ConocoPhillips
76 Broadway
Sacramento, California 95818

February 18, 2009

Barbara Jakub
Alameda County Health Agency
1131 Harbor Bay parkway, Suite250
Alameda, California 94502-577

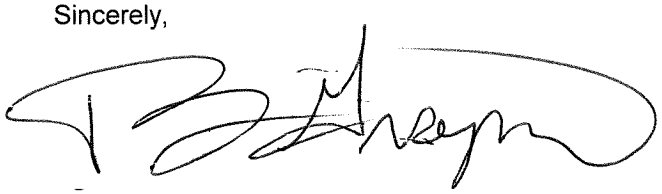
Re: ***Work Plan for CPT Vertical/lateral Stratigraphic and Plume Definition***
76 Service Station # 1871 RO # 0455
96 MacArthur Blvd
Oakland, CA

Dear Ms. Jakub:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call me at (916) 558-7666.

Sincerely,



Terry L. Grayson
Site Manager
Risk Management & Remediation

MS. BARBARA JAKUB
Alameda County Health Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

WORK PLAN FOR CPT VERTICAL AND LATERAL STRATIGRAPHIC AND PLUME DEFINITION

DELTA

76 SERVICE STATION NO. 1871
96 MACARTHUR BLVD
OAKLAND, CA

DELTA PROJECT C101871
AOC # 01120
February 16, 2009

Prepared for:

ConocoPhilips Company
76 Broadway
Sacramento, CA 95818

Prepared by:

Delta Consultants

a member of. Inogen Environmental Alliance

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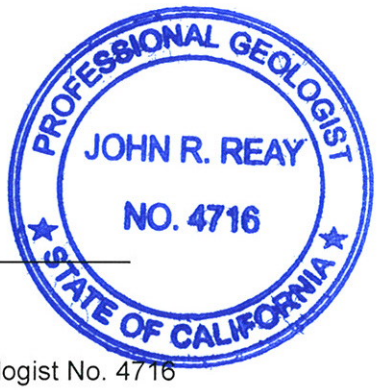
1.0 CERTIFICATION

This report was prepared under the supervision and direction of the undersigned California Professional Geologist.

Delta Consultants



John R. Reay, P.G.
Project Manager
California Registered Professional Geologist No. 4716

2.0 DECLARATION

On behalf of ConocoPhillips Company (ConocoPhillips), Delta Consultants has prepared this *Work Plan for Downgradient Investigation* for the above referenced site. This work plan includes a description of the site background, remediation status, site conditions, and presents a scope of work to investigate migration of petroleum hydrocarbons in the groundwater at the site.

3.0 PROJECT OBJECTIVES AND SCOPE OF WORK

The objective of this assessment is to utilize direct push CPT technology to clearly define subsurface stratigraphy and to characterize the vertical and lateral distribution of petroleum hydrocarbons including methyl tertiary butyl ether (MTBE), TPH as gasoline (TPHg), and benzene, those compounds identified as the primary contaminants of concern (COCs) in groundwater at this site. Previously conducted investigation efforts have utilized hollow stem auger technology to install monitoring wells with between 15 and 20 feet of screened interval (Gettler-Ryan Inc. (2002) thus allowing for the potential for cross communication between aquifer sands.

Table 1
List of Installed Monitoring Wells, Total Depths,
Screened Intervals and Total Installed Screen Lengths

Well	Total Depth	Screened Interval	Total Screen (ft)
MW-1	25 fbg	10-25 fbg	15
MW-6	25 fbg	5-25 fbg	20
MW-7	25 fbg	5-25 fbg	20
MW-8	25 fbg	5-25 fbg	20
MW-9	20 fbg	5-20 fbg	15
MW-10	20 fbg	5-20 fbg	15
MW-11	30 fbg	15-30 fbg	15

Further, hollow stem drilling methodology does not allow for a detailed and accurate definition of stratigraphy and based on an apparently strong southerly or southwesterly groundwater flow direction (Figure 3), the appearance and continued occurrence of COC in MW-9, which appears to be cross-gradient of the release site, appears problematic and may be due to a previously undefined aquifer system. To resolve these apparent uncertainties the following scope of work is recommended:

- Advancement of Cone Penetration Test (CPT) boring at one onsite and three offsite locations to a depth of 60 feet or refusal (Figure 2).

- Collection and analysis of depth-discrete soil and groundwater grab samples based on real-time CPT stratigraphic correlation.

- Prepare lithologic cross-section using CPT lithologic data and incorporating data included in May 16, 2002 Gettler-Ryan Inc. *Off-site Subsurface Investigation Report* (Appendix A).

- Assess changes in MTBE concentrations over time to identify trends in plume migration integrating CPT groundwater analytical data with data collected in Quarterly Monitoring Reports.

- Preparation of a Site Conceptual Model based on historical data and data collected during this phase of investigation.

- Preparation of a final report documenting CPT drilling activities, groundwater and soil sampling procedures, laboratory analytical results, and conclusions and recommendations.

4.0 SITE BACKGROUND AND DESCRIPTION

The site is an operating service station located on the north corner of the intersection of MacArthur Boulevard and Harrison Street in Oakland, California. The site is currently a QuikStop market and petroleum dispensing facility.

There are four dispenser islands, one station building, and two gasoline underground storage tanks (USTs). The Site is located on the western flank of the Oakland Hills and is underlain by Late Pleistocene age alluvium. These deposits are composed of weakly consolidated, slightly weathered, poorly sorted, irregularly interbedded clay, silt, sand and gravel. The northwest-southeast trending Hayward Fault is located approximately 2.3 miles northeast of the Site. An artificial groundwater barrier may be found downgradient of the Site as a result of the I-580 freeway structure (conversation with ACHCSA personnel).

The shallow groundwater at the Site appears to be unconfined and depth to groundwater has ranged from approximately 6 to 18 feet bgs. The groundwater flow direction has predominantly been to the southwest (figure 3) with an average gradient of 0.02 to 0.05 feet per foot.

According to the cross-section data (B-B' and C-C') interpretation in the GR 2002 report impacted soil was encountered in the same sand to gravel interval in MW-6 through MW-8. However, the cross-section data indicate the sand to gravel interval in MW-9 and MW-10 are separate from those found in MW-6 through 8. Cross-section A-A' also indicates that the sand to gravel interval becomes closer to ground surface to the south. Due to difficulties inherent in correlating subsurface strata from borings logged from soil cuttings, i.e. auger borings, these correlations may not be as accurate or reliable as those made from core/CPT analysis and critical stratigraphic relations may be missed or misinterpreted.

5.0 SITE BACKGROUND

May 1992 Roux Associates (Roux) performed a dispenser and product piping modification project.

October 1992 Roux installed three 4-inch diameter groundwater monitoring wells onsite.

January 1993 Quarterly groundwater sampling and monitoring began.

August 1994 A 280-gallon single-wall steel waste oil UST was replaced with a 550-gallon double-wall fiberglass UST. Confirmation sampling was performed.

February 1996 The Alameda County Health Care Service Agency (ACHCSA) approved Unocal's request to reduce the groundwater monitoring and sampling frequency from quarterly to semi-annually (KEI, 1996).

March 1996 Two monitoring wells were installed at the site.

May 1998 John's Excavating of Santa Rosa, California removed all underground and aboveground equipment and facilities. Facilities included two 12,000-gallon double-wall steel gasoline USTs, one 550-gallon double-wall steel waste oil UST, two hydraulic lifts, two dispenser islands and related single-wall product piping, and one service station building. Gettler-Ryan Inc. (GR) personnel performed soil and groundwater sampling activities in conjunction with the station demolition. A total of 1,252.78 tons of soil were removed from the site during demolition activities and transported to Forward Landfill for disposal.

September 1998 Two wells that were damaged during site demolition activities were drilled out and the boreholes backfilled with neat cement to grade. In addition, one soil boring was advanced onsite to a total depth of 16.5 feet below ground surface (bgs). Groundwater was encountered at approximately 10.5 feet bgs. Soil and groundwater samples were collected for development of a Risk Based Corrective Action (RBCA) evaluation for the site.

February 1999 GR performed a RBCA evaluation. The RBCA evaluation concluded that, since the site was scheduled for construction of a fuel dispensing facility covered with concrete and asphalt and no groundwater receptors were located within a 1/4 mile radius of the site, the potential threat to public health and environment was not of significant concern.

June 1999 GR installed three offsite monitoring wells, and advanced nine soil borings on and near the site. Depth-discrete soil and groundwater samples were collected.

April 2002 An ozone injection system was installed and activated at the site.

September 2003 Operations and maintenance responsibilities for the remediation system were transferred to SECOR International Inc. (SECOR).

October 2003 Site environmental consulting responsibilities were transferred to TRC.

January 2006 Operations and maintenance responsibilities for the remediation system were transferred to Environ Strategy Consultants, Inc. International Inc. (Environ Strategy).

November 2007 At the request of the ACHCSA, TRC submitted a Site Conceptual Model.

October 2007 Site environmental consulting responsibilities were transferred to Delta Consultants.

6.0 SENSITIVE RECEPTORS

No potential receptors for impacted groundwater were identified within a ¼ mile radius of the site during the 1999 RBCA evaluation. No other sensitive receptor surveys have been conducted for the site.

7.0 SITE ASSESSMENT ACTIVITIES

7.1 REMEDIATION STATUS

An ozone injection system is currently in operation at this site. The system is being operated by Environ Strategy Consultants, Inc., and has been in operation since June 2003. The Second Quarter 2008 Ozone Injection System O&M Report for this site in included as Appendix D.

7.2 MONITORING STATUS

The most recent monitoring and sampling event was conducted at the site on December 30, 2008. The measured depth to groundwater ranged from 6.73 feet to 16.16 feet below top of casing (TOC). The groundwater flow direction was southwest with a hydraulic gradient of 0.03 feet per foot.

During the fourth quarter 2008 groundwater sampling event, TPH-G was in five of the seven sampled wells with a maximum concentration of 3,200 micrograms per liter (µg/l) in well MW-1. MTBE was detected in six of the seven sampled wells with a maximum concentration of 230 µg/L in well MW-9. Benzene was detected in one of the seven sampled wells with a maximum concentration on 2.5 µg/L in well MW-1. MTBE concentration maps for the 2003 through 2008 groundwater sampling events are included in Appendix A with historical groundwater analytical tables for MW-9. The primary constituents of concern are TPH-G, benzene, and MTBE. In general, concentrations of TPH-G, benzene, and MTBE have decreased since the initiation of groundwater monitoring at the site in 2002.

MTBE is the primary COC at this site. The concentrations of MTBE in MW-9 have varied over time. The historical concentrations of MTBE have ranged from a low of 200 ug/L in the groundwater sample collected in January 2003 to a maximum concentration of 2,800 ug/L in the groundwater sample collected in December 2005. The concentration of MTBE in MW-9 has generally been declining since December 2005. The most recent sampling event on December 30, 2008 indicated a MTBE concentration of 230 ug/L.

8.0 PROPOSED SCOPE OF WORK

Delta proposes to install one onsite and three offsite CPT borings in the vicinity of MW-9, MW-10 and MW-11 (Figure 2).

8.1 PRE-FIELD ACTIVITIES

Prior to commencing drilling activities, permits will be acquired from Zone 7 water district. Underground Service Alert (USA) will be notified at least two days prior to field activities to mark underground utilities at the property boundaries. Prior to drilling each boring, a pilot hole will be cleared using an air knife to approximately 5 feet bgs to verify the absence of buried utilities.

A site and job specific health and safety plan that promotes personnel safety and preparedness during the planned activities will be prepared. On the morning of the day that the field activities are to commence, a "tailgate" meeting will be conducted with all exclusion zone workers to discuss the health and safety issues and concerns related to the specific work.

8.2 CPT BORINGS

Direct push CPT technology will be used to advance all borings. The proposed CPT boring locations are shown on Figure 2. The CPT boring will be advanced to approximately 60 feet below ground surface (bgs) or refusal.

Soil samples will be collected at five foot intervals to first encountered groundwater or significant changes in lithology based on field observations. Groundwater samples will be collected from first encountered water and all significant aquifer sands encountered. All samples will be properly preserved and transported to a state-certified laboratory under appropriate chain-of-custody protocol. The samples will be analyzed for the following.

- Total petroleum hydrocarbons quantified as gasoline (TPH-G) by EPA Method 8260B.
- Benzene, toluene, ethyl benzene, total xylenes (BTEX) by EPA Method 8260B.
- MTBE, DIPE, ETBE, TAME, TBA, 1,2-DCA, Ethanol, and EDB - (8 oxygenates) by EPA method 8260B.

9.0 WASTE DISPOSAL

Soil cuttings and water generated during site assessment activities will be stored onsite in Department of Transportation (DOT)-approved 55-gallon drums pending disposal to an approved disposal/recycling facility. Waste manifests will be prepared for proper transport and disposal of the waste.

10.0 SCHEDUALING AND REPORTING

- 1ST q 09: Workplan submitted to ACEH.
- 2nd Q 09: Comments to workplan received from ACEH.
- Proceed with field work within 90 days of receipt of ACEH comments.
- Following completion of the assessment activities, a final report will be prepared which presents the CPT log results, laboratory analytical results, conclusions, and recommendations. The assessment report will be submitted to ACEH within 60 days of the completion of the field activities. Required electronic submittals will be uploaded to the State Geotracker and Alameda County databases.

11.0 REMARKS

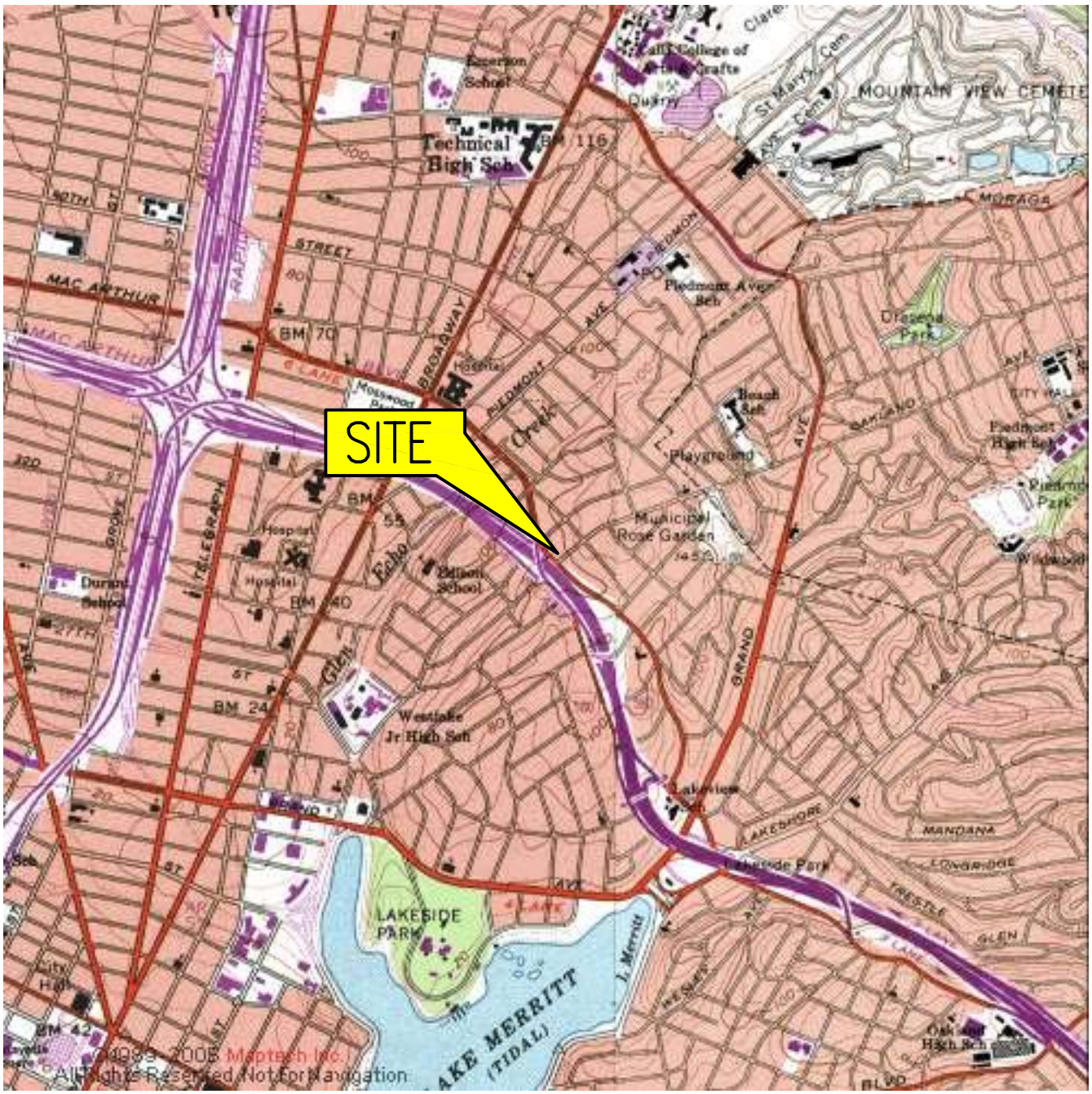
The recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report will be performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

If you have questions regarding this report, please contact John Reay at (916) 503-1260 or Terry Grayson at 916-558-7666.

Sincerely,

DELTA CONSULTANTS

FIGURES



North

0 900 1800 FT

SCALE

SOURCE: USGS 7.5 MINUTE TOPOGRAPHIC MAP, OAKLAND EAST QUADRANGLE (1973)

FIGURE 1

SITE LOCATION MAP

76 STATION NO.1871
96 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

PROJECT NO. C101871	DRAWN BY JH 01/29/09
FILE NO. 1871-SiteLocator	PREPARED BY AB
REVISION NO.	REVIEWED BY JR

DELTA®

LEGEND

MW-11 Monitoring Well

SP-H Ozone Sparge Well

CPT-1 Proposed CPT Boring Location

STANLEY PLACE

CPT-1

EASTBOUND OFFRAMP FROM I-580

EASTBOUND OFFRAMP FROM I-580

OVERHEAD RAMP

INTERSTATE HIGHWAY 580

WESTBOUND ON-RAMP TO I-580

OVERHEAD RAMP

MW-9

SIDEWALK

SANTA CLARA AVENUE

MACARTHUR BLVD. OVERCROSSING EASTBOUND ON-RAMP

PLANTER

MACARTHUR BOULEVARD

SIDEWALK

DRIVEWAY

QUICK STOP MARKET BUILDING

FORMER WASTE OIL TANK

MW-8

DRIVEWAY

SP-H

FORMER PROPERTY BOUNDARY

FORMER STATION BUILDING

UST

UST

SP-G

MW-7

96 MACARTHUR BLVD. (FORMERLY 66 MACARTHUR)

SP-DS

FORMER DISPENSER ISLAND

SP-F

DRIVEWAY

CANOPY

DISPENSER ISLANDS

SP-A

MW-6

SP-E

SP-DS SP-DD

SP-C

SP-BS SP-BD

MW-1

FORMER UNDERGROUND STORAGE TANKS

DRIVEWAY

SIDEWALK

FORMER DISPENSER ISLAND

HARRISON STREET

CONCRETE ISLAND

CONC. BRIDGE COLUMS (TYP.)

MW-10

CONC. DRAINAGE DITCH

SIDEWALK

OVERHEAD FREEWAY STRUCTURE

WESTBOUND ON-RAMP TO I-580

MW-11

CONC. BRIDGE COLUMS (TYP.)

DIRT & LANDSCAPING

WESTBOUND ON-RAMP TO I-580

LANDSCAPING

MACARTHUR BOULEVARD

SIDEWALK

North

0 40

SCALE IN FEET

FIGURE 2
SITE MAP WITH PROPOSED CPT BORING LOCATION
76 STATION 1871
96 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
C1018-7100-3	AB	DR/JH
DATE	REVIEWED BY	FILE NAME
01/29/09	JR	1871QMS(NEW)

DELTA®

Historical Groundwater Flow Directions
for Tosco (76) Service Station No. 1871
January 2001 through September 2007

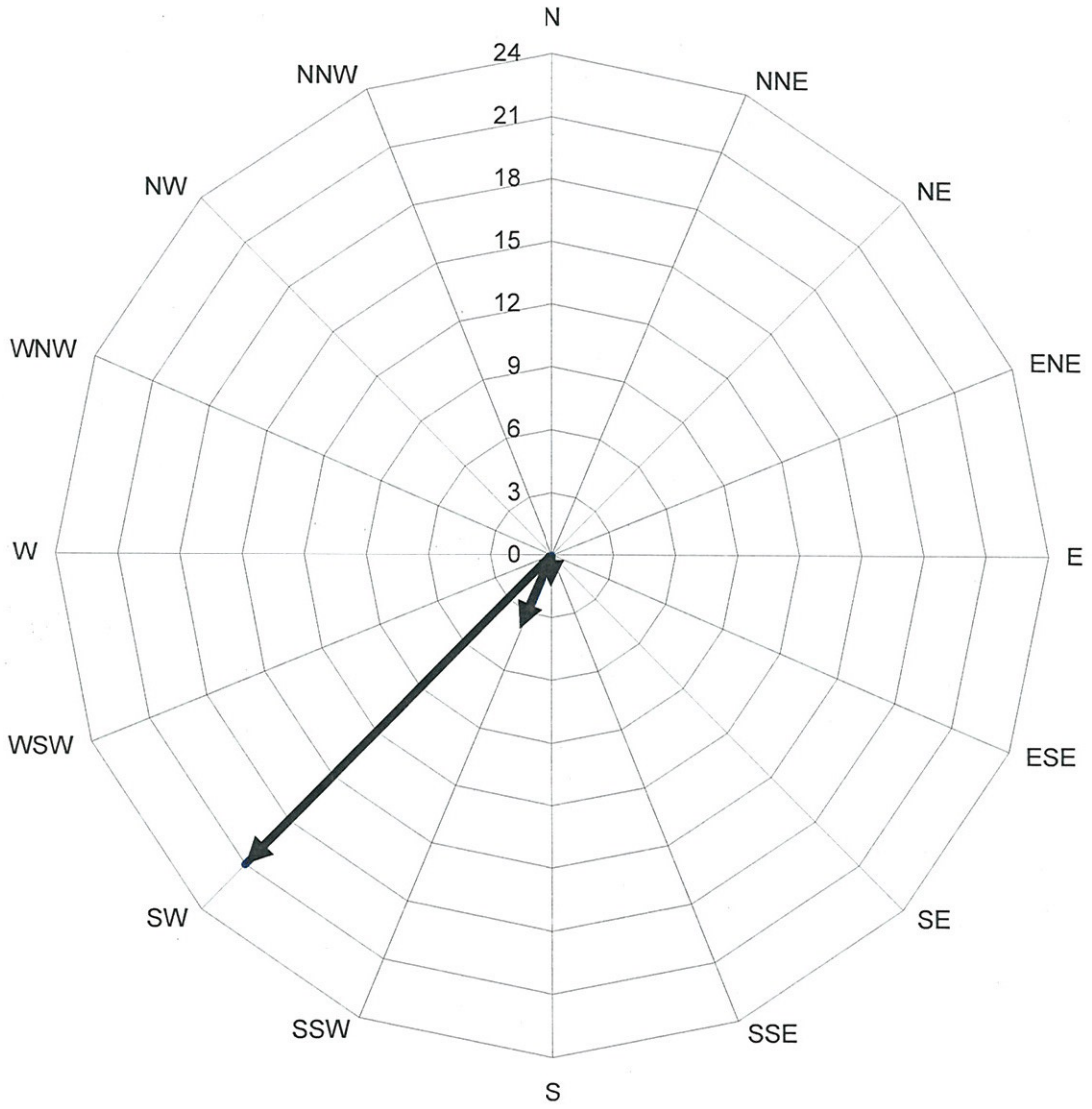


Figure 3

APPENDIX A

May 16, 2002 Gettler-Ryan Inc. (GR) Off-site Subsurface Investigation Report

GETTLER-RYAN INC.

OFF-SITE SUBSURFACE INVESTIGATION REPORT

at

Former Tosco (76) Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

Report No. 140165.07

Prepared for:

Mr. David B. De Witt
Phillips 66 Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

Prepared by:

Gettler-Ryan Inc.
1364 North McDowell Blvd., Suite B2
Petaluma, California 94954

Clyde J. Galantine
Senior Geologist

Douglas J. Lee
Senior Geologist
RG 6882

REGISTERED GEOLOGIST
DOUGLAS J. LEE
No. 6882
STATE OF CALIFORNIA

May 16, 2002

FILE # 251871 SS X BP
RT X GM TRANSMITTAL
1 2 3 4 5 6

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OFF-SITE SUBSURFACE INVESTIGATION REPORT

at

Former Tosco (76) Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

Report No. 140165.07

INTRODUCTION

This report summarizes an off-site subsurface investigation performed by Gettler-Ryan Inc. (GR) in December 2001 and January 2002 at the subject site. The purpose of this subsurface investigation was to delineate the lateral extent of hydrocarbon-impacted soil and groundwater downgradient of the subject site. The work performed included: drilling three off-site soil borings and constructing a groundwater monitoring well in each boring; collecting soil samples for description and chemical analysis; developing and sampling the newly installed groundwater monitoring wells and sampling the existing wells; surveying the wells; submitting the soil and groundwater samples for analysis; arranging for waste disposal; and preparing this report. This work was performed at the request of Tosco Corporation (Tosco), a subsidiary of Philips Petroleum Company, and in response to a request by Alameda County Health Care Services Agency (ACHCSA). This work was proposed in the GR Report No. 140165.07, ***Work Plan for a Limited Subsurface Investigation***, dated November 1, 1999. The Work Plan was approved with conditions in a letter from the ACHSCA dated November 4, 1999.

SITE DESCRIPTION

The site is located on the north corner of the intersection of MacArthur Boulevard and Harrison Street in Oakland, California. The site is currently a QuikStop market and petroleum dispensing facility. The Tosco underground and above ground facilities, including the station building, two dispenser islands, two gasoline underground storage tanks (USTs), one waste oil UST, and four groundwater monitoring wells, were demolished and removed from the site. One on-site groundwater monitoring well (MW-1) and three off-site monitoring wells (MW-6, MW-7, MW-8) remain. Pertinent former and existing site features are shown on Figure 2.

SITE HISTORY/PREVIOUS ENVIRONMENTAL WORK

A dispenser and product piping modification project was performed at the site in May 1992. Four soil samples were collected from beneath the dispensers by representatives of Roux Associates (Roux) at depths ranging from 2 to 5 feet bgs. Petroleum hydrocarbon concentrations reported in the samples ranged from not detected to 58 parts per million (ppm) of Total Petroleum Hydrocarbons as Gasoline (TPHg), and not detected to 0.20 ppm of benzene. An additional sample was collected

below the south end of the east island at 8 feet bgs. The sample contained 1,700 ppm of TPHg and 3.1 ppm of benzene (KEI, 1996).

Three 4-inch diameter groundwater monitoring wells designated MW-1, MW-2, and MW-3 were installed on-site by Roux in October 1992 (Figure 2). The wells were completed to total depths of 24 and 25 feet bgs. Groundwater was encountered at depths of 14 to 15 feet bgs. Soil samples collected from well borings MW-1 and MW-2 were reported as not detected for TPHg and benzene, toluene, ethylbenzene, and xylenes (BTEX). Soil samples collected from MW-3 at depths of 12-13.5 feet bgs and 13.5-15 feet bgs contained 4.2 ppm of TPHg and 0.079 ppm of benzene, and 10 ppm of TPHg and 0.040 ppm of benzene, respectively. Groundwater samples collected from the wells contained petroleum hydrocarbon concentrations ranging from 140 to 260,000 parts per billion (ppb) of TPHg and 2.2 to 2,300 ppb of benzene. Quarterly groundwater monitoring and sampling was initiated upon receipt of the initial groundwater sample results. In February 1996, ACHCSA approved Unocal's request to reduce the groundwater monitoring and sampling program from quarterly to semi-annually (KEI, 1996).

A 280-gallon single-wall steel waste oil UST was replaced with a 550-gallon double-wall fiberglass UST in August 1994. One soil sample was collected from below the UST at a depth of 9 feet bgs by a representative from Kaprealian Engineering Incorporated (KEI). The excavation was deepened to 14 feet bgs and another soil sample was collected due to the obvious presence of petroleum hydrocarbons in the soil. Four sidewall soil samples were also collected at 9 feet bgs. The bottom sample collected at 9 feet bgs contained 46 ppm of TPHg, 0.12 ppm of benzene, 97 ppm of Total Petroleum Hydrocarbons as Diesel (TPHd), 1,400 ppm of Oil and Grease (O&G), and elevated concentrations of various semi-volatile organic (EPA Method 8270) compounds. One sidewall sample contained 960 ppm of TPHg, 2.2 ppm of benzene, 1,400 ppm of TPHg, 17,000 ppm of TOG, and elevated concentrations of 8270 compounds. The three other sidewall samples contained O&G concentrations ranging from 160 to 2,400 ppm. The soil sample collected at the bottom of the excavation at 14 feet bgs was reported as not detected for O&G and 8270 compounds (KEI, 1996).

In March 1996, KEI personnel witnessed the advancing of two soil borings (EB-1, EB-2) and installation of two additional monitoring wells (MW-4, MW-5) at the site (Figure 2). Soil borings EB-1 and EB-2 were advanced to depths of 13.5 and 14 feet bgs, respectively. Wells MW-4 and MW-5 were installed to a total depth of 20 feet bgs. Soil samples collected from boring EB-1 were reported as not detected for TPHg, BTEX, TPHd, O&G, 8270 compounds, and volatile organic (EPA Method 8010) compounds, except for 6.6 ppb of 1,1-dichloroethene (8010 compound) detected in the sample collected at 5 feet bgs. The soil sample collected at 5 feet bgs in boring EB-2 was reported as not detected for all analytes. The soil sample collected at 10 feet bgs in boring EB-2 contained 5.7 ppm of TPHg, 73 ppm of TPHd, 540 ppm of O&G, and elevated concentrations of 8270 compounds, and was reported as not detected for benzene and 8010 compounds. The soil sample collected at 5 feet bgs from well boring MW-4 was reported as not detected for TPHg, benzene, O&G, and 8270 compounds and contained 1.1 ppm of TPHd and elevated concentrations of 8010 compounds. The soil sample collected at 9.5 feet bgs from well boring MW-4 contained 24 ppm of TPHg, 350 ppm of TPHd, 1,000 ppm of O&G, and elevated concentrations of 8010 and 8270 compounds, and was reported as not detected for benzene. The soil samples collected from well boring MW-5 were

reported as not detected for TPHg and BTEX, except for 0.023 ppm of benzene detected in the sample collected at 9 feet bgs (KEI, 1996).

Grab groundwater samples were collected from both soil borings. Groundwater sample EB-1 was reported as not detected for all analytes except for 1.3 ppb xylenes and 0.54 ppb 1,1-dichloroethane. Groundwater EB-2 was reported as not detected for O&G and 8010 compounds and contained 1,400 ppb of TPHg, 690 ppb of benzene, 410 ppb of TPHd, and elevated concentrations of 8270 compounds. A groundwater sample collected from well MW-4 was reported as not detected for TPHg and contained 630 ppb of benzene, 110 ppb of TPHd and 18,000 ppb of methyl tertiary butyl ether (MtBE). A groundwater sample collected from MW-5 contained 31,000 ppb of TPHg, 5,500 ppb of benzene, and 66,000 ppb MtBE (KEI, 1996).

In May 1998, all underground and aboveground equipment and facilities were removed by John's Excavating of Santa Rosa, California. Facilities included two 12,000-gallon double-wall steel gasoline USTs, one 550-gallon double-wall steel waste oil UST, two hydraulic lifts, two dispenser islands and related single-wall product piping, and one service station building. GR personnel performed soil and groundwater sampling activities in conjunction with the station demolition.

Soil samples were collected beneath or near the USTs, hydraulic lifts, and dispenser islands/product piping. Four soil samples were collected from the sidewalls of the gasoline UST excavation at a depth of 11.5 feet bgs. Petroleum hydrocarbon concentrations in the samples ranged between not detected to 2,000 ppm of TPHg, not detected to 9.7 ppm of benzene, and 1.9 to 16 ppm of MtBE. The areas south and west of the excavation were overexcavated to groundwater and two confirmation sidewall samples were collected. These two samples, collected at 11 feet bgs, contained petroleum hydrocarbon concentrations ranging from not detected and 5.0 ppm of TPHg, 0.049 and 0.080 ppm of benzene, and 6.6 and 12 ppm of MtBE.

One soil sample was collected beneath each of the dispenser islands at a depth of 4 feet bgs. The sample collected beneath the north dispenser island was reported as not detected for TPHg and BTEX and contained 0.74 ppm of MtBE. The sample collected from beneath the south dispenser island was reported as not detected for benzene and MtBE and contained 15 ppm of TPHg. One soil sample was collected from the bottom of the waste oil UST excavation at a depth of 11 feet bgs. The sample was reported as not detected for all analytes except for 140 ppm of O&G. One soil sample was collected beneath each of the hydraulic lifts at a depth of 8 feet bgs. Both of these samples were reported as not detected for Total Petroleum Hydrocarbons as hydraulic fluid (TPHhf).

Grab groundwater samples were collected from the gasoline and waste oil UST excavations. The sample collected from the gasoline UST excavation was reported as not detected for benzene and MtBE and contained 620,000 ppb of TPHg. The groundwater sample collected from the waste oil UST excavation was reported as not detected for BTEX, MtBE, O&G and 8270 compounds, and contained 90 ppb of TPHg, 890 ppb of TPHd, and elevated concentrations of 8010 compounds.

A total of 1,252.78 tons of soil were removed from the site during demolition activities and transported to Forward Landfill for disposal (GR, 1998).

The tops of casings on monitoring wells MW-2 through MW-5 were damaged during site demolition activities. On September 14, 1998, these wells were properly destroyed by overdrilling and the boreholes were backfilled with neat cement to grade. In addition, one soil boring (EB-3) was advanced on-site to a total depth of 16.5 feet bgs (Figure 2). Groundwater was encountered at approximately 10.5 feet bgs. Soil and groundwater samples were collected for use in a RBCA analysis for the site.

A Risk-Based Corrective Action (RBCA) Evaluation was performed by the site by GR in February 1999. The RBCA Evaluation determined that, since the site was scheduled for construction of a fuel dispensing facility covered with concrete and asphalt and no groundwater receptors were located within a ¼-mile radius of the site, the potential threat to public health and environment is not of significant concern (GR, 1999a).

A limited subsurface investigation was performed in June 1999, which included the installation of three off-site groundwater monitoring wells (MW-6, MW-7, MW-8), and advancing seven Geoprobes (B-4 through B-10) and two soil borings (B-11, B-12) on and near the site. Depth-discrete soil and groundwater samples were collected and analyzed for TPHg, BTEX, MtBE, and five oxygenate compounds. Soil samples were reported to contain petroleum hydrocarbon concentrations ranging from not detected to 210 ppm of TPHg, not detected to 1.6 ppm of benzene, and not detected to 3.3 ppm of MtBE. Nine grab groundwater samples collected from the Geoprobes and soil borings were reported as not detected for TPHg and benzene, except for 0.54 ppb of benzene in B-6 at 11.7 feet bgs and 95,000 ppb of TPHg and 10,000 ppb of benzene in B-10 at 15.2 feet bgs. MtBE concentrations ranged form not detected in borings B-4, B-5, B-6, B-8, B-9, and B-12, to a maximum concentration of 270,000 ppb in boring B-10 at 15.2 feet bgs. Petroleum hydrocarbon concentrations in wells MW-1, MW-6, MW-7, and MW-8 ranged from not detected to 49,000 ppb of TPHg (MW-1), not detected to 6,900 ppb of benzene (MW-1), and not detected to 97,000 ppb of MtBE (MW-6). The oxygenate compounds (excluding MtBE) were reported as not detected for all samples (GR, 1999b).

Groundwater monitoring and sampling has been performed quarterly semiannually at the site since January 1993. Depth to groundwater has ranged from 7.70 to 15.50 feet from top of casing. Groundwater flow direction has ranged from southwest to south-southwest with an average hydraulic gradient of 0.03. Petroleum hydrocarbon concentrations have ranged from not detected to 260,000 ppb of TPHg, not detected to 8,700 ppb of benzene, and 270 to 120,000 ppb of MtBE (GR, 2002).

A 10-point ozone sparge remediation system was installed at the site and activated on April 8, 2002. System installation and startup will be documented in a future report.

REGIONAL GEOLOGY

The site is located on the western flank of the Oakland Hills and is underlain by Late Pleistocene age alluvium. These deposits are composed of weakly consolidated slightly weathered poorly sorted irregularly interbedded clay, silt, sand, and gravel. The northwest-southeast trending Hayward Fault

is located approximately 2.3 miles northeast of the site (Helley, 1979). The nearest surface water is Glen Echo Creek, located approximately 1,000 feet northwest of the site.

Based on previous subsurface investigations, the site is underlain by clay to approximately 5 to 7 feet below ground surface (bgs). The clay is underlain by silt, silty sand, and poorly graded, fine sand to 16 feet bgs. Clay was encountered beneath these sediments to a total explored depth of 25.5 feet bgs. See Figures 5 through 7 for geologic cross sections of the area. The site is currently monitored and sampled semiannually in January and July. Groundwater was measured at approximately 8 to 15 feet bgs during the January 31, 2002 groundwater monitoring event (GR, 2002). This shallow groundwater at the site appears to be unconfined. The groundwater flow direction has ranged from west-southwest to southwest with an average gradient of 0.03 to 0.06 feet/feet. A potential artificial barrier may exist downgradient of the site as a result of the presence and construction of the I-580 freeway structure (conversation with ACHCSA personnel).

FIELD ACTIVITIES

Field work was performed in accordance with the GR Site Safety Plan No. 140165.06, dated November 14, 2001. GR Field Methods and Procedures and Site Safety Plan are presented in Appendix A. Underground Service Alert (USA) was notified prior to beginning the drilling activities and a utility locator service was employed to clear the drilling location. Off-site access permitting with State of California Department of Transportation (Caltrans) was initiated in January 1999 and completed in August 2001. Drilling and well installation was performed under Alameda County Public Works Agency (ACPWA) Permits Nos. WOI-2135 through WOI-2137 and Caltrans Encroachment Permit No. 0400-NSV-0643. A copy of the permits are included in Appendix B.

Three off-site soil borings were drilled on December 27, 2001 and completed as groundwater monitoring wells MW-9, MW-10, and MW-11, which were installed to total depths of approximately 20, 20, and 30 feet bgs, respectively. The purpose of these wells was to delineate hydrocarbon-impacted groundwater downgradient of the site. The locations of the wells are shown on Figure 2.

The borings were drilled using a limited access drill rig equipped with eight-inch diameter hollow stem augers. Drilling was performed by Gregg Drilling and Testing, Inc. of Martinez, California (#C57 485165). A GR geologist observed the drilling and well installation activities, described the encountered soil, field screened the soil samples for the presence of volatile organic compounds and prepared a log of the boring. Logs of the soil borings are included in Appendix B.

Soil cuttings generated during drilling were placed in drums and stored at the site pending disposal. Sample Comp 1 was collected from the stockpiled soil cuttings and submitted to the laboratory to be composited and analyzed as one sample. Stockpile sampling procedures are presented in Appendix A.

Well Installation

Wells MW-9, MW-10, and MW-11 were constructed using 2-inch diameter Schedule 40 polyvinyl chloride (PVC) casing and 0.020-inch machine-slotted well screen. The annular space around the well screen in the well boring was packed with Lonestar #3 sand to approximately one foot above the top of the well screen. The sandpack in the well was followed by a bentonite transition seal and then completed with neat cement. The top of the well is protected by a vault box, locking well cap, and lock. Well construction details are presented on the boring logs in Appendix B.

Well Monitoring, Development, and Sampling

Monitoring, development, and sampling of the newly installed wells and semiannual monitoring and sampling of the existing wells was performed by GR personnel on January 31, 2002. Copies of the well development and field monitoring data sheets are included in Appendix C. Purge water generated during development and sampling procedures was stored in two properly labeled drums on-site pending disposal. Monitoring data are summarized in Table 1.

Wellhead Survey

Following installation of the wells, the well casing elevations were surveyed by Virgil Chavez Land Surveying of Vallejo, California (California Land Surveyor No. 6323). Top of casing and vault box elevations were measured relative to MSL, and the horizontal locations of the wells were surveyed using GPS. A copy of the surveyor's report is included in Appendix D.

SUBSURFACE CONDITIONS

The unsaturated (vadose) zone is comprised predominantly of 1 to 8 feet of fill material overlying clay and silt. The saturated zone is comprised of the same clay and silt with interbedded sands to a total explored depth of 30 feet bgs. See Figures 5 through 7 for geologic cross sections of the area. Prior to collection of groundwater samples on January 31, 2002, GR personnel measured the depth to groundwater at 7.91 to 14.72 feet below top of casing (TOC). The groundwater flow direction was to the southwest with a gradient of 0.03 to 0.06 feet/feet (Figure 3).

CHEMICAL ANALYTICAL RESULTS

A total of four soil samples from the well borings, one composite sample from the stockpiled drill cuttings, and seven groundwater samples were collected and submitted for chemical analysis. Soil samples were not collected from well boring MW-10 due to its proximity to previously advanced soil boring B-8. Soil samples were selected using field screening data and geologic criteria. Analyses of soil and groundwater samples were performed by Sequoia Analytical of Redwood City or Petaluma, California (ELAP #1210 or 2384). Copies of the laboratory reports and chain-of-custody forms are included in Appendix E.

Chemical Analytical Procedures

Selected soil samples from the borings were analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene and xylenes (BTEX), methyl tert-butyl ether (MtBE) according to Environmental Protection Agency (EPA) Method 5030/8015/8020. Groundwater samples were analyzed for TPHg, BTEX, and MtBE by EPA Methods 8021 and 8260B. In addition, groundwater samples MW-9, MW-10 and MW-11 were analyzed for oxygenate and lead scavenger compounds ethanol, tert-amyl methyl ether (TAME), tert-butyl alcohol (TBA), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), 1,2-dibromoethane (EDB), and 1,2-dichloroethane (EDC) by EPA Method 8260B. Soil stockpile sample Comp 1 was analyzed for TPHg, BTEX, MtBE and total lead.

Soil Chemical Analytical Results

No petroleum hydrocarbons were detected in two soil samples collected from well boring MW-9 at 6.5 and 9 feet bgs or from well boring MW-11 at 16 or 24.5 feet bgs. Soil chemical analytical data are summarized in Table 4.

Groundwater Chemical Analytical Results

Groundwater samples from newly installed downgradient wells MW-10, MW-11 and MW-12 were reported as not detected at for all petroleum hydrocarbons except for 680 and 910 ppb of MtBE by EPA Methods 8020 and 8260, respectively, in MW-9 and 1.2 ppb of MtBE by EPA Method 8260 in MW-10. Petroleum hydrocarbon concentrations in the remaining wells ranged from not detected to 42,000 ppb of TPHg, not detected to 5,800 ppb of benzene, and 700 to 31,000 ppb of MtBE. Groundwater sample chemical analytical data are summarized in Tables 1, 2 and 3 and shown on Figure 4.

Stockpile Chemical Analytical Results

Soil stockpile sample Comp 1 was reported as not detected for TPHg and BTEX, or MtBE and contained 7.7 ppm of total lead. Sample analytical data are summarized in Table 4.

WASTE DISPOSAL

Approximately 107 gallons of waste water generated by cleaning the drilling equipment and well development procedures were removed from the site by GR, and transported to the Tosco Refinery in Rodeo, California, for disposal. A total of five drums of soil (drill cuttings) were removed from the site by Denbeste Transportation of Windsor, California and transported to the Forward Incorporated facility in Manteca, California for disposal. A copy of the Forward disposal confirmation form is included in Appendix F.

SUMMARY

Three downgradient groundwater monitoring wells (MW-9, MW-10, MW-11) were installed on December 27, 2001. These wells were sampled during the first quarter 2002 groundwater monitoring and sampling event on January 31, 2002. Soil samples collected from the well borings were reported as not detected for all petroleum hydrocarbons. Petroleum hydrocarbon concentrations from the monitoring well groundwater samples ranged from not detected for all analytes to 42,000 ppb of TPHg, 5,800 ppb of benzene, and 31,000 ppb of MtBE. The groundwater flow direction was to the southwest at a hydraulic gradient of 0.03 to 0.06 feet/feet. An ozone sparge remediation system was installed on the site and activated on April 8, 2002.

CONCLUSIONS

The purpose of this investigation was to delineate the lateral extent of hydrocarbon-impacted soil and groundwater downgradient of the site. Analytical data from the well boring soil samples indicates that hydrocarbon-impacted soil has been delineated. Groundwater analytical data from the newly installed downgradient monitoring wells indicate that the extent of hydrocarbon-impacted groundwater has been delineated southwest of the site. The groundwater sample from monitoring well MW-9, located approximately 150 feet west of the site, contained 910 ppb of MtBE. Based on the southwesterly flow direction exhibited in the January 31, 2002 Potentiometric Map, MW-9 is not directly downgradient of the former source, and therefore the MtBE concentration in MW-9 should be confirmed by further sampling. At this time, it is unclear whether preferential pathways or the construction of the support structures for Interstate 580 influence groundwater flow in the area southwest and west of the site. Therefore, GR recommends that additional groundwater monitoring and sampling be performed to verify groundwater flow direction and hydrocarbon concentrations at and in the vicinity of the site. Based on the results of the monitoring and sampling events, GR will make recommendations for further actions as warranted.

DISTRIBUTION

GR recommends that a copy of this report be forwarded to Mr. Don Hwang of Alameda County Health Care Services Agency at 1131 Harbor Bay Parkway, 2nd Floor, Alameda, CA 94502.

REFERENCES

Gettler-Ryan Inc., 1998, Soil Sampling During Underground Storage Tank and Piping Removal at Former Tosco 76 Branded Facility No. 1871, 96 MacArthur Boulevard, Oakland, California: Report No. 140165.02 dated October 19, 1998.

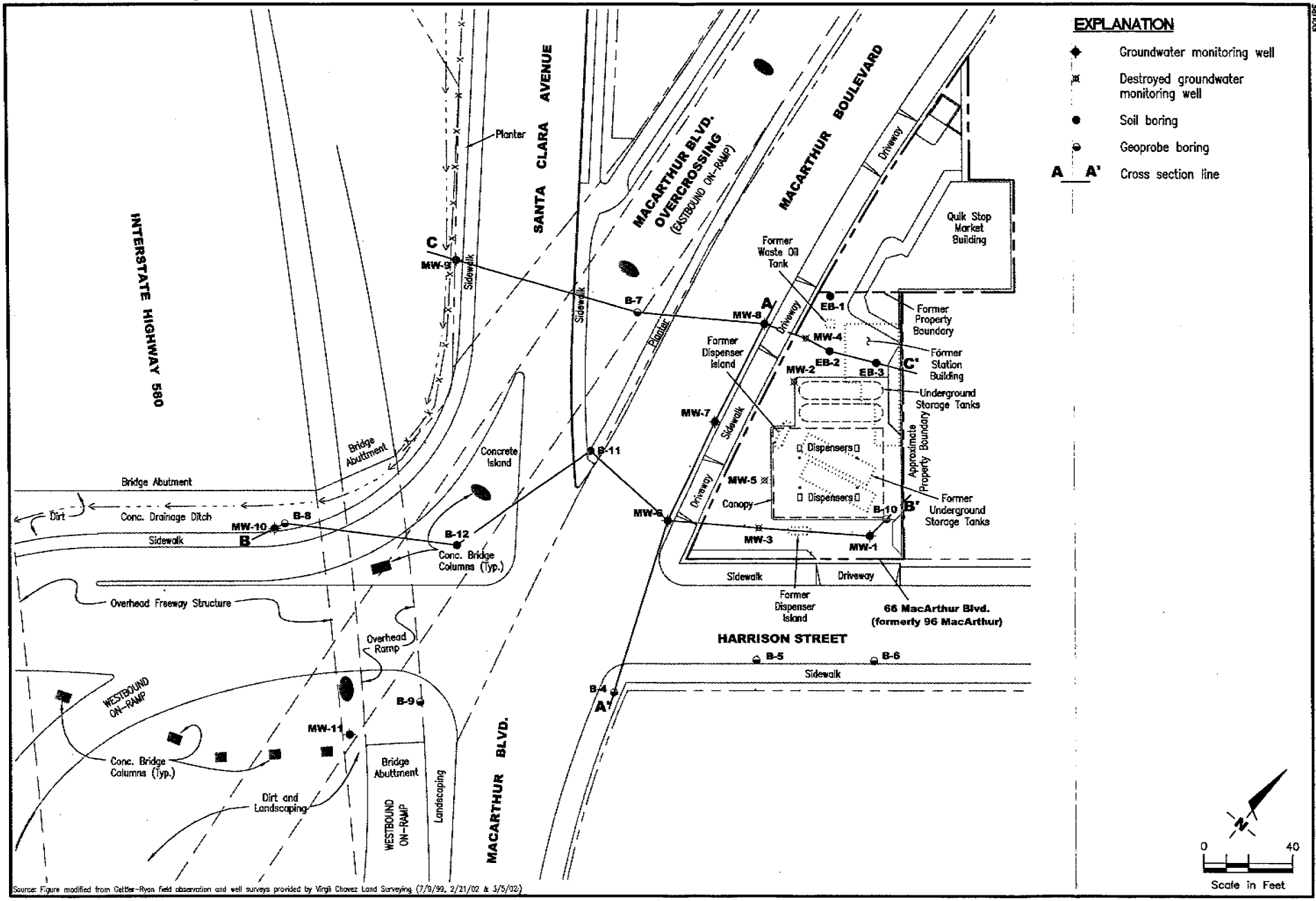
Gettler-Ryan Inc., 1999a, Risk-Based Corrective Action Evaluation at Former Tosco 76 Branded Facility No. 1871, 96 MacArthur Boulevard, Oakland, California: Report No. 140165.05-1 dated February 25, 1999.

Gettler-Ryan Inc., 1999b, Limited Subsurface Investigation Report at Former Tosco 76 Branded Facility No. 1871, 96 MacArthur Boulevard, Oakland, California: Report No. 140165.04-1 dated August 6, 1999.

Gettler-Ryan Inc., 2002, First Semi-Annual 2002 Groundwater Monitoring & Sampling Report for Tosco (Unocal) Service Station No. 1871, 96 MacArthur Boulevard, Oakland, California: Job #180068 dated March 14, 2002.

Helley, E. J. and K. R. Lajoie, 1979, Flatland Deposits of the San Francisco Bay Region, California - Their Geology and Engineering Properties, and Their Importance to Comprehensive Planning: U.S. Geological Survey Professional Paper 943.

Kaprealian Engineering Incorporated, 1996, Continuing Soil and Groundwater Investigation at Unocal Service Station No. 1871, 96 MacArthur Boulevard, Oakland, California: Report KEI-P94-0601.R4 dated May 17, 1996.



Source: Figure modified from Gettler-Ryan field observation and well surveys provided by Virgil Chavez Land Surveying (7/9/99, 2/21/02 & 3/5/02)

FIGURE 2

SITE PLAN
Former Tosco (76) Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

DATE 3/02

REVISED DATE

GETTLER-RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER 140165.07

REVIEWED BY

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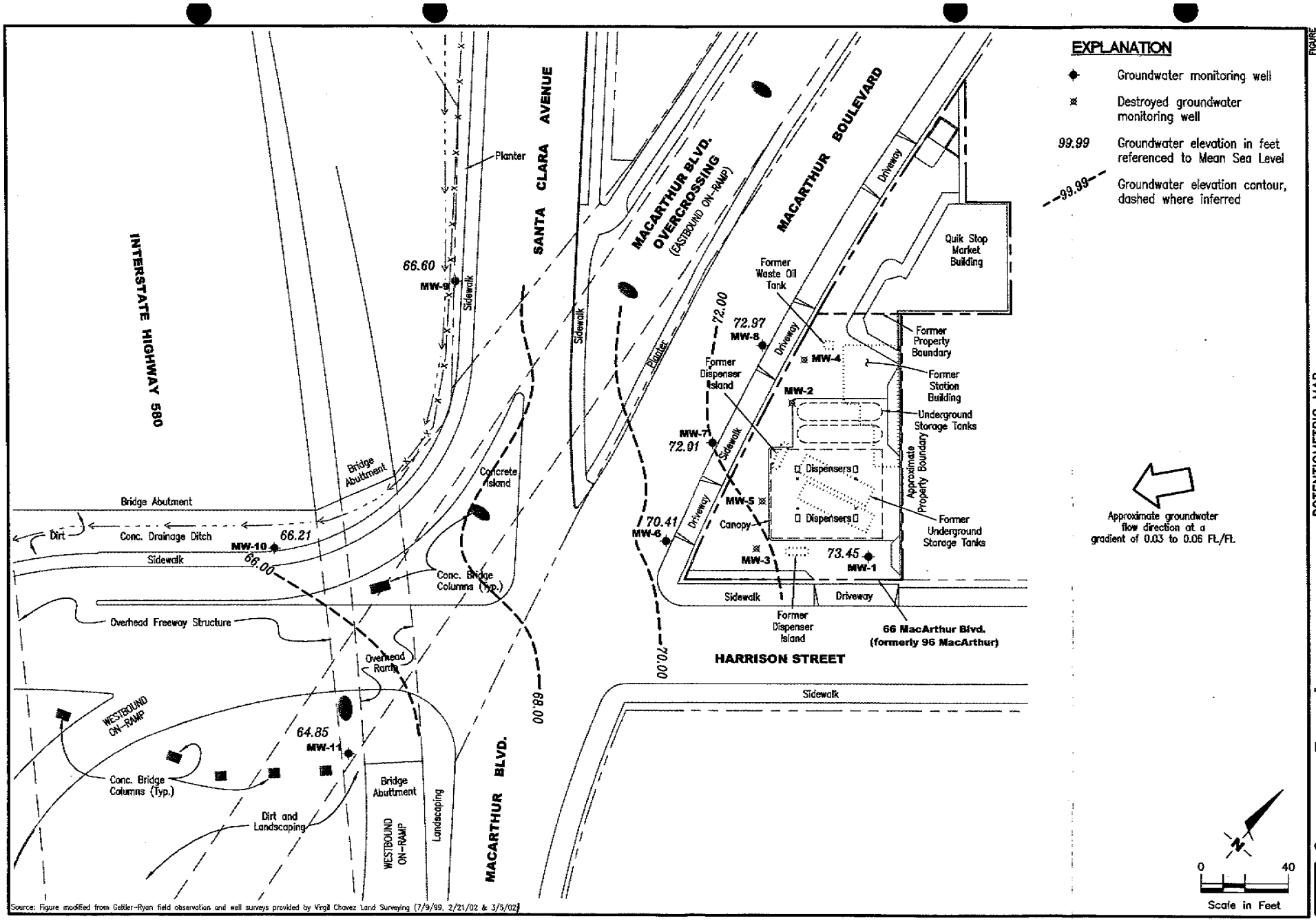


FIGURE 3

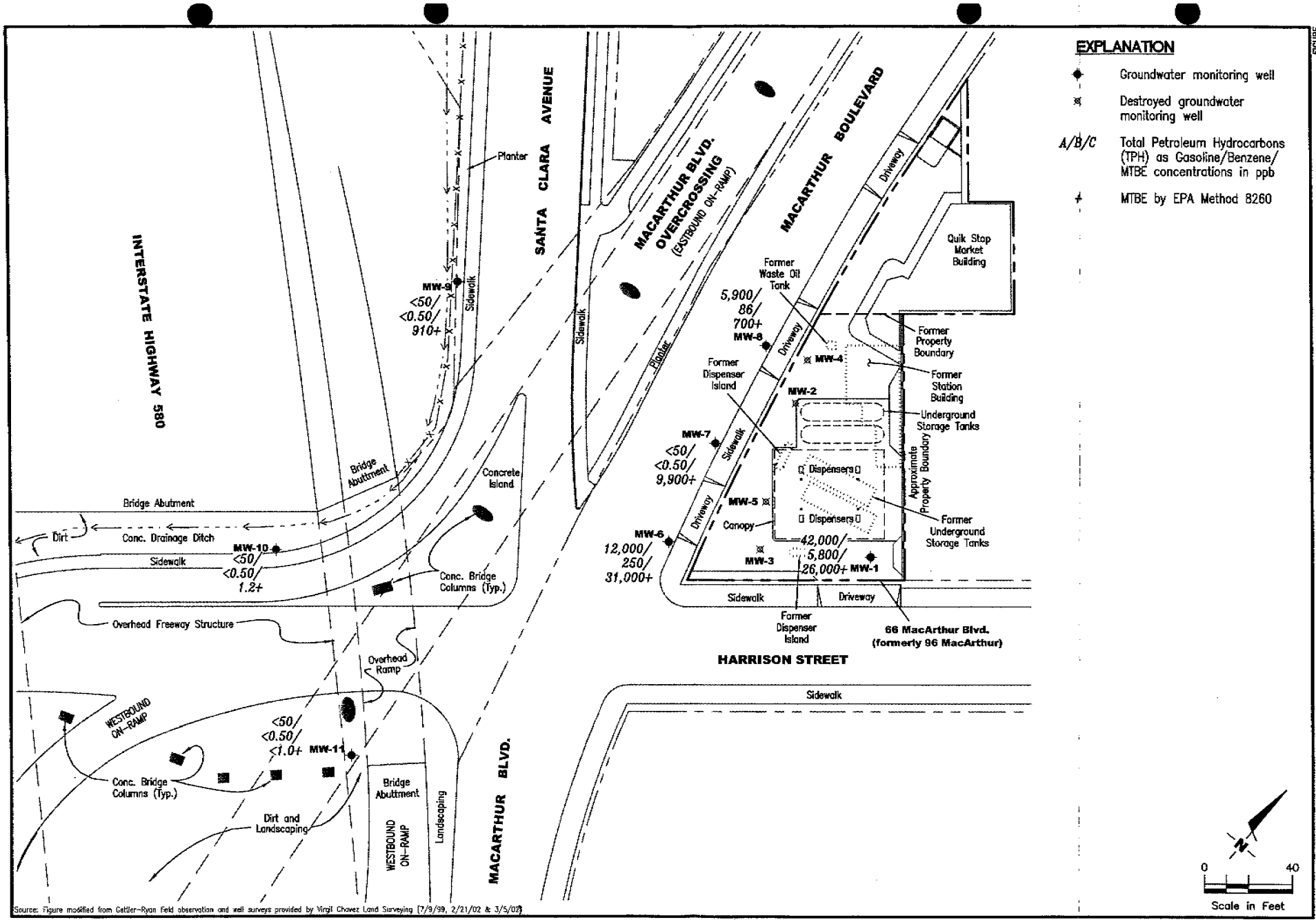
POTENTIOMETRIC MAP
Former Tosco (76) Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

DATE: January 31, 2002
REVISED DATE:

GETTLER-RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER: 140165.07
REVIEWED BY:

FILE NAME: P:\ENVIRO\TOSCO\1871\A02-1871.DWG | Layout Tab: Part 3-02



Source: Figure modified from Gettler-Ryan Field observation and well surveys provided by Virgil Chavez Land Surveying (7/9/99, 2/21/02 & 3/5/02)

FIGURE 4

CONCENTRATION MAP
Former Tosco (76) Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

GETTLER-RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(926) 551-7555

PROJECT NUMBER 140165.07
REVIEWED BY
DATE January 31, 2002
REVISED DATE

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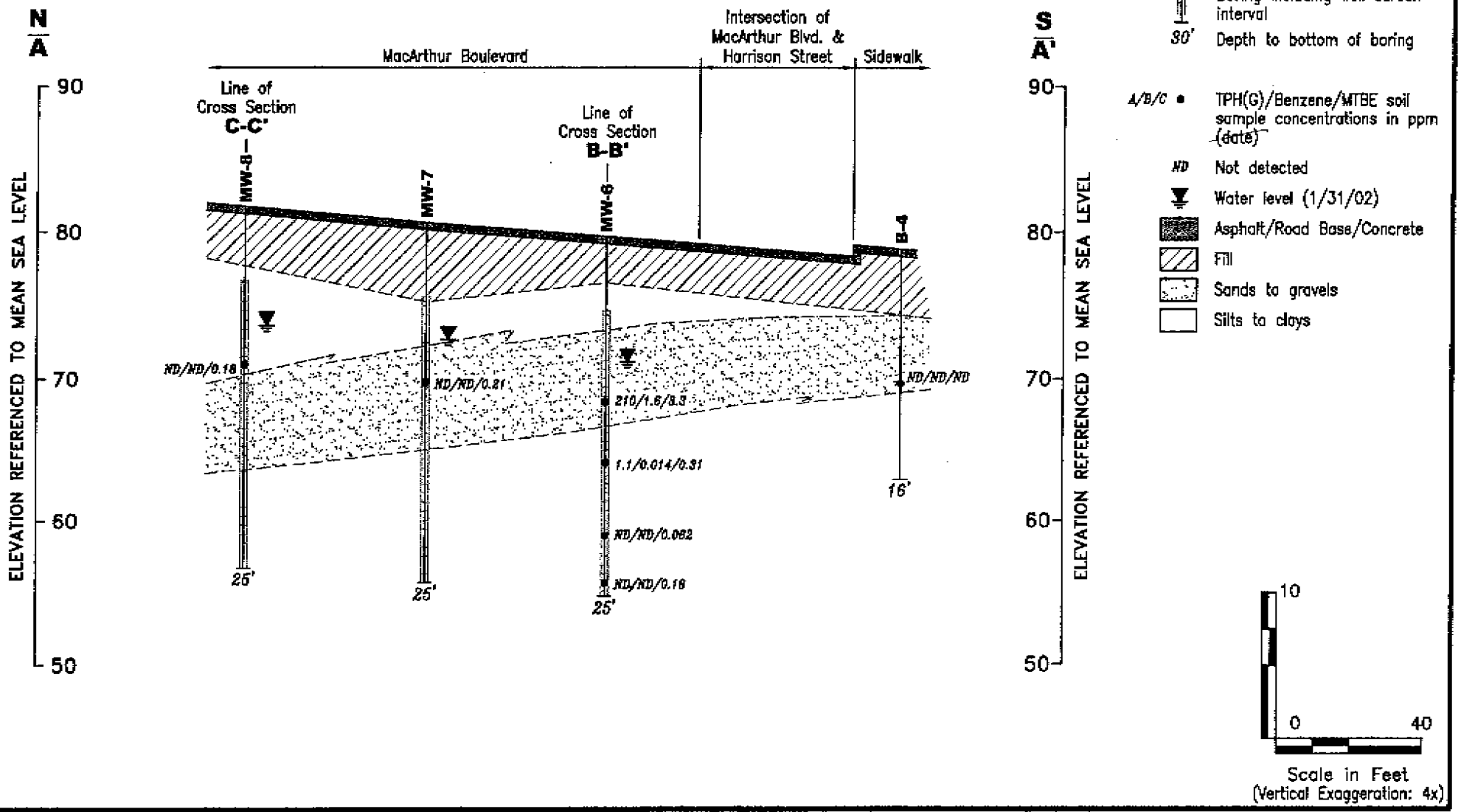

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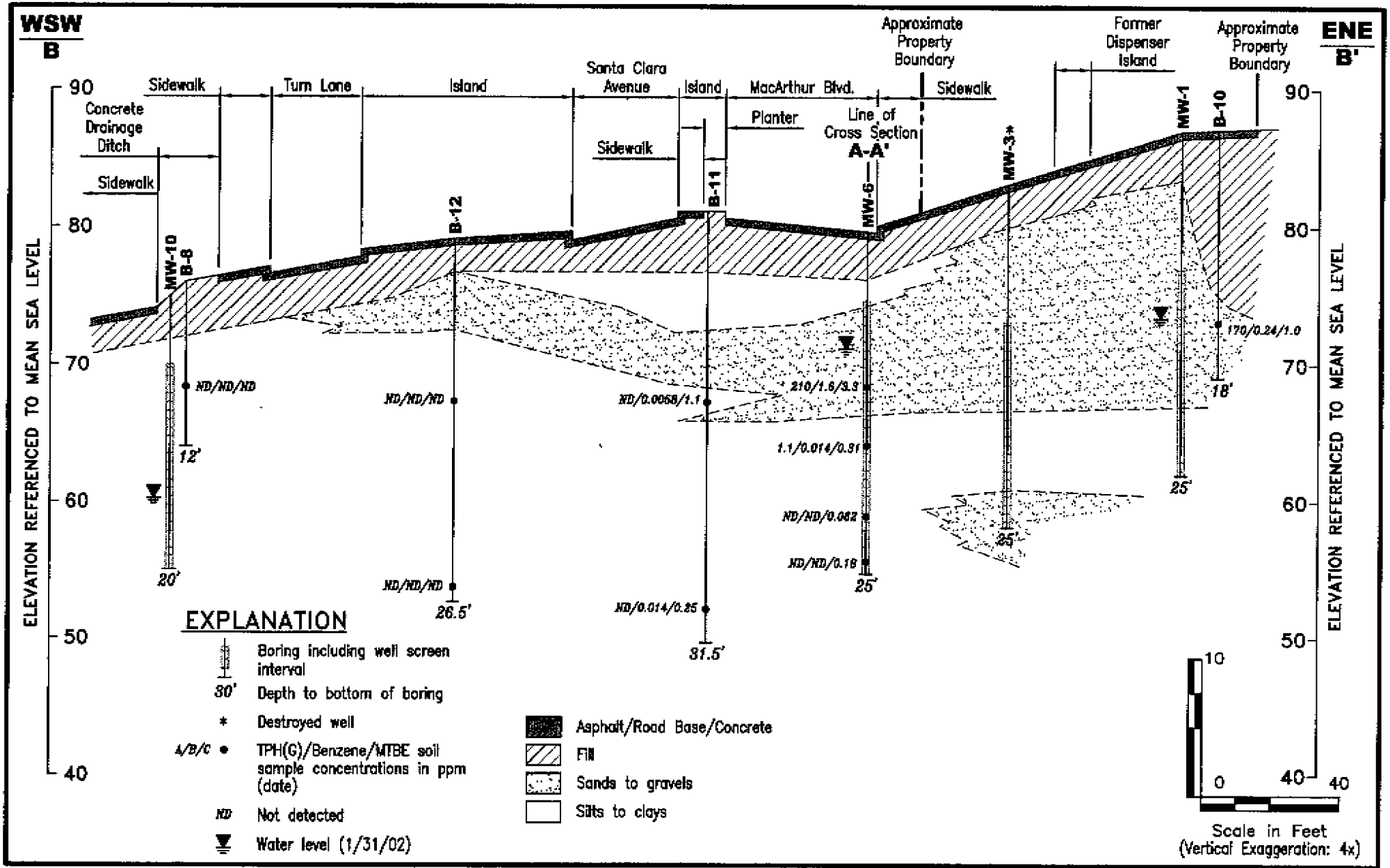
Dublin, CA 94568 (925) 551-7555

CROSS SECTION A-A'
Former Tosco (76) Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

FIGURE
5

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
140165.07		7/99	3/02

FILE NAME: P:\ENVIRO\TOSCO\1871\A02-1871.DWG | Layout Tab: X-sect A 3-02



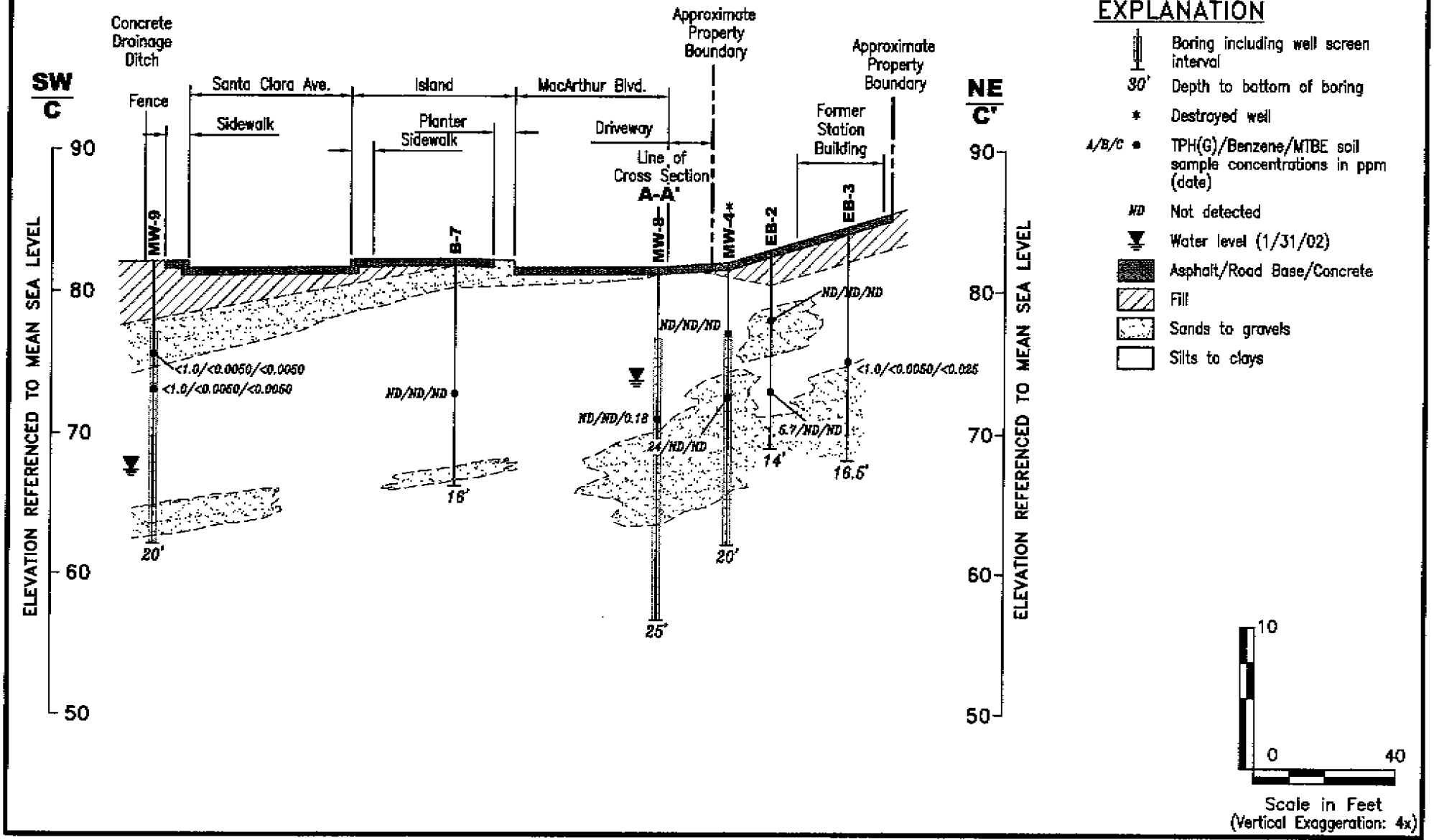
GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

CROSS SECTION B-B'
Former Tosco (76) Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

FIGURE
6

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
140165.07		7/99	3/02

FILE NAME: P:\ENVIRO\TOSCO\1871\A02-1871.DWG | Layout Tab: X-sect B 3-02



GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

CROSS SECTION C-C'
Former Tosco (76) Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

FIGURE
7

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
140165.07		3/02	

FILE NAME: P:\ENVIRO\TOSCO\1871\A02-1871.DWG | Layout Tab: X-sect C 3-02

APPENDIX B

TRC Quarterly Monitoring Report October through December 2008

21 Technology Drive
Irvine, CA 92618

949.727.9336 PHONE
949.727.7399 FAX

www.TRCsolutions.com

DATE: January 19, 2009

TO: ConocoPhillips Company
76 Broadway
Sacramento, California 95818

ATTN: MR. TERRY GRAYSON

SITE: 76 STATION 1871
96 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

RE: QUARTERLY MONITORING REPORT
OCTOBER THROUGH DECEMBER 2008

Dear Mr. Grayson:

Please find enclosed our Quarterly Monitoring Report for 76 Station, located at 96 MacArthur Boulevard, Oakland, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan
Groundwater Program Operations Manager

CC: Mr. John Reay, Delta Consultants (3 copies)

Enclosures
20-0400/1871R21.QMS

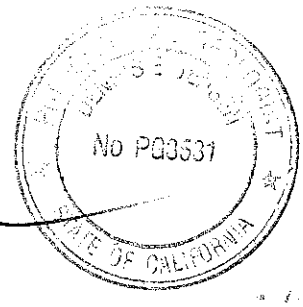
QUARTERLY MONITORING REPORT
OCTOBER THROUGH DECEMBER 2008

76 STATION 1871
96 MacArthur Boulevard
Oakland, California

Prepared For:

Mr. Terry Grayson
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:



Senior Project Geologist, Irvine Operations

Date: 1/16/09

TRC

LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Contents of Tables Table 1: Current Fluid Levels and Selected Analytical Results Table 1a: Additional Current Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 2a: Additional Historic Analytical Results Table 2b: Additional Historic Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time TPH-G Concentrations vs. Time Benzene Concentrations vs. Time MTBE Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheet – 12/30/08 Groundwater Sampling Field Notes – 12/30/08
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
October 2008 through December 2008
76 Station 1871
96 MacArthur Boulevard
Oakland, CA

Project Coordinator: **Terry Grayson**
Telephone: **916-558-7666**
Water Sampling Contractor: ***TRC***
Compiled by: **Christina Carrillo**
Date(s) of Gauging/Sampling Event: **12/30/08**

Sample Points

Groundwater wells: **1** onsite, **6** offsite
Points gauged: **7** Points sampled: **7**
Purging method: **Diaphragm pump**
Purge water disposal: **Veolia/Rodeo Unit 100**
Other Sample Points: **0** Type: --

Liquid Phase Hydrocarbons (LPH)

Sample Points with LPH: **0** Maximum thickness (feet): **--**
LPH removal frequency: -- Method: --
Treatment or disposal of water/LPH: --

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **6.73 feet** Maximum: **16.16 feet**
Average groundwater elevation (relative to available local datum): **68.98 feet**
Average change in groundwater elevation since previous event: **0.60 feet**
Interpreted groundwater gradient and flow direction:
Current event: **0.03 ft/ft, southwest**
Previous event: **0.05 ft/ft, southwest (09/25/08)**

Selected Laboratory Results

Sample Points with detected **Benzene:** **1** Sample Points above MCL (1.0 µg/l): **1**
Maximum reported benzene concentration: **2.5 µg/l (MW-1)**

Sample Points with **TPH-G by GC/MS** **5** Maximum: **3,200 µg/l (MW-1)**
Sample Points with **MTBE 8260B** **6** Maximum: **230 µg/l (MW-9)**

Notes:

This report presents the results of groundwater monitoring and sampling activities performed by TRC Please contact the primary consultant for other specific information on this site

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0 01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-G (GC/MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation – Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 1871 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables 1 and 2
Site: 76 Station 1871

Current Event

Historic Data

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 30, 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1			**(Screen Interval in feet: 9.5-24.5)**											
12/30/08	86.99	14.16	0.00	72.83	0.39	--	3200	2.5	ND<0.50	100	150	--	8.3	
MW-6			**(Screen Interval in feet: 5.0-25.0)**											
12/30/08	79.67	8.96	0.00	70.71	0.99	--	55	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	12	
MW-7			**(Screen Interval in feet: 5.0-25.0)**											
12/30/08	80.67	8.99	0.00	71.68	0.56	--	130	ND<0.50	ND<0.50	ND<0.50	1.1	--	5.7	
MW-8			**(Screen Interval in feet: 5.0-25.0)**											
12/30/08	81.71	9.72	0.00	71.99	0.52	--	50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.7	
MW-9			**(Screen Interval in feet:--)**											
12/30/08	82.07	16.16	0.00	65.91	0.32	--	160	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	230	
MW-10			**(Screen Interval in feet:--)**											
12/30/08	74.98	6.73	0.00	68.25	0.97	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.80	
MW-11			**(Screen Interval in feet:--)**											
12/30/08	77.31	15.82	0.00	61.49	0.48	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

TRC

Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TBA (µg/l)	Ethanol (8260B) (µg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)	Post-purge ORP (mV)
MW-1						
12/30/08	400	ND<250	2.44	0.91	0	-2
MW-6						
12/30/08	ND<10	ND<250	4.50	1.62	14	8
MW-7						
12/30/08	ND<10	ND<250	4.13	1.81	-14	-19
MW-8						
12/30/08	ND<10	ND<250	1.78	2.19	11	14
MW-9						
12/30/08	21	ND<250	5.47	5.43	52	38
MW-10						
12/30/08	ND<10	ND<250	5.89	3.18	181	184
MW-11						
12/30/08	ND<10	ND<250	2.74	2.67	195	195

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1			**(Screen Interval in feet: 9.5-24.5)**											
11/03/92	--	--	--	--	--	260000	--	2300	4600	3700	17000	--	--	
01/25/93	81.18	--	0.00	--	--	120000	--	2100	4600	4900	22000	--	--	
04/29/93	81.18	13.71	0.00	67.47	--	100000	--	850	2000	4300	19000	--	--	
07/16/93	81.18	14.51	0.00	66.67	-0.80	29000	--	590	560	980	4200	--	--	
10/19/93	81.18	15.20	0.00	65.98	-0.69	67000	--	1400	2600	2900	5000	--	--	
01/20/94	81.18	15.17	0.00	66.01	0.03	92000	--	1200	3000	3400	17000	--	--	
04/13/94	81.18	14.44	0.00	66.74	0.73	51000	--	1000	2600	3200	15000	--	--	
07/13/94	81.18	14.88	0.00	66.30	-0.44	35000	--	550	150	1400	5700	--	--	
10/10/94	81.18	15.55	0.00	65.63	-0.67	52000	--	1000	810	3300	12000	--	--	
01/10/95	81.18	12.44	0.00	68.74	3.11	810	--	16	18	59	250	--	--	
04/17/95	81.18	12.68	0.00	68.50	-0.24	48000	--	880	530	2500	11000	--	--	
07/24/95	81.18	13.97	0.00	67.21	-1.29	48000	--	1500	420	2700	9700	--	--	
10/23/95	81.18	14.85	0.00	66.33	-0.88	47000	--	780	210	2100	11000	270	--	
01/18/96	81.18	14.21	0.00	66.97	0.64	30000	--	1500	500	3500	13000	2400	--	
04/18/96	86.24	13.40	0.00	72.84	5.87	66000	--	2700	2200	3100	13000	57000	--	
07/24/96	86.24	14.15	0.00	72.09	-0.75	5600	--	2100	ND	160	160	24000	--	
10/24/96	86.24	14.85	0.00	71.39	-0.70	110000	--	7500	8000	3300	14000	58000	--	
01/28/97	86.24	11.25	0.00	74.99	3.60	94000	--	7700	19000	3100	15000	120000	--	
07/29/97	86.24	14.67	0.00	71.57	-3.42	ND	--	ND	ND	ND	ND	70000	--	
01/14/98	86.24	12.27	0.00	73.97	2.40	85000	--	6100	10000	3000	17000	110000	--	
07/01/98	86.24	14.32	0.00	71.92	-2.05	110000	--	8700	12000	2700	15000	110000	--	
06/18/99	86.24	13.93	0.00	72.31	0.39	49000	--	6900	6500	380	12000	72000	47000	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
01/21/00	86.24	15.05	0.00	71.19	-1.12	63700	--	5520	2000	2640	13100	57100	--	
07/10/00	86.24	13.97	0.00	72.27	1.08	67800	--	9910	4120	3330	16100	67400	54000	
01/04/01	86.24	14.92	0.00	71.32	-0.95	63900	--	6270	784	2670	12900	--	38100	
07/16/01	86.24	14.32	0.00	71.92	0.60	66000	--	7100	330	2300	9800	36000	41000	
01/31/02	86.99	13.54	0.00	73.45	1.53	42000	--	5800	1800	2000	8200	26000	26000	
04/11/02	86.99	13.64	0.00	73.35	-0.10	58000	--	2900	1200	1800	10000	19000	--	
07/11/02	86.99	13.96	0.00	73.03	-0.32	--	5900	330	ND<10	230	600	--	3400	
10/15/02	86.99	14.71	0.00	72.28	-0.75	--	470	16	ND<2.5	14	16	--	390	
01/14/03	86.99	12.77	0.00	74.22	1.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	49	
04/16/03	86.99	13.18	0.00	73.81	-0.41	--	510	57	0.62	29	61	--	160	
07/16/03	86.99	14.26	0.00	72.73	-1.08	--	27000	260	23	730	3200	--	1200	
10/02/03	86.99	14.95	0.00	72.04	-0.69	--	45000	1400	32	2900	7600	--	3200	
01/07/04	86.99	12.30	0.00	74.69	2.65	--	34000	690	41	1600	5200	--	2600	
04/02/04	86.99	13.18	0.00	73.81	-0.88	--	350	1.8	ND<0.50	6.2	30	--	19	
07/29/04	86.99	14.61	0.00	72.38	-1.43	--	41000	550	ND<20	2000	6100	--	1200	
11/24/04	86.99	14.98	0.00	72.01	-0.37	--	55000	910	28	3100	11000	--	1600	
01/24/05	86.99	12.98	0.00	74.01	2.00	--	24000	240	ND<20	1100	3600	--	1800	
06/23/05	86.99	13.39	0.00	73.60	-0.41	--	24000	140	ND<25	1100	2900	--	600	
09/28/05	86.99	14.63	0.00	72.36	-1.24	--	8200	22	0.97	290	660	--	320	
12/20/05	86.99	11.42	0.00	75.57	3.21	--	10000	17	29	180	840	--	2400	
03/10/06	86.99	10.98	0.00	76.01	0.44	--	10000	35	ND<5.0	470	1300	--	960	
06/23/06	86.99	11.85	0.00	75.14	-0.87	--	11000	110	ND<5.0	610	1600	--	780	
09/27/06	86.99	14.11	0.00	72.88	-2.26	--	8500	22	ND<10	270	740	--	460	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
12/22/06	86.99	13.66	0.00	73.33	0.45	--	7300	35	ND<5.0	370	850	--	210	
03/23/07	86.99	13.25	0.00	73.74	0.41	--	8800	28	ND<2.5	440	910	--	170	
06/29/07	86.99	13.47	0.00	73.52	-0.22	--	6300	16	ND<2.5	300	650	--	50	
09/28/07	86.99	13.92	0.00	73.07	-0.45	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1.2	
12/17/07	86.99	14.57	0.00	72.42	-0.65	--	4700	ND<5.0	ND<5.0	71	160	--	18	
03/25/08	86.99	13.56	0.00	73.43	1.01	--	7400	28	ND<2.5	430	540	--	170	
06/12/08	86.99	14.07	0.00	72.92	-0.51	--	4900	6.4	ND<2.5	170	280	--	16	
09/25/08	86.99	14.55	0.00	72.44	-0.48	--	2200	2.1	ND<0.50	72	110	--	11	
12/30/08	86.99	14.16	0.00	72.83	0.39	--	3200	2.5	ND<0.50	100	150	--	8.3	
MW-2			**(Screen Interval in feet: --)**											
11/03/92	76.61	--	--	--	--	140	--	2.2	ND	ND	2.0	--	--	
01/25/93	76.61	--	--	--	--	2100	--	56	1.1	90	140	--	--	
04/29/93	76.61	9.73	0.00	66.88	--	1500	--	290	ND	33	11	--	--	
07/16/93	76.61	10.17	0.00	66.44	-0.44	510	--	17	0.60	3.2	2.5	--	--	
10/19/93	76.61	11.18	0.00	65.43	-1.01	670	--	24	1.1	7.7	23	--	--	
01/20/94	76.61	11.12	0.00	65.49	0.06	820	--	97	ND	12	ND	--	--	
04/13/94	76.61	10.12	0.00	66.49	1.00	550	--	71	ND	5.1	1.3	--	--	
07/13/94	76.61	10.86	0.00	65.75	-0.74	2000	--	490	ND	17	13	--	--	
10/10/94	76.61	11.48	0.00	65.13	-0.62	2300	--	340	ND	25	ND	--	--	
01/10/95	76.61	8.71	0.00	67.90	2.77	850	--	3.8	ND	8.5	1.3	--	--	
04/17/95	76.61	8.90	0.00	67.71	-0.19	1300	--	4.7	ND	8.3	1.2	--	--	
07/24/95	76.61	9.94	0.00	66.67	-1.04	960	--	20	ND	4.2	6.2	--	--	
10/23/95	76.61	10.70	0.00	65.91	-0.76	ND	--	ND	ND	ND	ND	19	--	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
01/18/96	76.61	10.11	0.00	66.50	0.59	900	--	300	86	7.6	18	4300	--	
04/18/96	81.66	9.27	0.00	72.39	5.89	18000	--	3600	680	890	4100	19000	--	
07/24/96	81.66	10.02	0.00	71.64	-0.75	100000	--	13000	21000	2700	16000	120000	--	
10/24/96	81.66	10.78	0.00	70.88	-0.76	800	--	110	17	11	20	20000	--	
01/28/97	81.66	7.70	0.00	73.96	3.08	45000	--	2400	2900	2000	7600	29000	--	
07/29/97	81.66	10.28	0.00	71.38	-2.58	ND	--	1.2	0.72	0.63	0.62	17000	--	
01/14/98	81.66	8.63	0.00	73.03	1.65	14000	--	1000	150	790	3300	23000	--	
07/01/98	81.66	9.53	0.00	72.13	-0.90	2700	--	100	ND	180	78	7100	--	
06/18/99	--	--	--	--	--	--	--	--	--	--	--	--	--	Well was destroyed
MW-3			**(Screen Interval in feet: --)**											
11/03/92	77.48	--	--	--	--	2100	--	120	15	38	200	--	--	
01/25/93	77.48	--	--	--	--	2300	--	80	I	55	52	--	--	
04/29/93	77.48	11.37	0.00	66.11	--	4500	--	1700	ND	200	140	--	--	
07/16/93	77.48	12.09	0.00	65.39	-0.72	4000	--	1100	28	52	70	--	--	
10/19/93	77.48	12.69	0.00	64.79	-0.60	3800	--	42	ND	50	56	--	--	
01/20/94	77.48	12.65	0.00	64.83	0.04	4200	--	11	ND	21	15	--	--	
04/13/94	77.48	12.02	0.00	65.46	0.63	4200	--	210	ND	36	53	--	--	
07/13/94	77.48	12.46	0.00	65.02	-0.44	1800	--	16	16	ND	21	--	--	
10/10/94	77.48	12.98	0.00	64.50	-0.52	4300	--	11	ND	12	ND	--	--	
01/10/95	77.48	10.42	0.00	67.06	2.56	310	--	4.6	ND	3.5	2.1	--	--	
04/17/95	77.48	10.42	0.00	67.06	0.00	7800	--	ND	4.6	300	450	--	--	
07/24/95	77.48	11.76	0.00	65.72	-1.34	3200	--	170	ND	22	16	--	--	
10/23/95	77.48	12.50	0.00	64.98	-0.74	3900	--	55	ND	19	11	4500	--	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
01/18/96	77.48	11.79	0.00	65.69	0.71	2200	--	270	33	26	18	5500	--	
04/18/96	82.55	11.30	0.00	71.25	5.56	6000	--	1800	ND	100	230	48000	--	
07/24/96	82.55	12.17	0.00	70.38	-0.87	ND	--	2500	ND	ND	ND	71000	--	
10/24/96	82.55	12.65	0.00	69.90	-0.48	3800	--	660	ND	15	ND	65000	--	
01/28/97	82.55	9.50	0.00	73.05	3.15	4400	--	250	13	87	47	54000	--	
07/29/97	82.55	11.99	0.00	70.56	-2.49	ND	--	3500	ND	220	ND	75000	--	
01/14/98	82.55	10.30	0.00	72.25	1.69	ND	--	430	ND	100	380	37000	--	
07/01/98	82.55	11.70	0.00	70.85	-1.40	ND	--	430	ND	ND	ND	45000	--	
06/18/99	--	--	--	--	--	--	--	--	--	--	--	--	--	Well was destroyed
MW-4			**(Screen Interval in feet: --)**											
04/18/96	82.04	9.83	0.00	72.21	--	ND	--	630	ND	ND	ND	18000	--	
07/24/96	82.04	10.47	0.00	71.57	-0.64	ND	--	ND	ND	ND	5.2	3900	--	
10/24/96	82.04	11.14	0.00	70.90	-0.67	ND	--	ND	ND	ND	ND	6300	--	
01/28/97	82.04	7.94	0.00	74.10	3.20	1200	--	490	ND	17	6.8	16000	--	
07/29/97	82.04	10.86	0.00	71.18	-2.92	50	--	1.5	0.61	0.73	0.78	15000	--	
01/14/98	82.04	8.73	0.00	73.31	2.13	ND	--	ND	ND	ND	ND	5200	--	
07/01/98	82.04	10.51	0.00	71.53	-1.78	ND	--	ND	ND	ND	ND	640	--	
06/18/99	82.04	--	--	--	--	--	--	--	--	--	--	--	--	Well was destroyed
MW-5			**(Screen Interval in feet: --)**											
04/18/96	81.80	9.65	0.00	72.15	--	31000	--	5500	1400	1700	8100	66000	--	
07/24/96	81.80	10.80	0.00	71.00	-1.15	32000	--	6400	ND	1600	6100	120000	--	
10/24/96	81.80	11.40	0.00	70.40	-0.60	17000	--	6900	ND	970	130	84000	--	
01/28/97	81.80	7.76	0.00	74.04	3.64	19000	--	6100	62	82	310	160000	--	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
07/29/97	81.80	11.58	0.00	70.22	-3.82	ND	--	ND	ND	ND	ND	71000	--	
01/14/98	81.80	9.08	0.00	72.72	2.50	ND	--	3600	ND	ND	ND	80000	--	
07/01/98	81.80	11.25	0.00	70.55	-2.17	6400	--	2100	21	120	330	61000	--	
06/18/99	81.80	--	--	--	--	--	--	--	--	--	--	--	--	Well was destroyed
MW-6			**(Screen Interval in feet: 5.0-25.0)**											
06/18/99	78.91	9.30	0.00	69.61	--	2100	--	21	29	ND	47	97000	71000	
01/21/00	78.91	9.37	0.00	69.54	-0.07	1880	--	143	31.2	106	196	41200	48800	
07/10/00	78.91	8.94	0.00	69.97	0.43	5710	--	869	209	301	1430	22200	19500	
01/04/01	78.91	9.21	0.00	69.70	-0.27	ND	--	ND	ND	ND	ND	--	9510	
07/16/01	78.91	9.42	0.00	69.49	-0.21	4800	--	200	21	150	440	29000	34000	
01/31/02	78.91	8.50	0.00	70.41	0.92	12000	--	250	92	500	1500	26000	31000	
04/11/02	79.67	9.08	0.00	70.59	0.18	3600	--	42	32	39	280	120000	--	
07/11/02	79.67	9.70	0.00	69.97	-0.62	--	12000	ND<100	ND<100	ND<100	ND<200	--	15000	
10/15/02	79.67	9.96	0.00	69.71	-0.26	--	1300	ND<10	ND<10	ND<10	ND<20	--	3200	
01/14/03	79.67	8.31	0.00	71.36	1.65	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	120	
04/16/03	79.67	8.21	0.00	71.46	0.10	--	270	ND<0.50	ND<0.50	ND<0.50	1.3	--	15	
07/16/03	79.67	9.43	0.00	70.24	-1.22	--	290	39	0.60	ND<0.50	15	--	150	
10/02/03	79.67	9.92	0.00	69.75	-0.49	--	200	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	220	
01/07/04	79.67	8.08	0.00	71.59	1.84	--	140	2.4	ND<1.0	8.6	13	--	86	
04/02/04	79.67	8.63	0.00	71.04	-0.55	--	3200	ND<20	ND<20	ND<20	ND<40	--	5900	
07/29/04	79.67	9.75	0.00	69.92	-1.12	--	170	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	160	
11/24/04	79.67	9.59	0.00	70.08	0.16	--	80	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	45	
01/24/05	79.67	8.33	0.00	71.34	1.26	--	100	1.1	ND<0.50	0.60	1.1	--	40	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
06/23/05	79.67	8.33	0.00	71.34	0.00	--	230	0.52	ND<0.50	3.6	9.6	--	200	
09/28/05	79.67	9.56	0.00	70.11	-1.23	--	500	ND<0.50	ND<0.50	ND<0.50	1.2	--	980	
12/20/05	79.67	7.82	0.00	71.85	1.74	--	640	0.79	ND<0.50	0.68	2.3	--	2400	
03/10/06	79.67	6.83	0.00	72.84	0.99	--	970	1.2	ND<0.50	1.3	5.0	--	3600	
06/23/06	79.67	8.13	0.00	71.54	-1.30	--	1700	ND<12	ND<12	ND<12	ND<25	--	1100	
09/27/06	79.67	9.44	0.00	70.23	-1.31	--	ND<1200	ND<12	ND<12	ND<12	ND<12	--	620	
12/22/06	79.67	8.60	0.00	71.07	0.84	--	9100	ND<10	ND<10	ND<10	ND<10	--	600	
03/23/07	79.67	8.39	0.00	71.28	0.21	--	330	ND<0.50	ND<0.50	0.82	ND<0.50	--	680	
06/29/07	79.67	9.02	0.00	70.65	-0.63	--	180	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	290	
09/28/07	79.67	9.65	0.00	70.02	-0.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/17/07	79.67	9.62	0.00	70.05	0.03	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	21	
03/25/08	79.67	8.63	0.00	71.04	0.99	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	12	
06/12/08	79.67	9.47	0.00	70.20	-0.84	--	84	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	17	
09/25/08	79.67	9.95	0.00	69.72	-0.48	--	66	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	15	
12/30/08	79.67	8.96	0.00	70.71	0.99	--	55	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	12	
MW-7			**(Screen Interval in feet: 5.0-25.0)**											
06/18/99	79.92	8.70	0.00	71.22	--	ND	--	ND	ND	ND	ND	16000	13000	
01/21/00	79.92	9.30	0.00	70.62	-0.60	ND	--	ND	ND	ND	ND	12300	18200	
07/10/00	79.92	8.72	0.00	71.20	0.58	ND	--	ND	ND	ND	ND	16900	13800	
01/04/01	79.92	9.17	0.00	70.75	-0.45	ND	--	ND	ND	ND	0.719	--	37.3	
07/16/01	79.92	9.02	0.00	70.90	0.15	ND	--	ND	ND	ND	ND	7200	4700	
01/31/02	79.92	7.91	0.00	72.01	1.11	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	8900	9900	
04/11/02	80.67	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
07/11/02	80.67	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
10/15/02	80.67	9.81	0.00	70.86	--	--	ND<5000	ND<50	ND<50	ND<50	ND<100	--	12000	
01/14/03	80.67	7.89	0.00	72.78	1.92	--	ND<25000	ND<250	ND<250	ND<250	ND<500	--	33000	
04/16/03	80.67	8.04	0.00	72.63	-0.15	--	ND<25000	ND<250	ND<250	ND<250	ND<500	--	37000	
07/16/03	80.67	9.19	0.00	71.48	-1.15	--	25000	ND<250	ND<250	ND<250	ND<500	--	38000	
10/02/03	80.67	9.89	0.00	70.78	-0.70	--	17000	ND<100	ND<100	ND<100	ND<200	--	22000	
01/07/04	80.67	7.27	0.00	73.40	2.62	--	ND<20000	ND<200	460	ND<200	540	--	19000	
04/02/04	80.67	8.09	0.00	72.58	-0.82	--	3400	ND<20	ND<20	ND<20	ND<40	--	5100	
07/29/04	80.67	9.40	0.00	71.27	-1.31	--	7400	ND<50	ND<50	ND<50	ND<100	--	11000	
11/24/04	80.67	9.65	0.00	71.02	-0.25	--	6200	ND<50	ND<50	ND<50	ND<100	--	6800	
01/24/05	80.67	7.92	0.00	72.75	1.73	--	ND<5000	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	13000	
06/23/05	80.67	8.56	0.00	72.11	-0.64	--	8700	ND<25	ND<25	ND<25	ND<50	--	12000	
09/28/05	80.67	9.37	0.00	71.30	-0.81	--	1200	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5700	
12/20/05	80.67	6.31	0.00	74.36	3.06	--	1100	0.90	ND<0.50	24	37	--	8200	
03/10/06	80.67	5.84	0.00	74.83	0.47	--	1200	24	ND<0.50	3.6	ND<1.0	--	4700	
06/23/06	80.67	6.83	0.00	73.84	-0.99	--	1800	21	ND<12	ND<12	ND<25	--	1500	
09/27/06	80.67	8.95	0.00	71.72	-2.12	--	ND<1200	ND<12	ND<12	ND<12	ND<12	--	350	
12/22/06	80.67	8.35	0.00	72.32	0.60	--	24000	ND<50	ND<50	ND<50	ND<50	--	190	
03/23/07	80.67	8.01	0.00	72.66	0.34	--	85	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	92	
06/29/07	80.67	--	--	--	--	--	--	--	--	--	--	--	--	Car parked over well
09/28/07	80.67	9.05	0.00	71.62	--	--	50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	37	
12/19/07	80.67	9.23	0.00	71.44	-0.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.2	
03/25/08	80.67	8.45	0.00	72.22	0.78	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	7.3	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
06/12/08	80.67	8.92	0.00	71.75	-0.47	--	52	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	9.4	
09/25/08	80.67	9.55	0.00	71.12	-0.63	--	65	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.6	
12/30/08	80.67	8.99	0.00	71.68	0.56	--	130	ND<0.50	ND<0.50	ND<0.50	1.1	--	5.7	
MW-8			**(Screen Interval in feet: 5.0-25.0)**											
06/18/99	80.96	9.10	0.00	71.86	--	ND	--	ND	ND	ND	ND	290	160	
01/21/00	80.96	10.00	0.00	70.96	-0.90	ND	--	ND	ND	ND	1.09	224	221	
07/10/00	80.96	7.94	0.00	73.02	2.06	ND	--	ND	ND	ND	ND	234	223	
01/04/01	80.96	9.76	0.00	71.20	-1.82	3790	--	141	8.92	128	375	--	34200	
07/16/01	80.96	9.15	0.00	71.81	0.61	ND	--	ND	ND	ND	ND	66	70	
01/31/02	80.96	7.99	0.00	72.97	1.16	5900	--	86	ND<10	630	390	670	700	
04/11/02	81.71	9.00	0.00	72.71	-0.26	250	--	2.0	ND<0.50	38	2.2	410	--	
07/11/02	81.71	9.60	0.00	72.11	-0.60	--	110	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	120	
10/15/02	81.71	10.60	0.00	71.11	-1.00	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	21	
01/14/03	81.71	8.63	0.00	73.08	1.97	--	ND<250	2.6	ND<2.5	18	ND<5.0	--	430	
04/16/03	81.71	8.98	0.00	72.73	-0.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	18	
07/16/03	81.71	9.63	0.00	72.08	-0.65	--	110	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	140	
10/02/03	81.71	10.41	0.00	71.30	-0.78	--	75	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	78	
01/07/04	81.71	8.21	0.00	73.50	2.20	--	ND<5000	ND<50	ND<50	ND<50	340	--	3700	
04/02/04	81.71	8.51	0.00	73.20	-0.30	--	3000	ND<20	ND<20	ND<20	ND<40	--	5200	
07/29/04	81.71	9.78	0.00	71.93	-1.27	--	3200	ND<25	ND<25	ND<25	ND<50	--	5500	
11/24/04	81.71	10.19	0.00	71.52	-0.41	--	2100	ND<10	ND<10	ND<10	ND<20	--	2400	
01/24/05	81.71	8.49	0.00	73.22	1.70	--	ND<2500	4.0	0.52	ND<0.50	29	--	1800	
06/23/05	81.71	8.34	0.00	73.37	0.15	--	490	ND<0.50	ND<0.50	1.5	ND<1.0	--	980	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
09/28/05	81.71	9.61	0.00	72.10	-1.27	--	270	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	520	
12/20/05	81.71	7.35	0.00	74.36	2.26	--	2700	ND<0.50	ND<0.50	78	82	--	86	
03/10/06	81.71	6.63	0.00	75.08	0.72	--	190	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	51	
06/23/06	81.71	6.56	0.00	75.15	0.07	--	3600	ND<0.50	ND<0.50	100	57	--	ND<0.50	
09/27/06	81.71	9.64	0.00	72.07	-3.08	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	18	
12/22/06	81.71	9.42	0.00	72.29	0.22	--	ND<50	ND<0.50	ND<0.50	ND<0.50	0.50	--	16	
03/23/07	81.71	8.68	0.00	73.03	0.74	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	12	
06/29/07	81.71	9.10	0.00	72.61	-0.42	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	17	
09/28/07	81.71	9.89	0.00	71.82	-0.79	--	99	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	21	
12/17/07	81.71	9.81	0.00	71.90	0.08	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	16	
03/25/08	81.71	8.40	0.00	73.31	1.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	14	
06/12/08	81.71	9.53	0.00	72.18	-1.13	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	14	
09/25/08	81.71	10.24	0.00	71.47	-0.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.6	
12/30/08	81.71	9.72	0.00	71.99	0.52	--	50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.7	
MW-9			**(Screen Interval in feet: --)**											
01/31/02	82.07	14.72	0.00	67.35	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	680	910	
04/11/02	82.07	14.85	0.00	67.22	-0.13	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	620	--	
07/11/02	82.07	15.39	0.00	66.68	-0.54	--	580	ND<5.0	ND<5.0	ND<5.0	ND<10	--	580	
10/15/02	82.07	16.16	0.00	65.91	-0.77	--	570	ND<5.0	ND<5.0	ND<5.0	ND<10	--	1400	
01/14/03	82.07	14.75	0.00	67.32	1.41	--	ND<200	ND<2.0	ND<2.0	ND<2.0	ND<4.0	--	220	
04/16/03	82.07	14.51	0.00	67.56	0.24	--	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<10	--	860	
07/16/03	82.07	15.54	0.00	66.53	-1.03	--	ND<2500	ND<25	ND<25	ND<25	ND<50	--	1300	
10/02/03	82.07	16.28	0.00	65.79	-0.74	--	820	ND<5.0	ND<5.0	ND<5.0	ND<10	--	990	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
01/07/04	82.07	14.65	0.00	67.42	1.63	--	ND<1000	ND<10	ND<10	ND<10	ND<20	--	1200	
04/02/04	82.07	15.08	0.00	66.99	-0.43	--	510	ND<5.0	ND<5.0	ND<5.0	ND<10	--	850	
07/29/04	82.07	15.81	0.00	66.26	-0.73	--	ND<1000	ND<10	ND<10	ND<10	ND<20	--	1300	
11/24/04	82.07	16.25	0.00	65.82	-0.44	--	1100	ND<5.0	ND<5.0	ND<5.0	ND<10	--	1300	
01/24/05	82.07	14.96	0.00	67.11	1.29	--	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2300	
06/23/05	82.07	14.40	0.00	67.67	0.56	--	1500	ND<5.0	ND<5.0	ND<5.0	ND<10	--	2000	
09/28/05	82.07	15.67	0.00	66.40	-1.27	--	ND<2500	ND<25	ND<25	ND<25	ND<50	--	2400	
12/20/05	82.07	14.61	0.00	67.46	1.06	--	560	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2800	
03/10/06	82.07	13.39	0.00	68.68	1.22	--	1100	ND<5.0	ND<5.0	ND<5.0	ND<10	--	2100	
06/23/06	82.07	13.68	0.00	68.39	-0.29	--	1700	ND<12	ND<12	ND<12	ND<25	--	1700	
09/27/06	82.07	14.83	0.00	67.24	-1.15	--	ND<1200	ND<12	ND<12	ND<12	ND<12	--	1400	
12/22/06	82.07	14.75	0.00	67.32	0.08	--	680	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1100	
03/23/07	82.07	14.52	0.00	67.55	0.23	--	240	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	660	
06/29/07	82.07	14.89	0.00	67.18	-0.37	--	210	ND<0.50	ND<0.50	ND<0.50	0.52	--	410	
09/28/07	82.07	15.48	0.00	66.59	-0.59	--	390	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--	430	
12/17/07	82.07	15.72	0.00	66.35	-0.24	--	190	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	480	
03/25/08	82.07	14.91	0.00	67.16	0.81	--	250	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	340	
06/12/08	82.07	15.70	0.00	66.37	-0.79	--	180	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	270	
09/25/08	82.07	16.48	0.00	65.59	-0.78	--	170	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	320	
12/30/08	82.07	16.16	0.00	65.91	0.32	--	160	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	230	
MW-10			**(Screen Interval in feet: --)**											
01/31/02	74.98	8.02	0.00	66.96	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	1.2	
04/11/02	74.98	7.60	0.00	67.38	0.42	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	

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Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
07/11/02	74.98	8.91	0.00	66.07	-1.31	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.1	
10/15/02	74.98	11.49	0.00	63.49	-2.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
01/14/03	74.98	8.47	0.00	66.51	3.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
04/16/03	74.98	7.92	0.00	67.06	0.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
07/16/03	74.98	7.03	0.00	67.95	0.89	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
10/02/03	74.98	7.63	0.00	67.35	-0.60	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
01/07/04	74.98	6.22	0.00	68.76	1.41	--	54	ND<0.50	ND<0.50	1.3	4.5	--	ND<2.0	
04/02/04	74.98	7.49	0.00	67.49	-1.27	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.0	
07/29/04	74.98	7.41	0.00	67.57	0.08	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
11/24/04	74.98	7.55	0.00	67.43	-0.14	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.5	
01/24/05	74.98	6.40	0.00	68.58	1.15	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.71	
06/23/05	74.98	6.46	0.00	68.52	-0.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/28/05	74.98	7.52	0.00	67.46	-1.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/20/05	74.98	6.04	0.00	68.94	1.48	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.57	
03/10/06	74.98	5.86	0.00	69.12	0.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/06	74.98	6.42	0.00	68.56	-0.56	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.50	
09/27/06	74.98	6.92	0.00	68.06	-0.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	48	
12/22/06	74.98	5.90	0.00	69.08	1.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	8.5	
03/23/07	74.98	6.48	0.00	68.50	-0.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.54	
06/29/07	74.98	6.78	0.00	68.20	-0.30	--	ND<50	ND<0.50	ND<0.50	0.76	1.6	--	5.6	
09/28/07	74.98	7.24	0.00	67.74	-0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	15	
12/17/07	74.98	6.92	0.00	68.06	0.32	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.6	
03/25/08	74.98	6.74	0.00	68.24	0.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.3	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
November 1992 Through December 2008
76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
06/12/08	74.98	7.11	0.00	67.87	-0.37	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.6	
09/25/08	74.98	7.70	0.00	67.28	-0.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.8	
12/30/08	74.98	6.73	0.00	68.25	0.97	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.80	
MW-11			**(Screen Interval in feet: --)**											
01/31/02	77.31	11.71	0.00	65.60	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<1.0	
04/11/02	77.31	11.95	0.00	65.36	-0.24	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
07/11/02	77.31	12.79	0.00	64.52	-0.84	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
10/15/02	77.31	13.67	0.00	63.64	-0.88	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
01/14/03	77.31	13.31	0.00	64.00	0.36	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
04/16/03	77.31	14.08	0.00	63.23	-0.77	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
07/16/03	77.31	12.98	0.00	64.33	1.10	--	65	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
10/02/03	77.31	12.96	0.00	64.35	0.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
01/07/04	77.31	16.20	0.00	61.11	-3.24	--	63	ND<0.50	ND<0.50	0.68	2.2	--	ND<2.0	
04/02/04	77.31	18.01	0.00	59.30	-1.81	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/29/04	77.31	14.39	0.00	62.92	3.62	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
11/24/04	77.31	16.72	0.00	60.59	-2.33	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
01/24/05	77.31	17.44	0.00	59.87	-0.72	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/05	77.31	12.37	0.00	64.94	5.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/28/05	77.31	16.78	0.00	60.53	-4.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/20/05	77.31	17.06	0.00	60.25	-0.28	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/10/06	77.31	16.20	0.00	61.11	0.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/06	77.31	12.65	0.00	64.66	3.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/27/06	77.31	14.78	0.00	62.53	-2.13	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1992 Through December 2008

76 Station 1871

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-11	**continued**													
12/22/06	77.31	13.48	0.00	63.83	1.30	--	55	ND<0.50	ND<0.50	2.1	5.4	--	ND<0.50	
03/23/07	77.31	13.78	0.00	63.53	-0.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
06/29/07	77.31	15.58	0.00	61.73	-1.80	--	ND<50	ND<0.50	ND<0.50	ND<0.50	0.62	--	ND<0.50	
09/28/07	77.31	16.02	0.00	61.29	-0.44	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/17/07	77.31	15.75	0.00	61.56	0.27	--	ND<50	ND<0.50	ND<0.50	ND<0.50	1.0	--	ND<0.50	
03/25/08	77.31	15.74	0.00	61.57	0.01	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/12/08	77.31	13.87	0.00	63.44	1.87	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/25/08	77.31	16.30	0.00	61.01	-2.43	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/30/08	77.31	15.82	0.00	61.49	0.48	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	pH (lab) (pH)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-1												
06/18/99	--	ND	ND	ND	--	ND	ND	ND	--	--	--	--
07/16/01	--	ND	ND	ND	--	ND	ND	ND	--	--	--	--
01/14/03	--	ND<100	ND<500	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	--	--	--	--
07/16/03	--	--	ND<10000	--	--	--	--	--	--	--	--	--
10/02/03	--	--	ND<25000	--	--	--	--	--	--	25.1	45.7	80.1
01/07/04	--	--	ND<20000	--	--	--	--	--	--	12.12	12.31	142
04/02/04	--	--	ND<50	--	--	--	--	--	--	11.33	13.42	36
07/29/04	--	--	ND<2000	--	--	--	--	--	--	5.37	5.51	-2
11/24/04	--	--	ND<2000	--	--	--	--	--	6.58	3.08	4.73	-43
01/24/05	--	--	ND<2000	--	--	--	--	--	--	14.3	17.0	100
06/23/05	--	--	ND<50000	--	--	--	--	--	--	--	4.79	-103
09/28/05	--	--	ND<1000	--	--	--	--	--	--	3.45	4.73	-91
12/20/05	--	--	ND<250	--	--	--	--	--	--	4.16	2.76	-210
03/10/06	--	--	ND<2500	--	--	--	--	--	--	1.45	1.64	-511
06/23/06	--	--	ND<2500	--	--	--	--	--	--	--	4.31	-030
09/27/06	--	--	ND<5000	--	--	--	--	--	--	4.50	4.72	-32
12/22/06	--	--	ND<2500	--	--	--	--	--	--	6.80	2.35	-121
03/23/07	--	--	ND<1200	--	--	--	--	--	--	3.22	3.45	-135
06/29/07	--	--	ND<1200	--	--	--	--	--	--	6.64	7.11	-131
09/28/07	--	--	ND<250	--	--	--	--	--	--	--	7.84	-167
12/17/07	--	--	ND<2500	--	--	--	--	--	--	9.74	6.51	-63
03/25/08	--	--	ND<1200	--	--	--	--	--	--	6.70	6.50	-60
06/12/08	--	330	ND<1200	--	--	--	--	--	--	--	4.33	65
09/25/08	--	740	ND<250	--	--	--	--	--	--	--	1.16	105
12/30/08	--	400	ND<250	--	--	--	--	--	--	2.44	0.91	0

TRC

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	pH (lab) (pH)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-4												
04/18/96	110	--	--	--	--	--	--	--	--	--	--	--
07/24/96	ND	--	--	--	--	--	--	--	--	--	--	--
10/24/96	ND	--	--	--	--	--	--	--	--	--	--	--
01/28/97	210	--	--	--	--	--	--	--	--	--	--	--
07/29/97	ND	--	--	--	--	--	--	--	--	--	--	--
01/14/98	ND	--	--	--	--	--	--	--	--	--	--	--
07/01/98	ND	--	--	--	--	--	--	--	--	--	--	--
MW-6												
06/18/99	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	--
07/16/01	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	--
07/11/02	--	ND<1000	ND<5000	ND<100	ND<100	ND<200	ND<100	ND<100	--	--	--	--
01/14/03	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--
07/16/03	--	--	ND<500	--	--	--	--	--	--	--	--	--
10/02/03	--	--	ND<1000	--	--	--	--	--	--	15.5	26.2	139
01/07/04	--	--	ND<1000	--	--	--	--	--	--	12.63	14.29	-12
04/02/04	--	--	ND<2000	--	--	--	--	--	--	12.63	12.72	9
07/29/04	--	--	ND<100	--	--	--	--	--	--	4.74	4.79	-19
11/24/04	--	--	ND<50	--	--	--	--	--	6.99	2.81	5.54	-29
01/24/05	--	--	ND<50	--	--	--	--	--	--	14.5	15.3	72
06/23/05	--	--	ND<1000	--	--	--	--	--	--	1.86	1.73	70
09/28/05	--	--	ND<1000	--	--	--	--	--	--	2.63	2.57	-74
12/20/05	--	--	ND<250	--	--	--	--	--	--	1.52	2.30	-280
03/10/06	--	--	ND<250	--	--	--	--	--	--	5.25	0.80	173
06/23/06	--	--	ND<6200	--	--	--	--	--	--	--	3.39	-105
09/27/06	--	--	ND<6200	--	--	--	--	--	--	2.54	3.01	-109

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	pH (lab) (pH)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-6 continued												
12/22/06	--	--	ND<5000	--	--	--	--	--	--	1.22	4.03	-46
03/23/07	--	--	ND<250	--	--	--	--	--	--	3.64	3.62	-101
06/29/07	--	--	ND<250	--	--	--	--	--	--	8.49	6.78	171
09/28/07	--	--	ND<250	--	--	--	--	--	--	8.36	8.40	167
12/17/07	--	--	ND<250	--	--	--	--	--	--	10.19	9.38	-23
03/25/08	--	--	ND<250	--	--	--	--	--	--	10.03	10.10	-20
06/12/08	--	ND<10	ND<250	--	--	--	--	--	--	--	0.80	30
09/25/08	--	ND<10	ND<250	--	--	--	--	--	--	--	1.05	118
12/30/08	--	ND<10	ND<250	--	--	--	--	--	--	4.50	1.62	14
MW-7												
06/18/99	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	--
07/16/01	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	--
01/14/03	--	ND<50000	ND<250000	ND<1000	ND<1000	ND<1000	ND<1000	ND<1000	--	--	--	--
07/16/03	--	--	ND<250000	--	--	--	--	--	--	--	--	--
10/02/03	--	--	ND<100000	--	--	--	--	--	--	24.3	28.2	109
01/07/04	--	--	ND<200000	--	--	--	--	--	--	10.79	10.85	23
04/02/04	--	--	ND<2000	--	--	--	--	--	--	12.41	11.32	24
07/29/04	--	--	ND<5000	--	--	--	--	--	--	4.10	3.96	17
11/24/04	--	--	ND<5000	--	--	--	--	--	6.60	1.99	3.29	-43
01/24/05	--	--	ND<5000	--	--	--	--	--	--	17.2	14.5	71
06/23/05	--	--	ND<50000	--	--	--	--	--	--	2.84	2.18	-37
09/28/05	--	--	ND<1000	--	--	--	--	--	--	3.45	3.63	-81
12/20/05	--	--	ND<250	--	--	--	--	--	--	2.04	2.03	-263
03/10/06	--	--	ND<250	--	--	--	--	--	--	1.28	0.95	164
06/23/06	--	--	ND<6200	--	--	--	--	--	--	--	3.95	-119

TRC

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	pH (lab) (pH)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-7 continued												
09/27/06	--	--	ND<6200	--	--	--	--	--	--	3.16	3.98	-107
12/22/06	--	--	ND<25000	--	--	--	--	--	--	2.25	2.03	-86
03/23/07	--	--	ND<250	--	--	--	--	--	--	3.38	3.75	-49
09/28/07	--	--	ND<250	--	--	--	--	--	--	8.16	7.96	30
12/19/07	--	--	ND<250	--	--	--	--	--	--	6.70	6.72	-17
03/25/08	--	--	ND<250	--	--	--	--	--	--	4.77	4.81	-30
06/12/08	--	30	ND<250	--	--	--	--	--	--	--	3.96	55
09/25/08	--	ND<10	ND<250	--	--	--	--	--	--	--	1.11	115
12/30/08	--	ND<10	ND<250	--	--	--	--	--	--	4.13	1.81	-14
MW-8												
06/18/99	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	--
07/16/01	--	ND	ND	ND	ND	ND	ND	ND	--	--	--	--
01/14/03	--	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10	--	--	--	--
07/16/03	--	--	ND<500	--	--	--	--	--	--	--	--	--
10/02/03	--	--	ND<500	--	--	--	--	--	--	23.6	28.5	188
01/07/04	--	--	ND<50000	--	--	--	--	--	--	9.94	13.13	-15
04/02/04	--	--	ND<2000	--	--	--	--	--	--	13.37	12.82	-10
07/29/04	--	--	ND<2500	--	--	--	--	--	--	3.68	3.73	18
11/24/04	--	--	ND<1000	--	--	--	--	--	6.67	3.97	2.71	-36
01/24/05	--	--	ND<2500	--	--	--	--	--	--	41.6	41.2	56
06/23/05	--	--	ND<1000	--	--	--	--	--	--	2.05	2.13	58
09/28/05	--	--	ND<1000	--	--	--	--	--	--	2.12	1.98	-40
12/20/05	--	--	ND<250	--	--	--	--	--	--	2.02	3.72	-402
03/10/06	--	--	ND<250	--	--	--	--	--	--	1.51	0.99	-182
06/23/06	--	--	ND<250	--	--	--	--	--	--	--	2.81	-135

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	pH (lab) (pH)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-8 continued												
09/27/06	--	--	ND<250	--	--	--	--	--	--	4.87	4.91	-155
12/22/06	--	--	ND<250	--	--	--	--	--	--	1.80	2.40	16
03/23/07	--	--	ND<250	--	--	--	--	--	--	3.52	3.90	25
06/29/07	--	--	ND<250	--	--	--	--	--	--	5.35	5.29	98
09/28/07	--	--	ND<250	--	--	--	--	--	--	7.18	7.24	16
12/17/07	--	--	ND<250	--	--	--	--	--	--	6.95	5.26	26
03/25/08	--	--	ND<250	--	--	--	--	--	--	5.22	5.15	70
06/12/08	--	ND<10	ND<250	--	--	--	--	--	--	--	9.40	38
09/25/08	--	ND<10	ND<250	--	--	--	--	--	--	--	1.33	98
12/30/08	--	ND<10	ND<250	--	--	--	--	--	--	1.78	2.19	11
MW-9												
01/31/02	--	ND<140	ND<3600	ND<7.1	ND<7.1	ND<7.1	ND<7.1	ND<7.1	--	--	--	--
01/14/03	--	ND<400	ND<2000	ND<8.0	ND<8.0	ND<8.0	ND<8.0	ND<8.0	--	--	--	--
07/16/03	--	--	ND<25000	--	--	--	--	--	--	--	--	--
10/02/03	--	--	ND<5000	--	--	--	--	--	--	29.5	28.4	201
01/07/04	--	--	ND<10000	--	--	--	--	--	--	10.45	12.00	9
04/02/04	--	--	ND<500	--	--	--	--	--	--	16.37	13.21	12
07/29/04	--	--	ND<1000	--	--	--	--	--	--	--	--	--
11/24/04	--	--	ND<500	--	--	--	--	--	6.47	3.24	1.71	-68
01/24/05	--	--	ND<1000	--	--	--	--	--	--	26.0	22.5	-45
06/23/05	--	--	ND<10000	--	--	--	--	--	--	1.50	1.44	-136
09/28/05	--	--	ND<50000	--	--	--	--	--	--	2.51	1.67	-94
12/20/05	--	--	ND<250	--	--	--	--	--	--	5.05	4.67	-102
03/10/06	--	--	ND<2500	--	--	--	--	--	--	2.82	2.13	160
06/23/06	--	--	ND<6200	--	--	--	--	--	--	--	0.84	-65

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	pH (lab) (pH)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-9 continued												
09/27/06	--	--	ND<6200	--	--	--	--	--	--	0.68	0.75	-61
12/22/06	--	--	ND<250	--	--	--	--	--	--	9.00	4.89	-44
03/23/07	--	--	ND<250	--	--	--	--	--	--	6.85	5.33	-114
06/29/07	--	--	ND<250	--	--	--	--	--	--	6.87	6.25	23
09/28/07	--	--	ND<1200	--	--	--	--	--	--	7.17	7.04	30
12/17/07	--	--	ND<250	--	--	--	--	--	--	5.05	4.81	-27
03/25/08	--	--	ND<1200	--	--	--	--	--	--	6.55	6.67	-10
06/12/08	--	250	ND<250	--	--	--	--	--	--	--	2.55	86
09/25/08	--	ND<10	ND<250	--	--	--	--	--	--	--	1.44	26
12/30/08	--	21	ND<250	--	--	--	--	--	--	5.47	5.43	52
MW-10												
01/31/02	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--	--	--	--
01/14/03	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--
07/16/03	--	--	ND<500	--	--	--	--	--	--	--	--	--
10/02/03	--	--	ND<500	--	--	--	--	--	--	24.8	25.7	192
01/07/04	--	--	ND<500	--	--	--	--	--	--	10.04	11.62	35
04/02/04	--	--	ND<50	--	--	--	--	--	--	11.91	12.02	42
07/29/04	--	--	ND<50	--	--	--	--	--	--	4.81	4.83	83
11/24/04	--	--	ND<50	--	--	--	--	--	6.89	2.59	3.07	-39
01/24/05	--	--	ND<50	--	--	--	--	--	--	27.5	25.5	87
06/23/05	--	--	ND<1000	--	--	--	--	--	--	7.83	176	40
09/28/05	--	--	ND<1000	--	--	--	--	--	--	6.95	2.37	-66
12/20/05	--	--	ND<250	--	--	--	--	--	--	3.85	3.45	59
03/10/06	--	--	ND<250	--	--	--	--	--	--	2.52	4.48	87
06/23/06	--	--	ND<250	--	--	--	--	--	--	--	1.49	-68

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	pH (lab) (pH)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-10 continued												
09/27/06	--	--	ND<250	--	--	--	--	--	--	1.79	1.55	-85
12/22/06	--	--	ND<250	--	--	--	--	--	--	3.20	3.00	107
03/23/07	--	--	ND<250	--	--	--	--	--	--	5.09	5.01	-60
06/29/07	--	--	ND<250	--	--	--	--	--	--	9.12	6.27	165
09/28/07	--	--	ND<250	--	--	--	--	--	--	8.34	8.21	124
12/17/07	--	--	ND<250	--	--	--	--	--	--	4.97	4.46	-15
03/25/08	--	--	ND<250	--	--	--	--	--	--	4.35	4.40	-10
06/12/08	--	ND<10	ND<250	--	--	--	--	--	--	--	1.42	75
09/25/08	--	ND<10	ND<250	--	--	--	--	--	--	--	52.15	94
12/30/08	--	ND<10	ND<250	--	--	--	--	--	--	5.89	3.18	181
MW-11												
01/31/02	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--	--	--	--
01/14/03	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--
07/16/03	--	--	ND<500	--	--	--	--	--	--	--	--	--
10/02/03	--	--	ND<500	--	--	--	--	--	--	33.7	23.2	202
01/07/04	--	--	ND<500	--	--	--	--	--	--	11.69	13.82	99
04/02/04	--	--	ND<50	--	--	--	--	--	--	11.94	14.08	-1
07/29/04	--	--	ND<50	--	--	--	--	--	--	--	--	--
11/24/04	--	--	ND<50	--	--	--	--	--	6.75	3.85	4.32	82
01/24/05	--	--	ND<50	--	--	--	--	--	--	30.01	32.6	79
06/23/05	--	--	ND<1000	--	--	--	--	--	--	2.17	2.16	76
09/28/05	--	--	ND<1000	--	--	--	--	--	--	4.97	4.59	-4
12/20/05	--	--	ND<250	--	--	--	--	--	--	5.16	4.77	35
03/10/06	--	--	ND<250	--	--	--	--	--	--	5.11	9.99	68
06/23/06	--	--	ND<250	--	--	--	--	--	--	--	7.74	-26

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	pH (lab) (pH)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-11 continued												
09/27/06	--	--	ND<250	--	--	--	--	--	--	5.72	5.98	32
12/22/06	--	--	ND<250	--	--	--	--	--	--	3.81	4.35	46
03/23/07	--	--	ND<250	--	--	--	--	--	--	5.47	5.85	38
06/29/07	--	--	ND<250	--	--	--	--	--	--	7.87	7.80	242
09/28/07	--	--	ND<250	--	--	--	--	--	--	7.24	7.30	280
12/17/07	--	--	ND<250	--	--	--	--	--	--	8.71	8.01	47
03/25/08	--	--	ND<250	--	--	--	--	--	--	8.41	8.40	45
06/12/08	--	ND<10	ND<250	--	--	--	--	--	--	--	3.33	160
09/25/08	--	ND<10	ND<250	--	--	--	--	--	--	--	4.28	115
12/30/08	--	ND<10	ND<250	--	--	--	--	--	--	2.74	2.67	195

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	Post-purge ORP (mV)
MW-1	
10/02/03	21.0
01/07/04	24
04/02/04	34
07/29/04	-4
11/24/04	-39
01/24/05	96
09/28/05	-94
12/20/05	-328
03/10/06	-615
09/27/06	-25
12/22/06	-72
03/23/07	-141
06/29/07	-65
12/17/07	-46
03/25/08	-64
12/30/08	-2
MW-6	
10/02/03	175
01/07/04	24
04/02/04	23
07/29/04	-8
11/24/04	-12
01/24/05	70
06/23/05	71
09/28/05	-80

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	Post-purge ORP (mV)
MW-6 continued	
12/20/05	-217
03/10/06	224
09/27/06	-104
12/22/06	-67
03/23/07	-92
06/29/07	84
09/28/07	154
12/17/07	-14
03/25/08	-18
12/30/08	8
MW-7	
10/02/03	153
01/07/04	5
04/02/04	10
07/29/04	18
11/24/04	-24
01/24/05	48
06/23/05	-32
09/28/05	-85
12/20/05	-256
03/10/06	-179
09/27/06	-95
12/22/06	-101
03/23/07	-47
09/28/07	26

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	Post-purge ORP (mV)
MW-7 continued	
12/19/07	-13
03/25/08	-34
12/30/08	-19
MW-8	
10/02/03	197
01/07/04	21
04/02/04	16
07/29/04	30
11/24/04	-20
01/24/05	60
06/23/05	56
09/28/05	-26
12/20/05	-326
03/10/06	-181
09/27/06	-139
12/22/06	12
03/23/07	22
06/29/07	92
09/28/07	22
12/17/07	24
03/25/08	77
12/30/08	14
MW-9	
10/02/03	203
01/07/04	27

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	Post-purge ORP (mV)
MW-9 continued	
04/02/04	32
11/24/04	-67
01/24/05	-45
06/23/05	-144
09/28/05	-119
12/20/05	-42
03/10/06	161
09/27/06	-43
12/22/06	-70
03/23/07	-82
06/29/07	22
09/28/07	30
12/17/07	-35
03/25/08	-14
12/30/08	38
MW-10	
10/02/03	213
01/07/04	59
04/02/04	45
07/29/04	102
11/24/04	-29
01/24/05	84
06/23/05	44
09/28/05	-64
12/20/05	58

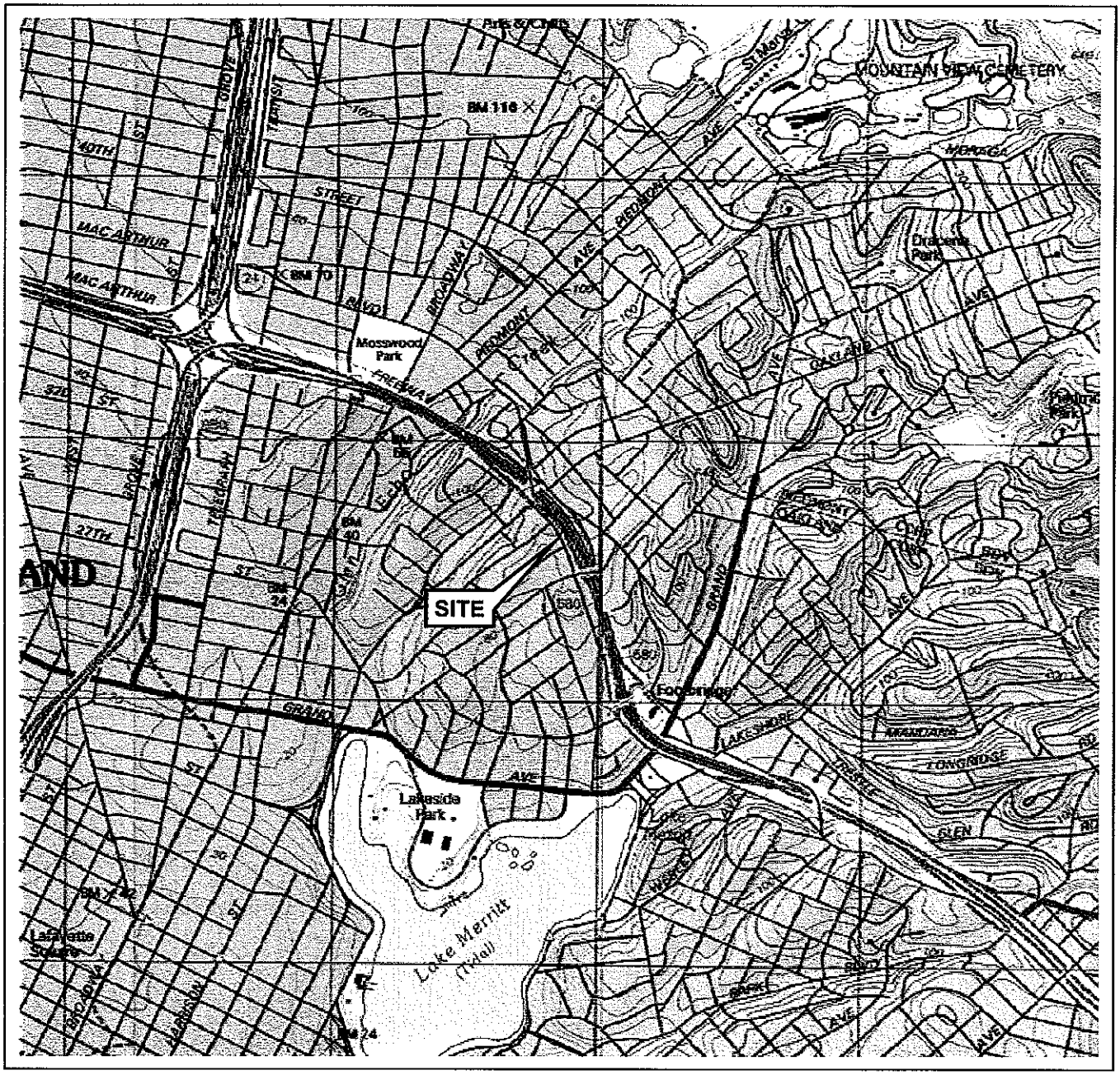
Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	Post-purge ORP (mV)
MW-10	**continued**
03/10/06	83
09/27/06	-65
12/22/06	85
06/29/07	172
09/28/07	126
12/17/07	-2
03/25/08	-12
12/30/08	184
MW-11	
10/02/03	255
01/07/04	103
04/02/04	108
11/24/04	143
01/24/05	83
06/23/05	82
09/28/05	-i
12/20/05	070
03/10/06	97
09/27/06	40
12/22/06	44
03/23/07	34
06/29/07	223
09/28/07	244
12/17/07	46
03/25/08	44

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 1871

Date Sampled	Post-purge ORP (mV)
MW-11	**continued**
12/30/08	195

FIGURES



0 1/4 1/2 3/4 1 MILE

SCALE 1: 24,000

N

SOURCE:

United States Geological Survey
7 5 Minute Topographic Map:
Oakland Quadrangle

TRC

FACILITY:

76 STATION 1871
96 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

VICINITY MAP

FIGURE 1

PS=1:1 L:\QMS VICINITY MAPS\1871vm.dwg Jan 19, 2009 - 2:34pm oakers

LEGEND

MW-11 ⊕ Monitoring Well with Groundwater Elevation (feet)

SP-H ⊕ Ozone Sparge Well

72.00 — Groundwater Elevation Contour

General Direction of Groundwater Flow

INTERSTATE HIGHWAY 580

WESTBOUND ON-RAMP TO I-580

SIDEWALK

SANTA CLARA AVENUE

MACARTHUR BLVD OVERCROSSING EASTBOUND ON-RAMP

PLANTER

MACARTHUR BOULEVARD

DRIVEWAY

SIDEWALK

QUICK STOP MARKET BUILDING

MW-9
65.91

OVERHEAD RAMP

MW-8
71.99

SP-H

UST

UST

SP-G

MW-7
71.68

SP-DS

SP-F

DRIVEWAY

CANOPY

DISPENSER ISLANDS

SP-A

MW-6
70.71

SP-E

SP-DS
SP-DD

SP-C

SP-BS
SP-BD

MW-1
72.83

DRIVEWAY

SIDEWALK

MW-10
68.25

OVERHEAD FREEWAY STRUCTURE

72.00

HARRISON STREET

SIDEWALK

MW-11
61.49

WESTBOUND ON-RAMP TO I-580

LANDSCAPING

MACARTHUR BOULEVARD

67.00

62.00

NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

SCALE (FEET)

0 40

PROJECT:	154771
FACILITY:	76 STATION 1871 96 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA
	GROUNDWATER ELEVATION CONTOUR MAP **December 30, 2008**
TRC	**FIGURE 2**

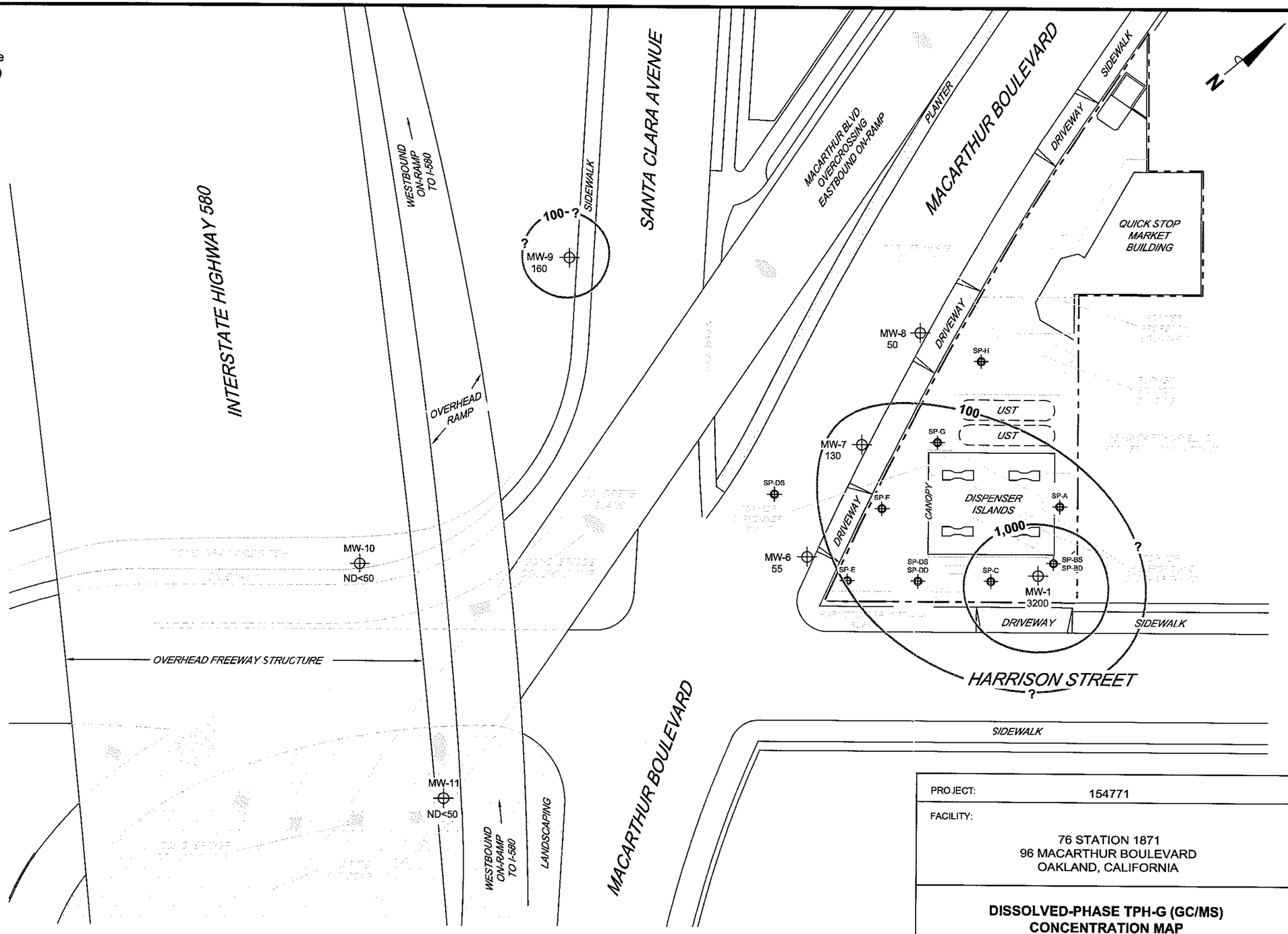
MS=1:40 1871-003 L:\Graphics\QMS NORTH-SOUTH\x-1000\1871+11871-QMS.DWG Jan 19, 2009 - 2:35pm aakers

LEGEND

MW-11 ⊕ Monitoring Well with Dissolved-Phase TPH-G (GC/MS) Concentration (µg/l)

SP-H ⊕ Ozone Sparge Well

—1,000— Dissolved-Phase TPH-G (GC/MS) Contour (µg/l)



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank.

SCALE (FEET)
0 40

PROJECT: 154771

FACILITY:
76 STATION 1871
96 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

DISSOLVED-PHASE TPH-G (GC/MS) CONCENTRATION MAP
December 30, 2008

TRC

FIGURE 3

MS=1:40 1871-003 L:\Graphics\QMS NORTH-SOUTH\x-1000\1871+\1871-QMS.DWG Jan 15, 2009 - 2:10pm aakers

LEGEND

MW-11 ⊕ Monitoring Well with Dissolved-Phase Benzene Concentration (µg/l)

SP-H ⊕ Ozone Sparge Well

—1.0— Dissolved-Phase Benzene Contour (µg/l)

INTERSTATE HIGHWAY 580

WESTBOUND ON-RAMP TO I-580

SIDEWALK

SANTA CLARA AVENUE

MACARTHUR BLVD OVERCROSSING EASTBOUND ON-RAMP

PLANTER

MACARTHUR BOULEVARD

SIDEWALK

DRIVEWAY

QUICK STOP MARKET BUILDING

N

MW-9
ND<0.50

MW-8
ND<0.50

DRIVEWAY

SP-H

OVERHEAD RAMP

UST

UST

SP-G

MW-7
ND<0.50

SP-DS

SP-F

DRIVEWAY

CANOPY

DISPENSER ISLANDS

SP-A

1.0

MW-6
ND<0.50

SP-E

SP-DS
SP-DD

SP-C

SP-BS
SP-BD

MW-1
2.5

?

?

DRIVEWAY

SIDEWALK

MW-10
ND<0.50

OVERHEAD FREEWAY STRUCTURE

HARRISON STREET

SIDEWALK

MW-11
ND<0.50

WESTBOUND ON-RAMP TO I-580

LANDSCAPING

MACARTHUR BOULEVARD

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank

SCALE (FEET)

0 40

PROJECT:	154771
FACILITY:	76 STATION 1871 96 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA
DISSOLVED-PHASE BENZENE CONCENTRATION MAP December 30, 2008	
TRC	**FIGURE 4**

MS=1:40 1871-003 L:\Graphics\QMS NORTH-SOUTH\x-1000\1871+\1871-QMS.DWG Jan 15, 2009 - 2:11pm aakers

LEGEND

MW-11 ⊕ Monitoring Well with Dissolved-Phase MTBE Concentration (µg/l)

SP-H ⊕ Ozone Sparge Well

100 Dissolved-Phase MTBE Contour (µg/l)

INTERSTATE HIGHWAY 580

WESTBOUND ON-RAMP TO I-580

OVERHEAD RAMP

SANTA CLARA AVENUE

SIDEWALK

MACARTHUR BLVD OVERCROSSING EASTBOUND ON-RAMP

MACARTHUR BOULEVARD

PLANTER

DRIVEWAY

SIDEWALK

QUICK STOP MARKET BUILDING

N

10 ? 100 ?

MW-9 230

MW-8 5.7

SP-H

UST

UST

SP-G

MW-7 5 7

SP-DS

SP-F

DRIVEWAY

CANOPY

DISPENSER ISLANDS

SP-A

10

MW-6 12

SP-E

SP-DS SP-DD

SP-C

SP-BS SP-BD

MW-1 8 3

?

DRIVEWAY

SIDEWALK

MW-10 0 80

OVERHEAD FREEWAY STRUCTURE

HARRISON STREET

SIDEWALK

MW-11 ND<0.50

WESTBOUND ON-RAMP TO I-580

LANDSCAPING

MACARTHUR BOULEVARD

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank. Results obtained using EPA Method 8260B.

SCALE (FEET)

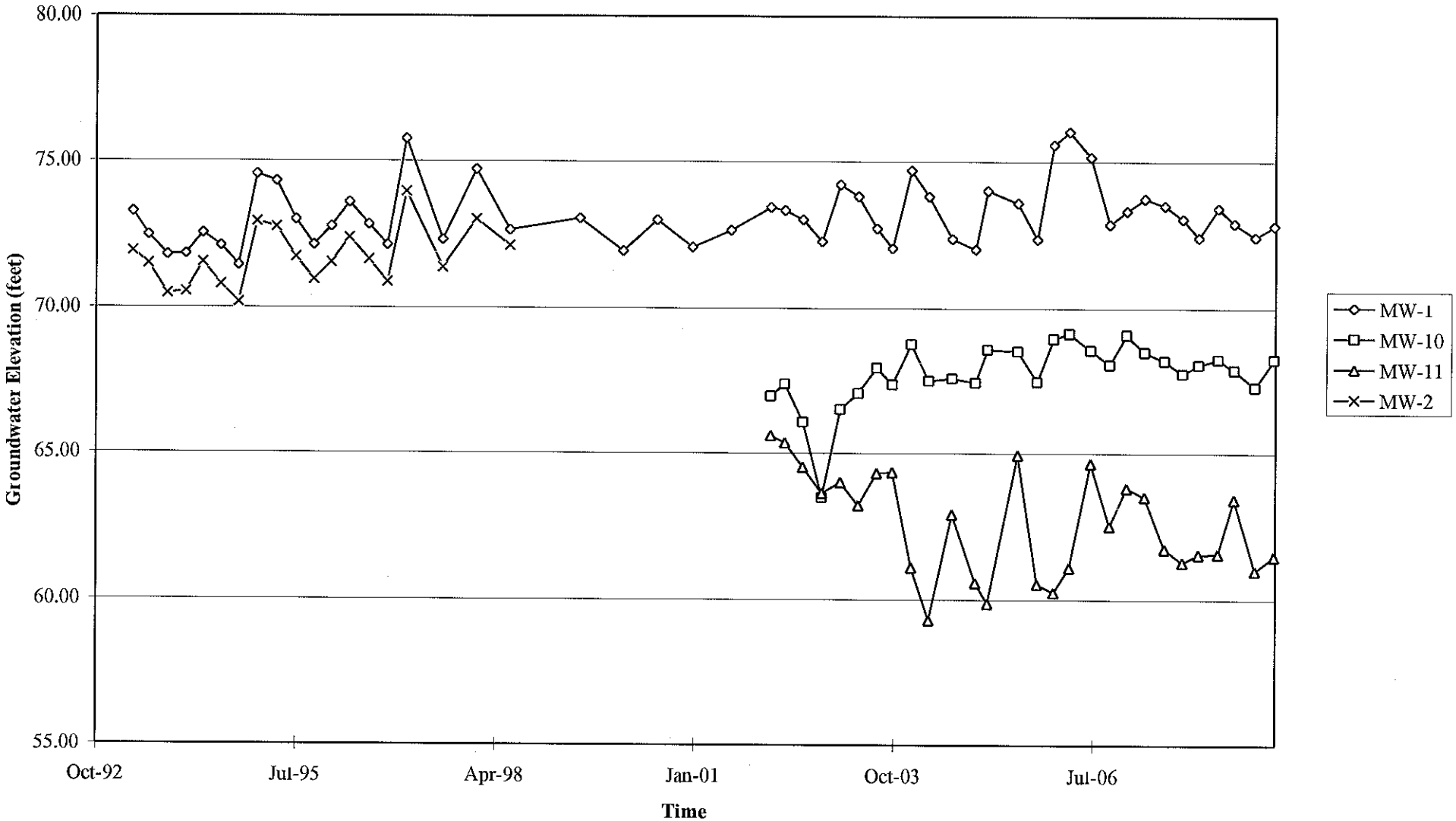
0 40

PROJECT:	154771
FACILITY:	76 STATION 1871 96 MACARTHUR BOULEVARD OAKLAND, CALIFORNIA
	DISSOLVED-PHASE MTBE CONCENTRATION MAP **December 30, 2008**
TRC	**FIGURE 5**

MS=1:40 1871-003 L:\Graphical\QMS NORTH-SOUTH\x-100\1871+\1871-QMS.DWG Jan 15, 2009 - 2:14pm aakers

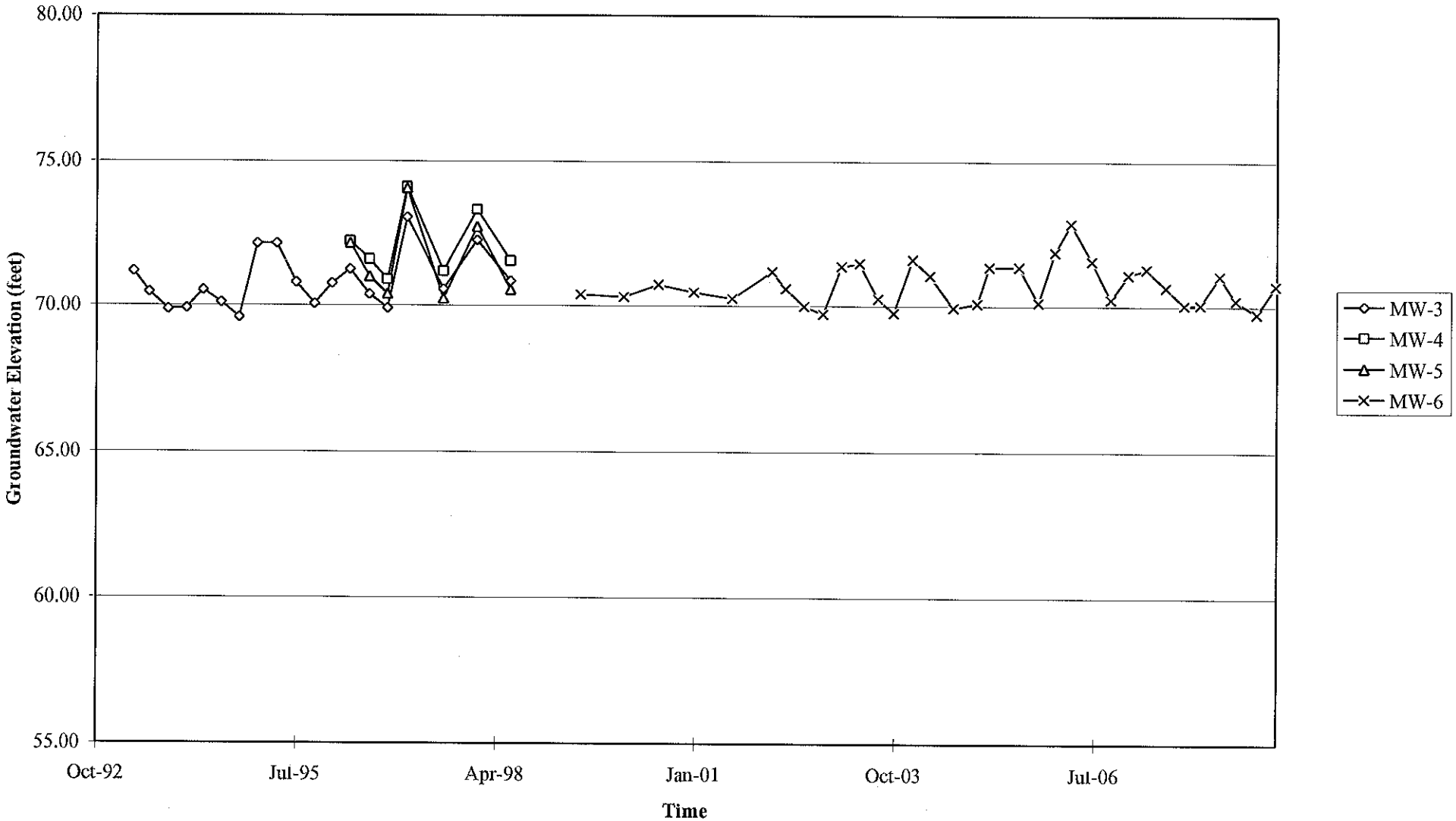
GRAPHS

Groundwater Elevations vs. Time
76 Station 1871



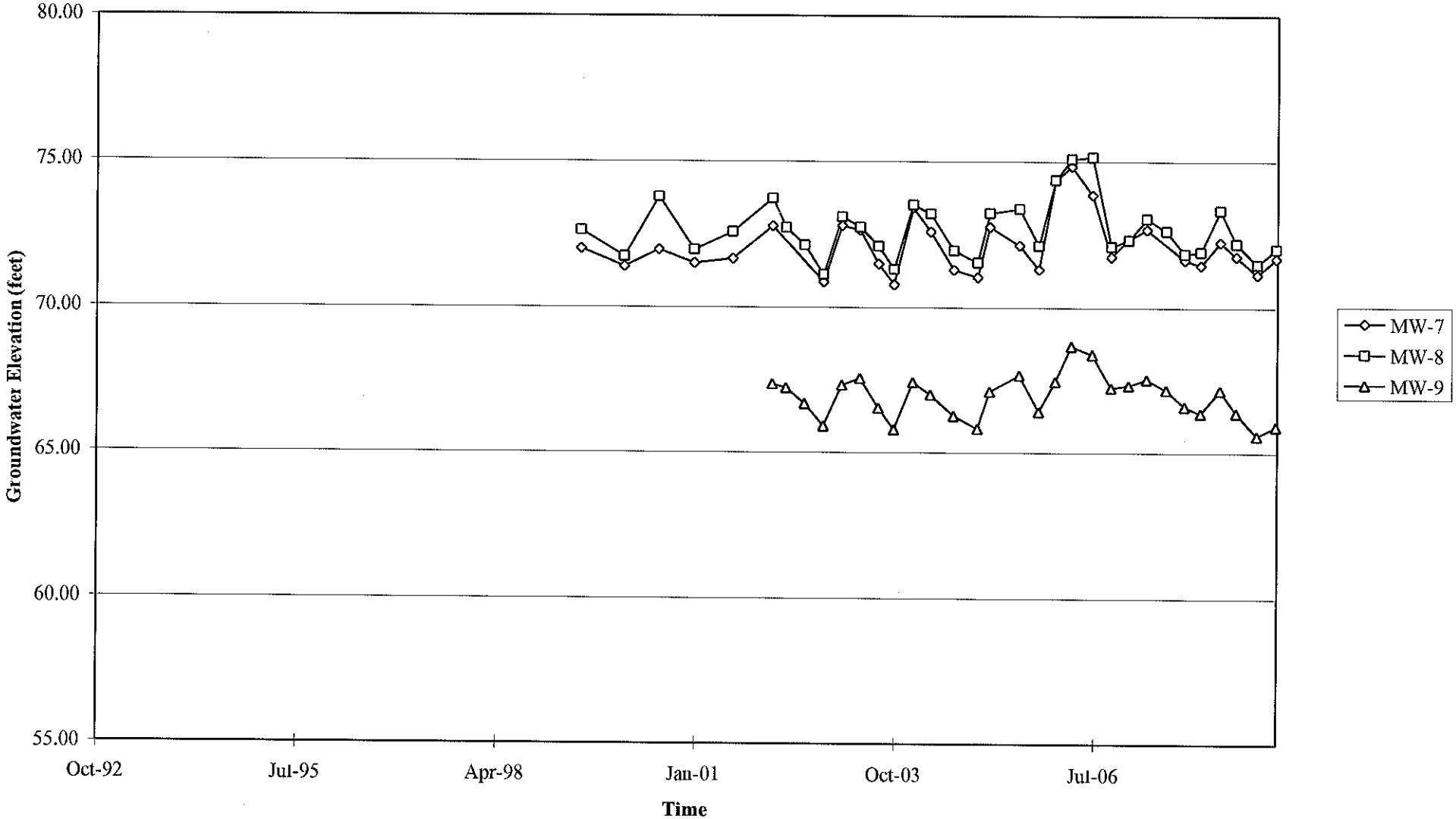
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time
76 Station 1871



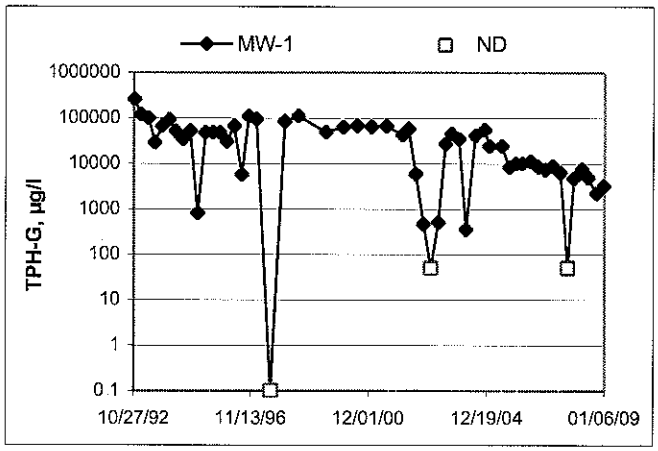
Elevations may have been corrected for apparent changes due to resurvey

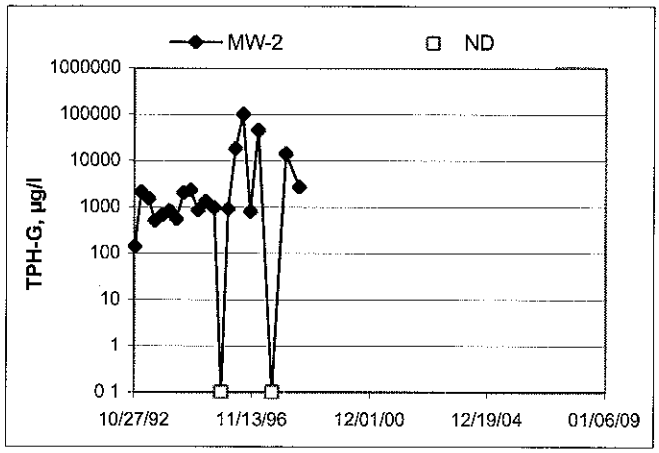
Groundwater Elevations vs. Time
76 Station 1871

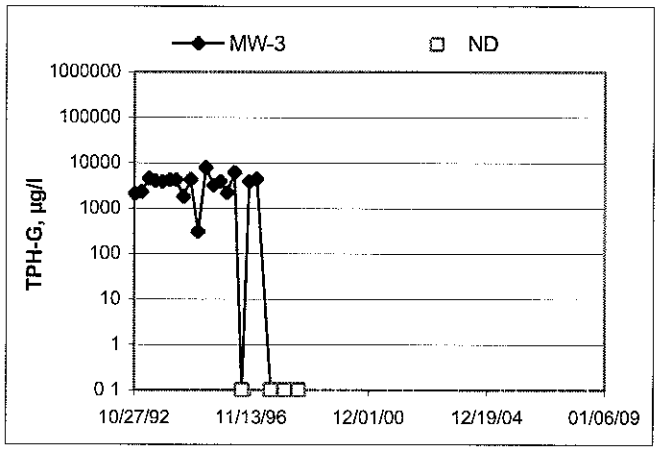


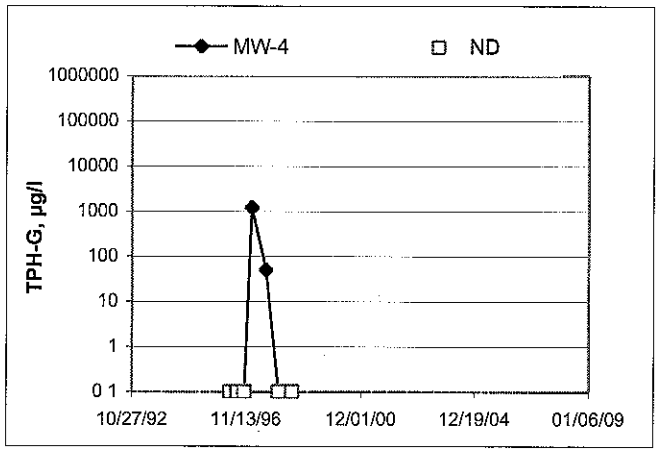
Elevations may have been corrected for apparent changes due to resurvey

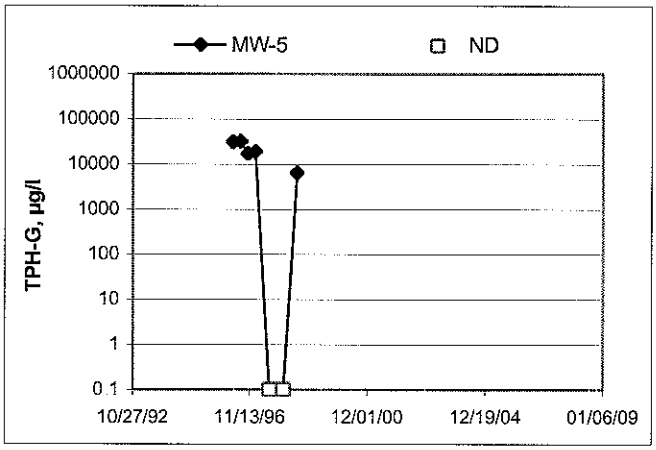
TPH-G Concentrations vs Time
76 Station 1871

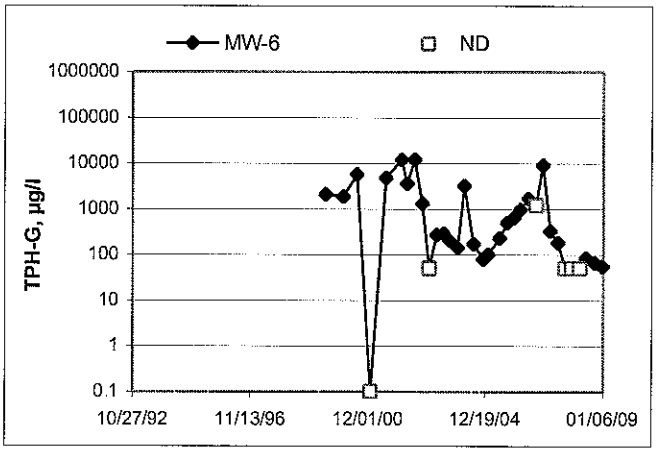


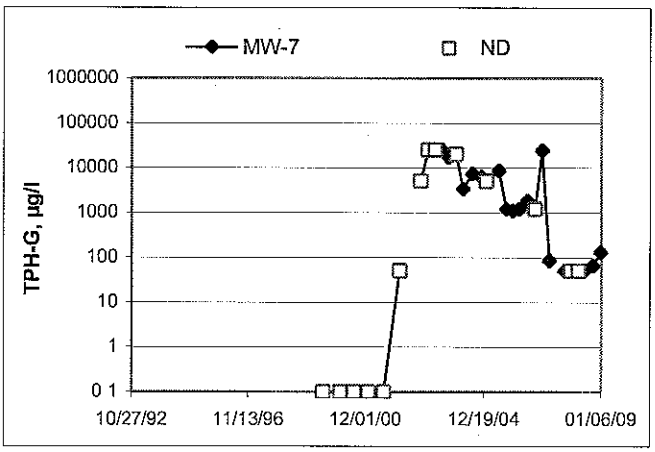


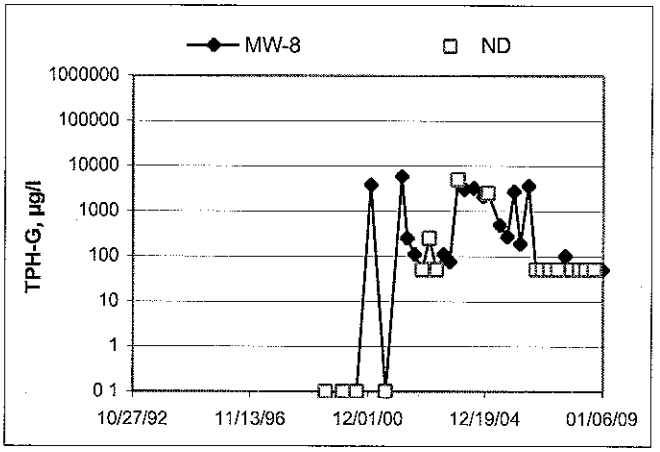




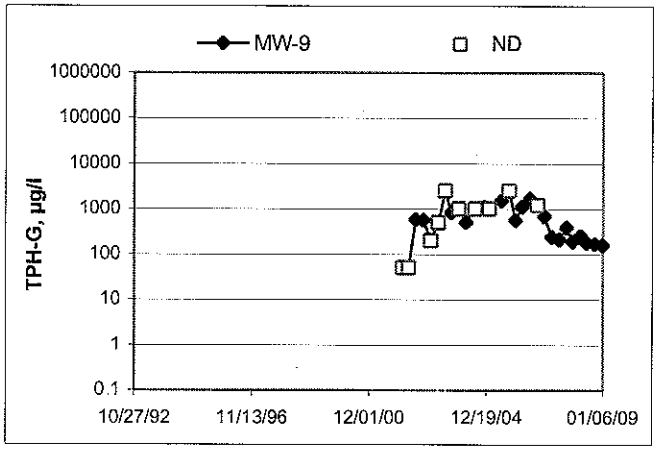


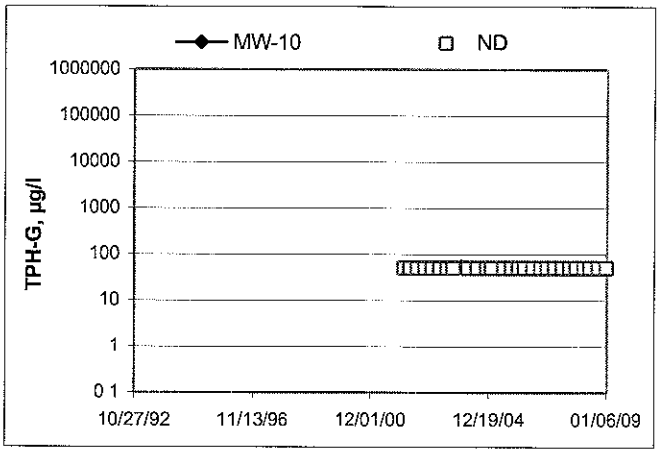


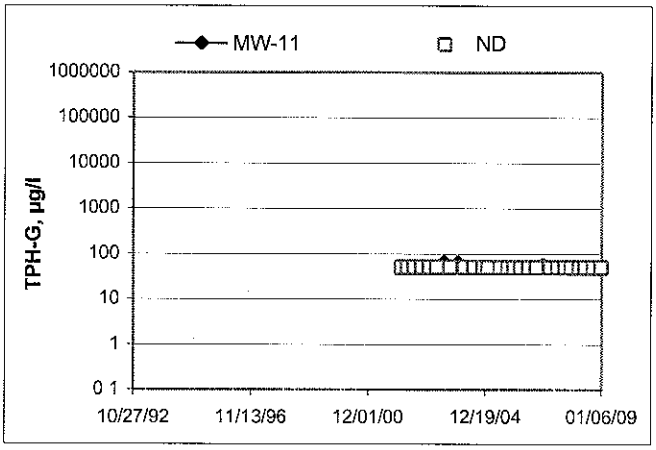




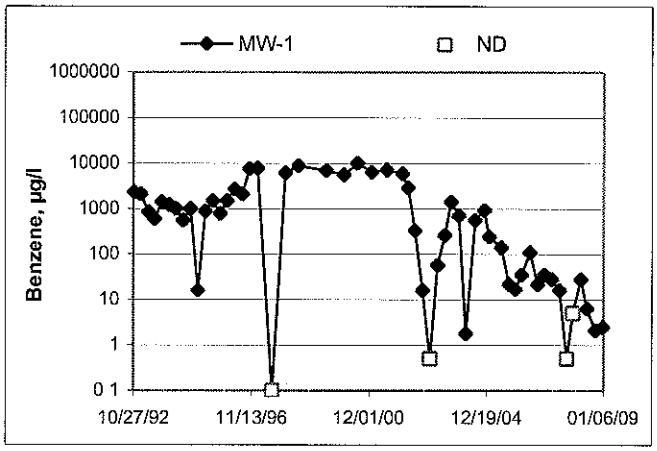
TPH-G Concentrations vs Time
76 Station 1871

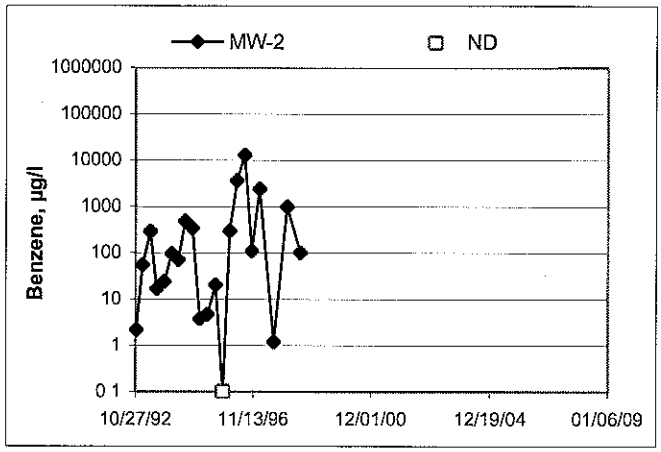


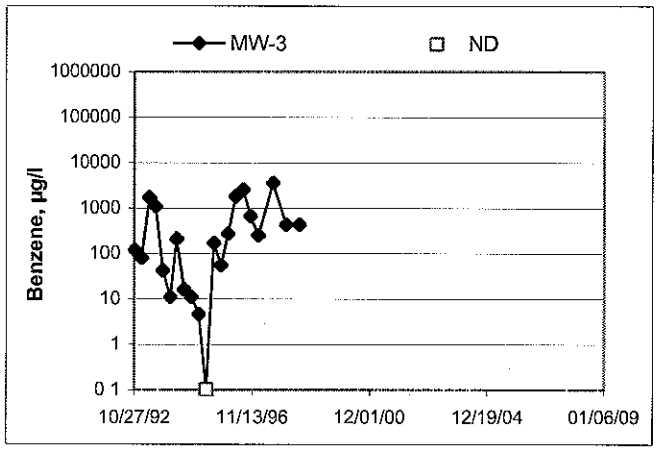


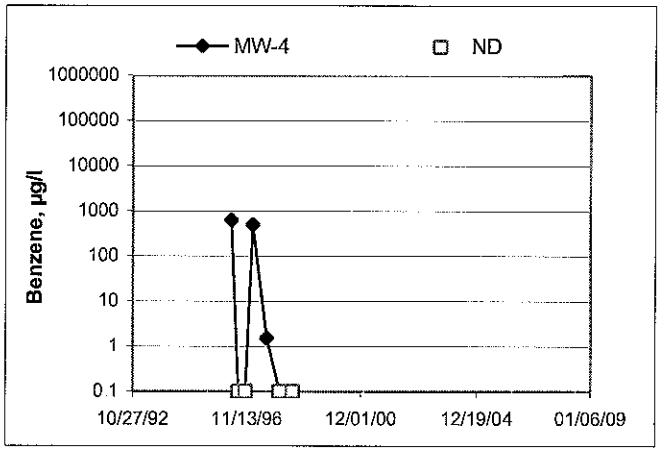


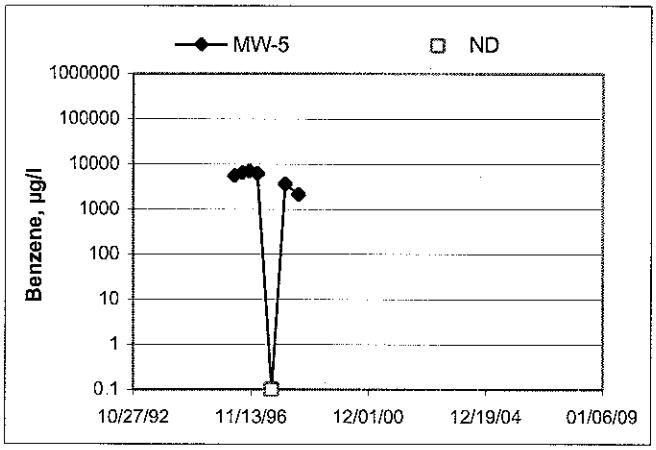
Benzene Concentrations vs Time
76 Station 1871

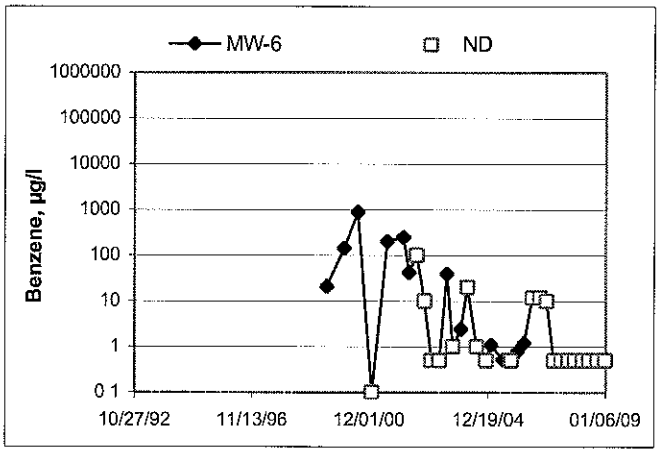


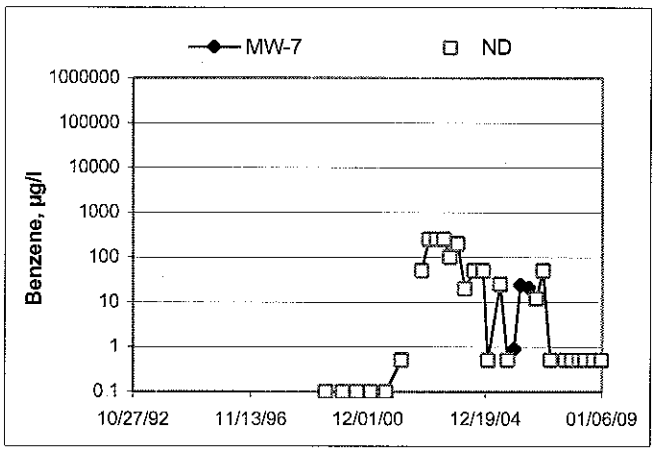


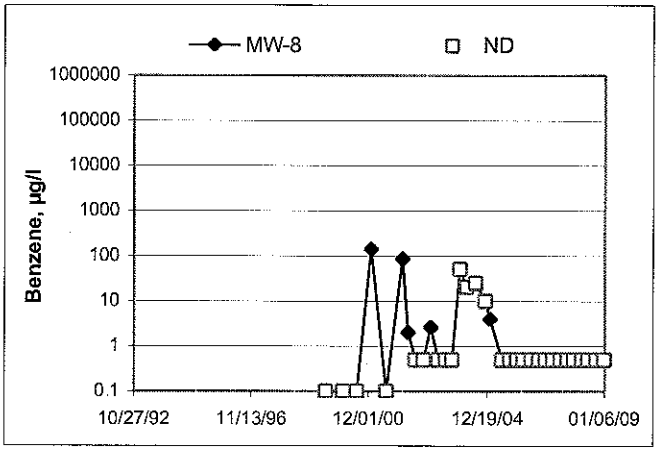




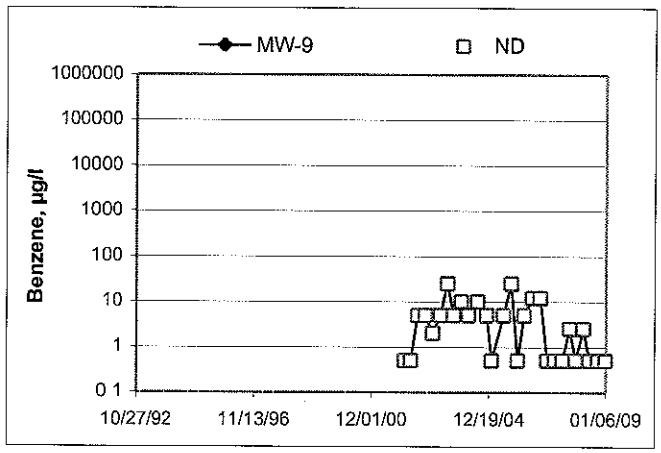


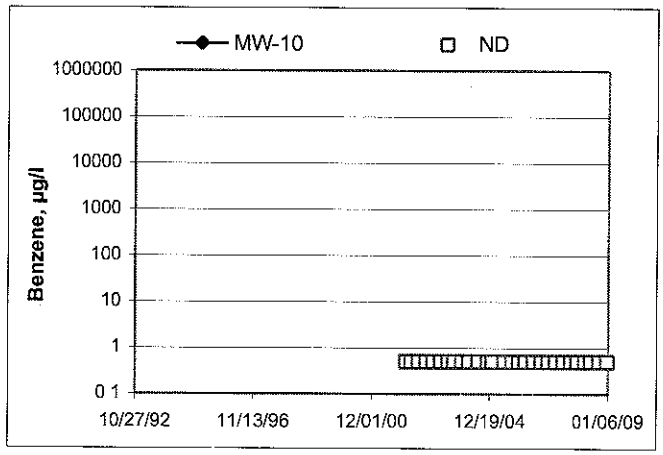


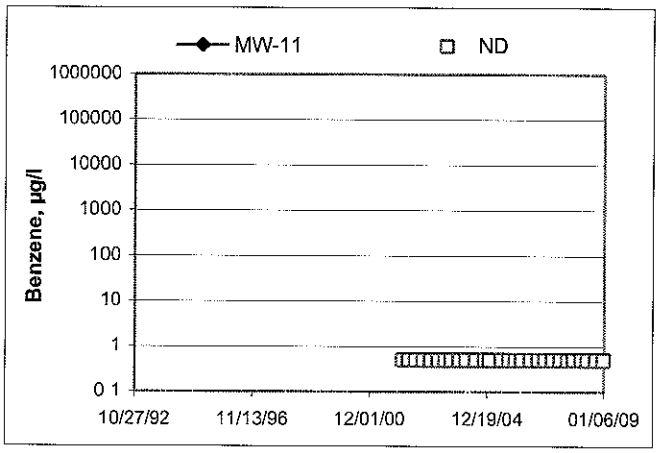




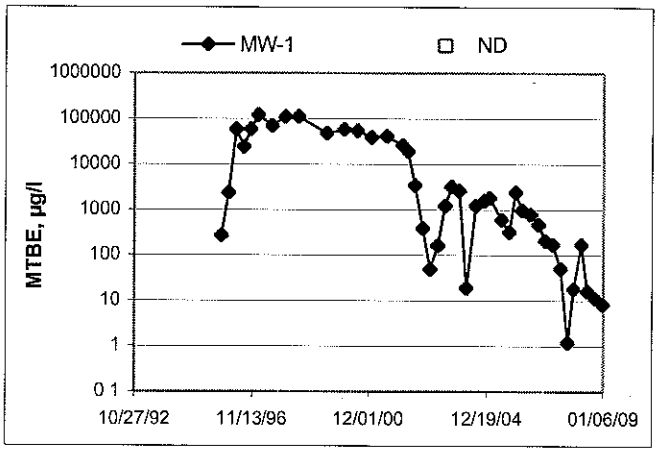
Benzene Concentrations vs Time
76 Station 1871

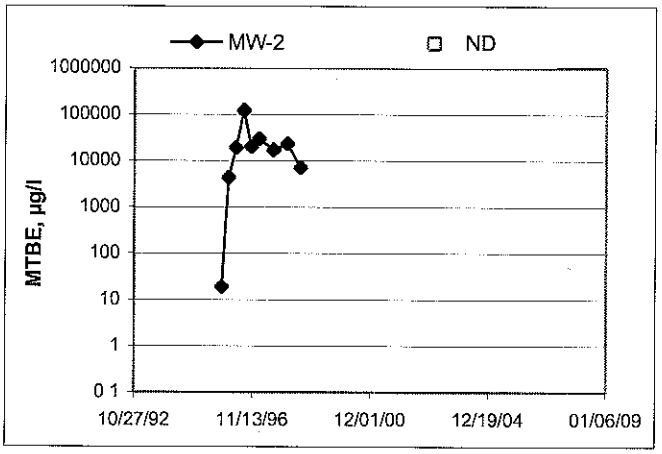


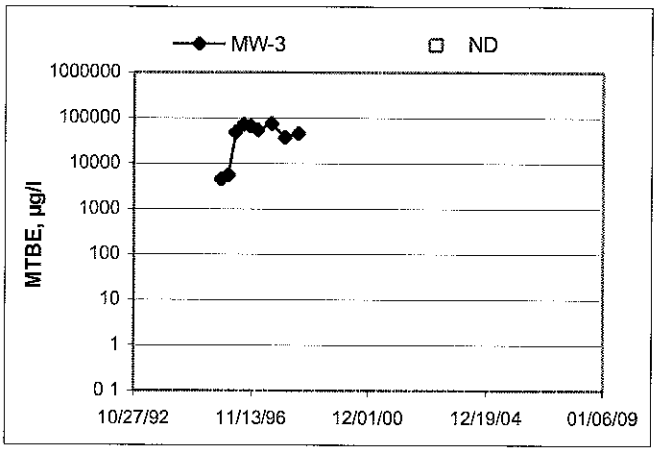


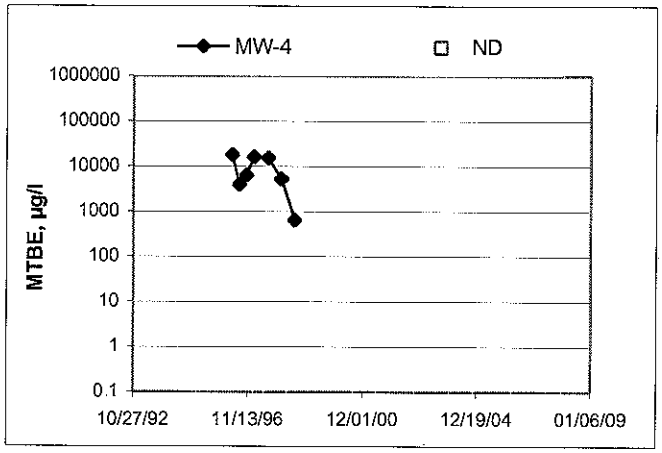


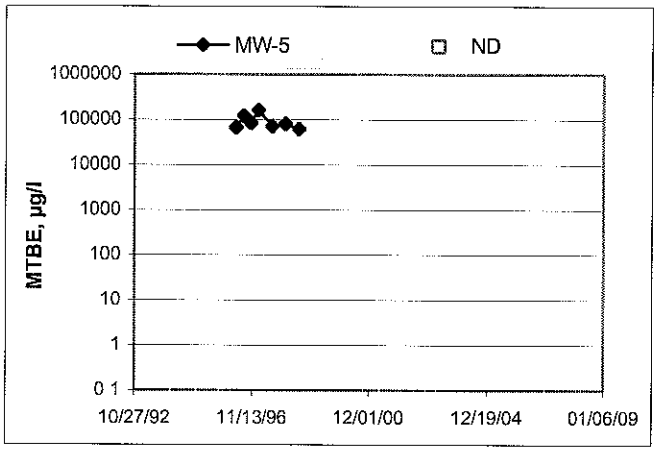
MTBE Concentrations vs Time
76 Station 1871

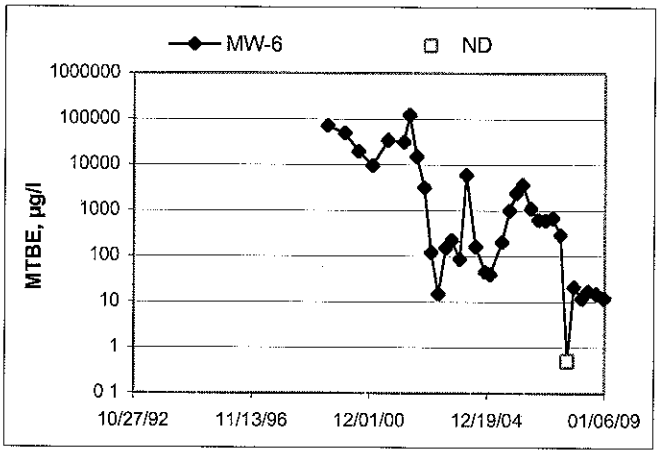


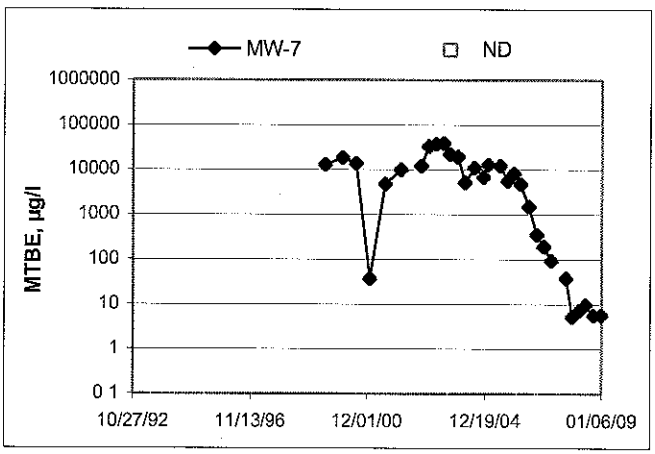


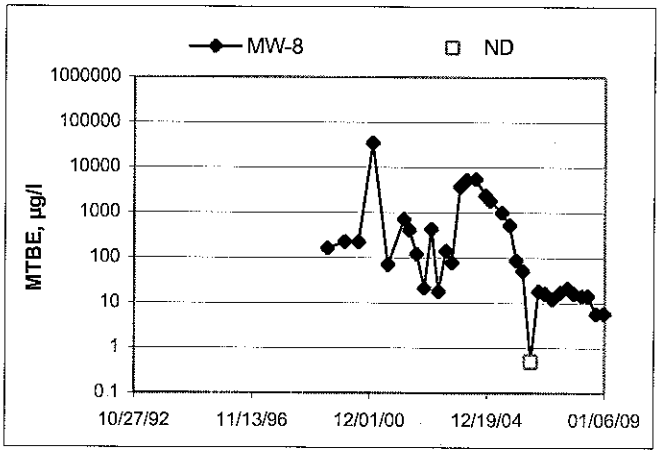




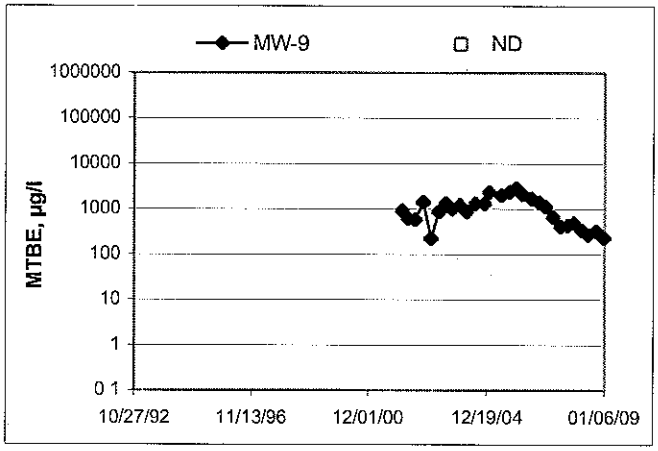


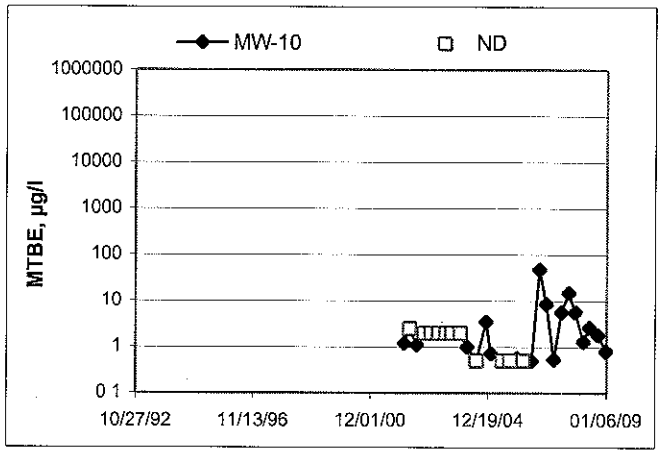


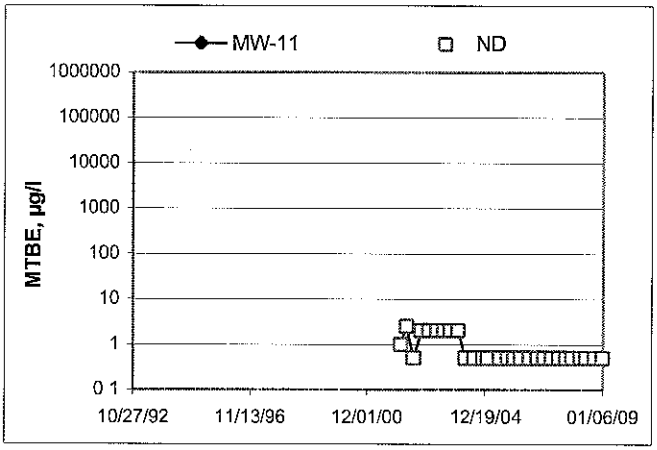




MTBE Concentrations vs Time
76 Station 1871







GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages

FIELD MONITORING DATA SHEET

Technician: JOE Job #/Task #: 154771/FA20 Date: 12-30-08

Site # 1871 Project Manager A. Collins Page 1 of 1

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-11	X	0550	30.04	15.82	—	—	1018	2"
MW-10	X	0555	19.98	6.73	—	—	1011	2"
MW-8	X	0608	24.30	9.72	—	—	1038	2"
MW-7	X	0613	24.32	8.99	—	—	1048	2"
MW-6	X	0617	24.20	8.96	—	—	1058	2"
MW-9	X	0628	19.90	16.16	—	—	1117	2"
MW-1	X	0638	24.03	14.16	—	—	1134	~~2"~~ JL 4"

FIELD DATA COMPLETE ✓ QA/QC ✓ COC ✓ WELL BOX CONDITION SHEETS

MANIFEST DRUM INVENTORY TRAFFIC CONTROL

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 1871 Project No.: 154771 Date: 12-30-08

Well No. MW-11 Purge Method: DIA

Depth to Water (feet): 15.82 Depth to Product (feet): —

Total Depth (feet) 30.04 LPH & Water Recovered (gallons): —

Water Column (feet): 14.22 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 19.66 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	D.O (mg/L)	ORP	Turbidity
0722			3	2694	14.0	6.90	2.67	195	
			6	2692	14.8	6.69	2.56	196	
	0726		9	2686	15.0	6.67	2.74	195	

Static at Time Sampled	Total Gallons Purged	Sample Time
20.06	9	1018

Comments: DID NOT Recharge IN 2 HRS.

Well No. MW-10 Purge Method: DIA

Depth to Water (feet): 6.73 Depth to Product (feet): —

Total Depth (feet) 19.98 LPH & Water Recovered (gallons): —

Water Column (feet): 13.25 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 9.38 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	D.O (mg/L)	ORP	Turbidity
0745			3	508.3	14.0	7.67	3.18	181	
			6	536.2	14.8	7.27	5.00	183	
	0747		9	535.5	15.0	7.35	5.89	1.84	

Static at Time Sampled	Total Gallons Purged	Sample Time
13.28	9	1011

Comments: Dry AT 9 Gals. DID NOT Recharge IN 2 HRS.

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 1871 Project No: 154771 Date: 12-30-08

Well No. MW-8 Purge Method: DTA

Depth to Water (feet): 9.72 Depth to Product (feet): —

Total Depth (feet) 24.30 LPH & Water Recovered (gallons): —

Water Column (feet): 14.58 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 12.63 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O (mg/L)	ORP	Turbidity
0809			3	323.5	15.6	7.15	2.19	11	
			6	357.6	17.4	6.84	1.50	4720	
	0811		9	368.6	17.5	6.67	1.78	14	

Static at Time Sampled	Total Gallons Purged	Sample Time
9.76	9	1038

Comments: DRY AT 9 GALS.

Well No. MW-7 Purge Method: DTA

Depth to Water (feet): 8.99 Depth to Product (feet): —

Total Depth (feet) 24.32 LPH & Water Recovered (gallons): —

Water Column (feet): 15.33 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 12.05 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
0827			3	542.2	16.2	6.92	1.81	-14	
			6	548.9	17.9	6.66	1.35	-21	
	0829		9	558.4	17.8	6.79	4.13	-19	
					17.6				

Static at Time Sampled	Total Gallons Purged	Sample Time
9.16	9	1048

Comments: DRY AT 9 GALS.

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 1871 Project No.: 154771 Date: 12-30-08

Well No. MW-6 Purge Method: DIA

Depth to Water (feet): 8.96 Depth to Product (feet): —

Total Depth (feet) 24.20 LPH & Water Recovered (gallons): —

Water Column (feet): 15.24 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 12.00 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	D.O (mg/L)	ORP	Turbidity
0945			3	731.4	16.2	6.81	1.62	14	
			6	730.0	17.3	6.54	1.78	15	
	0947		9	729.1	18.1	6.98	4.50	8	

Static at Time Sampled	Total Gallons Purged	Sample Time
9.05	9	1058

Comments: DRY AT 9 Gals.

Well No. MW-9 Purge Method: DIA

Depth to Water (feet): 16.16 Depth to Product (feet): —

Total Depth (feet) 19.90 LPH & Water Recovered (gallons): —

Water Column (feet): 3.74 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 16.90 1 Well Volume (gallons): 1

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	D.O (mg/L)	ORP	Turbidity
0908			1	559.0	14.2	7.18	5.43	52	
			2	548.8	15.0	7.17	5.28	38	
	0909		3	553.0	15.0	7.18	5.47	38	

Static at Time Sampled	Total Gallons Purged	Sample Time
16.23	3	1117

Comments: DRY AT 3 Gals

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 1871 Project No.: 154771 Date: 12-30-08

Well No. MW-1 Purge Method: DTA

Depth to Water (feet): 14.16
Total Depth (feet) 24.03
Water Column (feet): 9.87
80% Recharge Depth(feet): 16.13

Depth to Product (feet): ____
LPH & Water Recovered (gallons): ____
Casing Diameter (Inches): 4"
1 Well Volume (gallons): 7

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D O (mg/L)	ORP	Turbidity
0928			7	373.9	17.5	6.73	0.91	0	
	0931		14	574.9	19.1	6.48	2.44	-2	
			21						

Static at Time Sampled	Total Gallons Purged	Sample Time
18.28	14	1134

Comments: DRY AT 14 Gals. DID NOT Recharge In 2 HRS.

Well No. ____ Purge Method: ____

Depth to Water (feet): ____
Total Depth (feet) ____
Water Column (feet): ____
80% Recharge Depth(feet): ____

Depth to Product (feet): ____
LPH & Water Recovered (gallons): ____
Casing Diameter (Inches): ____
1 Well Volume (gallons): ____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity

Static at Time Sampled	Total Gallons Purged	Sample Time

Comments:

TRC

BC Laboratories, Inc.
Environmental Testing Laboratory Since 1949

Date of Report: 01/06/2009

Anju Farfan

TRC
21 Technology Drive
Irvine, CA 92618

RE: 1871
BC Work Order: 0817024
Invoice ID: B055379

Enclosed are the results of analyses for samples received by the laboratory on 12/30/2008. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Molly Meyers

Contact Person: Molly Meyers
Client Service Rep

Authorized Signature

TRC
21 Technology Drive
Irvine, CA 92618

Project: 1871
Project Number: 4509117982
Project Manager: Anju Farfan

Reported: 01/06/2009 9:27

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0817024-01	**COC Number:**	---	**Receive Date:**	12/30/2008 20:30	Delivery Work Order:
	Project Number:	1871	**Sampling Date:**	12/30/2008 10:18	Global ID: T0600101493
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-11
	Sampling Point:	MW-11	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	Joe of TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0817024-02	**COC Number:**	---	**Receive Date:**	12/30/2008 20:30	Delivery Work Order:
	Project Number:	1871	**Sampling Date:**	12/30/2008 10:11	Global ID: T0600101493
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-10
	Sampling Point:	MW-10	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	Joe of TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0817024-03	**COC Number:**	---	**Receive Date:**	12/30/2008 20:30	Delivery Work Order:
	Project Number:	1871	**Sampling Date:**	12/30/2008 10:38	Global ID: T0600101493
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-8
	Sampling Point:	MW-8	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	Joe of TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0817024-04	**COC Number:**	---	**Receive Date:**	12/30/2008 20:30	Delivery Work Order:
	Project Number:	1871	**Sampling Date:**	12/30/2008 10:48	Global ID: T0600101493
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-7
	Sampling Point:	MW-7	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	Joe of TRCI			Sample QC Type (SACode): CS
					Cooler ID:

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Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0817024-05	**COC Number:**	---	**Receive Date:**	12/30/2008 20:30	Delivery Work Order:
	Project Number:	1871	**Sampling Date:**	12/30/2008 10:58	Global ID: T0600101493
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-6
	Sampling Point:	MW-6	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	Joe of TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0817024-06	**COC Number:**	---	**Receive Date:**	12/30/2008 20:30	Delivery Work Order:
	Project Number:	1871	**Sampling Date:**	12/30/2008 11:17	Global ID: T0600101493
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-9
	Sampling Point:	MW-9	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	Joe of TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0817024-07	**COC Number:**	---	**Receive Date:**	12/30/2008 20:30	Delivery Work Order:
	Project Number:	1871	**Sampling Date:**	12/30/2008 11:34	Global ID: T0600101493
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-1
	Sampling Point:	MW-1	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	Joe of TRCI			Sample QC Type (SACode): CS
					Cooler ID:

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0817024-01 | **Client Sample Name:** 1871, MW-11, 12/30/2008 10:18:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944	ND	
Toluene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944	ND	
Ethanol	ND	ug/L	250		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944	ND	
1,2-Dichloroethane-d4 (Surrogate)	107	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944		
Toluene-d8 (Surrogate)	97.8	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:18	SDU	MS-V10	1	BRL1944		

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0817024-02 | **Client Sample Name:** 1871, MW-10, 12/30/2008 10:11:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944	ND	
Methyl t-butyl ether	0.80	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944	ND	
Toluene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944	ND	
Ethanol	ND	ug/L	250		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944	ND	
1,2-Dichloroethane-d4 (Surrogate)	104	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944		
Toluene-d8 (Surrogate)	97.6	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944		
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:36	SDU	MS-V10	1	BRL1944		

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0817024-03 | **Client Sample Name:** 1871, MW-8, 12/30/2008 10:38:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944	ND	
Methyl t-butyl ether	5.7	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944	ND	
Toluene	ND	ug/L	0.50		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944	ND	
Ethanol	ND	ug/L	250		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944	ND	
Total Purgeable Petroleum Hydrocarbons	50	ug/L	50		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944	ND	
1,2-Dichloroethane-d4 (Surrogate)	109	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944		
Toluene-d8 (Surrogate)	97.9	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944		
4-Bromofluorobenzene (Surrogate)	98.2	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	12/31/08 23:54	SDU	MS-V10	1	BRL1944		

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Reported: 01/06/2009 9:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0817024-04 | **Client Sample Name:** 1871, MW-7, 12/30/2008 10:48:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944	ND	
Methyl t-butyl ether	5.7	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944	ND	
Toluene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944	ND	
Total Xylenes	1.1	ug/L	1.0		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944	ND	
Ethanol	ND	ug/L	250		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944	ND	
Total Purgeable Petroleum Hydrocarbons	130	ug/L	50		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944	ND	
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944		
Toluene-d8 (Surrogate)	99.2	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944		
4-Bromofluorobenzene (Surrogate)	97.7	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:12	SDU	MS-V10	1	BRL1944		

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0817024-05 | **Client Sample Name:** 1871, MW-6, 12/30/2008 10:58:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944	ND	
Methyl t-butyl ether	12	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944	ND	
Toluene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944	ND	
Ethanol	ND	ug/L	250		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944	ND	
Total Purgeable Petroleum Hydrocarbons	55	ug/L	50		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944	ND	
1,2-Dichloroethane-d4 (Surrogate)	107	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944		
Toluene-d8 (Surrogate)	99.7	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:30	SDU	MS-V10	1	BRL1944		

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Project: 1871
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Reported: 01/06/2009 9:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0817024-06 | **Client Sample Name:** 1871, MW-9, 12/30/2008 11:17:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944	ND	
Methyl t-butyl ether	230	ug/L	2.5		EPA-8260	12/30/08	01/02/09 20:18	SDU	MS-V10	5	BRL1944	ND	A01
Toluene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944	ND	
t-Butyl alcohol	21	ug/L	10		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944	ND	
Ethanol	ND	ug/L	250		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944	ND	
Total Purgeable Petroleum Hydrocarbons	160	ug/L	50		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944	ND	A90
1,2-Dichloroethane-d4 (Surrogate)	109	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944		
1,2-Dichloroethane-d4 (Surrogate)	104	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	01/02/09 20:18	SDU	MS-V10	5	BRL1944		
Toluene-d8 (Surrogate)	97.2	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944		
Toluene-d8 (Surrogate)	97.7	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	01/02/09 20:18	SDU	MS-V10	5	BRL1944		
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 00:47	SDU	MS-V10	1	BRL1944		
4-Bromofluorobenzene (Surrogate)	96.8	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	01/02/09 20:18	SDU	MS-V10	5	BRL1944		

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Project: 1871
Project Number: 4509117982
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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0817024-07 | **Client Sample Name:** 1871, MW-1, 12/30/2008 11:34:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	2.5	ug/L	0.50		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944	ND	
Ethylbenzene	100	ug/L	0.50		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944	ND	
Methyl t-butyl ether	8.3	ug/L	0.50		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944	ND	
Toluene	ND	ug/L	0.50		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944	ND	
Total Xylenes	150	ug/L	1.0		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944	ND	
t-Butyl alcohol	400	ug/L	10		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944	ND	
Ethanol	ND	ug/L	250		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944	ND	
Total Purgeable Petroleum Hydrocarbons	3200	ug/L	250		EPA-8260	12/30/08	01/02/09 20:36	SDU	MS-V10	5	BRL1944	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	104	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944		
1,2-Dichloroethane-d4 (Surrogate)	106	%	76 - 114 (LCL - UCL)		EPA-8260	12/30/08	01/02/09 20:36	SDU	MS-V10	5	BRL1944		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944		
Toluene-d8 (Surrogate)	97.2	%	88 - 110 (LCL - UCL)		EPA-8260	12/30/08	01/02/09 20:36	SDU	MS-V10	5	BRL1944		
4-Bromofluorobenzene (Surrogate)	97.6	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	01/02/09 20:36	SDU	MS-V10	5	BRL1944		
4-Bromofluorobenzene (Surrogate)	93.6	%	86 - 115 (LCL - UCL)		EPA-8260	12/30/08	01/01/09 01:05	SDU	MS-V10	1	BRL1944		

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Benzene	BRL1944	Matrix Spike	0814857-44	0	25.420	25.000	ug/L		102		70 - 130	
		Matrix Spike Duplicate	0814857-44	0	26.880	25.000	ug/L	5.7	108	20	70 - 130	
Toluene	BRL1944	Matrix Spike	0814857-44	0	26.160	25.000	ug/L		105		70 - 130	
		Matrix Spike Duplicate	0814857-44	0	26.440	25.000	ug/L	0.9	106	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BRL1944	Matrix Spike	0814857-44	ND	10.130	10.000	ug/L		101		76 - 114	
		Matrix Spike Duplicate	0814857-44	ND	10.420	10.000	ug/L		104		76 - 114	
Toluene-d8 (Surrogate)	BRL1944	Matrix Spike	0814857-44	ND	10.070	10.000	ug/L		101		88 - 110	
		Matrix Spike Duplicate	0814857-44	ND	9.9500	10.000	ug/L		99.5		88 - 110	
4-Bromofluorobenzene (Surrogate)	BRL1944	Matrix Spike	0814857-44	ND	10.090	10.000	ug/L		101		86 - 115	
		Matrix Spike Duplicate	0814857-44	ND	9.9000	10.000	ug/L		99.0		86 - 115	

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Benzene	BRL1944	BRL1944-BS1	LCS	26.210	25.000	0.50	ug/L	105		70 - 130		
Toluene	BRL1944	BRL1944-BS1	LCS	26.610	25.000	0.50	ug/L	106		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BRL1944	BRL1944-BS1	LCS	10.170	10.000		ug/L	102		76 - 114		
Toluene-d8 (Surrogate)	BRL1944	BRL1944-BS1	LCS	9.9200	10.000		ug/L	99.2		88 - 110		
4-Bromofluorobenzene (Surrogate)	BRL1944	BRL1944-BS1	LCS	10.040	10.000		ug/L	100		86 - 115		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 1871
Project Number: 4509117982
Project Manager: Anju Farfan

Reported: 01/06/2009 9:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BRL1944	BRL1944-BLK1	ND	ug/L	0.50		
Ethylbenzene	BRL1944	BRL1944-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BRL1944	BRL1944-BLK1	ND	ug/L	0.50		
Toluene	BRL1944	BRL1944-BLK1	ND	ug/L	0.50		
Total Xylenes	BRL1944	BRL1944-BLK1	ND	ug/L	1.0		
t-Butyl alcohol	BRL1944	BRL1944-BLK1	ND	ug/L	10		
Ethanol	BRL1944	BRL1944-BLK1	ND	ug/L	250		
Total Purgeable Petroleum Hydrocarbons	BRL1944	BRL1944-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BRL1944	BRL1944-BLK1	105	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BRL1944	BRL1944-BLK1	96.5	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BRL1944	BRL1944-BLK1	98.9	%	86 - 115 (LCL - UCL)		

TRC 21 Technology Drive Irvine, CA 92618	Project: 1871 Project Number: 4509117982 Project Manager: Anju Farfan	**Reported:** 01/06/2009 9:27

Notes And Definitions

MDL	Method Detection Limit
ND	Analyte Not Detected at or above the reporting limit
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
A01	PQL's and MDL's are raised due to sample dilution.
A90	TPPH does not exhibit a "gasoline" pattern. TPPH is entirely due to MTBE.

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 12 06/24/08 Page __ Of __

Submission #: 08-17024

SHIPPING INFORMATION
Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER
Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ (Intact? Yes ☐ No ☐) Containers ☐ (Intact? Yes ☐ No ☐) None ☑ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Emissivity: 0.98 Container: VOA Thermometer ID: TH105

Temperature: A 2.9 °C / C 2.8 °C

Date/Time 12-30-08 2035

Analyst Init JNO

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A (3)	A (3)	A (3)	A (3)	A (3)	A (3)	A (3)	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:_____

Sample Numbering Completed By: AM Date/Time: 12-30-08 2130

A = Actual / C = Corrected

[H:\DOCS\WP80\LAB_DOCS\FORMS\SAMREC2 WPD]

BC LABORATORIES, INC. 4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

08-17024

Analysis Requested

Bill to: Conoco Phillips/ TRC	**Consultant Firm: TRC**
Address: 96 MacArthur Blvd	21 Technology Drive Irvine, CA 92618-2302 Attn: Anju Farfan
City: oakland	**4-digit site#:** 1971
	Workorder # 01120-4509117982
State: CA **Zip:**	**Project #:** 154771
Conoco Phillips Mgr: Terry Grayson	**Sampler Name:** JOE

MATRIX (GW) Groundwater (S) Soil (WW) Wastewater (SL) Sludge

Lab#	Sample Description	Field Point Name	Date & Time Sampled	MATRIX	BTEX/MTBE by 8021B/GT8A by 8260B ~~by 8021B, Gas by 8015~~	TPH GAS by 8015M	TPH DIESEL by 8015	8260 full list w/ oxygenates	BTEX/MTBE/OXYS BY 8260B	ETHANOL by 8260B	TPH –G by GC/MS				Turnaround Time Requested
	-1	MW-11	12-30-08 1018	GW	X					X	X				STD
	-2	MW-10	1011												
	-3	MW-8	1038												
	-4	MW-7	1048												
	-5	MW-6	1058												
	-6	MW-9	1117												
	-7	MW-1	1134												

CHK BY JDW DISTRIBUTION WK SUB-OUT

Comments:

GLOBAL ID: T0600101493

Relinquished by: (Signature)	Received by:	Date & Time
Jay D. Lewis	Ross Widley	12-30-08 1448
Relinquished by: (Signature) Ross Widley 12/30/08	Received by: RRuyuld	Date & Time 12.30.08 17:20
Relinquished by: (Signature) RRuyuld 12-30 08 2030	Received by:	Date & Time 12-30-08 2030

TO REORDER CALL PROFORMA SOLUTIONS FOR PRINTING • (661) 633-1117 781489

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring wells was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.

APPENDIX C

Fourth Quarter 2008 Ozone Injection System O&M Report

December 15, 2008

One Technology, Suite B-123
Irvine, California 92618
tel 949.486.0884
fax 949.486.0885
environstrategy.com

Mr. Daniel Davis
Project Manager
Delta Environmental Consultants Inc.
3164 Gold Camp Rd Suite 200
Rancho Cordova, CA 95670

Project No. 400-A

Fourth Quarter 2008
Ozone Injection System O&M Report
76 Service Station No. 1871
96 MacArthur Boulevard
Oakland, California

Dear Mr. Davis:

Environ Strategy Consultants, Inc. is pleased to submit this ozone injection system operation and maintenance (O&M) report for 76 Service Station No. 1871, located at 96 MacArthur Boulevard, Oakland, California. An ozone injection system was started on June 23, 2003 to remediate hydrocarbon-impacted groundwater.

Type of Remediation System:	Ozone Injection System
Operation Data During: Reporting Period: Sept. 1, 2008 – Nov. 30, 2008	Operated 74 days during the period Hours of Operation: 1,767
System Operation Data Since Startup: June 23, 2003	Total Hours of Operation: 24,105
Note: September 10 – 27, 2008 – Ozone system down for well box repair.	

Environ Strategy appreciates the opportunity to be of service. If you have any questions or require additional information regarding this report, please do not hesitate to call us at (949) 486-0884.

Respectfully submitted,

Tyler Colopy
Staff Scientist

Jinghui Niu, P.E.
Principal Engineer

Attachments: Figure - Site Plan

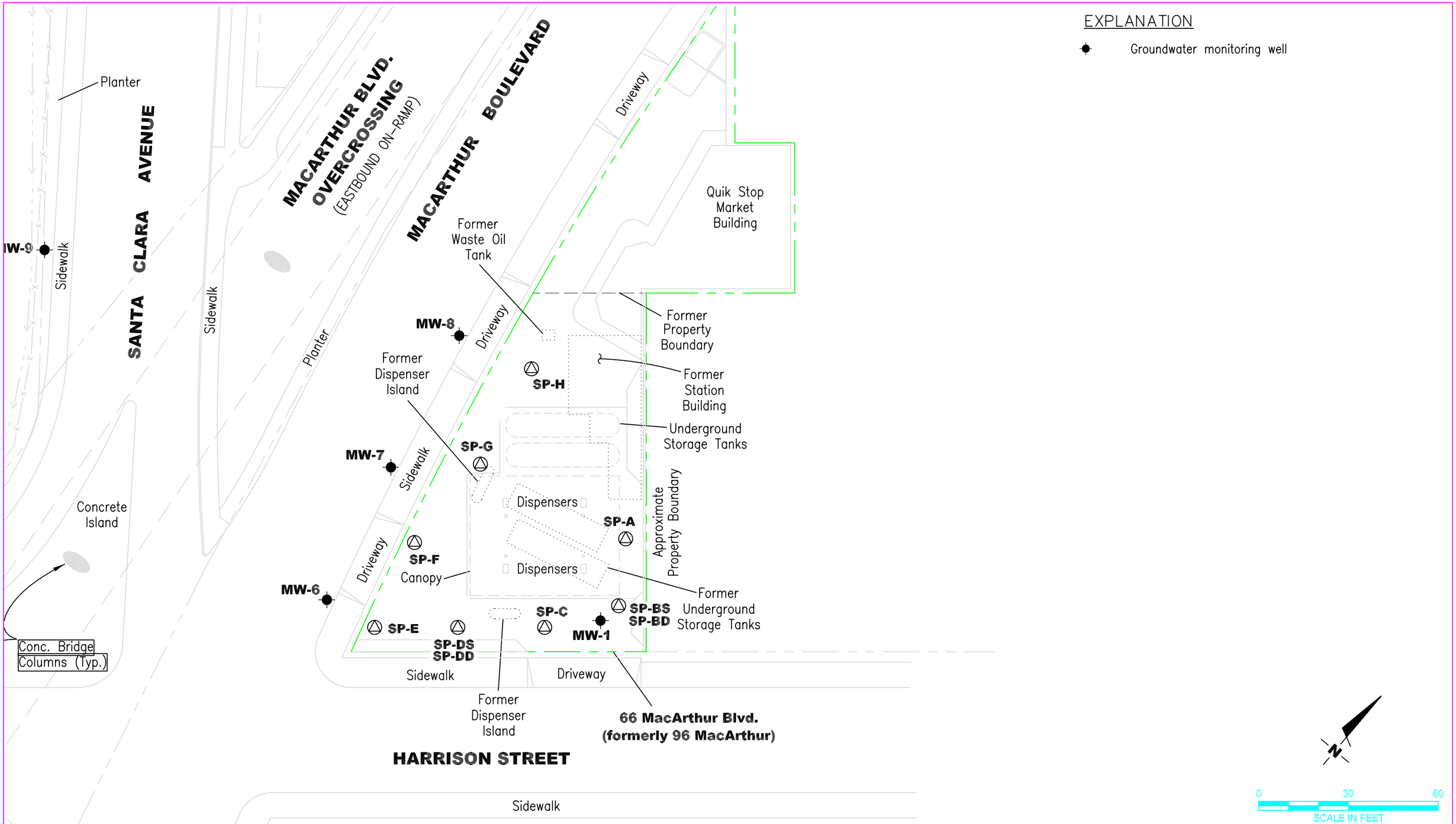
Table 1 - Ozone Injection - System Operation Data
Table 2 - Ozone Injection - Groundwater Monitoring Data

Graph 1 - MW-1 TPHg, Benzene, and MtBE Groundwater Concentrations
Graph 2 - MW-7 TPHg, Benzene, and MtBE Groundwater Concentrations

Appendix A – Field Notes

cc: Bill Borgh, ConocoPhillips Company (electronic copy)

Figure



Source: Caltrans As-Built Plans and Right of Way Maps confirmed by field observations

DRAWN BY:	MD
CHECKED:	AD
APPROVED:	RB
DATE:	3/22/04 PR
JOB NO.:	77CP.60004.01
CAD FILE:	SITEPLAN

environ strategy consultants, inc.
ONE TECHNOLOGY, SUITE B-123
IRVINE, CA

PREPARED FOR:
CONOCOPHILLIPS
76 STATION #1871
96 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

FIGURE 1

SITE PLAN

Tables

Table 1
Ozone Injection - System Operation Data
76 Service Station No. 1871
96 MacArthur Blvd., Oakland, California

Date	Notes	OZONE SPARGE SYSTEM						OZ-1	OZ-2	OZ-3	OZ-4	OZ-5	OZ-6	OZ-7	OZ-8	OZ-9	OZ-10
		System Status (On/Off)		Hourmeter	Period Online	Cumulative	Ozone Injected	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure
		Arrival	Departure	Reading	Factor	Online Factor	(lbs)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)
6/23/03		On	On	8807.26	--	0.95	--	20	18	19	20	21	23	20	26	14	26
7/16/03		**Off**	On	8850.46	0.09	0.91	0.39	27	18	31	40	28	29	31	38	24	25
8/30/03		On	On	9180.61	0.35	0.86	2.97	17	15	17	19	19	19	20	26	19	26
9/18/03		On	On	9327.43	0.37	0.84	1.32	13.5	14.7	17.0	16.3	16.0	19.7	16.8	19.8	15.7	20
10/16/03		On	On	--	--	0.84	--	27.0	19.5	40.8	39.0	40.8	38.5	34.2	46.4	24.2	39.8
11/17/03		On	On	9696.55	0.29	0.81	--	11.0	20.0	17.0	18.0	17.5	17.0	16.0	21.0	51.0	22.0
12/5/03		On	On	9804.98	0.29	0.80	0.98	33.0	21.0	44.0	40.0	43.0	39.0	33.5	44.0	26.0	33.0
1/16/04		On	On	10471.28	0.76	0.79	6.00	12.5	11.0	18.5	16.5	17.5	17.0	16.0	20.0	16.0	20.0
2/3/04		On	On	10727.69	0.68	0.79	2.31	12.3	11.5	18.2	16.5	18.2	17.3	16.0	19.0	16.0	18.2
3/24/04		On	On	11424.95	0.66	0.78	6.28	31.0	18.3	37.5	26.0	34.0	33.2	32.3	41.5	23.0	31.0
4/14/04		On	On	11676.10	0.57	0.77	2.26	32.0	19.0	38.7	26.0	37.7	37.1	32.8	41.8	23.8	29.5
4/15/04	a	On	On	11685.29	0.44	0.77	0.08	--	--	--	--	--	--	--	--	--	--
4/16/04	a	On	On	11693.80	0.41	0.77	0.08	--	--	--	--	--	--	--	--	--	--
4/19/04	a	On	On	11742.90	0.78	0.77	0.44	--	--	--	--	--	--	--	--	--	--
4/23/04	a	On	On	11773.10	0.36	0.77	0.27	--	--	--	--	--	--	--	--	--	--
5/4/04		**Off**	On	11837.70	0.28	0.76	0.58	32.2	20.5	39.4	36.2	38.1	32.0	33.5	60.0	25.8	33.1
5/11/04		On	On	11950.51	0.77	0.76	1.02	32.5	20.0	38.5	29.8	38.8	39.5	34.8	60.0	23.5	35.9
6/14/04	b,c	On	On	12464.64	0.72	0.76	4.63	20.0	21.0	38.8	27.2	37.0	38.2	35.2	60.0	24.0	32.1
7/29/04	d	On	On	844.62	0.99	0.77	7.60	22	15	--	26	35	34	35	--	25	33
8/12/04	e	On	On	1075.97	0.98	0.78	2.08	--	--	--	--	--	--	--	--	--	--
9/10/04		On	On	1490.23	0.85	0.78	3.73	32	32	33	33	21	24	30	20	26	30
10/5/04		On	On	1868.83	0.90	0.78	3.41	31	32	33	31	22	23	31	21	26	28
11/5/04		On	On	2360.90	0.93	0.79	4.43	22	26	12	18	12	22	30	32	26	22
12/2/04	f	**Off**	**Off**	2802.02	0.97	0.79	3.97	--	--	--	--	--	--	--	--	--	--
1/13/05		**Off**	On	2802.07	0.00	0.76	0.00	23	27	15	20	15	23	31	34	28	25
2/25/05	g	**Off**	**Off**	2802.42	0.00	0.73	0.00	--	--	--	--	--	--	--	--	--	--
3/8/05	h,i	**Off**	**Off**	2802.42	0.00	0.72	0.00	--	--	--	--	--	--	--	--	--	--
4/5/05	i	**Off**	**Off**	2802.42	0.00	0.70	0.00	--	--	--	--	--	--	--	--	--	--
5/4/05	j	**Off**	On	2802.49	0.00	0.69	0.00	14	11	16	12	20	27	25	29	25	31
6/2/05	k	On	On	3407.97	1.00	0.69	5.45	35	25	**Off**	40	41	36	35	34	27	25
7/7/05	k,l,m	On	On	4067.42	1.29	0.71	5.94	31	23	**Off**	30	**Off**	26	32	28	25	**Off**
8/26/05	n	On	On	4665.98	0.81	0.72	5.39	13	13	**Off**	14	**Off**	13	12	12	13	**Off**
9/23/05	o	On	On	4947.97	0.69	0.71	2.54	16	15	**Off**	**Off**	**Off**	16	16	16	16	**Off**
10/23/05	p	On	On	5264.28	0.72	0.71	2.85	16	16	**Off**	**Off**	**Off**	16	16	16	16	**Off**
11/11/05	q,r	On	**Off**	0.90	--	0.71	--	--	--	**--**	**--**	**--**	--	--	--	--	**--**
11/15/05	s	**Off**	On	0.90	0.00	0.71	0.00	35	16	16	22	23	18	23	23	23	24
12/6/05	t	**Off**	On	2.49	0.00	0.70	0.01	22	20	19	24	24	22	26	23	24	25
1/4/06	u	**Off**	On	6	0.01	0.69	0.03	20	20	18	17	23	20	25	19	22	20
1/18/06	u	**Off**	On	203	0.67	0.69	1.77	22	19	19	20	19	18	21	22	22	23
2/1/06	v	**Off**	On	316	0.38	0.68	1.02	20	20	18	22	22	18	23	23	22	25
2/15/06	v	**Off**	On	344	0.10	0.68	0.25	20	19	18	17	19	20	23	19	22	20
3/1/06	v	**Off**	On	417	0.25	0.67	0.66	21	20	19	19	21	17	24	23	21	21

Table 1
Ozone Injection - System Operation Data
76 Service Station No. 1871
96 MacArthur Blvd., Oakland, California

Date	Notes	OZONE SPARGE SYSTEM						OZ-1	OZ-2	OZ-3	OZ-4	OZ-5	OZ-6	OZ-7	OZ-8	OZ-9	OZ-10
		System Status (On/Off)		Hourmeter	Period Online	Cumulative	Ozone Injected	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure
		Arrival	Departure	Reading	Factor	Online Factor	(lbs)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)
3/16/06	u	**Off**	On	501	0.27	0.67	0.76	20	19	18	17	19	20	23	20	22	20
3/29/06	u	**Off**	On	560	0.22	0.67	0.53	20	20	19	19	20	21	25	21	22	21
4/16/06	u	**Off**	On	624	0.17	0.66	0.58	20	19	18	17	19	20	23	20	23	21
4/25/06	u	**Off**	On	718	0.50	0.66	0.85	20	20	19	18	20	22	24	21	22	20
5/9/06	u	**Off**	On	776	0.20	0.65	0.52	20	19	19	17	19	21	22	20	22	20
5/23/06	u	**Off**	On	834	0.20	0.65	0.52	19	20	18	18	20	20	23	20	23	21
6/6/06	u	**Off**	On	1,042	0.71	0.65	1.87	20	19	18	17	19	20	23	20	22	20
6/20/06	w	**Off**	On	1,206	0.56	0.65	1.48	19	20	18	18	19	20	25	21	23	21
7/7/06	x	**Off**	**Off**	1,313	0.30	0.65	0.96	--	--	**--**	**--**	**--**	--	--	--	--	**--**
7/28/06	y	**Off**	On	1,313	0.00	0.64	0.00	19	17	16	19	24	17	22	19	21	23
8/15/06	u	**Off**	On	1,616	0.80	0.64	2.73	19	17	17	16	19	19	23	19	21	21
8/29/06	u	**Off**	On	1,801	0.63	0.64	1.67	19	19	17	17	21	18	21	19	22	23
9/12/06	u	**Off**	On	2,022	0.75	0.64	1.99	23	19	17	16	19	19	25	19	22	21
9/22/06	u	**Off**	On	2,204	0.87	0.64	1.64	21	21	19	20	23	21	26	23	25	27
10/4/06	u	**Off**	On	2,313	0.43	0.64	0.98	18	18	17	18	18	18	25	23	22	21
10/18/06	u	**Off**	On	2,401	0.30	0.64	0.79	20	19	17	16	18	19	20	20	21	27
10/31/06	w	**Off**	On	2,516	0.42	0.63	1.04	22	20	19	20	19	19	23	21	25	23
11/14/06	u	**Off**	On	2,636	0.41	0.63	1.08	18	18	17	17	18	18	22	24	22	24
11/28/06	u	**Off**	On	2,744	0.37	0.63	0.97	20	20	19	20	22	21	25	25	22	23
12/14/06	u	**Off**	On	2,801	0.17	0.63	0.51	19	19	18	18	19	19	22	22	23	22
12/26/06	u	**Off**	On	2,906	0.42	0.62	0.95	20	20	19	20	21	20	25	25	20	24
1/15/07	u	**Off**	On	2,983	0.18	0.62	0.69	19	20	18	18	19	19	22	23	22	22
1/29/07	v	**Off**	On	3,076	0.32	0.62	0.84	20	20	19	20	20	20	24	21	23	24
2/6/07	u	**Off**	On	3,156	0.48	0.62	0.72	19	20	18	17	19	19	21	24	21	23
2/21/07	u	**Off**	On	3,303	0.47	0.62	1.32	20	21	20	20	18	21	23	21	25	23
3/5/07	u	**Off**	On	3,378	0.30	0.61	0.68	19	20	18	18	18	20	21	23	22	22
3/19/07	u	**Off**	On	3,476	0.33	0.61	0.88	20	21	20	19	18	21	23	24	23	24
4/4/07	u	**Off**	On	3,515	0.12	0.61	0.35	19	20	18	17	18	19	21	21	21	22
4/18/07	u	**Off**	On	3,606	0.31	0.60	0.82	21	21	20	20	18	21	24	24	24	23
5/10/07	u	**Off**	On	3,676	0.15	0.60	0.63	19	20	19	17	18	19	20	23	20	21
5/25/07	u	**Off**	On	3,758	0.26	0.60	0.74	22	21	20	19	19	21	22	22	22	23
6/4/07	u	**Off**	On	3,801	0.18	0.59	0.39	18	20	18	18	17	19	19	20	21	20
6/18/07		On	On	4,137	1.00	0.60	3.02	20	20	19	19	19	20	22	22	20	22
7/2/07		On	On	4,373	0.70	0.60	2.12	15	21	19	18	20	19	24	21	21	23
7/16/07		On	On	4,409	0.11	0.59	0.32	18	20	20	19	21	20	26	23	22	25
8/8/07		On	On	4,961	1.00	0.60	4.97	13	20	20	18	20	18	29	22	20	24
8/27/07		On	On	5,411	0.99	0.60	4.05	14	21	19	20	21	19	30	20	21	21
9/13/07		On	On	5,822	1.01	0.61	3.70	22	21	21	23	21	22	30	20	21	21
9/27/07		On	On	6,155	0.99	0.61	3.00	28	25	25	27	25	26	32	21	26	25
10/29/07		On	On	6,917	0.99	0.62	6.86	28	25	24	25	33	32	32	21	30	30

Table 1
Ozone Injection - System Operation Data
76 Service Station No. 1871
96 MacArthur Blvd., Oakland, California

Date	Notes	OZONE SPARGE SYSTEM						OZ-1	OZ-2	OZ-3	OZ-4	OZ-5	OZ-6	OZ-7	OZ-8	OZ-9	OZ-10
		System Status (On/Off)		Hourmeter	Period Online	Cumulative	Ozone Injected	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure	Pressure
		Arrival	Departure	Reading	Factor	Online Factor	(lbs)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)	(psi)
11/26/07		On	On	7,591	1.00	0.62	6.07	26	22	24	25	31	30	32	22	30	30
12/31/07		On	On	8,425	0.99	0.63	7.51	26	20	24	24	30	32	32	30	28	30
1/28/08		On	On	9,103	1.01	0.63	6.10	26	21	22	21	26	30	28	26	27	27
2/25/08		On	On	9,778	1.00	0.64	6.08	23	19	22	20	25	30	30	28	27	28
3/24/08		On	On	10,475	1.00	0.64	6.27	25	20	21	20	24	30	28	27	26	27
4/28/08		On	On	11,317	1.00	0.65	7.58	24	22	20	22	22	30	29	24	26	26
5/26/08		On	On	11,992	1.00	0.65	6.08	23	20	22	22	23	30	30	25	27	28
6/30/08		On	On	12,828	1.00	0.66	7.52	25	22	21	23	22	31	29	26	27	26
7/28/08		On	On	13,498	1.00	0.66	6.03	22	26	24	28	23	30	22	27	29	21
8/25/08		On	On	14,261	1.00	0.66	6.87	18	15	25	14	19	22	23	25	24	20
9/29/08		On	On	15,100	1.00	0.67	7.55	20	14	15	16	18	28	28	20	19	22
10/27/08		On	On	15,358	0.38	0.67	2.32	20	16	16	17	20	28	28	18	19	21
11/24/08		On	On	16,028	1.00	0.67	6.03	20	15	15	15	18	25	25	18	16	20
							Sparge time per cycle (min)	7	7	7	7	7	7	7	7	7	7
							Number of Cycles per Day	20	20	20	20	20	20	20	20	20	20

Reporting Period: Fourth Quarter 2008 (09/01/2008 to 11/30/2008)
Total Hours Operational: 24,105
Total Pounds Ozone Injected: 225
Period Hours Operational: 1767
Period Percent Operational: 81%
Period Pounds Ozone Injected: 16

Table 1
Ozone Injection - System Operation Data
76 Service Station No. 1871
96 MacArthur Blvd., Oakland, California

Definitions:

psi	Pounds per square inch
--	Data not available
NA	Not applicable
lbs	Pounds

Notes:

	Hour Meter Formula adjusted 12/19/07
	June 4, 2007 - Control Panel retrofit installed.
	System cycles through program 18 times per day, for 53% utilization
a	Troubleshooting time counter
b	Hourmeter replaced
c	Solenoid 8 has high pressure, taken offline
d	Solenoid 3 leaking, taken off line
e	Pressures not properly recorded
f	Ozone generator hose ruptured on effluent side to solenoid manifold. No Readings.
g	System down due to bad GFI
h	New GFI was installed.
i	Fan in compressor broken and tubing from compressor to manifold needs to be replaced. System left off until repairs made.
j	Installed new motor fan and manifold fittings, restarted system.
k	OZ-3 turned off due to high pressure of over 60 psi.
l	OZ-5 too brittle. Left off until lines are replaced.
m	OZ-10 turned off due to leak in secondary containment
n	Hourmeter reading not correct, will check next visit
o	Hourmeter not working properly.
p	Pressure gauge stuck at 16 psi.
q	New hourmeter, panel fan, and GFCI installed
r	Fuse blown in ozone generator, system left off
s	Replaced tubing to all wells and replaced ozone generator circuit board and pressure gauge
t	System down due to tripped GFI; foam on door may have been pressing reset button. Foam removed.
u	Ozone sensor tripped; system restarted.
v	Rainbird meter malfunction.
w	System down time due to tripped GFI; system restarted.
x	System off due to bad compressor.
y	Compressor repaired; system restarted.

Table 2
Ozone Injection - Groundwater Monitoring Data
76 Service Station No. 1871
96 MacArthur Blvd., Oakland, California

		Monitoring Well: MW-1								Monitoring Well: MW-7							
Date	Notes	ORP (mV)	DO (mg/l)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (total) (µg/L)	MtBE (µg/L)	ORP (mV)	DO (mg/l)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (total) (µg/L)	MtBE (µg/L)
4/16/2003	a	NM	NM	510	57	0.62	29	61	160	NM	NM	<25,000	<250	<250	<250	<500	37,000
6/23/2003	a	NM	NM	75	<0.50	<0.50	<0.50	5.3	12	NM	NM	20,000	260	<0.50	<0.50	<1.0	20,000
8/29/2003	a	NM	NM	11,000	64	<10	330	1,400	440	NM	NM	<10,000	<100	<100	<100	<200	24,000
9/18/2003		NM	NM	390	2.3	<0.50	3.6	31	30	NM	NM	--	--	--	--	--	--
10/16/2003		NM	NM	2,100	6.0	<0.50	24.0	120	110	NM	NM	--	--	--	--	--	--
11/17/2003		NM	NM	130	0.51	<0.50	2.1	7.9	43	NM	NM	16,000	<130	<130	<130	<250	17,000
12/5/2003		NM	NM	<50	<0.50	<0.50	<0.50	<1.0	36	NM	NM	12,000	<100	<100	<100	<200	19,000
1/16/2004	b	NM	NM	<50	<0.50	<0.50	<0.50	<1.0	<2.0	NM	NM	17,000	160	270	<130	<250	19,000
2/3/2004		238	NM	<50	<0.50	<0.50	<0.50	<1.0	<2.0	72	NM	10,000	<25	<25	<25	<50	15,000
3/24/2004	b	169	NM	**55**	<0.50	<0.50	**0.80**	**2.9**	**7.8**	56	NM	**13,000**	<100	<100	<100	<200	**15,000**
4/14/2004	b	0.4	NM	**23,000**	**310**	**10**	**590**	**2400**	**1700**	42	NM	**9,000**	<50	<50	<50	<100	**11,000**
5/11/2004		c	NM	**7,800**	**160**	<10	**170**	**700**	**720**	-3	NM	**8,300**	<50	<50	<50	<100	**11,000**
6/14/2004		20	5.25	**110**	<0.50	<0.50	**1.0**	**6.4**	**3.4**	35	1.45	<5,000	<50	<50	<50	<100	**6,500**
7/26/2004		NM	NM	<50	<0.50	<0.50	<0.50	<1.0	**3.2**	NM	NM	<5,000	<50	<50	<50	<100	**3,100**
8/12/2004		171	0.07	<50	<0.50	<0.50	<0.50	<1.0	**0.80**	117	0.06	**2,100**	<10	<10	<10	<20	**2,700**
9/10/2004		180	0.08	<50	<0.50	<0.50	<0.50	<1.0	**5.7**	122	0.07	**3,100**	<13	<13	<13	<25	**4,400**
10/5/2004		175	0.09	<50	<0.50	<0.50	<0.50	<1.0	<0.50	117	0.08	<50	<0.50	<0.50	<0.50	<1.0	**7.1**
11/5/2004	d	117	0.05	<50	<0.50	<0.50	<0.50	<1.0	**0.89**	210	0.06	**50**	<0.50	<0.50	<0.50	<1.0	**1.1**
12/2/2004		109	0.03	**83**	**0.83**	<0.50	<0.50	**1.2**	**44**	214	0.03	**180**	**1.6**	<0.50	**66**	**4.5**	**51**
1/13/2005		105	0.04	**1,100**	**26**	**1.2**	**2.10**	**70**	**630**	201	0.05	**1,000**	**25**	**1**	**1.9**	**68**	**460**
2/25/2005	c,f	--	2.67	**24,000**	**350**	**10**	**820**	**2,200**	**1,300**	21	2.05	**680**	<2.0	<2.0	**2.3**	**58**	**2,500**
3/8/2005	g	-35	4.43	**23,000**	**410**	<10	**1,100**	**2,300**	**1,300**	NR	NR	--	--	--	--	--	--
4/5/2005		-30	4.56	**34,000**	**300**	<10	**910**	**2,000**	**1,100**	135	6.53	<5,000	<.50	<.50	<.50	<1.00	**19,000**
5/4/2005		-59	2.40	**26,000**	**220**	**7.4**	**790**	**2,100**	**860**	-24	1.13	<2,000	<0.50	<0.50	<0.50	<1.0	**7,100**
6/2/2005		-20	7.34	<50	<0.50	<0.50	<0.50	<1.0	**3.5**	-12	1.01	**3500**	<0.50	<0.50	<0.50	<1.0	**4,000**
7/7/2005	i,j	142	7.42	<50	<0.50	<0.50	<0.50	<1.0	**0.61**	154	1.40	**5000**	<0.50	<0.50	<0.50	<1.0	**8,900**
9/23/2005		16	7.77	<50	<0.50	<0.50	<0.50	<1.0	<0.50	56	1.39	<500	<5.0	<5.0	<5.0	<10	**1,900**
10/23/2005		154	7.13	<50	<0.50	<0.50	<0.50	<1.0	**0.56**	191	1.59	<250	<2.5	<2.5	<2.5	<5	**680**
11/1/2005	k	--	--	--	--	--	--	--	**--**	--	--	--	--	--	--	--	**--**

Definitions:

TPHg = Total petroleum hydrocarbons as gasoline
MtBE = Methyl tert-butyl ether
µg/L = Micrograms per liter

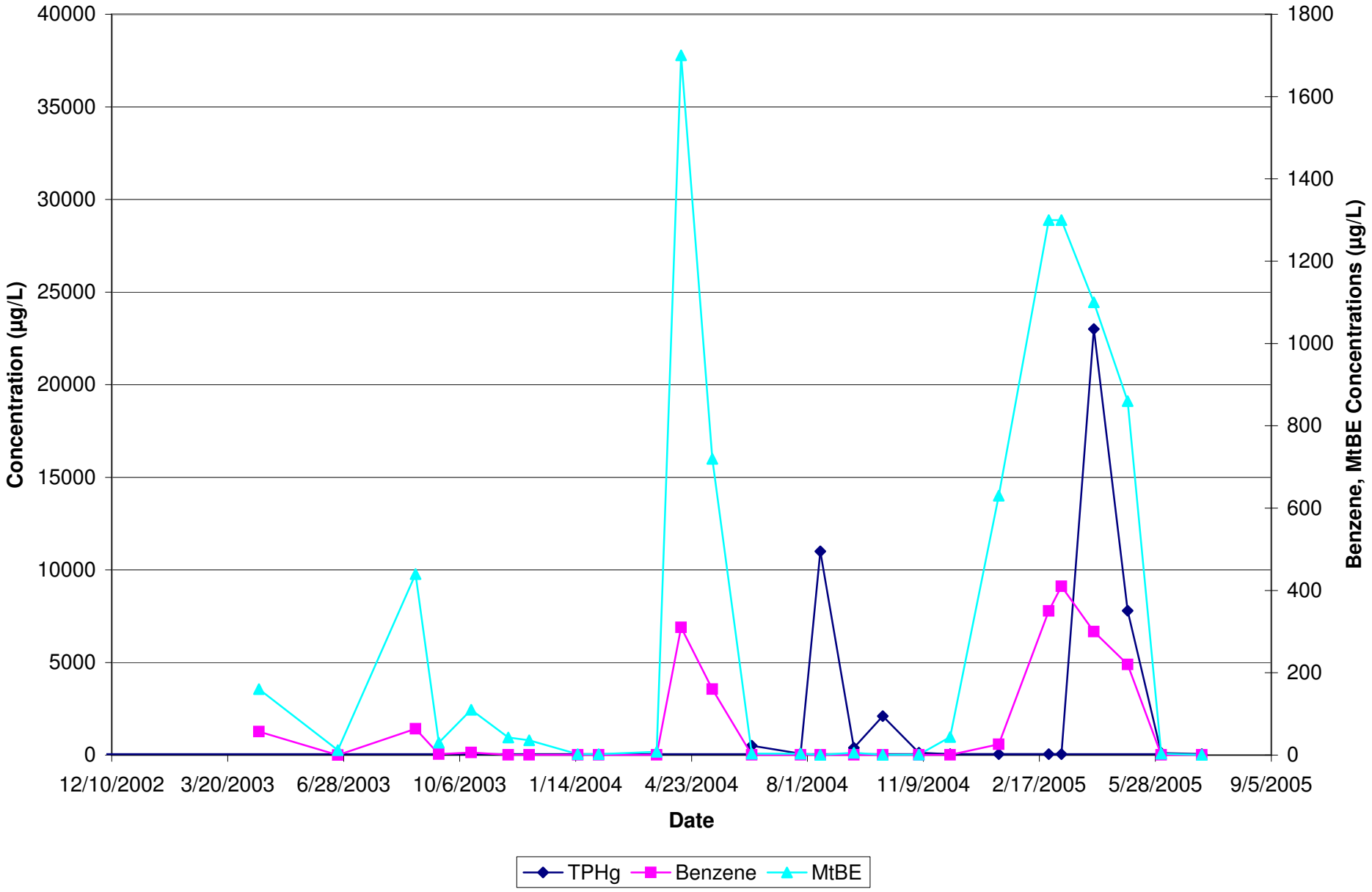
ORP = Oxidation Reduction Potential
DO = Dissolved Oxygen
mV = Millivolts
mg/l = Milligrams per liter

Notes:

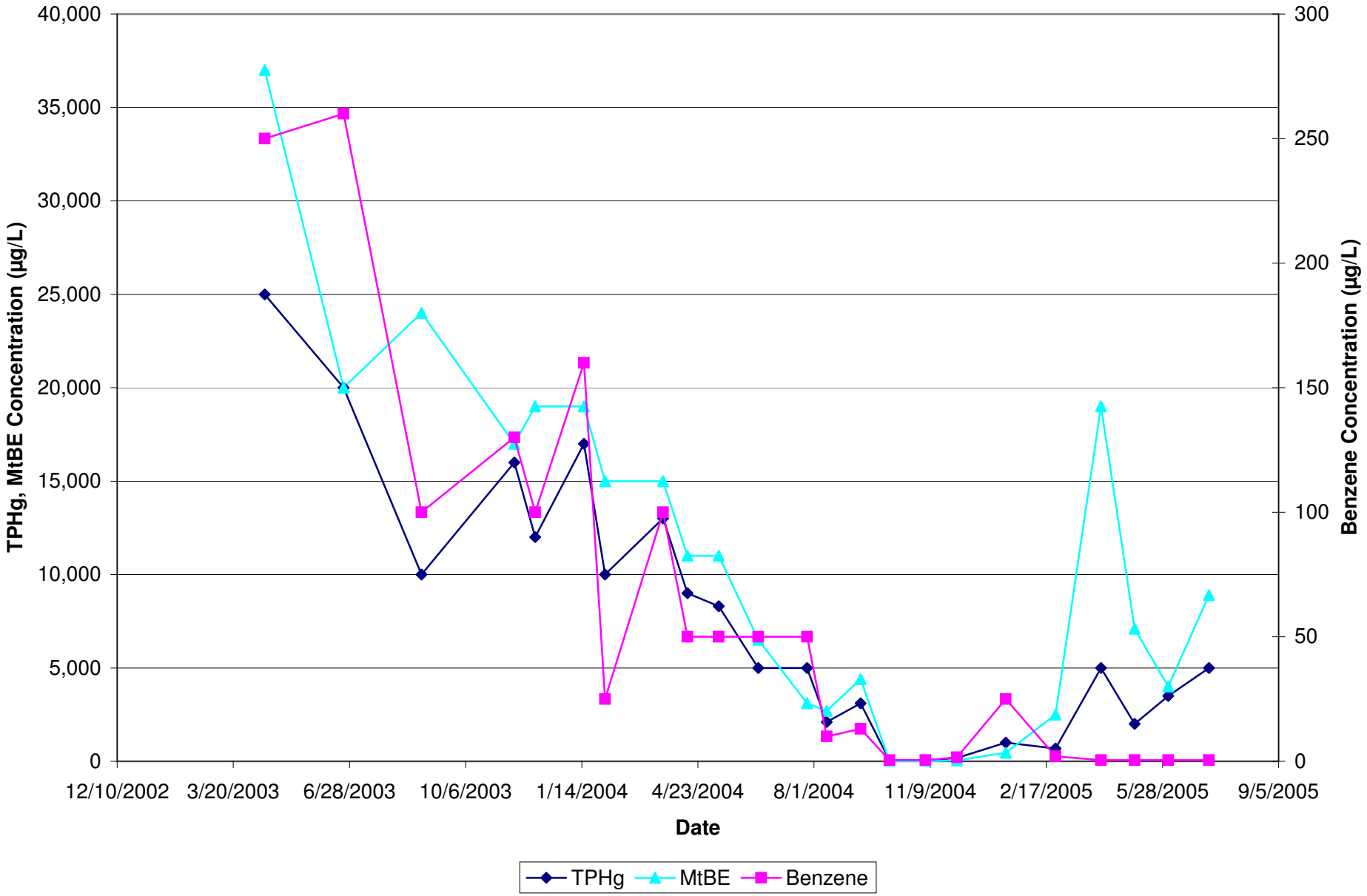
--	Data not available
NM	Not Measured
a	Sampled by Gettler-Ryan, Inc.
b	Hydrocarbon in gasoline range does not match laboratory gasoline standard.
c	ORP reading under the range
d	Quantity of unknown hydrocarbon(s) in sample based on gasoline.
e	Data not available at time of reporting
f	MW-7 Estimated value of MtBE; concentration exceeded the calibration of analysis
g	Car parked on MW-7.
h	Data not available at time of reporting
i	Siloxane peaks were found in the sample which are not believed to be gasoline related. If they were to be quantified as gasoline, the concentration would be 58 ug/L. (MW-1).
j	The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern. (MW-1)
k	Sampling discontinued at the request of ConocoPhillips

Graphs

Graph 1
MW-1 TPHg, Benzene, and MtBE Groundwater Concentrations
76 Service Station No. 1871
96 MacArthur Blvd., Oakland, California



Graph 2
MW-7 TPHg, Benzene, and MtBE Groundwater Concentrations
76 Service Station No. 1871
96 MacArthur Blvd., Oakland, California



1871 RM&R Ozone Sparge Workbook Oct 08.xls

Appendix A
Field Notes

Ozone Injection System Data Sheet

Station No.: **1871**

City: **Oakland**

Date	Notes	Status ON/OFF	Cycles/ Day	Hour Meter	Well I.D. 02-1 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)	Well I.D. 02-2 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)	Well I.D. 02-3 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)
29Sep06		on/on	20	15100	20		7		14		7		15		7	
27Sep06		on/on	20	15356	20		7		16		7		16		7	
28Sep06		on/on	20	16026	20		7		15		7		15		7	

Date	Well I.D. 02-4 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)	Well I.D. 02-5 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)	Well I.D. 02-6 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)	Well I.D. 02-7 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)
29Sep06	16		7		16		7		26		7		26		7	
27Sep06	17		7		20		7		26		7		26		7	
28Sep06	15		7		16		7		25		7		25		7	

Date	Well I.D. 02-8 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)	Well I.D. 02-9 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)	Well I.D. 02-10 Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)	Well I.D. Pressure (psi)	Temp. (°F)	Run Time (min)	Flow Rate (acfm)
29Sep06	20		7		19		7		22		7					
27Sep06	18		7		19		7		21		7					
28Sep06	16		7		16		7		20		7					

Ozone System Maintenance and Inspection Log

Date	Check/ Repair Leaks	Check Hoses Fittings & Pipes	Check Air Filter (Document Date Replaced)	Check & Test Safety Interlock	Check Sparge Blower V-Belt Tension & Conditions	Check Controller Program	Change Blower Oil	Sparge Blower Grease Bearings	Sparge Blower Repair/Replace	Comments
29Sep06	ok	ok	ok	ok	N/A	ok	N/A	N/A	ok	10-27 Sept O3 down
27Sep06	ok	ok	ok	ok	N/A	ok	N/A	N/A	ok	for well box Repairs
28Sep06	ok	ok	ok	ok	N/A	ok	N/A	N/A	ok	

Notes: A = System down-breaker thrown B = Compressor Overload. C = Ozone sensor Tripped. D = Temp. sensor tripped.