800 Center St.
Oak.

Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9500
Fax (510) 842-8370

Date: September 30, 1999

To: Distribution

Re: **Groundwater Monitoring Report**, 206145

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

Brett L. Hunter

Brett Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

September 22, 1999

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

3rd Quarter 1999 Monitoring at 206145

Third Quarter 1999 Groundwater Monitoring at
Former Chevron Service Station Number 206145
800 Center St.
Oakland, CA

Monitoring Performed on August 21, 1999

Groundwater Sampling Report **990821-F-1**

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient

map which is located in the **Professional Engineering Appendix.**

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Christine Lillie

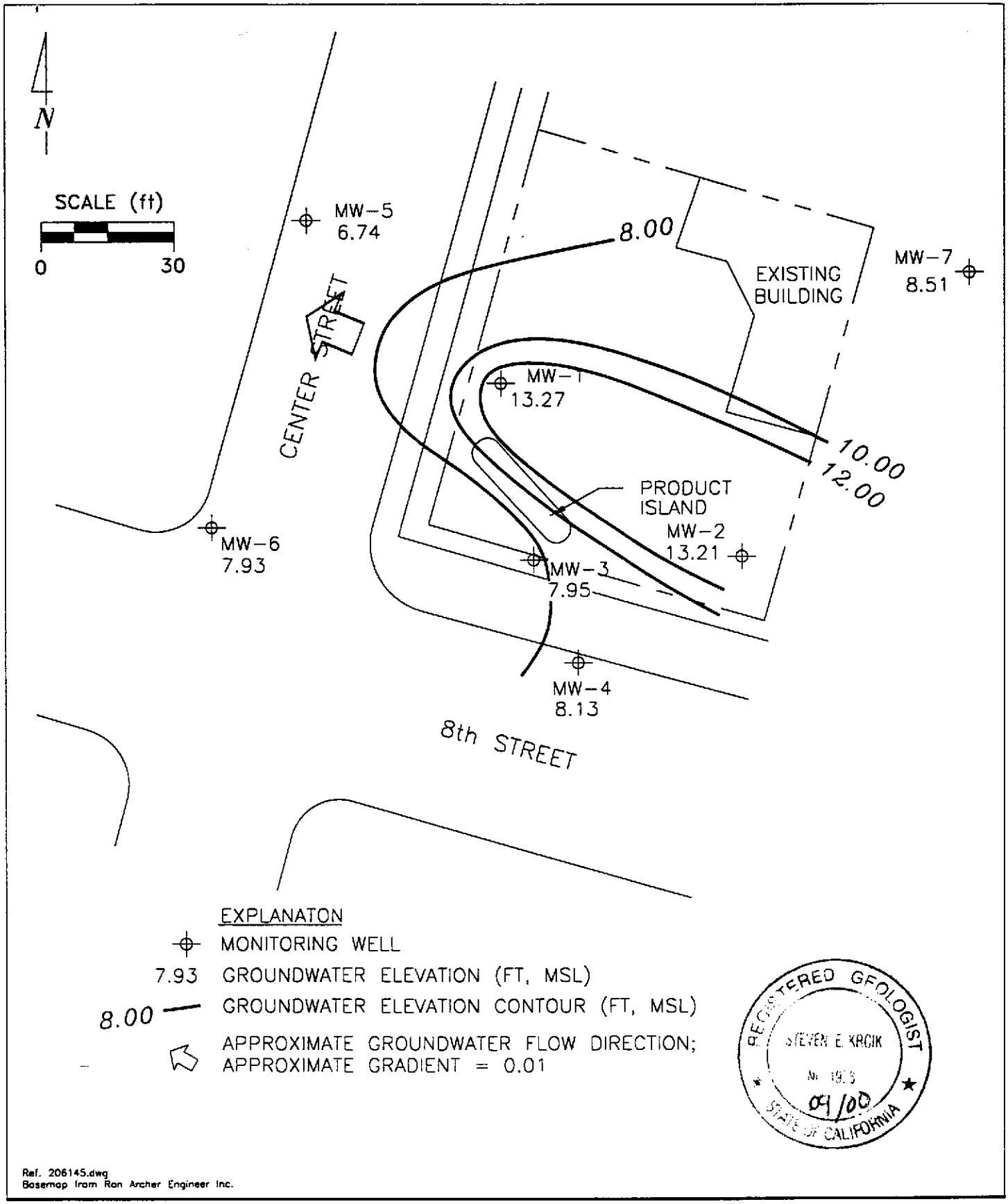
Christine Lillie
Project Coordinator

CAL/sb

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Larry Seto, Alameda County Health Care Services
Terrell A. Sadler
James Scott, BPH, Inc.
Hollis Rodgers, c/o Victor E. Brown, Esq.
David H. Shirley
Greg Gurss, Gettler-Ryan, Inc.
James Perkins, Cambria Environmental Technology, Inc.
Bette Owen, Chevron (w/o enclosure)
Anne Payne, Chevron (w/o enclosure)

Professional Engineering Appendix



Ref. 206145.dwg
Basemap from Ron Archer Engineer Inc.

PREPARED BY RRM engineering contracting firm	**Former Signal Service Station 206145** 800 Center Street Oakland, California **GROUNDWATER ELEVATION CONTOUR MAP, AUGUST 21, 1999**	FIGURE: **1** PROJECT: DAC04

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	CUB (cfu/ml)
MW-1											
10/27/95	15.69	10.54	5.15	--	170,000	19,000	34,000	4800	26,000	--	--
02/20/97	15.64	8.96	6.68	--	18,000	870	3500	470	2100	<250	--
04/24/97	15.64	7.30	8.34	--	76,000	4600	16,000	1600	8300	1000	--
07/23/97	15.64	5.90	9.74	--	37,000	2700	8000	870	6100	<250	--
10/29/97	15.64	--	--	Inaccessible	--	--	--	--	--	--	--
01/28/98	15.64	9.30	6.34	--	10,000	380	2000	300	1500	<25	--
05/11/98	15.64	8.72	6.92	--	17,000	880	3100	380	2300	<250	--
07/16/98	15.64	7.23	8.41	--	29,000	2700	6800	890	3900	<10.0	--
08/04/98	15.64	6.90	8.74	**	--	--	--	--	--	--	$<1.0 \times 10^1$
09/03/98	15.64	6.43	9.21	**/+	--	--	--	--	--	--	4.1×10^3
10/21/98	15.64	5.59	10.05	***	--	--	--	--	--	--	4.7×10^2
11/04/98	15.64	5.64	10.00	--	25,000	1900	5900	810	4300	<125	--
01/26/99	15.64	6.86	8.78	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
05/06/99	15.64	8.17	7.47	--	8050	515	1840	256	1190	300	--
05/06/99	15.64	8.17	7.47	Confirmation Run	--	--	--	--	--	<20	--
08/21/99	15.64	13.27	2.37	--	46,500	2530	8700	1010	5300	<1250	--
08/21/99	15.64	13.27	2.37	Confirmation Run	--	--	--	--	--	<40	--

** Contaminate hydrocarbon utilizing bacteria plate count was run with diesel and jet fuel degraders.

***Contaminate hydrocarbon utilizing bacteria plate count was run with gasoline degraders.

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	CUB (cfu/ml)
MW-2											
10/27/95	15.77	10.60	5.17	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/20/97	15.72	8.51	7.21	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/24/97	15.72	7.82	7.90	--	83*	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/23/97	15.72	5.92	9.80	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/29/97	15.72	5.13	10.59	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/28/98	15.72	9.21	6.51	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/11/98	15.72	8.82	6.90	Sampled annually	--	--	--	--	--	--	--
07/16/98	15.72	7.37	8.35	--	--	--	--	--	--	--	--
08/04/98	15.72	7.03	8.69	**	--	--	--	--	--	--	1.9×10^1
09/03/98	15.72	6.44	9.28	**/+	--	--	--	--	--	--	3.0×10^2
10/21/98	15.72	5.51	10.21	***	--	--	--	--	--	--	8.8×10^2
11/04/98	15.72	5.60	10.12	--	--	--	--	--	--	--	--
01/26/99	15.72	6.87	8.85	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
05/06/99	15.72	8.20	7.52	--	--	--	--	--	--	--	--
08/21/99	15.72	13.21	2.51	--	--	--	--	--	--	--	--

* Chromatogram pattern indicates an unidentified hydrocarbon.

** Contaminate hydrocarbon utilizing bacteria plate count was run with diesel and jet fuel degraders.

***Contaminate hydrocarbon utilizing bacteria plate count was run with gasoline degraders.

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	CUB (cfu/ml)
MW-3											
10/27/95	15.46	10.37	5.09	--	33,000	11,000	1700	2300	4200	--	--
02/20/97	15.42	8.37	7.05	--	260	56	<1.0	7.6	5.9	<5.0	--
04/24/97	15.42	7.29	8.13	--	1400	310	28	76	75	74	--
07/23/97	15.42	5.84	9.58	--	37,000	10,000	1500	2700	4200	2500	--
10/29/97	15.42	5.09	10.33	--	53,000	12,000	1200	3000	3100	2500	--
01/28/98	15.42	8.94	6.48	--	210	43	1.5	1.7	3.9	10	--
05/11/98	15.42	8.49	6.93	--	59	11	<0.5	2.1	<0.5	<2.5	--
07/16/98	15.42	7.14	8.28	--	260	90	4.8	18	5.7	<10	--
08/04/98	15.42	6.88	8.54	*	--	--	--	--	--	--	8.5×10^2
09/03/98	15.42	6.34	9.08	*/+	--	--	--	--	--	--	2.4×10^3
10/21/98	15.42	5.62	9.80	**	--	--	--	--	--	--	6.0×10^1
11/04/98	15.42	5.60	9.82	--	73,000	17,000	3800	4900	8100	<250	--
01/26/99	15.42	6.70	8.72	--	32,400	10,200	1850	2650	3140	715	--
01/26/99	15.42	6.70	8.72	Confirmation Run	--	--	--	--	--	<500	--
05/06/99	15.42	7.97	7.45	--	3160	668	89.6	180	123	<200	--
05/06/99	15.42	7.97	7.45	Confirmation Run	--	--	--	--	--	<10	--
08/21/99	15.42	7.95	7.47	--	53,800	9700	2040	2880	5000	<1250	--
08/21/99	15.42	7.95	7.47	Confirmation Run	--	--	--	--	--	<40	--

* Contaminate hydrocarbon utilizing bacteria plate count was run with diesel and jet fuel degraders.

** Contaminate hydrocarbon utilizing bacteria plate count was run with gasoline degraders.

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	CUB (cfu/ml)
MW-4											
10/27/95	14.45	9.37	5.08	--	66	6.8	<0.5	<0.5	<0.5	--	--
02/20/97	14.40	8.12	6.28	--	54	<0.5	<0.5	<0.5	7.4	39	--
04/24/97	14.40	7.29	7.11	--	54	1.4	<0.5	0.65	3.0	100	--
07/23/97	14.40	5.80	8.60	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/29/97	14.40	5.74	8.66	Inaccessible	--	--	--	--	--	--	--
11/13/97	14.40	4.97	9.43	--	<50	<0.5	0.79	<0.5	<0.5	<2.5	--
01/28/98	14.40	8.88	5.52	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/11/98	14.40	8.40	6.00	Sampled biannually	--	--	--	--	--	--	--
07/16/98	14.40	7.08	7.32	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
08/04/98	14.40	6.28	8.12	*	--	--	--	--	--	--	1.8×10^4
09/03/98	14.40	6.32	8.08	*/+	--	--	--	--	--	--	1.4×10^4
10/21/98	14.40	5.64	8.76	**	--	--	--	--	--	--	8.6×10^4
11/04/98	14.40	5.61	8.79	--	--	--	--	--	--	--	--
01/26/99	14.40	6.71	7.69	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
05/06/99	14.40	8.15	6.25	--	--	--	--	--	--	--	--
08/21/99	14.40	8.13	6.27	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

* Contaminate hydrocarbon utilizing bacteria plate count was run with diesel and jet fuel degraders.

** Contaminate hydrocarbon utilizing bacteria plate count was run with gasoline degraders.

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	CUB (cfu/ml)
MW-5											
01/03/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/20/97	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
04/24/97	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
04/30/97	15.03	7.06	7.97	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/23/97	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
10/29/97	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
01/28/98	15.03	8.83	6.20	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/11/98	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
07/16/98	15.03	7.28	7.75	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
08/04/98	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
11/04/98	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
01/26/99	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
05/06/99	15.03	--	--	Inaccessible	--	--	--	--	--	--	--
08/21/99	15.03	6.74	8.29		<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	CUB (cfu/ml)
MW-6											
01/03/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/20/97	14.73	8.11	6.62	--	800	310	23	11	28	<12	--
04/24/97	14.73	7.13	7.60	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/23/97	14.73	5.73	9.00	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/29/97	14.73	4.98	9.75	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/28/98	14.73	8.19	6.54	--	160	38	<0.5	<0.5	<0.5	<2.5	--
05/11/98	14.73	8.08	6.65	--	1700	490	72	39	52	<25	--
07/16/98	14.73	7.04	7.69	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
08/04/98	14.73	6.89	7.84	*	--	--	--	--	--	--	8.6×10^3
09/03/98	14.73	6.24	8.49	*/+	--	--	--	--	--	--	2.9×10^3
10/21/98	14.73	5.46	9.27	**	--	--	--	--	--	--	1.8×10^3
11/04/98	14.73	5.52	9.21	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/26/99	14.73	6.49	8.24	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
05/06/99	14.73	7.91	6.82	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
08/21/99	14.73	7.93	6.80	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

* Contaminate hydrocarbon utilizing bacteria plate count was run with diesel and jet fuel degraders.

**Contaminate hydrocarbon utilizing bacteria plate count was run with gasoline degraders.

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	CUB (cfu/ml)
MW-7											
01/03/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/20/97	16.36	8.86	7.50	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/24/97	16.36	7.59	8.77	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/23/97	16.36	6.09	10.27	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/29/97	16.36	5.28	11.08	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/28/98	16.36	9.10	7.26	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/11/98	16.36	9.11	7.25	Sampled annually	--	--	--	--	--	--	--
07/16/98	16.36	8.00	8.36	--	--	--	--	--	--	--	--
08/04/98	16.36	7.32	9.04	*	--	--	--	--	--	--	1.5×10^3
09/03/98	16.36	6.65	9.71	*/+	--	--	--	--	--	--	6.5×10^2
10/21/98	16.36	5.96	10.40	**	--	--	--	--	--	--	4.8×10^3
11/04/98	16.36	5.89	10.47	--	--	--	--	--	--	--	--
01/26/99	16.36	8.25	8.11	--	<50	<0.5	<0.5	<0.5	0.5	<2.0	--
05/06/99	16.36	8.47	7.89	--	--	--	--	--	--	--	--
08/21/99	16.36	8.51	7.85	--	--	--	--	--	--	--	--

* Contaminate hydrocarbon utilizing bacteria plate count was run with diesel and jet fuel degraders.

**Contaminate hydrocarbon utilizing bacteria plate count was run with gasoline degraders.

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	CUB (cfu/ml)
TRIP BLANK											
02/20/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/24/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/23/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/29/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/28/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
05/11/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/16/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/04/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
01/26/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
05/06/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

DATE	Notes	Total Alkalinity	Ferrous Iron	Nitrate as Nitrate	Sulfate	Pre-purge D.O. (mg/L)	Post-purge D.O. (mg/L)	Pre-purge O.R.P. (mV)	Post-purge O.R.P. (mV)
MW-1									
09/03/98	--	230,000	9800	<1000	6100	2.3	1.6	-90	-103
MW-2									
09/03/98	--	390,000	7400	<1000	21,000	2.8	2.5	-206	-163
MW-3									
09/03/98	--	830,000	45,000	<1000	10,000	3.1	0.7	-124	-99
MW-4									
09/03/98	--	--	--	--	--	2.6	1.1	-190	-206
MW-6									
09/03/98	--	94,000	62	28,000	47,000	2.6	3.2	-148	-167
MW-7									
09/03/98	--	170,000	120	7800	57,000	2.7	3.2	-207	-229

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on February 20, 1997. Earlier field data and analytical results are drawn from the January 24, 1997 Groundwater Technology, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl t-Butyl Ether

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

CUB = Contaminate Utilizing Baceria

Analytical Appendix

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

September 3, 1999

Christine Lillie
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron(8)/L908191

Dear Christine Lillie:

Enclosed are the results of analyses for sample(s) received by the laboratory on August 23, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

for Wayne Stevenson
Project Manager

CA ELAP Certificate Number I-2360

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Blaine Tech Services	Project:	Chevron(8)	Sampled:	8/21/99
1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received:	8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported:	9/3/99

ANALYTICAL REPORT FOR L908191

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	L908191-01	Water	8/21/99
MW-3	L908191-02	Water	8/21/99
MW-4	L908191-03	Water	8/21/99
MW-5	L908191-04	Water	8/21/99
MW-6	L908191-05	Water	8/21/99

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Blaine Tech Services	Project:	Chevron(8)	Sampled: 8/21/99
1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received: 8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 9/3/99

Sample Description: **MW-1**
Laboratory Sample Number: **L908191-01**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9090007	9/1/99	9/1/99		12500	**46500**	ug/l	1
Benzene	"	"	"		125	**2530**	"	
Toluene	"	"	"		125	**8700**	"	
Ethylbenzene	"	"	"		125	**1010**	"	
Xylenes (total)	"	"	"		125	**5300**	"	
Methyl tert-butyl ether	"	"	"		1250	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*78.5*	*%*	
MTBE by EPA Method 8260A								2
Methyl tert-butyl ether	9080147	8/25/99	8/26/99		40.0	ND	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*76.0-114*		*101*	*%*	

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1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received: 8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 9/3/99

Sample Description: **MW-3**
Laboratory Sample Number: **L908191-02**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
			Sequoia Analytical - San Carlos					
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9090007	9/1/99	9/1/99		12500	**53800**	ug/l	1
Benzene	"	"	"		125	**9700**	"	
Toluene	"	"	"		125	**2040**	"	
Ethylbenzene	"	"	"		125	**2880**	"	
Xylenes (total)	"	"	"		125	**5000**	"	
Methyl tert-butyl ether	"	"	"		1250	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*73.7*	%	
MTBE by EPA Method 8260A								2
Methyl tert-butyl ether	9080147	8/25/99	8/26/99		40.0	ND	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*76.0-114*		*101*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 8/21/99
1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received: 8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 9/3/99

Sample Description: **MW-4**
Laboratory Sample Number: **L908191-03**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080172	8/31/99	8/31/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*92.2*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 8/21/99
1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received: 8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 9/3/99

Sample Description: **MW-5**
Laboratory Sample Number: **L908191-04**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080172	8/31/99	8/31/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*86.6*	*%*	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 8/21/99
1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received: 8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 9/3/99

Sample Description: **MW-6**
Laboratory Sample Number: **L908191-05**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080171	8/31/99	9/1/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*92.8*	%	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 8/21/99
1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received: 8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 9/3/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9080171	**Date Prepared: 8/31/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9080171-BLK1**									
Purgeable Hydrocarbons as Gasoline	8/31/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.2*	"	*70.0-130*	*112*			
LCS	**9080171-BS1**									
Purgeable Hydrocarbons as Gasoline	8/31/99	250		268	ug/l	70.0-130	107			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.88*	"	*70.0-130*	*98.8*			
Matrix Spike	**9080171-MS1**		**L908171-05**							
Purgeable Hydrocarbons as Gasoline	8/31/99	250	ND	261	ug/l	60.0-140	**104**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.27*	"	*70.0-130*	*72.7*			
Matrix Spike Dup	**9080171-MSD1**		**L908171-05**							
Purgeable Hydrocarbons as Gasoline	8/31/99	250	ND	218	ug/l	60.0-140	**87.2**	25.0	**17.6**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*4.90*	"	*70.0-130*	*49.0*			3
Batch: 9080172	**Date Prepared: 8/31/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9080172-BLK1**									
Purgeable Hydrocarbons as Gasoline	8/31/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.12*	"	*70.0-130*	*91.2*			
LCS	**9080172-BS1**									
Purgeable Hydrocarbons as Gasoline	8/31/99	250		249	ug/l	70.0-130	99.6			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.48*	"	*70.0-130*	*84.8*			
Matrix Spike	**9080172-MS1**		**L908191-03**							
Purgeable Hydrocarbons as Gasoline	8/31/99	250	ND	243	ug/l	60.0-140	**97.2**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.21*	"	*70.0-130*	*72.1*			
Matrix Spike Dup	**9080172-MSD1**		**L908191-03**							
Purgeable Hydrocarbons as Gasoline	8/31/99	250	ND	236	ug/l	60.0-140	**94.4**	25.0	**2.92**	

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 8/21/99
1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received: 8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 9/3/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike Dup (continued)	**9080172-MSD1**		**L908191-03**							
Surrogate: a,a,a-Trifluorotoluene	*8/31/99*	*10.0*		*7.43*	*ug/l*	*70.0-130*	*74.3*			
Batch: 9090007	**Date Prepared: 9/1/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9090007-BLK1**									
Purgeable Hydrocarbons as Gasoline	9/1/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.01*	"	*70.0-130*	*80.1*			
LCS	**9090007-BS1**									
Benzene	9/1/99	10.0		7.69	ug/l	70.0-130	76.9			
Toluene	"	10.0		7.70	"	70.0-130	77.0			
Ethylbenzene	"	10.0		7.97	"	70.0-130	79.7			
Xylenes (total)	"	30.0		23.8	"	70.0-130	79.3			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.80*	"	*70.0-130*	*78.0*			
Matrix Spike	**9090007-MS1**		**L908222-01**							
Benzene	9/1/99	10.0	ND	7.80	ug/l	60.0-140	**78.0**			
Toluene	"	10.0	ND	7.90	"	60.0-140	**79.0**			
Ethylbenzene	"	10.0	ND	8.14	"	60.0-140	**81.4**			
Xylenes (total)	"	30.0	ND	24.2	"	60.0-140	**80.7**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.29*	"	*70.0-130*	*82.9*			
Matrix Spike Dup	**9090007-MSD1**		**L908222-01**							
Benzene	9/1/99	10.0	ND	8.14	ug/l	60.0-140	**81.4**	25.0	**4.27**	
Toluene	"	10.0	ND	8.15	"	60.0-140	**81.5**	25.0	**3.12**	
Ethylbenzene	"	10.0	ND	8.36	"	60.0-140	**83.6**	25.0	**2.67**	
Xylenes (total)	"	30.0	ND	25.1	"	60.0-140	**83.7**	25.0	**3.65**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.52*	"	*70.0-130*	*75.2*			

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Blaine Tech Services	Project:	Chevron(8)	Sampled: 8/21/99
1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received: 8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported: 9/3/99

MTBE by EPA Method 8260A/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9080147	**Date Prepared: 8/25/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9080147-BLK1**									
Methyl tert-butyl ether	8/25/99			**ND**	ug/l	**2.00**				
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*50.8*	"	*76.0-114*	*102*			
Blank	**9080147-BLK2**									
Methyl tert-butyl ether	8/26/99			**ND**	ug/l	**2.00**				
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*49.0*	"	*76.0-114*	*98.0*			
LCS	**9080147-BS1**									
Methyl tert-butyl ether	8/25/99	50.0		54.9	ug/l	70.0-130	110			
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*50.2*	"	*76.0-114*	*100*			
LCS	**9080147-BS2**									
Methyl tert-butyl ether	8/26/99	50.0		49.7	ug/l	70.0-130	99.4			
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*47.9*	"	*76.0-114*	*95.8*			
Matrix Spike	**9080147-MS1**		**L908190-01**							
Methyl tert-butyl ether	8/25/99	50.0	3.53	55.9	ug/l	60.0-140	**105**			
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*48.4*	"	*76.0-114*	*96.8*			
Matrix Spike Dup	**9080147-MSD1**		**L908190-01**							
Methyl tert-butyl ether	8/25/99	50.0	3.53	52.1	ug/l	60.0-140	**97.1**	25.0	**7.82**	
Surrogate: 1,2-Dichloroethane-d4	"	*50.0*		*47.7*	"	*76.0-114*	*95.4*			

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1680 Rogers Avenue	Project Number:	Chevron 206145/990821-F1	Received:	8/23/99
San Jose, CA 95112	Project Manager:	Christine Lillie	Reported:	9/3/99

Notes and Definitions

#	Note
1	Chromatogram Pattern: Gasoline C6-C12
2	Sample was diluted due to high non-target compounds.
3	The surrogate recovery for this sample is outside of established control limits. Review of associated QC indicates the recovery for this surrogate does not represent an out-of-control condition.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number 206145 (L908191)
Facility Address 800 Center St., Oakland
Consultant Project Number 990821 F1
Consultant Name BLAINE TECH SERVICE, INC.
Address 1680 ROGERS AVE., SAN JOSE
Project Contact (Name) CHRISTINE LILLIE
(Phone) 408-573-0555 (Fax Number) 408-573-7771

Chevron Contact (Name) PHIL BRIGGS
(Phone) (925) 842-9136
Laboratory Name SEQUOIA
Laboratory Service Order 9144488
Laboratory Service Code ZZ02800
Samples Collected by (Name) Mike Stewart
Signature

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE+TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd,Cr,Pb,Zn,Ni	BTEX (8020)	BTEX/MTBE/Napht. (8020)	TPH - HCID	TPH-D Extended	MTBE 8260					Remarks / Lab Sample No.
MW-1	3	W	HCl VOA	8-21 955	X													X					
MW-3				935														X					2
MW-4				915																			
MW-5				855																			
MW-6				833																			

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
	BTS	8/23 9:35		Sequoia	8/23/99 935	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
		8/23/99		SAMH	8/27/99	
	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N
					8/24 by 1200	

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Field
Data
Sheets

WELL GAUGING DATA

Project # 990821F1 Date 8-21-99 Client Chevron

Site 800 Center st. Oakland Ca.

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					2.37	13.52	TOC	
MW-2	2					2.51	13.29		
MW-3	2					7.47	14.24		
MW-4	2					6.27	13.47		
MW-5	2					8.29	19.11		
MW-6	2					6.80	19.69		
MW-7	2					7.85	18.41		

CHEVRON WELL MONITORING DATA SHEET

Project #: 990821 E1	Station #: 206145
Sampler: Mike S	Date: 8-21-99
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 13.52	Depth to Water: 2.37
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method:
- Bailer
- (✓) Disposable Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method:
- Bailer
- (✓) Disposable Bailer
- Extraction Port
- Other: ___

1.7 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 5.3 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
945	69.7	6.8	579	2	ODOR
947	69.5	6.8	573	4	
949	69.7	6.9	581	6	

Did well dewater? Yes (No)		Gallons actually evacuated: 6	
Sampling Time: 955		Sampling Date: 8-21-99	
Sample I.D.: MW-1		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D	Other:		
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990821 F1	Station #: 206145
Sampler: Mike S.	Date: 8-21-99
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 14.24	Depth to Water: 7.47
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method:
- Bailer
- X Disposable Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method:
- Bailer
- X Disposable Bailer
- Extraction Port
- Other: ___

1.0	x	3	=	3.0 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
927	71.1	6.8	1429	1	Turbid /
929	70.9	6.8	1420	2	
931	70.7	6.8	1419	3	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Time: 935 Sampling Date: 8-21-99

Sample I.D.: MW-3 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990821 E1	Station #: 20614S
Sampler: Mike S.	Date: 8-21-99
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 13.47	Depth to Water: 6.27
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- (X) Disposable Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method:
- Bailer
- (X) Disposable Bailer
- Extraction Port
- Other: ___

1.1 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 3.4 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
907	71.1	6.8	674	1.1	
909	71.0	6.8	671	2	
911	71.1	6.8	673	4	

Did well dewater? Yes (No) Gallons actually evacuated: 4

Sampling Time: 915 Sampling Date: 8-21-99

Sample I.D.: MW-4 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990821 E1	Station #: 20145
Sampler: Mike S.	Date: 8-21-99
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.11	Depth to Water: 8.29
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method:
- Bailer
- X Disposable Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method:
- Bailer
- X Disposable Bailer
- Extraction Port
- Other: ___

1.7 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 5.1 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
847	70.0	7.2	874	2	
849	69.9	7.2	871	4	
851	69.7	7.1	877	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 855 Sampling Date: 8-21-99

Sample I.D.: MW-5 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990821 F1	Station #: 20615
Sampler: mike S.	Date: 8-21-99
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.69	Depth to Water: 6.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Other: ___

2.0 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 6.1 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
825	64.7	5.9	749	2	
827	70.1	6.1	751	5	
829	70.0	6.1	759	7	

Did well dewater? Yes (No) Gallons actually evacuated: 7

Sampling Time: 833 Sampling Date: 8-21-99

Sample I.D.: MW-6 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV