

added to file 8-5-94 by JE

Mobil Oil Corporation

90 MAY 11 AM 10: 53

3800 WEST ALAMEDA AVENUE, SUITE 700
BURBANK, CALIFORNIA 91505-4331

May 9, 1990

Mr. Rafat Shahid
Alameda County
Health Care Services
80 Swan Way, Room 200
Oakland, CA 94621

MOBIL OIL CORPORATION
FORMER S/S 10-E6A
100 MacARTHUR BOULEVARD
OAKLAND, CALIFORNIA
BP S/S 11102

94610

Dear Mr. Shahid:

Enclosed for your review is the Preliminary Site Investigation Report, dated May 2, 1990, for subject location. Please note that MW-2, downgradient of the tank field, was ND for BTEX.

We propose to monitor and sample the wells quarterly for two more quarters. The evaluation of whether additional investigation is necessary or if case closure is warranted can be made as results of the sampling are obtained during this period.

If you have any questions, please feel free to contact me at (818) 953-2519.

Wells sampled
4/3/90

Sincerely,



David M. Noe, P.E.
Groundwater Projects Engineer

DMN:st
enclosure

cc: Mr. Tom Callahan (w/ enclosure)
RWQCB - SF Bay Region
1800 Harrison Street, Room 700
Oakland, CA 94607

Mr. Bill Hollis (w/ enclosure)
BP Oil Company
2868 Prospect Park Drive, Suite 360
Rancho Cordova, CA 95670-6020

S. Pao - Burbank (w/o)

ALTON GEOSCIENCE, INC.

**QUARTERLY GROUND WATER
MONITORING AND SAMPLING REPORT**

for

**Former Mobil Service Station 10-E6A
100 MacArthur Boulevard
Oakland, California**

Project No. 30-063

May 2, 1990

GROUND WATER MONITORING AND SAMPLING REPORT
for
Former Mobil Service Station 10-E6A
100 MacArthur Boulevard
Oakland, California
May 2, 1990

Alton Geoscience Project No. 30-063

INTRODUCTION

This report presents the results and findings of the recent quarterly ground water monitoring and sampling activities performed by Alton Geoscience, Inc. at former Mobil Service Station 10-E6A, located at 100 MacArthur Boulevard, Oakland, California.

PROJECT BACKGROUND

During the removal of the 280-gallon waste oil tank in September 1988, a product sheen was discovered on the ground water encountered in the tank cavity. Analysis of a soil sample collected from the tank backfill material showed a concentration of 65,000 parts per million (ppm) of total oil and grease (TOG). Based on this finding, the Alameda County Department of Environmental Health (ACDEH) requested that a site assessment be performed to determine the impact of TOG level on the subsurface soil and/or ground water.

In order to assess the lateral and vertical extent of soil and/or ground water contamination at the site, Mobil Oil Corporation retained Alton Geoscience to conduct a site investigation, drill three soil borings, and install Ground Water Monitoring Wells MW-1, MW-2, and MW-3. Soil and ground water samples were collected during installation of the wells and analyzed for the required hydrocarbon constituents. A report dated December 20, 1989, presenting the findings of the site investigation, was submitted to the appropriate regulatory agencies for review. Based on the findings of this investigation, a quarterly ground water monitoring and sampling program was proposed for a period of at least three quarters.

FIELD PROCEDURES

On April 3, 1990, Alton Geoscience monitored and sampled Ground Water Monitoring Wells MW-1, MW-2 and MW-3, in accordance with the requirements and procedures of the Regional Water Quality Control Board (RWQCB) and the Alameda County Department of Environmental Health (ACDEH). Prior to purging and sampling, the ground water level in each well was

measured from the top of casing to the nearest 0.01 foot using an electronic sounder. Ground water samples were collected using a hand bailer and visually inspected for the presence of free product or sheen.

Each well was purged of the required casing volumes or until stabilization of pH, temperature, and conductivity was achieved, prior to sample collection. The water sampling field survey forms are included in Appendix A. Ground water samples for laboratory analyses were collected using a clean Teflon bailer, and then decanted into the appropriate containers for delivery to a state-certified laboratory, following proper sample preservation and chain of custody procedures.

DISCUSSION OF RESULTS

The results of the ground water monitoring and laboratory analysis of water samples are summarized in Table 1. The official laboratory reports and chain of custody records are presented in Appendix B.

A ground water elevation contour map, based on the April 3, 1990 ground water monitoring data, is shown in Figure 1. The ground water flow direction is to the southwest, with a gradient of 0.068 foot/foot, consistent with the results of the previous monitoring event.

Field observation of the ground water samples indicated no free product or sheen present in any of the wells. Evaluation of the results of ground water sampling and analysis indicated the following:

- Comparison of previous and recent analytical results for MW-1 indicated an increase in the BTEX concentrations and the presence of total petroleum hydrocarbons as gasoline (TPH-G), which previously was not detected. It is important to note that MW-1 is upgradient from the fuel storage tanks and product piping but is less than 10 feet from the former waste oil tank location.
- No detectable levels of benzene, toluene, ethylbenzene, and xylenes (BTEX) were found in the samples from MW-2 and MW-3 in this monitoring event. Benzene was detected in MW-2 in the previous sampling event at a level above the state primary maximum contaminant level (MCL) for drinking water.

Table 1: Summary of Results of Ground Water Sampling
 Project Number : 30-063
 Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	DEPTH TO WATER	FREE PRODUCT THICKNESS (ft)	GROUND WATER ELEVATION (ft above msl)	TPH-G (B015)	TPH-D (B015)	HVOC (B010/610)	TOG (S03E/503D)	B (B020/602)	T (B020/602)	E (B020/602)	X (B020/602)	DRG-Pb (DHS METHOD)	ANALYTICAL LAB
MW-1	11/04/89	13.21	---	76.99	ND<500	---	0.9*	ND<5000	3.4	0.6	ND<0.3	ND<0.3	---	SAL
MW-1	11/11/89	13.32	---	76.88	---	---	---	---	---	---	---	---	---	---
MW-1	04/03/90	12.46	---	77.74	B20	---	---	---	64	1.9	23	34	---	AI
MW-2	11/04/89	15.84	---	72.07	ND<500	---	---	---	6.5	ND<0.3	ND<0.3	ND<0.3	---	SAL
MW-2	11/11/89	14.75	---	73.16	---	---	---	---	---	---	---	---	---	---
MW-2	04/03/90	15.25	---	72.66	ND<100	---	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	AI
MW-3	11/04/89	15.40	---	71.62	ND<500	---	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	SAL
MW-3	11/11/89	14.10	---	72.92	---	---	---	---	---	---	---	---	---	---
MW-3	04/03/90	13.90	---	73.12	ND<100	---	---	ND<5000	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	AI

 EXPLANATION TO ABBREVIATIONS:

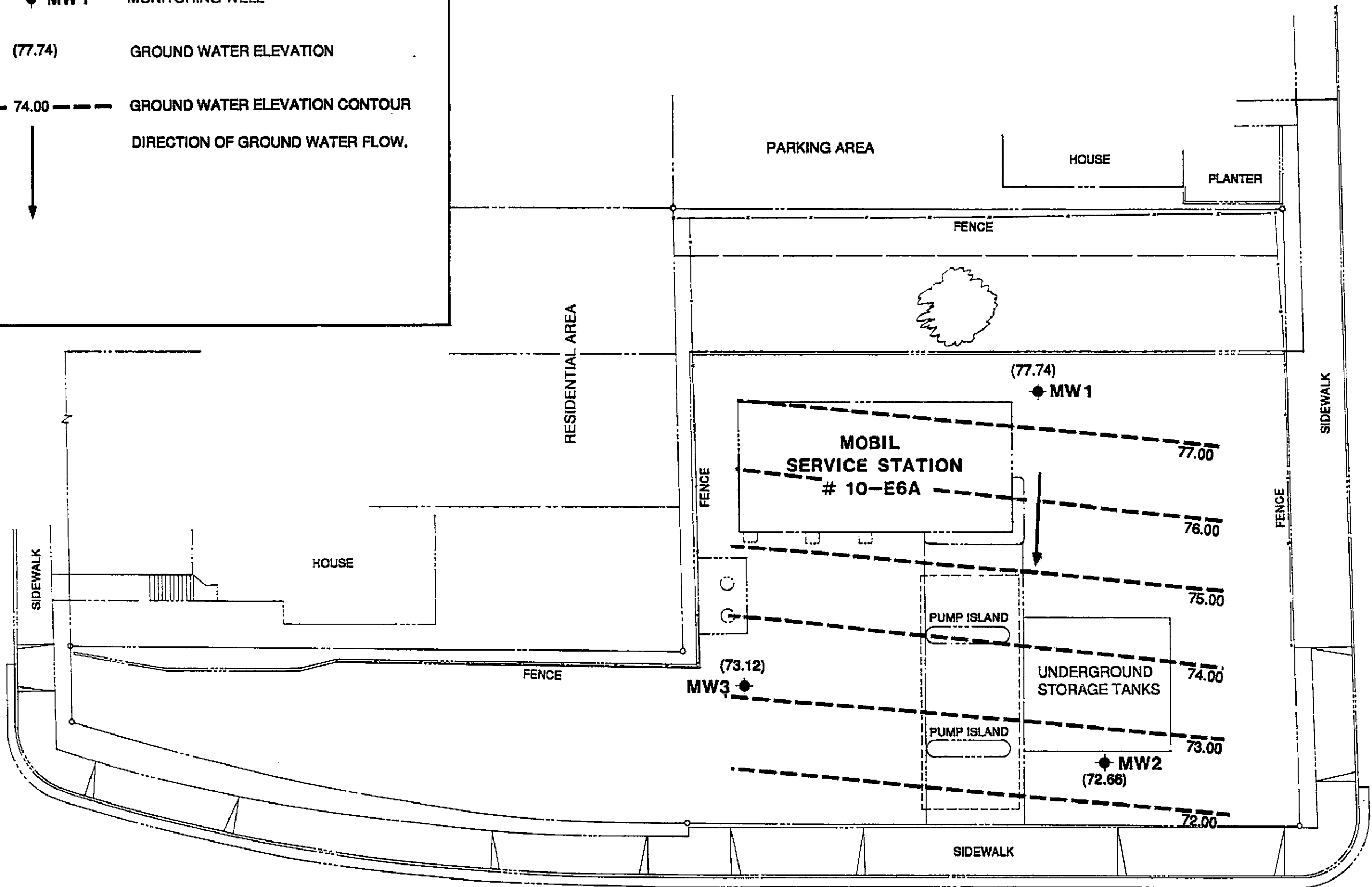
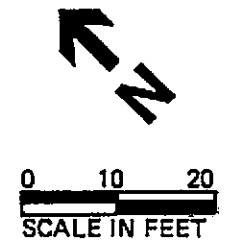
TPH-G	: Total Petroleum Hydrocarbons as Gasoline (EPA method B015 modified)	E	: Ethylbenzene (EPA method B020)	SAL	: Superior Analytical Laboratory
TPH-D	: Total Petroleum Hydrocarbons as Diesel (EPA method B015 modified)	X	: Xylenes (EPA method B020)	AI	: Anamatrix Int.
TOG	: Total Oil and Grease (EPA method S03D&S03E)	DRG-Pb	: Organic lead (EPA method 7420)	SA	: Sequoia Analytical
HVOC	: Halogenated Volatile Organic Constituents	---	: Not analyzed		
B	: Benzene (EPA method B020)	ND<	: Not detected at method detection limit shown		
T	: Toluene (EPA method B020)	NA	: Not applicable		
		ft above msl	: Feet above Mean Sea Level		

 NOTES:

1. Depth to Water level measured from top of well casing in feet
2. * = 1,2 Dichloroethane

LEGEND:

- ◆ MW 1 MONITORING WELL
- (77.74) GROUND WATER ELEVATION
- 74.00 --- GROUND WATER ELEVATION CONTOUR
- ↓ DIRECTION OF GROUND WATER FLOW.



FORMER MOBIL SERVICE STATION 10 - E6A
100 MAC ARTHUR BOULEVARD
OAKLAND, CALIFORNIA

PROJECT NO. 30-063

MAC ARTHUR BLVD

FIGURE 1 Ground Water Elevation Contour



APPENDIX A

WATER SAMPLING FORMS

ALTON GEOSCIENCE, INC.
Well Development and
Water Sampling Field Survey

Project # 30-063 Site: MacArthur, Oakland Date: 4/3/90

Well: MW-1 Sampling Team: William Shipp

Well Development Method: _____

Sampling Method: Bailer

Describe Equipment Before Sampling This Well: Triple Rinsed with TSP, tap water, and deionized water.

Well Development/Well Sampling Data

Total Well Depth: 32.70 feet Time: 12:40 Water level Before Pumping: 12.46

Water Column	Casing Diameter	Volume	Factor	Volume to Purge
	2-inch 4-inch			
<u>20.24'</u> feet x	0.16 0.65	<u>13.2</u>	<u>3</u>	<u>39.6</u>

Depth Purging From: _____ feet. Time Purging Begins: _____

Notes on Initial Discharge: _____

Time	Volume	pH	X1000 Conductivity	T	Notes
<u>12:50</u>	<u>8</u>	<u>9.31</u>	<u>1.13</u>	<u>70.7</u>	<u>light gray, cloudy</u>
<u>12:55</u>	<u>16</u>	<u>7.90</u>	<u>1.17</u>	<u>67.6</u>	<u>light gray, cloudy</u>
<u>1:10</u>	<u>24</u>	<u>7.59</u>	<u>1.23</u>	<u>67.7</u>	<u>light gray, cloudy</u>
<u>1:15</u>	<u>32</u>	<u>7.52</u>	<u>1.21</u>	<u>67.5</u>	<u>light gray, cloudy</u>
<u>1:25</u>	<u>40</u>	<u>7.49</u>	<u>1.20</u>	<u>67.6</u>	<u>light gray, cloudy</u>

Time Field Parameter Measurement Begins: 12:40

	Rep #1	Rep #2	Rep #3	Rep #4
X1000 pH	<u>7.90</u>	<u>7.59</u>	<u>7.52</u>	<u>7.49</u>
X1000 Conductivity	<u>1.17</u>	<u>1.23</u>	<u>1.21</u>	<u>1.20</u>
Temperature (F)	<u>67.6</u>	<u>67.7</u>	<u>67.5</u>	<u>67.6</u>

Presample Collection Gallons Purged: 40

Time Sample Collection Begins: 1:27

Time Sample Collection Ends: 1:35

Total Gallons Purged: 42

Comments: _____

ALTON GEOSCIENCE, INC.
Well Development and
Water Sampling Field Survey

Project # 30-063 Site: MacArthur, Oakland Date: 4/3/90

Well: MW-2 Sampling Team: William Shipp

Well Development Method: _____

Sampling Method: Bailer

Describe Equipment Before Sampling This Well: Triple rinsed with TSP, tap water, and deionized water.

Well Development/Well Sampling Data

Total Well Depth: 32.15 feet Time: 1:35 Water level Before Pumping: 15.25

Water Column	Casing Diameter	Volume	Factor	Volume to Purge
	2-inch 4-inch			
<u>16.9</u> feet x <u>0.16</u>	<u>0.65</u>	<u>10.98</u>	<u>3</u>	<u>33</u>

Depth Purging From: _____ feet. Time Purging Begins: _____

Notes on Initial Discharge: _____

Time	Volume	pH	X1000 Conductivity	T	Notes
<u>1:52</u>	<u>9</u>	<u>8.01</u>	<u>4.14</u>	<u>71.8</u>	<u>cloudy</u>
<u>1:57</u>	<u>15</u>	<u>7.50</u>	<u>4.03</u>	<u>70.2</u>	<u>cloudy</u>
<u>2:02</u>	<u>21</u>	<u>7.48</u>	<u>4.07</u>	<u>69.9</u>	<u>light brown turbid</u>
<u>2:07</u>	<u>27</u>	<u>7.50</u>	<u>4.01</u>	<u>69.7</u>	<u>light brown turbid</u>

Time Field Parameter Measurement Begins: 1:35

	Rep #1	Rep #2	Rep #3	Rep #4
pH	<u>8.01</u>	<u>7.50</u>	<u>7.48</u>	<u>7.50</u>
X1000 Conductivity	<u>4.14</u>	<u>4.03</u>	<u>4.07</u>	<u>4.01</u>
Temperature (F)	<u>71.8</u>	<u>70.2</u>	<u>69.9</u>	<u>69.7</u>

Presample Collection Gallons Purged: 27

Time Sample Collection Begins: 2:07

Time Sample Collection Ends: 2:15

Total Gallons Purged: 29

Comments: _____

ALTON GEOSCIENCE, INC.
Well Development and
Water Sampling Field Survey

Project # 30-063 Site: MacArthur, Oakland Date: 4/3/90

Well: MW-3 Sampling Team: William Shipp

Well Development Method: _____

Sampling Method: Bailer

Describe Equipment Before Sampling This Well: Triple rinsed with TSP, tap water, and deionized water.

Well Development/Well Sampling Data

Total Well Depth: 32.21 feet Time: 2:30 Water level Before Pumping: 13.90

Water Column	Casing Diameter	Volume	Factor	Volume to Purge
	2-inch 4-inch			
<u>18.31</u> feet x	0.16	<u>11.9</u>	<u>3</u>	<u>36</u>
	<u>0.65</u>			

Depth Purging From: _____ feet. Time Purging Begins: _____

Notes on Initial Discharge: _____

Time	Volume	pH	X1000 Conductivity	T	Notes
<u>2:37</u>	<u>8</u>	<u>8.01</u>	<u>0.94</u>	<u>73.9</u>	<u>clear</u>
<u>2:43</u>	<u>15</u>	<u>7.83</u>	<u>0.83</u>	<u>71.1</u>	<u>clear</u>
<u>2:50</u>	<u>22</u>	<u>7.65</u>	<u>0.83</u>	<u>70.7</u>	<u>clear</u>
<u>2:55</u>	<u>29</u>	<u>7.60</u>	<u>0.87</u>	<u>70.3</u>	<u>clear</u>

Time Field Parameter Measurement Begins: 2:30

	Rep #1	Rep #2	Rep #3	Rep #4
pH	<u>8.01</u>	<u>7.83</u>	<u>7.65</u>	<u>7.60</u>
Conductivity	<u>0.94</u>	<u>0.83</u>	<u>0.83</u>	<u>0.8</u>
Temperature (F)	<u>73.9</u>	<u>71.1</u>	<u>70.7</u>	<u>70.3</u>

Presample Collection Gallons Purged: 20

Time Sample Collection Begins: 3:01

Time Sample Collection Ends: 3:15

Total Gallons Purged: 31

Comments: _____

APPENDIX B

**LABORATORY REPORTS
CHAIN OF CUSTODY RECORDS**

APR 16 1990

ANAMETRIX INC

Environmental & Analytical Chemistry
1961 Concourse Drive, Suite E, San Jose, CA 95131
(408) 432-8192 • Fax (408) 432-8198



REPORT

Matt Hopwood
Alton Geoscience
1170 Burnett Avenue
Suite S
Concord, CA 94520

April 13, 1990
Anamatrix W.O.#: 9004032
Date Received : 04/04/90
Project Number : 30-063

Dear Mr. Hopwood:

Your samples have been received for analysis. The REPORT SUMMARY lists your sample identifications and the analytical methods you requested. The following sections are included in this report: RESULTS and QUALITY ASSURANCE.

NOTE: Amounts reported are net values, i.e. corrected for method blank contamination.

If there is any more that we can do, please give us a call. Thank you for using ANAMETRIX, INC.

Sincerely,

ANAMETRIX, INC.

A handwritten signature in cursive script that reads "Burt Sutherland".

Burt Sutherland
Laboratory Director

BWS/dmt

REPORT SUMMARY
ANAMETRIX, INC. (408) 432-8192

Client : Alton Geoscience
 Address : 1170 Burnett Avenue
 Suite S
 City : Concord, CA 94520
 Attn. : Matt Hopwood

Anamatrix W.O.#: 9004032
 Date Received : 04/04/90
 Purchase Order#: N/A
 Project No. : 30-063
 Date Released : 04/13/90

Anamatrix I.D.	Sample I.D.	Matrix	Date Sampled	Method	Date Extract	Date Analyzed	Inst I.D.
----------------	-------------	--------	--------------	--------	--------------	---------------	-----------

RESULTS

9004032-03	MW-3	WATER	04/03/90	8010		04/10/90	HP10
9004032-01	MW-1	WATER	04/03/90	TPHg		04/09/90	N/A
9004032-02	MW-2	WATER	04/03/90	TPHg		04/06/90	N/A
9004032-03	MW-3	WATER	04/03/90	TPHg	04/09/90	04/09/90	N/A

QUALITY ASSURANCE (QA)

10B0410H03	METHOD BLANK	WATER	N/A	8010		04/10/90	HP10
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ORGANIC ANALYSIS DATA SHEET - EPA METHOD 601/8010
ANAMETRIX, INC. (408) 432-8192

Sample I.D. : 30-063 MW-3
Matrix : WATER
Date sampled : 04/03/90
Date analyzed: 04/10/90
Dilution : NONE

Anamatrix I.D. : 9004032-03
Analyst : mh
Supervisor : dij
Date released : 04/13/90
Instrument ID : HP10

CAS #	Compound Name	Reporting Limit (ug/l)	Amount Found (ug/l)
74-87-3	* Chloromethane	1	ND
74-83-9	* Bromomethane	0.5	ND
75-71-8	* Dichlorodifluoromethane	1	ND
75-01-4	* Vinyl Chloride	0.5	ND
75-00-3	* Chloroethane	0.5	ND
75-09-2	* Methylene Chloride	0.5	ND
75-69-4	* Trichlorofluoromethane	0.5	ND
75-35-4	* 1,1-Dichloroethene	0.5	ND
75-34-3	* 1,1-Dichloroethane	0.5	ND
156-59-2	# Cis-1,2-Dichloroethene	0.5	ND
156-60-5	* Trans-1,2-Dichloroethene	0.5	ND
67-66-3	* Chloroform	0.5	ND
76-13-1	# Trichlorotrifluoroethane	0.5	ND
107-06-2	* 1,2-Dichloroethane	0.5	ND
71-55-6	* 1,1,1-Trichloroethane	0.5	ND
56-23-5	* Carbon Tetrachloride	0.5	ND
75-27-4	* Bromodichloromethane	0.5	ND
78-87-5	* 1,2-Dichloropropane	0.5	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.5	ND
79-01-6	* Trichloroethene	0.5	ND
124-48-1	* Dibromochloromethane	0.5	ND
79-00-5	* 1,1,2-Trichloroethane	0.5	ND
10061-01-5	* cis-1,3-Dichloropropene	0.5	ND
110-75-8	* 2-Chloroethylvinylether	1	ND
75-25-2	* Bromoform	0.5	ND
127-18-4	* Tetrachloroethene	0.5	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.5	ND
108-90-7	* Chlorobenzene	0.5	ND
95-50-1	* 1,2-Dichlorobenzene	1	ND
541-73-1	* 1,3-Dichlorobenzene	1	ND
106-46-7	* 1,4-Dichlorobenzene	1	ND
% Surrogate Recovery		51-136%	84%

ND : Not detected at or above the practical quantitation limit for the method.
* A 601/8010 approved compound (Federal Register, 10/26/84).
A compound added by Anamatrix, Inc.

ANALYSIS DATA SHEET - PETROLEUM HYDROCARBON COMPOUNDS
 ANAMETRIX, INC. (408) 432-8192

Sample I.D. : 30-063 MW-1
 Matrix : WATER
 Date sampled : 04/03/90
 Date anl.TPHg: 04/09/90
 Date ext.TPHd: N/A
 Date anl.TPHd: N/A

Anamatrix I.D. : 9004032-01
 Analyst : G.V.
 Supervisor : TC
 Date released : 04/13/90
 Date ext. TOG : N/A
 Date anl. TOG : N/A

CAS #	Compound Name	Reporting Limit (ug/l)	Amount Found (ug/l)
71-43-2	Benzene	0.5	64
108-88-3	Toluene	0.5	1.9
100-41-4	Ethylbenzene	0.5	23
1330-20-7	Total Xylenes	1	24
	TPH as Gasoline	50	820

- ND - Below reporting limit.
 TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using EPA Method 5030.
 BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA 8020.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

ANALYSIS DATA SHEET - PETROLEUM HYDROCARBON COMPOUNDS
 ANAMETRIX, INC. (408) 432-8192

Sample I.D. : 30-063 MW-2
 Matrix : WATER
 Date sampled : 04/03/90
 Date anl.TPHg: 04/06/90
 Date ext.TPHd: N/A
 Date anl.TPHd: N/A

Anamatrix I.D. : 9004032-02
 Analyst : G.V.
 Supervisor : TK
 Date released : 04/13/90
 Date ext. TOG : N/A
 Date anl. TOG : N/A

CAS #	Compound Name	Reporting Limit (ug/l)	Amount Found (ug/l)
71-43-2	Benzene	0.5	ND
108-88-3	Toluene	0.5	ND
100-41-4	Ethylbenzene	0.5	ND
1330-20-7	Total Xylenes	1	ND
	TPH as Gasoline	50	ND

ND - Below reporting limit.

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GC/FID using EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA 8020.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

ANALYSIS DATA SHEET - PETROLEUM HYDROCARBON COMPOUNDS
ANAMETRIX, INC. (408) 432-8192

Sample I.D. : 30-063 MW-3
Matrix : WATER
Date sampled : 04/03/90
Date anl.TPHg: 04/07/90
Date ext.TPHd: N/A
Date anl.TPHd: N/A

Anamatrix I.D. : 9004032-03
Analyst : G.V.
Supervisor : TC
Date released : 04/13/90
Date ext. TOG : 04/09/90
Date anl. TOG : 04/09/90

CAS #	Compound Name	Reporting Limit (ug/l)	Amount Found (ug/l)
71-43-2	Benzene	0.5	ND
108-88-3	Toluene	0.5	ND
100-41-4	Ethylbenzene	0.5	ND
1330-20-7	Total Xylenes	1	ND
	TPH as Gasoline	50	ND
	Total Oil & Grease	5000	ND

ND - Below reporting limit.

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using EPA Method 5030.

TOG - Total Oil & Grease is determined by Standard Method 503E.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA 8020.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 601/8010
ANAMETRIX, INC. (408) 432-8192

Sample I.D. : METHOD BLANK
Matrix : WATER
Date sampled : N/A
Date analyzed: 04/10/90
Dilution : NONE

Anamatrix I.D. : 10B0410H03
Analyst : *MH*
Supervisor : *MS*
Date released : 04/13/90
Instrument ID : HP10

CAS #	Compound Name	Reporting Limit (ug/l)	Amount Found (ug/l)
74-87-3	* Chloromethane	1	ND
74-83-9	* Bromomethane	0.5	ND
75-71-8	* Dichlorodifluoromethane	1	ND
75-01-4	* Vinyl Chloride	0.5	ND
75-00-3	* Chloroethane	0.5	ND
75-09-2	* Methylene Chloride	0.5	0.9
75-69-4	* Trichlorofluoromethane	0.5	ND
75-35-4	* 1,1-Dichloroethene	0.5	ND
75-34-3	* 1,1-Dichloroethane	0.5	ND
156-59-2	# Cis-1,2-Dichloroethene	0.5	ND
156-60-5	* Trans-1,2-Dichloroethene	0.5	ND
67-66-3	* Chloroform	0.5	ND
76-13-1	# Trichlorotrifluoroethane	0.5	ND
107-06-2	* 1,2-Dichloroethane	0.5	ND
71-55-6	* 1,1,1-Trichloroethane	0.5	ND
56-23-5	* Carbon Tetrachloride	0.5	ND
75-27-4	* Bromodichloromethane	0.5	ND
78-87-5	* 1,2-Dichloropropane	0.5	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.5	ND
79-01-6	* Trichloroethene	0.5	ND
124-48-1	* Dibromochloromethane	0.5	ND
79-00-5	* 1,1,2-Trichloroethane	0.5	ND
10061-01-5	* cis-1,3-Dichloropropene	0.5	ND
110-75-8	* 2-Chloroethylvinylether	1	ND
75-25-2	* Bromoform	0.5	ND
127-18-4	* Tetrachloroethene	0.5	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.5	ND
108-90-7	* Chlorobenzene	0.5	ND
95-50-1	* 1,2-Dichlorobenzene	1	ND
541-73-1	* 1,3-Dichlorobenzene	1	ND
106-46-7	* 1,4-Dichlorobenzene	1	ND
% Surrogate Recovery		51-136%	92%

ND : Not detected at or above the practical quantitation limit for the method.
* A 601/8010 approved compound (Federal Register, 10/26/84).
A compound added by Anamatrix, Inc.

9004032



ALTON GEOSCIENCE
1170 BURNETT AVE., STE. 5
CONCORD, CA. 94520 (415) 682-1582

CHAIN of CUSTODY RECORD

PAGE 1 of 1

DATE: 4/3/90 DUE BY: 4/18/90

LABORATORY: Anametrix

(21)
(1412)

PROJECT NUMBER / MANAGER: 30-063 M. Hopwood
PROJECT NAME / ADDRESS: Mobil
REMARKS OR SPECIAL INSTRUCTIONS:

SAMPLERS SIGNATURE: *William S. Dipp*

SOIL ANALYSIS WATER ANALYSIS

TYPE & NUMBER OF CONTAINERS

TPH as G./BTEX
Total Oil & Grease 5035
Hal. Vol. Organics 8018

SAMPLE NUMBER	SAMPLE DATE/TIME	LOCATION/ DESCRIPTION	SAMPLE MATRIX	SAMPLE TYPE:		TYPE & NUMBER OF CONTAINERS	SOIL ANALYSIS		WATER ANALYSIS	
				GRAB	COMP.					
MW-1	4/3/90	MW-1	Water	/		3x40ml			X	
MW-2	↓	MW-2	↓	/		3x40ml			X	
MW-3	↓	MW-3	↓	/		6x40ml			X	X
MW3	↓	MW-3	↓	/		2x1 liter			X	

CHAIN OF CUSTODY

SIGNATURE	INCLUSIVE DATES/TIMES	SIGNATURE	INCLUSIVE DATES/TIMES
1. <i>William S. Dipp</i>		4. <i>Nari Jn</i>	4-4-90 11:50
2. <i>John M...</i>	4-4-90 10:35	5. _____	_____
3. _____	_____	6. _____	_____