



RECEIVED

3:17 pm, Jul 31, 2007

Alameda County  
Environmental Health

Satya P. Sinha  
Project Manager  
Retail and Terminal  
Business Unit

Chevron Environmental  
Management Company  
6001 Bollinger Canyon Road,  
Room K2256  
San Ramon, CA 94583  
Tel (925) 842-9876  
Fax (925) 842-8370  
satyasinha@chevron.com

Alameda County Health Care Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

RE: Chevron Service Station # 20-6145

Address 800 Center St., Oakland, CA

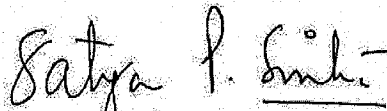
I have reviewed the attached report dated \_\_\_\_\_.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Cambria Environmental Technology, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

  
Satya P. Sinha

Attachment: Report



**CONESTOGA-ROVERS  
& ASSOCIATES**

5900 Hollis Street, Suite A, Emeryville, California 94608  
Telephone: 510-420-0700 Facsimile: 510-420-9170  
www.CRAworld.com

July 31, 2007

Mr. Barney Chan  
Hazardous Materials Specialist  
Alameda County Environmental Health Services (ACEHS)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502

Re: **Second Multi-Level Groundwater Monitoring Report**  
Former Signal Oil Service Station (Chevron Site #20-6145)  
800 Center Street  
Oakland, California  
CRA Project No. 312002

Dear Mr. Chan:

Conestoga-Rovers & Associates (CRA) is submitting this 2<sup>nd</sup> Multi-Level Groundwater Monitoring Report on behalf of Chevron Environmental Management Company (Chevron) in response to a February 2007 letter from Alameda County Environmental Health Services (ACEHS) (Attachment A). An abbreviated site summary and a description of the current monitoring activities and the upcoming monitoring activities for the third event are summarized below.

## **SITE SUMMARY**

**Site Description:** The site is a former Signal Oil gasoline service station located on the northeastern corner of the intersection of 8th Street and Center Street in Oakland, California. Local topography is relatively flat and the site is approximately 15 feet above mean sea level (Figure 1). The site is currently undeveloped. Both commercial and residential properties are located in the vicinity of the site. The site was first developed as a service station in 1932. Four 1,000-gallon fuel underground storage tanks (USTs) and one used oil UST were installed when the site was built. These USTs were removed in 1973 when the station was closed. The nearest surface water body is Oakland Inner Harbor, located approximately 1 mile south of the site.

## **SECOND EVENT MULTI-LEVEL MONITORING ACTIVITIES**

**Groundwater Gauging and Sampling:** Gettler-Ryan, Inc. (GR) of Dublin, California gauged and sampled groundwater monitoring wells MW-9 through MW-17 on June 22, 2007 (Figure 2). Groundwater samples were submitted for analysis to Lancaster Laboratories in Lancaster, Pennsylvania. Groundwater samples were analyzed

Equal  
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Opportunity Employer



**CONESTOGA-ROVERS  
& ASSOCIATES**

Mr. Barney Chan  
July 31, 2007

for total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) by modified EPA Method 8015B and benzene, toluene, ethylbenzene and xylenes (BTEX), by EPA Method 8260B.

**Analytical Results:** TPHg, TPHd and benzene were detected in all wells. The maximum TPHg and TPHd concentrations detected in groundwater were 10,000 micrograms per liter ( $\mu\text{g/L}$ ) and 2,100  $\mu\text{g/L}$ , respectively, in well MW-16, screened from 55-60 feet below grade (fbg). Benzene was detected at a maximum concentration of 190  $\mu\text{g/L}$  in well MW-14, screened from 55-60 fbg. Overall, hydrocarbon concentrations decreased during the second sampling event. Table 1 summarizes the analytical results with comparison to the San Francisco Bay Regional Water Quality Control Board's environmental screening levels for groundwater (where groundwater is not a potential or current source of drinking water) as presented in *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, February 2005*. Groundwater analytic results are included as Attachment B.

Two groundwater sampling events have been performed on groundwater monitoring wells MW-9 through MW-17. The third and final groundwater sampling event will be performed in mid-August 2007 to evaluate if elevated levels of hydrocarbons at depth are consistent with the current results. At this time, it will also be determined if these wells will be included in the quarterly monitoring and sampling program.



**CONESTOGA-ROVERS  
& ASSOCIATES**

Mr. Barney Chan  
July 31, 2007

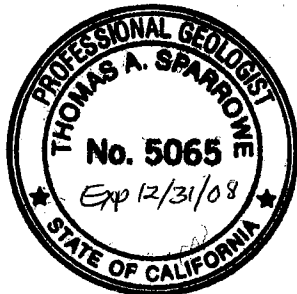
**CLOSING**

If you have any questions or comments, please contact Charlotte Evans of CRA at (510) 420-3351 or Satya Sinha of Chevron at (925) 842-9876.

Sincerely,

**Conestoga-Rovers & Associates**

Charlotte Evans



Robert Foss, P.G.

Figures: 1 – Vicinity Map  
2 – Site Plan

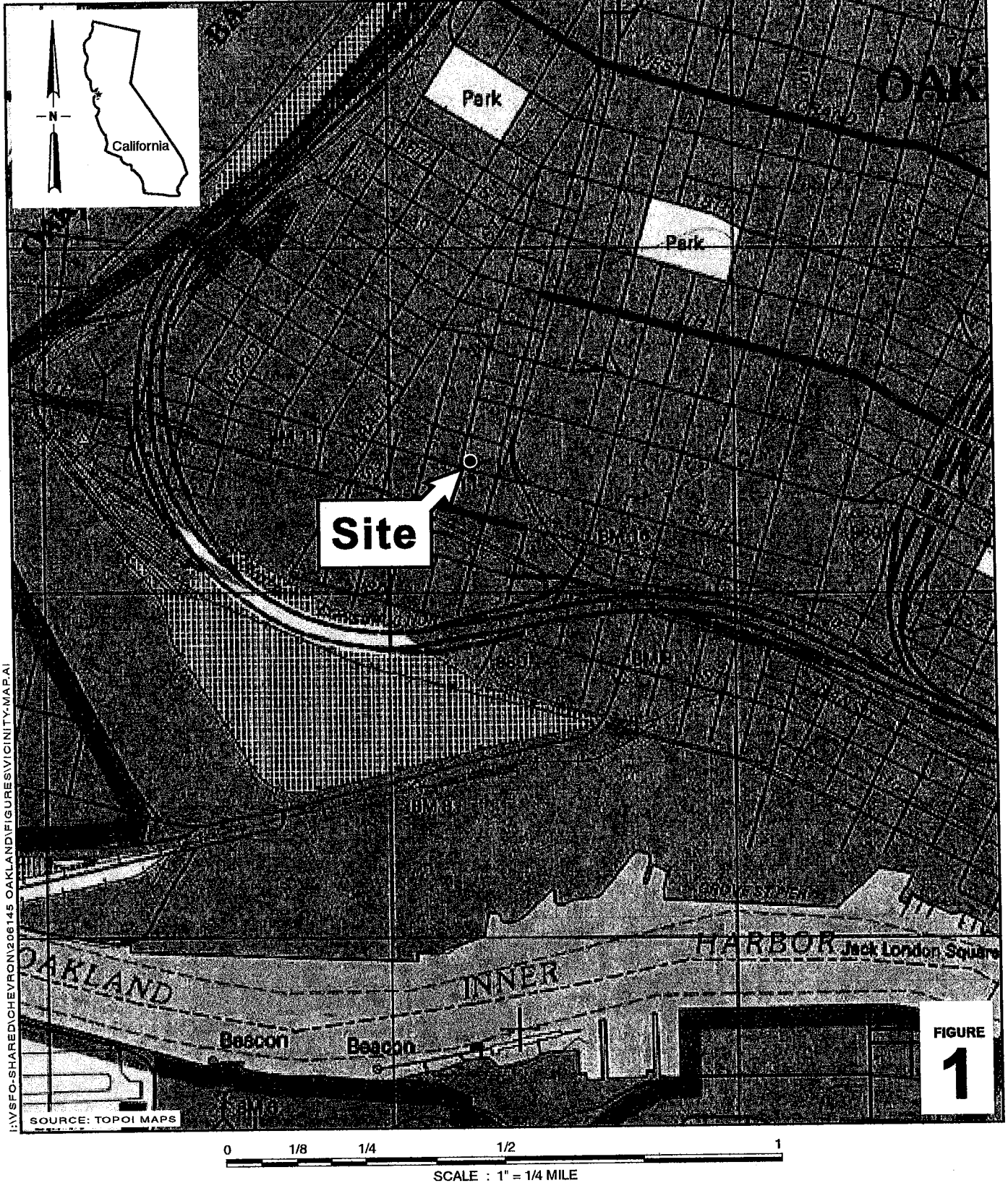
Tables: 1 – Analytic Results for Groundwater

Attachments: A – Regulatory Correspondence  
B – Groundwater Analytic Data

cc: Mr. Satya Sinha, Chevron Environmental Management Company, P.O. Box 6012, San Ramon, CA 94583  
Mr. Rene Boisvert. 800 Center LLC, 484 Lake Park Avenue #246, Oakland, CA 94610

I:\Chevron\206145 Oakland\GW Data\Deep Wells\20-6145 2nd event 07.doc

Conestoga-Rovers & Associates (CRA) prepared this document for use by our client and appropriate regulatory agencies. It is based partially on information available to CRA from outside sources and/or in the public domain, and partially on information supplied by CRA and its subcontractors. CRA makes no warranty or guarantee, expressed or implied, included or intended in this document, with respect to the accuracy of information obtained from these outside sources or the public domain, or any conclusions or recommendations based on information that was not independently verified by CRA. This document represents the best professional judgment of CRA. None of the work performed hereunder constitutes or shall be represented as a legal opinion of any kind or nature.



**Chevron Station No. 206145**  
 800 Center Street  
 Oakland, California



**CONESTOGA-ROVERS  
 & ASSOCIATES**

**Vicinity Map**

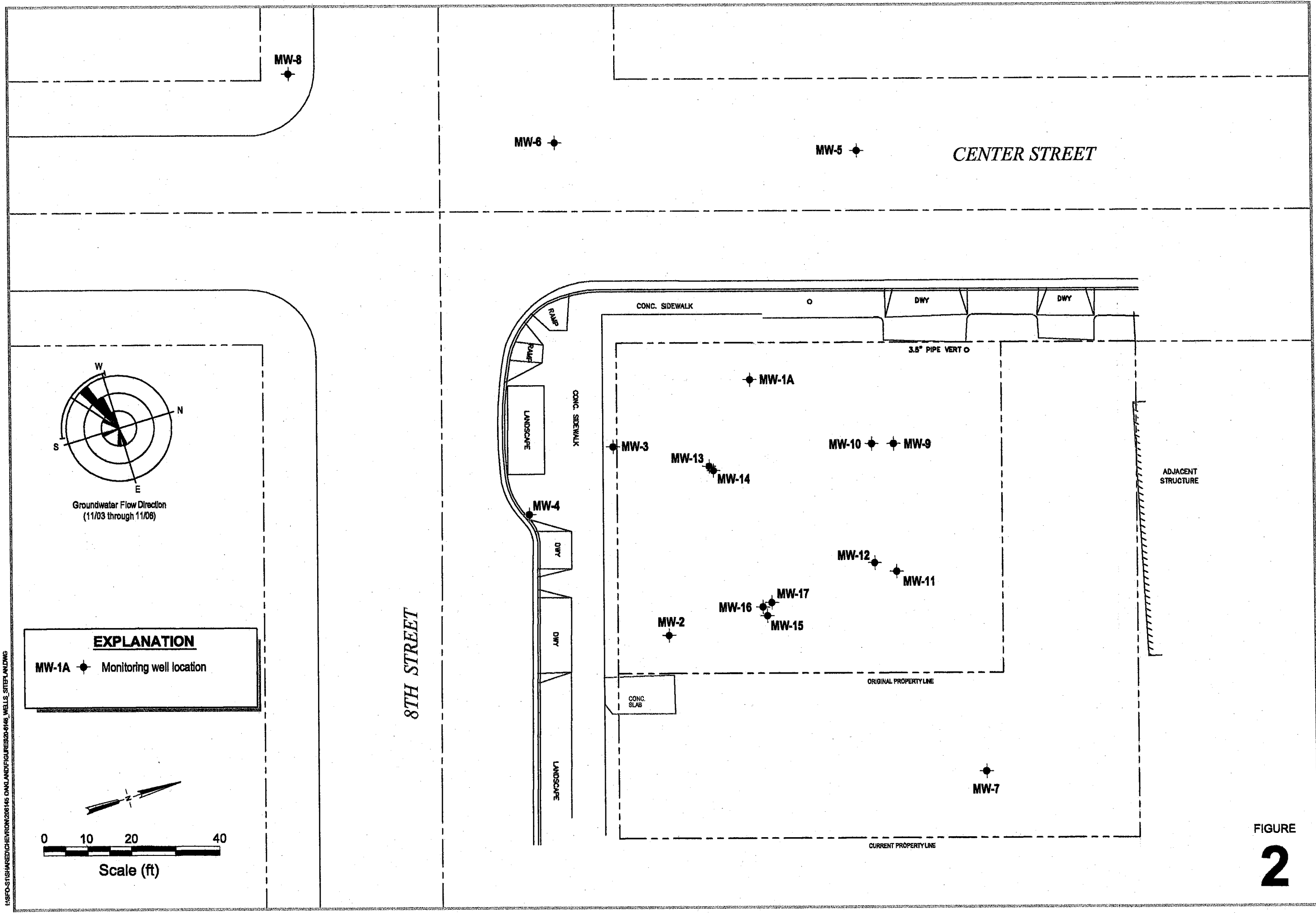


FIGURE 2



Former Chevron Station No. 20-6145  
 800 Center Street  
 Oakland, California

I:\SFDO\S1\SHARED\CHEVRON\206145\04\LAND\FIGURES\20-6145\_WELLS\_SITEPLAN.DWG

# CONESTOGA-ROVERS & ASSOCIATES

**Table 2. Analytic Results for Groundwater - Former Signal Oil Service Station 20-6145**  
800 Center Street, Oakland, CA

Sample ID	Sample Date	Interval (fbg)	TPHd	TPHg	B	T	E	X
Concentrations reported in micrograms per liter (µg/l)								
MW-9	04/20/07	35-40	1,100	4,100	28	6.9	9.2	240
	06/22/07		310	500	4.4	<0.5	<0.5	12
MW-10	04/20/07	55-60	260	1,200	29	31	11	140
	06/22/07		110	<50	1.5	<0.5	<0.5	<1.5
MW-11	04/20/07	35-40	350	77	<2.0	4.6	<0.5	3.2
	06/22/07		140	51	<0.5	<0.5	<0.5	<1.5
MW-12	04/20/07	55-60	430	400	2.3	40	14	49
	06/22/07		390	<50	0.7	1.1	<0.5	4.3
MW-13	04/20/07	35-40	140	650	16	23	7.5	61
	06/22/07		400	<50	0.6	0.9	<0.5	<1.5
MW-14	04/20/07	55-60	2,000	16,000	550	1,600	620	2,400
	06/22/07		1,300	3,700	190	150	49	580
MW-15	04/20/07	35-40	720	240	1.0	1.3	<0.5	20
	06/22/07		150	<50	<0.5	<0.5	<0.5	<1.5
MW-16	04/20/07	55-60	2,200	15,000	87	1,200	500	2,000
	06/22/07		2,100	10,000	130	1,800	580	1,400
MW-17	04/20/07	70-75	1,300	7,400	66	880	300	1,300
	06/22/07		690	2,000	35	27	9.3	360
ESL's			640	500	46	130	290	100

**Abbreviations/Notes:**

Total Petroleum Hydrocarbons as diesel (TPHd) by EPA Method 8015M w/ silica gel cleanup

Total Petroleum Hydrocarbons as gasoline (TPHg) by EPA Method 8015M

Benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8260B

fbg = feet below grade

<x = Not detected above method detection limit

ESL = Environmental screening level

All ESL values taken from the SFB-RWQCB's *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater*, dated February 2005



**CONESTOGA-ROVERS  
& ASSOCIATES**

**ATTACHMENT A**  
**Regulatory Correspondence**



ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



JUN - 1 2007

May 29, 2007

Mr. Satya Sinha  
Chevron Environmental Management  
6001 Bollinger Canyon Rd., Room K2256  
San Ramon, CA 94583

Mr. Rene Boisvert  
Boulevard Equity Group  
484 Lakepark Ave. #246  
Oakland, CA 94610

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

Dear Messrs. Sinha and Boisvert:

Subject: Fuel Leak Case No. RO0000454, Chevron #20-6145 / SIGNAL SS,  
800 Center St., Oakland CA 94607

Alameda County Environmental Health (ACEH) staff has recently reviewed the case file for the subject site including the May 14, 2007 Well Installation Report by CRA. The report describes the installation of clustered wells at the site and soil and groundwater sampling results. The results of the investigation appear to confirm the prior results from the CPT sampling done in 2004. Residual shallow soil contamination was found in some of the locations and groundwater contamination was detected in the deeper screened wells. After completion of the second and third monitoring events, we request you incorporate this data into your site conceptual model. It appears that supplemental wells will be necessary to determine the full lateral and vertical extent of the contamination in groundwater as well as remediation to reduce the on-site source conditions. Please address these items in a work plan accompanying your FS/CAP.

#### TECHNICAL REPORT REQUEST

Please submit the following technical reports according to the following schedule:

- August 1, 2007- 2<sup>nd</sup> Multi-level Groundwater Monitoring Report
- October 1, 2007-3<sup>rd</sup> Multi-level Groundwater Monitoring Report
- November 1, 2007- Feasibility Study/Corrective Action Plan

#### ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements ([http://www.swrcb.ca.gov/ust/cleanup/electronic\\_reporting](http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting)).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at [barney.chan@acgov.org](mailto:barney.chan@acgov.org).

#### PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

#### PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

#### UNDERGROUND STORAGE TANK CLEANUP FUND

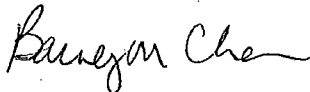
Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan  
Hazardous Materials Specialist

cc: files, D. Drogos

Ms. Charlotte Evans, Cambria Environmental, 5900 Hollis St., Suite A, Emeryville,  
CA 94608

Mr. Hollis Rodgers, 215 W. MacArthur Blvd., Apt. #434, Oakland, CA 94611

Mr. Sunil Ramdass, SWRCB Cleanup Fund, 1001 I St., P.O. Box 944212,  
Sacramento, CA 94244

Ms. Nancy Nadel, City of Oakland, City Hall, 1 Frank Ogawa Plaza, Oakland,  
CA 94612



**CONESTOGA-ROVERS  
& ASSOCIATES**

**ATTACHMENT B**  
**Groundwater Analytic Results**



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2661 • www.lancasterlabs.com

# Analysis Report

## ANALYTICAL RESULTS

Prepared for:

Chevron  
6001 Bollinger Canyon Rd L4310  
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories  
2425 New Holland Pike  
Lancaster, PA 17605-2425

## SAMPLE GROUP

The sample group for this submittal is 1044025. Samples arrived at the laboratory on Saturday, June 23, 2007. The PO# for this group is 0015014975 and the release number is SINHA.

<u>Client Description</u>			<u>Lancaster Labs Number</u>
QA-T-070622	NA	Water	5088410
MW-9-W-070622	Grab	Water	5088411
MW-10-W-070622	Grab	Water	5088412
MW-11-W-070622	Grab	Water	5088413
MW-12-W-070622	Grab	Water	5088414
MW-13-W-070622	Grab	Water	5088415
MW-14-W-070622	Grab	Water	5088416
MW-15-W-070622	Grab	Water	5088417
MW-16-W-070622	Grab	Water	5088418
MW-17-W-070622	Grab	Water	5088419

ELECTRONIC      Cambria c/o Gettler-Ryan  
COPY TO

Attn: Cheryl Hansen



## **Analysis Report**

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative  
Angela M Miller at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script that reads "Valerie L. Tomayko".

**Valerie L. Tomayko**  
**Group Leader**



# Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW 5088410

QA-T-070622 NA Water  
Facility# 206145 Job# 386492 GRD  
800 Center Street-Oakland T0600102230 QA  
Collected: 06/22/2007

Account Number: 10904

Submitted: 06/23/2007 10:00  
Reported: 07/06/2007 at 14:17  
Discard: 08/06/2007

Chevron  
6001 Bollinger Canyon Rd L4310  
San Ramon CA 94583

CSOQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01729	TPH-GRO - Waters						
01730	TPH-GRO - Waters	n.a.	N.D.	50.		ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
05879	BTEX						
02161	Benzene	71-43-2	N.D.	0.5		ug/l	1
02164	Toluene	108-88-3	N.D.	0.5		ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5		ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5		ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/27/2007	05:26	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/27/2007	05:26	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/27/2007	05:26	Linda C Pape	1



# Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2881 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5088411

MW-9-W-070622 Grab Water  
 Facility# 206145 Job# 386492 GRD  
 800 Center Street-Oakland T0600102230 MW-9  
 Collected: 06/22/2007 13:30 by AC

Account Number: 10904

Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CSO09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
06610	TPH-DRO (Water) w/Si Gel	n.a.	310.		50.	ug/l	1
01729	TPH-GRO - Waters						
01730	TPH-GRO - Waters	n.a.	500.		50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
05879	BTEX						
02161	Benzene	71-43-2	4.4		0.5	ug/l	1
02164	Toluene	108-88-3	N.D.		0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.		0.5	ug/l	1
02171	Total Xylenes	1330-20-7	12.		1.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/27/2007 19:40	Diane V Do	1
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/27/2007 14:32	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/27/2007 14:32	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/27/2007 14:32	Linda C Pape	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007 18:40	Mitchell B Crawford	1





# Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5088412

MW-10-W-070622 Grab Water  
 Facility# 206145 Job# 386492 GRD  
 800 Center Street-Oakland T0600102230 MW-10  
 Collected: 06/22/2007 13:00 by AC

Account Number: 10904

Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CSO10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Dilution Factor
				Method	Detection Limit	
06610	TPH-DRO (Water) w/Si Gel	n.a.	110.	50.	ug/l	1
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
05879	BTEX					
02161	Benzene	71-43-2	1.5	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/27/2007 20:03	Diane V Do	1
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/27/2007 20:16	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/27/2007 15:05	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/27/2007 20:16	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	2	06/27/2007 20:16	Linda C Pape	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007 18:40	Mitchell B Crawford	1



# Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5088413

MW-11-W-070622                      Grab                      Water  
 Facility# 206145    Job# 386492    GRD  
 800 Center Street-Oakland T0600102230    MW-11  
 Collected: 06/22/2007 12:15                      by AC

Account Number: 10904

Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CS011

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Dilution Factor
				Method	Units	
06610	TPH-DRO (Water) w/Si Gel	n.a.	140.	Detection Limit 50.	ug/l	1
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	51.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
05879	BTEX					
02161	Benzene	71-43-2	N.D.	0.5	ug/l	1
02164	Toluene	108-88-3	N.D.	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/27/2007 20:26	Diane V Do	1
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/27/2007 20:49	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/27/2007 20:49	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/27/2007 20:49	Linda C Pape	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007 18:40	Mitchell B Crawford	1



# Analysis Report

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Lancaster Laboratories Sample No. WW 5088414

MW-12-W-070622 Grab Water  
 Facility# 206145 Job# 386492 GRD  
 800 Center Street-Oakland T0600102230 MW-12  
 Collected: 06/22/2007 13:20 by AC

Account Number: 10904

Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CS012

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Dilution Factor
				Method	Units	
06610	TPH-DRO (Water) w/Si Gel	n.a.	390.	Detection Limit 50.	ug/l	1
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
05879	BTEX					
02161	Benzene	71-43-2	0.7	0.5	ug/l	1
02164	Toluene	108-88-3	1.1	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	4.3	1.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/27/2007 20:49	Diane V Do	1
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/28/2007 03:55	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/28/2007 03:55	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/28/2007 03:55	Linda C Pape	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007 18:40	Mitchell B Crawford	1



# Analysis Report

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Lancaster Laboratories Sample No. WW 5088415

MW-13-W-070622                      Grab                      Water  
 Facility# 206145    Job# 386492                      GRD  
 800 Center Street-Oakland T0600102230    MW-13  
 Collected: 06/22/2007 12:20                      by AC

Account Number: 10904

Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CSO13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Dilution Factor
				Method	Units	
06610	TPH-DRO (Water) w/Si Gel	n.a.	400.	Detection Limit	ug/l	1
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
05879	BTEX					
02161	Benzene	71-43-2	0.6	0.5	ug/l	1
02164	Toluene	108-88-3	0.9	0.5	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/27/2007 21:12	Diane V Do	1
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/28/2007 04:16	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/28/2007 04:16	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/28/2007 04:16	Linda C Pape	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007 18:40	Mitchell B Crawford	1



# Analysis Report

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Lancaster Laboratories Sample No. WW 5088416

MW-14-W-070622 Grab Water  
 Facility# 206145 Job# 386492 GRD  
 800 Center Street-Oakland T0600102230 MW-14  
 Collected: 06/22/2007 14:20 by AC

Account Number: 10904

Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CSO14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
06610	TPH-DRO (Water) w/Si Gel Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly.	n.a.	1,300.	150.	ug/l	1
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.	n.a.	3,700.	250.	ug/l	5
05879	BTEX					
02161	Benzene	71-43-2	190.	2.5	ug/l	5
02164	Toluene	108-88-3	150.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	49.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	580.	7.5	ug/l	5

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/27/2007 21:34	Diane V Do	1
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/28/2007 07:04	Linda C Pape	5
05879	BTEX	SW-846 8021B	1	06/28/2007 07:04	Linda C Pape	5
01146	GC VOA Water Prep	SW-846 5030B	1	06/28/2007 07:04	Linda C Pape	5
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007 18:40	Mitchell B Crawford	1

Lancaster Laboratories Sample No. WW 5088417

 MW-15-W-070622                      Grab                      Water  
 Facility# 206145    Job# 386492                      GRD  
 800 Center Street-Oakland T0600102230    MW-15  
 Collected: 06/22/2007 12:45                      by AC

Account Number: 10904

 Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

 Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CSO15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Dilution Factor
				Method	Detection Limit	
06610	TPH-DRO (Water) w/Si Gel	n.a.	150.		50.	1
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.		50.	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
05879	BTEX					
02161	Benzene	71-43-2	N.D.		0.5	1
02164	Toluene	108-88-3	N.D.		0.5	1
02166	Ethylbenzene	100-41-4	N.D.		0.5	1
02171	Total Xylenes	1330-20-7	N.D.		1.5	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/27/2007 21:57	Diane V Do	1
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/28/2007 04:37	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/28/2007 04:37	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/28/2007 04:37	Linda C Pape	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007 18:40	Mitchell B Crawford	1



# Analysis Report

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Lancaster Laboratories Sample No. WW 5088418

MW-16-W-070622 Grab Water  
 Facility# 206145 Job# 386492 GRD  
 800 Center Street-Oakland T0600102230 MW-16  
 Collected: 06/22/2007 14:30 by AC

Account Number: 10904

Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CS016

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
06610	TPH-DRO (Water) w/Si Gel	n.a.	2,100.		150.	ug/l	5
01729	TPH-GRO - Waters						
01730	TPH-GRO - Waters	n.a.	10,000.		500.	ug/l	10
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
05879	BTEX						
02161	Benzene	71-43-2	130.		5.0	ug/l	10
02164	Toluene	108-88-3	1,800.		5.0	ug/l	10
02166	Ethylbenzene	100-41-4	580.		5.0	ug/l	10
02171	Total Xylenes	1330-20-7	1,400.		15.	ug/l	10

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/28/2007	19:03	Diane V Do	5
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/28/2007	11:36	Linda C Pape	10
05879	BTEX	SW-846 8021B	1	06/28/2007	11:36	Linda C Pape	10
01146	GC VOA Water Prep	SW-846 5030B	1	06/28/2007	11:36	Linda C Pape	10
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007	18:40	Mitchell B Crawford	1



# Analysis Report

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Lancaster Laboratories Sample No. WW 5088419

MW-17-W-070622 Grab Water  
 Facility# 206145 Job# 386492 GRD  
 800 Center Street-Oakland T0600102230 MW-17  
 Collected: 06/22/2007 13:55 by AC

Account Number: 10904

Submitted: 06/23/2007 10:00  
 Reported: 07/06/2007 at 14:17  
 Discard: 08/06/2007

Chevron  
 6001 Bollinger Canyon Rd L4310  
 San Ramon CA 94583

CSO17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
06610	TPH-DRO (Water) w/Si Gel	n.a.	690.		50.	ug/l	1
01729	TPH-GRO - Waters						
01730	TPH-GRO - Waters	n.a.	2,000.		50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
05879	BTEX						
02161	Benzene	71-43-2	35.		0.5	ug/l	1
02164	Toluene	108-88-3	27.		0.5	ug/l	1
02166	Ethylbenzene	100-41-4	9.3		0.5	ug/l	1
02171	Total Xylenes	1330-20-7	360.		1.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
06610	TPH-DRO (Water) w/Si Gel	SW-846 8015B	1	06/27/2007 22:42	Diane V Do	1
01729	TPH-GRO - Waters	TPH GRO SW-846 8015B mod	1	06/28/2007 04:58	Linda C Pape	1
05879	BTEX	SW-846 8021B	1	06/28/2007 04:58	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/28/2007 04:58	Linda C Pape	1
02376	Extraction - Fuel/TPH (Waters)	SW-846 3510C	1	06/26/2007 18:40	Mitchell B Crawford	1



## Quality Control Summary

 Client Name: Chevron  
 Reported: 07/06/07 at 02:17 PM

Group Number: 1044025

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

### Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: 071770017A TPH-DRO (Water) w/Si Gel	Sample number(s): 5088411-5088419							
	N.D.	29.	ug/l	99	103	63-119	4	20
Batch number: 07177A51A TPH-GRO - Waters	Sample number(s): 5088410-5088412							
	N.D.	50.	ug/l	120	119	75-135	1	30
Benzene	N.D.	0.5	ug/l	108	99	86-119	9	30
Toluene	N.D.	0.5	ug/l	102	100	82-119	2	30
Ethylbenzene	N.D.	0.5	ug/l	104	99	81-119	4	30
Total Xylenes	N.D.	1.5	ug/l	105	101	82-120	3	30
Batch number: 07177A51B TPH-GRO - Waters	Sample number(s): 5088412-5088413							
	N.D.	50.	ug/l	120	119	75-135	1	30
Benzene	N.D.	0.5	ug/l	108	99	86-119	9	30
Toluene	N.D.	0.5	ug/l	102	100	82-119	2	30
Ethylbenzene	N.D.	0.5	ug/l	104	99	81-119	4	30
Total Xylenes	N.D.	1.5	ug/l	105	101	82-120	3	30
Batch number: 07178B54A TPH-GRO - Waters	Sample number(s): 5088414-5088419							
	N.D.	50.	ug/l	111	115	75-135	3	30
Benzene	N.D.	0.5	ug/l	97	98	86-119	1	30
Toluene	N.D.	0.5	ug/l	95	100	82-119	4	30
Ethylbenzene	N.D.	0.5	ug/l	95	101	81-119	6	30
Total Xylenes	N.D.	1.5	ug/l	98	104	82-120	6	30

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike  
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: 07177A51A TPH-GRO - Waters	Sample number(s): 5088410-5088412 UNSPK: P088367, P088368								
	128		63-154						
Benzene	102		78-131						
Toluene	105		78-129						
Ethylbenzene	104		75-133						
Total Xylenes	105		84-131						
Batch number: 07177A51B TPH-GRO - Waters	Sample number(s): 5088412-5088413 UNSPK: P088367, P088368								
	128		63-154						
Benzene	102		78-131						
Toluene	105		78-129						
Ethylbenzene	104		75-133						
Total Xylenes	105		84-131						

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

## Quality Control Summary

Client Name: Chevron Group Number: 1044025  
Reported: 07/06/07 at 02:17 PM

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike  
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD RPD	BKG MAX Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 07178B54A	Sample number(s): 5088414-5088419 UNSPK: 5088414, 5088415							
TPH-GRO - Waters	123		63-154					
Benzene	114		78-131					
Toluene	113		78-129					
Ethylbenzene	115		75-133					
Total Xylenes	116		84-131					

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-DRO (Water) w/Si Gel  
Batch number: 071770017A  
Orthoterphenyl

5088411	101
5088412	95
5088413	98
5088414	101
5088415	101
5088416	106
5088417	97
5088418	111
5088419	102
Blank	98
LCS	115
LCSD	115

Limits: 59-131

Analysis Name: TPH-GRO - Waters  
Batch number: 07177A51A

	Trifluorotoluene-F	Trifluorotoluene-P
5088410	115	116
5088411	114	116
Blank	112	116
LCS	113	114
LCSD	111	116
MS	116	116

Limits: 63-135 69-129

Analysis Name: TPH-GRO - Waters  
Batch number: 07177A51B

	Trifluorotoluene-F	Trifluorotoluene-P
5088412	119	115
5088413	121	116

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

## Quality Control Summary

Client Name: Chevron  
Reported: 07/06/07 at 02:17 PM

Group Number: 1044025

### Surrogate Quality Control

Blank	121	115
LCS	113	114
LCSD	111	116
MS	116	116

---

Limits: 63-135 69-129

Analysis Name: TPH-GRO - Waters  
Batch number: 07178B54A

	Trifluorotoluene-F	Trifluorotoluene-P
5088414	85	94
5088415	85	94
5088416	92	97
5088417	89	94
5088418	89	92
5088419	106	103
Blank	87	94
LCS	95	92
LCSD	95	94
MS	96	95

---

Limits: 63-135 69-129

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

# Chevron California Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only  
 Acct. #: 10904 Sample # 5088410-19 Group #: 002123

062207-10

G#1044025

Facility #: <u>SS#206145-OML G-R#386492 Global ID#T0600102230</u> Site Address: <u>800 CENTER STREET, OAKLAND, CA</u> Chevron PM: <u>SS</u> Lead Consultant: <u>CRACE</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone # <u>925-551-7555</u> Fax # <u>925-551-7899</u> Sampler: <u>Aaron Chandler</u>				<b>Matrix</b> <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air		<b>Analyses Requested</b> Preservation Codes H H BTEX 8260 <input type="checkbox"/> 8021 TPH 8015 MOD GRO TPH 8015 MOD DRO <input checked="" type="checkbox"/> Silica Gel Cleanup 8260 full scan Oxygenates Total Lead Method Dissolved Lead Method								<b>Preservative Codes</b> H = HCl T = Thiosulfate N = HNO <sub>3</sub> B = NaOH S = H <sub>2</sub> SO <sub>4</sub> O = Other <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits							
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX	8260	8021	TPH 8015 MOD GRO	TPH 8015 MOD DRO	Silica Gel Cleanup	8260 full scan	Oxygenates	Total Lead Method	Dissolved Lead Method	Comments / Remarks	
QA	6-22-07	—	X		X	X			2	X	X										
MW-9		1330	X		X	X			5	X	X		X	X							
MW-10		1300	X		X	X			5	X	X		X	X							
MW-11		1215	X		X	X			5	X	X		X	X							
MW-12		1320	X		X	X			5	X	X		X	X							
MW-13		1220	X		X	X			5	X	X		X	X							
MW-14		1420	X		X	X			5	X	X		X	X							
MW-15		1245	X		X	X			5	X	X		X	X							
MW-16		1430	X		X	X			5	X	X		X	X							
MW-17		1355	X		X	X			5	X	X		X	X							

**Turnaround Time Requested (TAT) (please circle)**  
 STD. TAT: 72 hour, 48 hour, 24 hour, 4 day, 5 day

**Data Package Options (please circle if required)**  
 QC Summary Type I - Full  
 Type VI (Raw Data)  Coelt Deliverable not needed **EDF/EDD**  
 WIP (RWQCB)  
 Disk

Relinquished by: <u>[Signature]</u>	Date: <u>6-22-07</u>	Time: <u>1530</u>	Received by: <u>[Signature]</u>	Date: <u>6/24/07</u>	Time: <u>1545</u>
Relinquished by: <u>[Signature]</u>	Date: <u>6/24/07</u>	Time: <u>1650</u>	Received by: <u>[Signature]</u>	Date: <u>6/26/07</u>	Time: <u></u>
Relinquished by: <u></u>	Date: <u></u>	Time: <u></u>	Received by: <u></u>	Date: <u></u>	Time: <u></u>
Relinquished by Commercial Carrier: UPS <u>FedEx</u> Other <u></u>	Temperature Upon Receipt: <u>76-80</u> °C		Received by: <u>[Signature]</u>	Date: <u>6/27/07</u>	Time: <u>2000</u>
Custody Seals Intact? <u>Yes</u> No <u></u>					

## Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

<b>N.D.</b>	none detected	<b>BMQL</b>	Below Minimum Quantitation Level
<b>TNTC</b>	Too Numerous To Count	<b>MPN</b>	Most Probable Number
<b>IU</b>	International Units	<b>CP Units</b>	cobalt-chloroplatinate units
<b>umhos/cm</b>	micromhos/cm	<b>NTU</b>	nephelometric turbidity units
<b>C</b>	degrees Celsius	<b>F</b>	degrees Fahrenheit
<b>Cal</b>	(diet) calories	<b>lb.</b>	pound(s)
<b>meq</b>	milliequivalents	<b>kg</b>	kilogram(s)
<b>g</b>	gram(s)	<b>mg</b>	milligram(s)
<b>ug</b>	microgram(s)	<b>l</b>	liter(s)
<b>ml</b>	milliliter(s)	<b>ul</b>	microliter(s)
<b>m3</b>	cubic meter(s)	<b>fib &gt;5 um/ml</b>	fibers greater than 5 microns in length per ml
<b>&lt;</b>	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
<b>&gt;</b>	greater than		
<b>ppm</b>	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
<b>ppb</b>	parts per billion		
<b>Dry weight basis</b>	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

### Organic Qualifiers

<b>A</b>	TIC is a possible aldol-condensation product
<b>B</b>	Analyte was also detected in the blank
<b>C</b>	Pesticide result confirmed by GC/MS
<b>D</b>	Compound quantitated on a diluted sample
<b>E</b>	Concentration exceeds the calibration range of the instrument
<b>J</b>	Estimated value
<b>N</b>	Presumptive evidence of a compound (TICs only)
<b>P</b>	Concentration difference between primary and confirmation columns >25%
<b>U</b>	Compound was not detected
<b>X,Y,Z</b>	Defined in case narrative

### Inorganic Qualifiers

<b>B</b>	Value is <CRDL, but ≥IDL
<b>E</b>	Estimated due to interference
<b>M</b>	Duplicate injection precision not met
<b>N</b>	Spike amount not within control limits
<b>S</b>	Method of standard additions (MSA) used for calculation
<b>U</b>	Compound was not detected
<b>W</b>	Post digestion spike out of control limits
<b>*</b>	Duplicate analysis not within control limits
<b>+</b>	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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