MOD EPA 8015-CDOHS (FUEL HYDROCARBONS-EXT. RANGE)	GC/FLAME IONIZATION DETECTOR
MOD EPA 8015-CDOHS (FUEL HYDROCARBONS: C7-C24)	GC/FLAME IONIZATION DETECTOR
MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)	GC/FLAME ION./PHOTO IONIZATION DETECTOR



Client : ALISTO ENGINEERING
Project # : G602063/10-076-05/001
Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D.: 512315

Sample #	Client ID	Matrix	Date Sampled	Date Received
3	S-3	WATER	27-DEC-95	30-DEC-95
Parameter		Units	3	
OIL AND GREASE		MG/L	0.64	



DUP/MS

Client : ALISTO ENGINEERING
Project # : G602063/10-076-05/001
Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315

Parameters	REF I.D.	Units	Sample Result	Dup Result	RPD	Spiked Sample	Spike Conc	% Rec
OIL AND GREASE	601108-02	MG/L	<0.05	<0.05	0	4.1	5	82

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
RPD (Relative % Difference) = (Sample Result - Duplicate Result)*100/Average Result



BLANK SPIKE

Client : ALISTO ENGINEERING
Project # : G602063/10-076-05/001
Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315

Table with 7 columns: Parameters, Blank Spike ID#, Units, Blank Result, Spiked Sample, Spike Conc., % Rec. Row 1: OIL AND GREASE, 60981, MG/L, <0.05, 3.5, 5.0, 70

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
RPD (Relative % Difference) = (Sample Result - Duplicate Result)*100/Average Result



Test : EPA 601 (HALOGENATED VOLATILE ORGANICS)
 Client : ALISTO ENGINEERING
 Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
3	S-3	WATER	27-DEC-95	N/A	02-JAN-96	1.00

Parameter	Units	3
BROMODICHLOROMETHANE	UG/L	<0.20
BROMOFORM	UG/L	<1.0
BROMOMETHANE	UG/L	<1.0
CARBON TETRACHLORIDE	UG/L	<0.20
CHLOROETHANE	UG/L	<1.0
CHLOROFORM	UG/L	<0.20
CHLOROMETHANE	UG/L	<1.0
DIBROMOCHLOROMETHANE	UG/L	<0.20
1,2-DICHLOROETHANE	UG/L	<0.50
1,3-DICHLOROETHANE	UG/L	<0.50
1,4-DICHLOROETHANE	UG/L	<0.50
DICHLORODIFLUOROMETHANE	UG/L	<1.0
1,1-DICHLOROETHANE	UG/L	0.67
1,2-DICHLOROETHANE	UG/L	<0.20
1,1-DICHLOROETHENE	UG/L	<0.20
CIS-1,2-DICHLOROETHENE	UG/L	<0.20
TRANS-1,2-DICHLOROETHENE	UG/L	<0.20
1,2-DICHLOROPROPANE	UG/L	<0.20
CIS-1,3-DICHLOROPROPENE	UG/L	<0.20
TRANS-1,3-DICHLOROPROPENE	UG/L	<0.20
METHYLENE CHLORIDE	UG/L	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<0.50
TETRACHLOROETHENE	UG/L	<0.20
1,1,1-TRICHLOROETHANE	UG/L	<0.20
1,1,2-TRICHLOROETHANE	UG/L	<0.20
TRICHLOROETHENE	UG/L	<0.20
TRICHLOROFLUOROMETHANE	UG/L	<2.0
VINYL CHLORIDE	UG/L	<0.20

SURROGATES

BROMOFLUOROBENZENE (ELCD)	%	98
BROMOFLUOROBENZENE (PID)	%	91



REAGENT BLANK

Page 7

Test : EPA 601 (HALOGENATED VOLATILE ORGANICS)
Blank I.D. : 37767
Client : ALISTO ENGINEERING
Project # : G602063/10-076-05/001
Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315
Date Extracted: N/A
Date Analyzed : 02-JAN-96
Dil. Factor : 1.00

Parameters	Units	Results
BROMODICHLOROMETHANE	UG/L	<0.20
BROMOFORM	UG/L	<1.0
BROMOMETHANE	UG/L	<1.0
CARBON TETRACHLORIDE	UG/L	<0.20
CHLOROENZENE	UG/L	<0.50
CHLOROETHANE	UG/L	<1.0
CHLOROFORM	UG/L	<0.20
CHLOROMETHANE	UG/L	<1.0
DIBROMOCHLOROMETHANE	UG/L	<0.20
1,2-DICHLOROENZENE	UG/L	<0.50
1,3-DICHLOROENZENE	UG/L	<0.50
1,4-DICHLOROENZENE	UG/L	<0.50
DICHLORODIFLUOROMETHANE	UG/L	<1.0
1,1-DICHLOROETHANE	UG/L	<0.20
1,2-DICHLOROETHANE	UG/L	<0.20
1,1-DICHLOROETHENE	UG/L	<0.20
CIS-1,2-DICHLOROETHENE	UG/L	<0.20
TRANS-1,2-DICHLOROETHENE	UG/L	<0.20
1,2-DICHLOROPROPANE	UG/L	<0.20
CIS-1,3-DICHLOROPROPENE	UG/L	<0.20
TRANS-1,3-DICHLOROPROPENE	UG/L	<0.20
METHYLENE CHLORIDE	UG/L	<2.0
1,1,2,2-TETRACHLOROETHANE	UG/L	<0.50
TETRACHLOROETHENE	UG/L	<0.20
1,1,1-TRICHLOROETHANE	UG/L	<0.20
1,1,2-TRICHLOROETHANE	UG/L	<0.20
TRICHLOROETHENE	UG/L	<0.20
TRICHLOROFLUOROMETHANE	UG/L	<2.0
VINYL CHLORIDE	UG/L	<0.20
<u>SURROGATES</u>		
BROMOFLUROBENZENE (ELCD)	%	93
BROMOFLUROBENZENE (PID)	%	88



MSMSD

Test : EPA 601 (HALOGENATED VOLATILE ORGANICS)
 MSMSD # : 81102
 Client : ALISTO ENGINEERING

ATI I.D. : 512315
 Date Extracted: N/A
 Date Analyzed : 05-JAN-96
 Sample Matrix : WATER
 REF I.D. : 512315-03

Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

Parameters	Units	Sample Result	Conc Spike	Spiked Sample	% Rec	Dup Spike	Dup % Rec	RPD
CHLOROBENZENE	UG/L	<0.50	4.0	4.0	100	4.4	110	10
CHLOROFORM	UG/L	<0.20	2.0	1.9	95	2.1	105	10
1,1-DICHLOROETHENE	UG/L	<0.20	2.0	2.3	115	2.4	120	4
TETRACHLOROETHENE	UG/L	<0.20	2.0	2.0	100	2.1	105	5
TRICHLOROETHENE	UG/L	<0.20	2.0	2.0	100	2.1	105	5

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration

RPD (Relative % Difference) = (Spiked Sample Result - Duplicate Spike Result)*100/Average Result



BLANK SPIKE

Test : EPA 601 (HALOGENATED VOLATILE ORGANICS)
 Blank Spike #: 60836
 Client : ALISTO ENGINEERING
 Project # : G602063/10-076-05/001
 Project Name : BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315
 Date Extracted: N/A
 Date Analyzed : 02-JAN-96
 Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
CHLORO BENZENE	UG/L	<0.50	4.0	4.0	100
CHLOROFORM	UG/L	<0.20	1.9	2.0	95
1,1-DICHLOROETHENE	UG/L	<0.20	2.2	2.0	110
TETRACHLOROETHENE	UG/L	<0.20	1.9	2.0	95
TRICHLOROETHENE	UG/L	<0.20	2.0	2.0	100

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample - Blank Result)*100/Average Result



Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS-EXT. RANGE)
 Client : ALISTO ENGINEERING ATI I.D. : 512315
 Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

Sample Client ID #	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
3 S-3	WATER	27-DEC-95	08-JAN-96	09-JAN-96	1.00

Parameter	Units	3
FUEL HYDROCARBONS	MG/L	0.63
HYDROCARBON RANGE		C25-C40
HYDROCARBONS QUANTITATED USING		30W

Waste Oil Range BH



Analytical **Technologies, Inc.** GAS CHROMATOGRAPHY RESULTS

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS: C7-C24)
 Client : ALISTO ENGINEERING
 Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
3	S-3	WATER	27-DEC-95	08-JAN-96	08-JAN-96	1.00

Parameter	Units	3
FUEL HYDROCARBONS	MG/L	2.1
HYDROCARBON RANGE		C7-C24+
HYDROCARBONS QUANTITATED USING		DIESEL

<u>SURROGATES</u>		
BIS(2-ETHYLHEXYL) PHTHALATE	%	95



REAGENT BLANK

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS)
Blank I.D. : 37803
Client : ALISTO ENGINEERING
Project # : G602063/10-076-05/001
Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315
Date Extracted: 08-JAN-96
Date Analyzed : 08-JAN-96
Dil. Factor : 1.00

Parameters	Units	Results
FUEL HYDROCARBONS	MG/L	<0.05
HYDROCARBON RANGE		-
HYDROCARBONS QUANTITATED USING		-
<u>SURROGATES</u>		
BIS (2-ETHYLHEXYL) PHTHALATE	%	102



MSMSD

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS)
 MSMSD # : 81142
 Client : ALISTO ENGINEERING
 Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315
 Date Extracted: 08-JAN-96
 Date Analyzed : 08-JAN-96
 Sample Matrix : WATER
 REF I.D. : REAGENT WATER

Parameters	Units	Sample Result	Conc Spike	Spiked Sample	% Rec	Dup Spike	Dup % Rec	RPD
FUEL HYDROCARBONS	MG/L	<0.05	1.0	11	110	11	110	0

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample Result - Duplicate Spike Result)*100/Average Result



Test : MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)
 Client : ALISTO ENGINEERING
 Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
1	S-1	WATER	27-DEC-95	N/A	06-JAN-96	1.00
2	S-2	WATER	27-DEC-95	N/A	06-JAN-96	50.00
3	S-3	WATER	27-DEC-95	N/A	06-JAN-96	5.00

Parameter	Units	1	2	3	
METHYL T-BUTYL ETHER	UG/L	5.7	20000	1200	
BENZENE	UG/L	<0.50	<25	<2.5	
TOLUENE	UG/L	<0.50	<25	<2.5	
METHYLBENZENE	UG/L	<0.50	<25	<2.5	
XYLENES (TOTAL)	UG/L	<1.0	<50	<5.0	
SMALL MOLECULAR WEIGHT HYDROCARBONS	UG/L	<50	6100	430	
HYDROCARBON RANGE		C6-C12	C6-C12	C6-C12	
HYDROCARBONS QUANTITATED USING		GASOLINE	GASOLINE	GASOLINE	
SURROGATES					
TRIFLUOROTOLUENE	%	102	98	93	



Analytical **Technologies, Inc.** GAS CHROMATOGRAPHY RESULTS

Test : MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)
 Client : ALISTO ENGINEERING
 Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
4	S-4	WATER	27-DEC-95	N/A	07-JAN-96	50.00
5	S-5	WATER	27-DEC-95	N/A	06-JAN-96	1.00

Parameter	Units	4	5
METHYL T-BUTYL ETHER	UG/L	19000	<5.0
BENZENE	UG/L	<25	<0.50
TOLUENE	UG/L	<25	<0.50
ETHYLBENZENE	UG/L	<25	<0.50
KYLENES (TOTAL)	UG/L	<50	<1.0
FUEL HYDROCARBONS	UG/L	6300	<50
HYDROCARBON RANGE		C6-C12	C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE	GASOLINE

SURROGATES
 TRIFLUOROTOLUENE

%	100	99
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REAGENT BLANK

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
Blank I.D. : 37794
Client : ALISTO ENGINEERING
Project # : G602063/10-076-05/001
Project Name: BP SITE #111102/OAKLAND, CA

ATI I.D. : 512315
Date Extracted: N/A
Date Analyzed : 06-JAN-96
Dil. Factor : 1.00

Parameters	Units	Results
METHYL T-BUTYL ETHER	UG/L	<5.0
BENZENE	UG/L	<0.50
TOLUENE	UG/L	<0.50
ETHYLBENZENE	UG/L	<0.50
XYLENES (TOTAL)	UG/L	<1.0
FUEL HYDROCARBONS	UG/L	<50
HYDROCARBON RANGE		C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE
<u>SURROGATES</u>		
TRIFLUOROTOLUENE	%	94



REAGENT BLANK

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 Blank I.D. : 37795
 Client : ALISTO ENGINEERING
 Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315
 Date Extracted: N/A
 Date Analyzed : 07-JAN-96
 Dil. Factor : 1.00

Parameters	Units	Results
METHYL T-BUTYL ETHER	UG/L	<5.0
BENZENE	UG/L	<0.50
TOLUENE	UG/L	<0.50
ETHYLBENZENE	UG/L	<0.50
XYLENES (TOTAL)	UG/L	<1.0
FUEL HYDROCARBONS	UG/L	<50
HYDROCARBON RANGE		C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE
<u>SURROGATES</u>		
TRIFLUOROTOLUENE	%	97



MSMSD

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 MSMSD # : 81137
 Client : ALISTO ENGINEERING
 Project # : G602063/10-076-05/001
 Project Name: BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315
 Date Extracted: N/A
 Date Analyzed : 08-JAN-96
 Sample Matrix : WATER
 REF I.D. : 512315-01

Parameters	Units	Sample Result	Conc Spike	Spiked Sample	% Rec	Dup Spike	Dup % Rec	RPD
BENZENE	UG/L	<0.50	5.0	4.8	96	5.2	104	8
TOLUENE	UG/L	<0.50	5.0	4.8	96	5.2	104	8

Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample Result - Duplicate Spike Result)*100/Average Result



BLANK SPIKE

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 Blank Spike #: 60892
 Client : ALISTO ENGINEERING
 Project #: G602063/10-076-05/001
 Project Name : BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315
 Date Extracted: N/A
 Date Analyzed : 06-JAN-96
 Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
BENZENE	UG/L	<0.50	5.4	5.0	108
TOLUENE	UG/L	<0.50	5.5	5.0	110

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample - Blank Result)*100/Average Result



BLANK SPIKE

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
Blank Spike #: 60893
Client : ALISTO ENGINEERING
Project #: G602063/10-076-05/001
Project Name : BP SITE #11102/OAKLAND, CA

ATI I.D. : 512315
Date Extracted: N/A
Date Analyzed : 07-JAN-96
Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
BENZENE	UG/L	<0.50	5.3	5.0	106
TOLUENE	UG/L	<0.50	5.3	5.0	106

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration

RPD (Relative % Difference) = (Spiked Sample - Blank Result)*100/Average Result

ACCESSION #: 572315

INITIALS: SR

ATI-SanDiego
SAMPLE CONDITION UPON RECEIPT CHECKLIST
(FOR RE-ACCESSIONS, COMPLETE #7 THRU #9)

1	Does this project require special handling according to NFESC Levels C, D, AFCEE or CLP protocols? If yes, complete a) and b) a) pH sample aliquoted: yes /no /na b) Either 1) Record Bottle Lot #'s: Or 2) Attach Sample Kit Request Form(s)	YES	<input checked="" type="radio"/> NO
2	Number of Coolers Received If more than one cooler received attach Multiple Cooler Documentation Form (MCD) Indicate "see MCD" on Item 11 below	/	
3	Are custody seals required for this project ?	YES	<input checked="" type="radio"/> N/A
	a) are Custody Seals present on Cooler(s) ?	YES	<input checked="" type="radio"/> NO
	If yes, are seals intact ?	<input checked="" type="radio"/> N/A	YES
	b) are Custody Seals present on the sample ?	YES	<input checked="" type="radio"/> NO
3	If yes, are seals intact ?	<input checked="" type="radio"/> N/A	YES
		YES	NO
4	Is there a Chain-Of-Custody (COC) per cooler ? if not, if a problem is found indicate which samples/test were in the affected cooler on the MCD.	<input checked="" type="radio"/> YES	NO
5	Is the COC complete per cooler ? Relinquished: <input checked="" type="radio"/> yes /no Requested analysis: <input checked="" type="radio"/> yes /no	<input checked="" type="radio"/> YES	NO
6	Is the COC in agreement with the samples received? # Samples: <input checked="" type="radio"/> yes /no Sample ID's: <input checked="" type="radio"/> yes /no Date sampled: <input checked="" type="radio"/> yes /no Matrix: <input checked="" type="radio"/> yes /no # containers: <input checked="" type="radio"/> yes /no	<input checked="" type="radio"/> YES	NO
7	Are the samples preserved correctly?	<input checked="" type="radio"/> YES	NO
8	Is there enough sample for all the requested analyses?	<input checked="" type="radio"/> YES	NO
9	Are all samples within holding times for the requested analyses?	<input checked="" type="radio"/> YES	NO
10	Record cooler temperature. Contact PM if temperature is not 4°C ± 2°C.	2.0 °C	
	Is ice present in cooler?	<input checked="" type="radio"/> YES	NO
11	Were all sample containers received intact (ie. not broken, leaking, etc.)?	<input checked="" type="radio"/> YES	NO
12	Are samples requiring no headspace, headspace free? N/A	<input checked="" type="radio"/> YES	NO
13	Are VOA 1st stickers required?	YES	<input checked="" type="radio"/> NO
14	Are there special comments on the Chain of Custody which require client contact?	YES	<input checked="" type="radio"/> N/A
15	If yes, was ATI Project Manager notified?	YES	NO

Describe "no" items: _____

Was client contacted? yes / no
If yes, Date: _____ Name of Person contacted: _____
Describe actions taken or client instructions: _____

*Or other representative documents, letters, and/or shipping memos



512315

CHAIN OF CUSTODY

No.066950

Page 1 of 1

CONSULTANT'S NAME Alisto Engineering		ADDRESS 1575 Treat Blvd #201 W.C.		CITY Ca	STATE 94598	ZIP CODE
BP SITE NUMBER 11102	BP CORNER ADDRESS/CITY Oakland Ca			CONSULTANT PROJECT NUMBER 10-076-05/001		
CONSULTANT PROJECT MANAGER Brady Noble		PHONE NUMBER (510) 295-1650	FAX NUMBER 295-1823		CONSULTANT CONTRACT NUMBER 6602063	
BP CONTACT Scott Houston	BP ADDRESS Renton, WA		PHONE NUMBER	FAX NO.		
LAB CONTACT ATI	LABORATORY ADDRESS San Diego		PHONE NUMBER	FAX NO.		
SAMPLED BY (Please Print Name) Larry Buenavista		SAMPLED BY (Signature) <i>[Signature]</i>		SHIPMENT DATE 12-28-95		SHIPMENT METHOD Truck

TAT: 24 Hours 48 Hours 1 Week Standard 2 Weeks

ANALYSIS REQUIRED

AIRBILL NUMBER
6680235015

SAMPLE DESCRIPTION	COLLECTION DATE	MATRIX SOIL/WATER	CONTAINERS		PRESERVATIVE	TAP-0	TAP-1	TAP-2	TAP-3	TAP-4	TAP-5	TAP-6	TAP-7	TAP-8	TAP-9	TAP-10	TAP-11	TAP-12	TAP-13	TAP-14	TAP-15	TAP-16	TAP-17	TAP-18	TAP-19	TAP-20	TAP-21	TAP-22	TAP-23	TAP-24	TAP-25	TAP-26	TAP-27	TAP-28	TAP-29	TAP-30	TAP-31	TAP-32	TAP-33	TAP-34	TAP-35	TAP-36	TAP-37	TAP-38	TAP-39	TAP-40	TAP-41	TAP-42	TAP-43	TAP-44	TAP-45	TAP-46	TAP-47	TAP-48	TAP-49	TAP-50	TAP-51	TAP-52	TAP-53	TAP-54	TAP-55	TAP-56	TAP-57	TAP-58	TAP-59	TAP-60	TAP-61	TAP-62	TAP-63	TAP-64	TAP-65	TAP-66	TAP-67	TAP-68	TAP-69	TAP-70	TAP-71	TAP-72	TAP-73	TAP-74	TAP-75	TAP-76	TAP-77	TAP-78	TAP-79	TAP-80	TAP-81	TAP-82	TAP-83	TAP-84	TAP-85	TAP-86	TAP-87	TAP-88	TAP-89	TAP-90	TAP-91	TAP-92	TAP-93	TAP-94	TAP-95	TAP-96	TAP-97	TAP-98	TAP-99	TAP-100	TAP-101	TAP-102	TAP-103	TAP-104	TAP-105	TAP-106	TAP-107	TAP-108	TAP-109	TAP-110	TAP-111	TAP-112	TAP-113	TAP-114	TAP-115	TAP-116	TAP-117	TAP-118	TAP-119	TAP-120	TAP-121	TAP-122	TAP-123	TAP-124	TAP-125	TAP-126	TAP-127	TAP-128	TAP-129	TAP-130	TAP-131	TAP-132	TAP-133	TAP-134	TAP-135	TAP-136	TAP-137	TAP-138	TAP-139	TAP-140	TAP-141	TAP-142	TAP-143	TAP-144	TAP-145	TAP-146	TAP-147	TAP-148	TAP-149	TAP-150	TAP-151	TAP-152	TAP-153	TAP-154	TAP-155	TAP-156	TAP-157	TAP-158	TAP-159	TAP-160	TAP-161	TAP-162	TAP-163	TAP-164	TAP-165	TAP-166	TAP-167	TAP-168	TAP-169	TAP-170	TAP-171	TAP-172	TAP-173	TAP-174	TAP-175	TAP-176	TAP-177	TAP-178	TAP-179	TAP-180	TAP-181	TAP-182	TAP-183	TAP-184	TAP-185	TAP-186	TAP-187	TAP-188	TAP-189	TAP-190	TAP-191	TAP-192	TAP-193	TAP-194	TAP-195	TAP-196	TAP-197	TAP-198	TAP-199	TAP-200	TAP-201	TAP-202	TAP-203	TAP-204	TAP-205	TAP-206	TAP-207	TAP-208	TAP-209	TAP-210	TAP-211	TAP-212	TAP-213	TAP-214	TAP-215	TAP-216	TAP-217	TAP-218	TAP-219	TAP-220	TAP-221	TAP-222	TAP-223	TAP-224	TAP-225	TAP-226	TAP-227	TAP-228	TAP-229	TAP-230	TAP-231	TAP-232	TAP-233	TAP-234	TAP-235	TAP-236	TAP-237	TAP-238	TAP-239	TAP-240	TAP-241	TAP-242	TAP-243	TAP-244	TAP-245	TAP-246	TAP-247	TAP-248	TAP-249	TAP-250	TAP-251	TAP-252	TAP-253	TAP-254	TAP-255	TAP-256	TAP-257	TAP-258	TAP-259	TAP-260	TAP-261	TAP-262	TAP-263	TAP-264	TAP-265	TAP-266	TAP-267	TAP-268	TAP-269	TAP-270	TAP-271	TAP-272	TAP-273	TAP-274	TAP-275	TAP-276	TAP-277	TAP-278	TAP-279	TAP-280	TAP-281	TAP-282	TAP-283	TAP-284	TAP-285	TAP-286	TAP-287	TAP-288	TAP-289	TAP-290	TAP-291	TAP-292	TAP-293	TAP-294	TAP-295	TAP-296	TAP-297	TAP-298	TAP-299	TAP-300	TAP-301	TAP-302	TAP-303	TAP-304	TAP-305	TAP-306	TAP-307	TAP-308	TAP-309	TAP-310	TAP-311	TAP-312	TAP-313	TAP-314	TAP-315	TAP-316	TAP-317	TAP-318	TAP-319	TAP-320	TAP-321	TAP-322	TAP-323	TAP-324	TAP-325	TAP-326	TAP-327	TAP-328	TAP-329	TAP-330	TAP-331	TAP-332	TAP-333	TAP-334	TAP-335	TAP-336	TAP-337	TAP-338	TAP-339	TAP-340	TAP-341	TAP-342	TAP-343	TAP-344	TAP-345	TAP-346	TAP-347	TAP-348	TAP-349	TAP-350	TAP-351	TAP-352	TAP-353	TAP-354	TAP-355	TAP-356	TAP-357	TAP-358	TAP-359	TAP-360	TAP-361	TAP-362	TAP-363	TAP-364	TAP-365	TAP-366	TAP-367	TAP-368	TAP-369	TAP-370	TAP-371	TAP-372	TAP-373	TAP-374	TAP-375	TAP-376	TAP-377	TAP-378	TAP-379	TAP-380	TAP-381	TAP-382	TAP-383	TAP-384	TAP-385	TAP-386	TAP-387	TAP-388	TAP-389	TAP-390	TAP-391	TAP-392	TAP-393	TAP-394	TAP-395	TAP-396	TAP-397	TAP-398	TAP-399	TAP-400	TAP-401	TAP-402	TAP-403	TAP-404	TAP-405	TAP-406	TAP-407	TAP-408	TAP-409	TAP-410	TAP-411	TAP-412	TAP-413	TAP-414	TAP-415	TAP-416	TAP-417	TAP-418	TAP-419	TAP-420	TAP-421	TAP-422	TAP-423	TAP-424	TAP-425	TAP-426	TAP-427	TAP-428	TAP-429	TAP-430	TAP-431	TAP-432	TAP-433	TAP-434	TAP-435	TAP-436	TAP-437	TAP-438	TAP-439	TAP-440	TAP-441	TAP-442	TAP-443	TAP-444	TAP-445	TAP-446	TAP-447	TAP-448	TAP-449	TAP-450	TAP-451	TAP-452	TAP-453	TAP-454	TAP-455	TAP-456	TAP-457	TAP-458	TAP-459	TAP-460	TAP-461	TAP-462	TAP-463	TAP-464	TAP-465	TAP-466	TAP-467	TAP-468	TAP-469	TAP-470	TAP-471	TAP-472	TAP-473	TAP-474	TAP-475	TAP-476	TAP-477	TAP-478	TAP-479	TAP-480	TAP-481	TAP-482	TAP-483	TAP-484	TAP-485	TAP-486	TAP-487	TAP-488	TAP-489	TAP-490	TAP-491	TAP-492	TAP-493	TAP-494	TAP-495	TAP-496	TAP-497	TAP-498	TAP-499	TAP-500	TAP-501	TAP-502	TAP-503	TAP-504	TAP-505	TAP-506	TAP-507	TAP-508	TAP-509	TAP-510	TAP-511	TAP-512	TAP-513	TAP-514	TAP-515	TAP-516	TAP-517	TAP-518	TAP-519	TAP-520	TAP-521	TAP-522	TAP-523	TAP-524	TAP-525	TAP-526	TAP-527	TAP-528	TAP-529	TAP-530	TAP-531	TAP-532	TAP-533	TAP-534	TAP-535	TAP-536	TAP-537	TAP-538	TAP-539	TAP-540	TAP-541	TAP-542	TAP-543	TAP-544	TAP-545	TAP-546	TAP-547	TAP-548	TAP-549	TAP-550	TAP-551	TAP-552	TAP-553	TAP-554	TAP-555	TAP-556	TAP-557	TAP-558	TAP-559	TAP-560	TAP-561	TAP-562	TAP-563	TAP-564	TAP-565	TAP-566	TAP-567	TAP-568	TAP-569	TAP-570	TAP-571	TAP-572	TAP-573	TAP-574	TAP-575	TAP-576	TAP-577	TAP-578	TAP-579	TAP-580	TAP-581	TAP-582	TAP-583	TAP-584	TAP-585	TAP-586	TAP-587	TAP-588	TAP-589	TAP-590	TAP-591	TAP-592	TAP-593	TAP-594	TAP-595	TAP-596	TAP-597	TAP-598	TAP-599	TAP-600	TAP-601	TAP-602	TAP-603	TAP-604	TAP-605	TAP-606	TAP-607	TAP-608	TAP-609	TAP-610	TAP-611	TAP-612	TAP-613	TAP-614	TAP-615	TAP-616	TAP-617	TAP-618	TAP-619	TAP-620	TAP-621	TAP-622	TAP-623	TAP-624	TAP-625	TAP-626	TAP-627	TAP-628	TAP-629	TAP-630	TAP-631	TAP-632	TAP-633	TAP-634	TAP-635	TAP-636	TAP-637	TAP-638	TAP-639	TAP-640	TAP-641	TAP-642	TAP-643	TAP-644	TAP-645	TAP-646	TAP-647	TAP-648	TAP-649	TAP-650	TAP-651	TAP-652	TAP-653	TAP-654	TAP-655	TAP-656	TAP-657	TAP-658	TAP-659	TAP-660	TAP-661	TAP-662	TAP-663	TAP-664	TAP-665	TAP-666	TAP-667	TAP-668	TAP-669	TAP-670	TAP-671	TAP-672	TAP-673	TAP-674	TAP-675	TAP-676	TAP-677	TAP-678	TAP-679	TAP-680	TAP-681	TAP-682	TAP-683	TAP-684	TAP-685	TAP-686	TAP-687	TAP-688	TAP-689	TAP-690	TAP-691	TAP-692	TAP-693	TAP-694	TAP-695	TAP-696	TAP-697	TAP-698	TAP-699	TAP-700	TAP-701	TAP-702	TAP-703	TAP-704	TAP-705	TAP-706	TAP-707	TAP-708	TAP-709	TAP-710	TAP-711	TAP-712	TAP-713	TAP-714	TAP-715	TAP-716	TAP-717	TAP-718	TAP-719	TAP-720	TAP-721	TAP-722	TAP-723	TAP-724	TAP-725	TAP-726	TAP-727	TAP-728	TAP-729	TAP-730	TAP-731	TAP-732	TAP-733	TAP-734	TAP-735	TAP-736	TAP-737	TAP-738	TAP-739	TAP-740	TAP-741	TAP-742	TAP-743	TAP-744	TAP-745	TAP-746	TAP-747	TAP-748	TAP-749	TAP-750	TAP-751	TAP-752	TAP-753	TAP-754	TAP-755	TAP-756	TAP-757	TAP-758	TAP-759	TAP-760	TAP-761	TAP-762	TAP-763	TAP-764	TAP-765	TAP-766	TAP-767
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