RO 452

URS

January 12, 2004

Mr. Scott Seery
Hazardous Materials Specialist
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Fourth Quarter 2003 Groundwater Monitoring Report
ARCO Service Station #6041
7249 Village Parkway
Dublin, California
URS Project #38486334

Dear Mr. Seery:

On behalf of Atlantic Richfield Company (ARCO – a BP affiliated company), URS Corporation (URS) is submitting the *Fourth Quarter 2003 Groundwater Monitoring Report* for the ARCO Service Station #6041, located at 7249 Village Parkway, Dublin, California.

If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION

Scott Robinson
Project Manager

Robert Horwath, R.G.
Portfolio Manager

REGISTERED GEOLOGIST
ROBERT M. HORWATH
NO. 5925
4/05
STATE OF CALIFORNIA

Enclosure: Fourth Quarter 2003 Groundwater Monitoring Report

cc: Ms. Karen Petryna, Equiva Services, LLC, PO Box 7869, Burbank, CA 91510-7869
Mr. Paul Supple, ARCO, (electronic copy uploaded to ENFOS)

URS Corporation
500 12th Street, Suite 200
Oakland, CA 94607-4014
Tel: 510.893.3600
Fax: 510.874.3268

Atlantic Richfield Company
(a BP affiliated company)

P.O. Box 6549
Moraga, California 94570
Phone: (925) 299-8891
Fax: (925) 299-8872

January 12, 2004

Fourth Quarter 2003 Groundwater Monitoring Report
ARCO Service Station #6041
7249 Village Parkway
Dublin, California
URS Project #38486334

I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple
Environmental Business Manager

URS

REPORT

FOURTH QUARTER 2003 GROUNDWATER MONITORING

ARCO SERVICE STATION #6041
7249 VILLAGE PARKWAY
DUBLIN, CALIFORNIA

Prepared for
Atlantic Richfield Company

January 12, 2004

URS
URS Corporation
500 12th Street, Suite 200
Oakland, California 94607

38486334

URS

Date: January 12, 2004
Quarter: 4Q 03

ATLANTIC RICHFIELD COMPANY QUARTERLY GROUNDWATER MONITORING REPORT

Former Facility No.:	6041	Address:	7249 Village Parkway, Dublin, California
ARCO Environmental Business Manager:			Paul Supple
Consulting Co./Contact Person:			URS Corporation / Scott Robinson
Consultant Project No.:			38486334
Primary Agency:			Alameda County Health Care Services Agency (ACHCSA)

WORK PERFORMED THIS QUARTER (Fourth – 2003):

1. Performed third quarter 2003 groundwater monitoring event on December 5, 2003.
2. Prepared and submitted third quarter 2003 groundwater monitoring report.
3. Prepared and submitted fourth quarter 2003 groundwater monitoring report.
4. Reduced the sampling frequency of well MW-6 from quarterly to annually

WORK PROPOSED FOR NEXT QUARTER (First – 2004):

1. Perform first quarter 2004 groundwater monitoring event.
2. Prepare and submit first quarter 2004 groundwater monitoring report.

Current Phase of Project:	GW monitoring/sampling
Frequency of Groundwater Sampling:	Quarterly: Wells MW-2 to MW-4 and MW-8 Annual (3rd Qtr.): MW-5 and MW-6
Frequency of Groundwater Monitoring:	Quarterly
Is Free Product (FP) Present On-Site:	No
Bulk Soil Removed to Date:	3,208 cubic yards
Current Remediation Techniques:	Natural Attenuation
Approximate Depth to Groundwater:	5.61 (MW-4) to 9.11 (MW-5)
Groundwater Gradient (direction):	West
Groundwater Gradient (magnitude):	0.009 feet per foot

DISCUSSION:

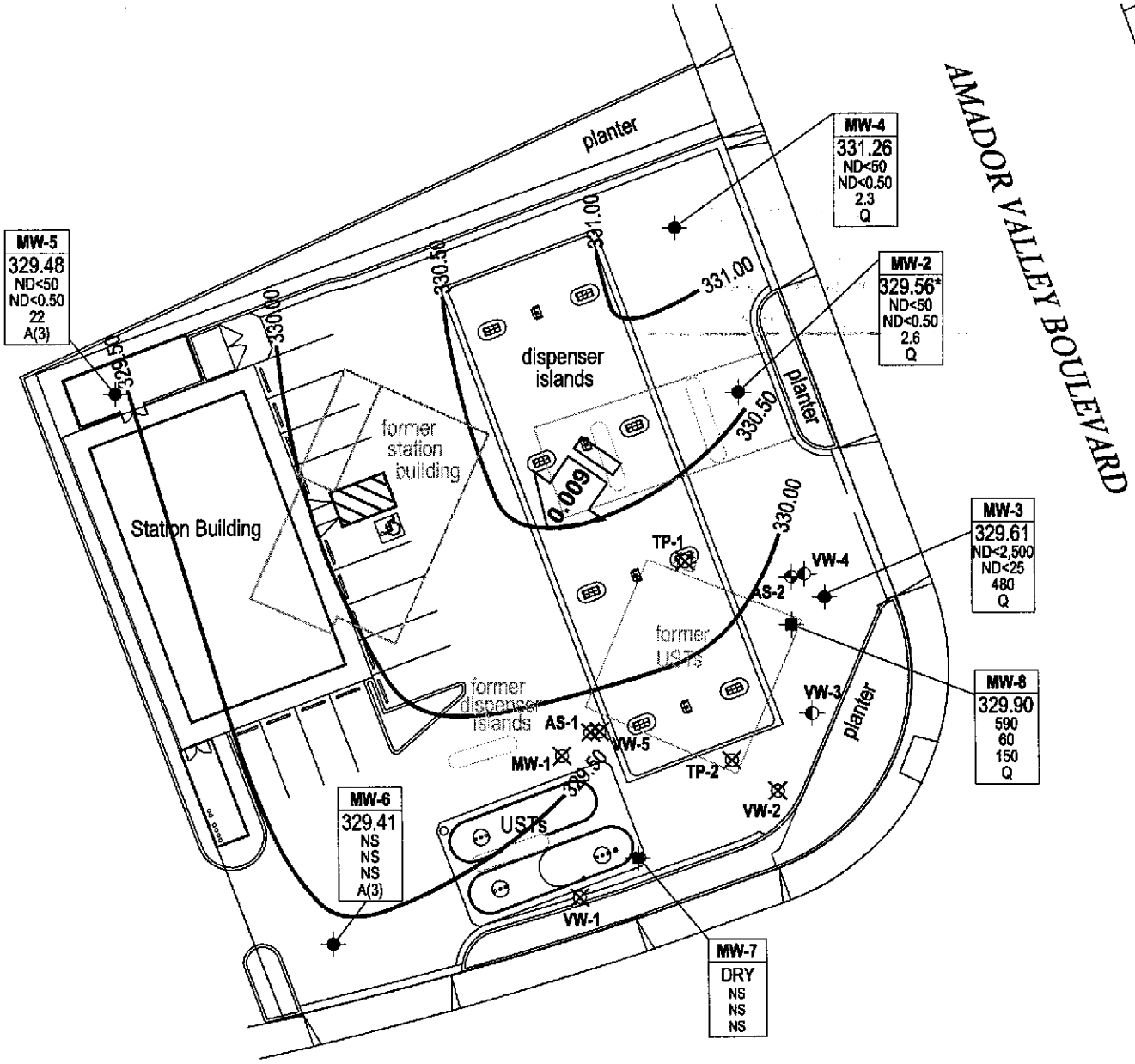
All groundwater samples were analyzed by EPA Method 8260B for TPH-g, BTEX and fuel oxygenates. TPH-g was detected above the laboratory reporting limit in one of the five wells sampled at a concentration of 590 µg/L (MW-8). Benzene was detected above the laboratory reporting limit in one well at a concentration of 60 µg/L (MW-8). MTBE was detected above the laboratory reporting limit in all five wells at concentrations ranging from 2.3 µg/L (MW-4) to 480 µg/L (MW-3). TBA was detected above the laboratory reporting limit in three wells at concentrations ranging from 500 µg/L (MW-8) to 39,000 µg/L (MW-3). No other fuel oxygenates were detected above their respective reporting limits.

URS

ATTACHMENTS:

- Figure 1 – Groundwater Elevation Contour and Analytical Summary Map – December 5, 2003
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Groundwater Flow Direction and Gradient
- Table 3 – Fuel Oxygenate Analytical Data
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C – EDCC and EDF/Geowell Submittal Confirmation

X:\x_env_waste\BP_GEM\Sites\Scott Robinson\Paul Supple\6041\Monitoring\qtr 4, 2003\Drawings\GWEC-AS_12-5.dwg, 12/30/2003 05:34:48 PM, JKMT, URS



EXPLANATION

- Groundwater monitoring well
- Vapor extraction well
- Shell monitoring well
- Air Sparge well
- Tank Pit Observation well
- Abandoned well
- 330.50 — Groundwater elevation contour (feet above MSL)
- 0.009 — Approximate goundwater flow direction and gradient (MSL)

Well
ELEV
TPH-g
Benzene
MTBE
Q or A

- Well designation
- Groundwater elevation
- TPH-g, Benzene & MTBE concentration in micrograms per liter (µg/L)
- Sampling period

- ND< — Not Detected at or above laboratory reporting times
- NS — Not Sampled
- A — Sampled annually, 3rd quarter
- Q — Sampled quarterly

NORTH

0 20 40 80

Scale (ft)

NOTE: SITE MAP ADAPTED FROM CAMBRIA ENVIRONMENTAL FIGURES. SITE DIMESIONS AND FACILITY LOCATIONS NOT VERIFIED.

URS	Project No. 38486334 ARCO Service Station #6041 7249 Village Parkway Dublin, California	GROUNDWATER ELEVATION CONTOUR AND ANALYTICAL SUMMARY MAP Fourth Quarter 2003 (December 5, 2003)	FIGURE 1

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #6041
7249 Village Parkway
Dublin, California

Well Number	Date of Sampling/ Monitoring		TOC Elevation (ft-MSL)	Top of Screen (ft., MSL)	Bottom of Casing (ft., MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	TPH Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[9] (mg/L)	pH Level[9]
MW-1	02/15/95		336.56	324.56	319.06	8.53	328.03	820	15	ND<1	5.2	1.4	--	--	--	--
	05/24/95					9.00	327.56	640	12	ND<1	7.3	ND<1	--	--	--	--
	08/25/95					10.30	326.26	780	2	ND<1	2	2	2,500	--	--	--
	11/28/95					11.01	325.55	570	2.2	ND<0.5	1.4	0.9	--	--	--	--
	02/26/96					7.35	329.21	1,100	28	ND<7	13	7	3,400	--	--	--
	05/23/96					8.73	327.83	560	8.5	ND<1	1.1	ND<1	3,900	--	--	--
	08/23/96					10.25	326.31	860	ND<1	ND<1	ND<4	2	5,600	--	--	--
	03/21/97					9.35	327.21	520	12	ND<0.5	2.7	1.5	6,200	--	--	--
	08/20/97					10.75	325.81	ND<5,000	ND<50	ND<50	ND<50	ND<50	7,400	--	--	--
	11/21/97					11.10	325.46	ND<5,000	ND<50	ND<50	ND<50	ND<50	8,500	--	--	--
	02/12/98	P				7.05	329.51	210	ND<0.5	ND<0.5	ND<0.5	ND<0.5	8,900	--	1.71	--
	07/31/98	P				10.04	326.52	ND<20,000	ND<200	ND<200	ND<200	ND<200	18,000	--	2.43	--
	02/17/99					8.50	328.06	ND<20,000	ND<200	ND<200	ND<200	ND<200	16,000	--	1.0	--
	08/24/99	P				10.40	326.16	190	ND<0.5	4.4	ND<0.5	1.1	15,000	--	--	--
	03/01/00	P				8.85	327.71	310	20	0.5	7.6	4	80,000	--	1.57	--
	08/18/00	P				9.35	327.21	ND<10,000	ND<100	ND<100	ND<100	ND<100	48,400	63,700	1.50	--
	12/27/00	P				10.81	325.75	ND<10,000	309	ND<100	ND<100	289	44,400	--	0.51	--
	02/09/01	P				10.65	325.91	2,820	368	ND<25.0	116	176	23,300	--	0.58	--
DUP	02/09/01		NR			NR	NR	3,490	432	9.56	146	235	31,800	--	--	--
	04/17/01	P				11.09	325.47	2,900	66.0	ND<10.0	33.2	25.1	46,500	--	0.63	--
DUP	04/17/01		NR			NR	NR	2,600	70.1	ND<20.0	32.7	30.6	45,400	--	--	--
	07/17/01	P				11.07	325.49	ND<10,000	ND<100	ND<100	130	520	42,000	--	0.69	--
	12/21/01		Well abandoned during station upgrade activities													

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Dublin, California

Well Number	Date of Sampling/ Monitoring		TOC Elevation (ft-MSL)	Top of Screen (ft., MSL)	Bottom of Casing (ft., MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	TPH Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[9] (mg/L)	pH Level[9]
MW-2	02/15/95		334.80			6.75	328.05	730	110	1.7	25	66	--	--	--	--
	05/24/95					6.88	327.92	370	110	ND<1	17	1.9	--	--	--	--
	08/25/95					7.91	326.89	150	6	ND<1	ND<1	ND<1	2,700	--	--	--
	11/28/95					9.06	325.74	ND<50	ND<0.5	ND<0.5	ND<0.5	0.8	--	--	--	--
	02/26/96					6.65	328.15	350	66	ND<0.5	11	1.7	ND<3	--	--	--
	05/23/96					6.90	327.90	540	140	ND<2.5	13	ND<2.5	4,600	--	--	--
	08/23/96					8.45	326.35	180	0.8	2	0.7	2.6	4,000	--	--	--
	03/21/97					7.28	327.52	410	90	ND<1	14	4	3,800	--	--	--
	08/20/97					8.87	325.93	ND<5,000	ND<50	ND<50	ND<50	ND<50	3,100	--	--	--
	11/21/97					9.28	325.52	ND<2,000	ND<20	ND<20	ND<20	ND<20	2,600	--	--	--
	02/12/98	P				5.90	328.90	310	54	ND<0.5	6.2	1.1	3,800	--	3.76	--
	07/31/98	P				8.12	326.68	6,100	52	220	110	1100	7,700	--	2.96	--
	02/17/99	P				7.18	327.62	ND<5,000	ND<50	ND<50	ND<50	ND<50	4,200	--	1.0	--
	08/24/99	P				8.68	326.12	200	1.8	16	3.0	32	3,100	--	--	--
	03/01/00	P				7.02	327.78	760	24	12	13	59	6,300	--	1.92	--
	08/18/00	P				7.75	327.05	ND<500	ND<5.00	ND<5.00	ND<5.00	ND<5.00	1,610	1,980	2.03	--
	12/27/00					8.85	325.95	Not Sampled: Well sampled during first and third quarters								
	02/09/01	P				8.50	326.30	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	9.11	--	0.53	--
	04/17/01					9.12	325.68	Not Sampled: Well sampled during first and third quarters								
	07/17/01	P				8.99	325.81	1,200	ND<10	ND<10	ND<10	ND<10	4,200	--	0.69	--
DUP	07/17/01		NR			NR	NR	3,500	ND<10	ND<10	ND<10	ND<10	3,500	--		--
	12/21/01	NP				8.65	326.15	65	ND<0.50	1.2	0.61	6.7	11	6.5	0.48	--
	03/06/02	NP				8.61	326.19	ND<50	ND<0.50	ND<0.50	ND<0.50	1.8	31	--	0.35	--
	04/26/02	NP				8.20	326.60	92	ND<0.5	ND<0.50	ND<0.50	0.64	98	180	0.19	--
	09/23/02	P				8.50[4]	326.30[4]	250[1]	ND<1.2	ND<1.2	ND<1.2	ND<1.2	--	1,500	2.1	7.3
	12/27/02	P				7.15[4]	327.65[4]	440[1]	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--	790	1.4	6.9
	03/12/03[7]	P				7.33	NR[6]	ND<50	1.6	ND<0.50	ND<0.50	1.2	--	11	2.7	7.0
	06/28/03[8]	P	337.29	327.29	323.19	7.49	329.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1.2	2.0	7.4
	09/30/03	P				8.20	329.09	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	5.2	2.2	7.0
	12/05/03	**NP**				**7.73**	**329.56**	**ND<50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**--**	**2.6**	**4.3**	**7.3**

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7249 Village Parkway
Dublin, California

Well Number	Date of Sampling/ Monitoring		TOC Elevation (ft-MSL)	Top of Screen (ft., MSL)	Bottom of Casing (ft., MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	TPH Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[9] (mg/L)	pH Level[9]
MW-3	02/15/95		335.53			8.55	326.98	100	14	ND<0.5	6.3	ND<0.5	--	--	--	--
	05/24/95					8.17	327.36	110	8	ND<0.5	2.7	ND<0.5	--	--	--	--
	08/25/95					9.27	326.26	210	3.6	ND<0.5	2.9	0.6	20,000	--	--	--
	11/28/95					9.91	325.62	81	1.5	ND<0.5	1.4	ND<0.5	--	15,000	--	--
	02/26/96					8.42	327.11	16,000	1,600	1,200	300	2,000	9,500	--	--	--
	05/23/96					7.70	327.83	6,500	690	ND<10	120	14	8,600	--	--	--
	08/23/96					9.25	326.28	1,700	85	2	61	5.3	11,000	--	--	--
	03/21/97					8.72	326.81	100	2	ND<1	1	ND<1	6,600	--	--	--
	08/20/97					9.73	325.80	ND<5,000	ND<50	ND<50	ND<50	ND<50	7,700	--	--	--
	11/21/97					10.10	325.43	ND<5,000	ND<50	ND<50	ND<50	ND<50	9,700	--	--	--
	02/12/98	P				6.68	328.85	110	11	ND<0.5	ND<0.5	1.9	10,000	--	1.02	--
	07/31/98	P				7.98	327.55	ND<10,000	ND<100	ND<100	ND<100	ND<100	13,000	--	2.59	--
	02/17/99	P				8.40	327.13	ND<20,000	ND<200	ND<200	ND<200	ND<200	23,000	--	1.0	--
	08/24/99	P				9.45	326.08	200	0.6	5.6	0.6	1.7	22,000	--	--	--
	03/01/00	P				8.32	327.21	320	32	1.0	6.1	4	58,000	--	2.42	--
	08/18/00	P				8.35	327.18	ND<10,000	ND<100	ND<100	ND<100	ND<100	46,200	55,600	1.59	--
DUP	08/18/00		NR			NR	NR	ND<10,000	ND<100	ND<100	ND<100	ND<100	45,500	51,700	--	--
	12/27/00	P				9.75	325.78	29,700	1,620	1,730	ND<250	6,230	62,600	--	1.59	--
	02/09/01	P				9.61	325.92	29,300	2,590	3,530	440	7,080	85,500	--	0.51	--
	04/17/01	P				9.94	325.59	16,400	1,680	ND<25.0	310	2,290	48,700	--	0.41	--
	07/17/01	P				9.93	325.60	21,000	1,500	ND<100	1,100	690	82,000	--	0.51	--
	12/21/01	P				9.40	326.13	ND<5,000	ND<50	ND<50	ND<50	ND<50	4,300	3,800	0.40	--
DUP	12/21/01		NR			NR	NR	ND<5,000	ND<50	ND<50	ND<50	ND<50	4,500	3,500	--	--
	03/06/02	P				9.33	326.20	ND<50	1.2	ND<0.50	1.1	13	880	--	0.43	--
	04/26/02	P				9.19	326.34	260	3.7	ND<1.0	1.1	1.80	460	940	0.2	--
	09/23/02	P				9.30[4]	326.23[4]	1,500[2]	41	2.4	9.8	14	--	980	1.5	7.6
	12/27/02	P				7.30[4]	328.23[4]	1,500[3]	300	100	21	66	NA	1,100	2.2	8.6
	3/12/03[7]	P				8.06	NR[6]	ND<1,000	ND<10	ND<10	ND<10	ND<10	NA	45	1.6	7.4
	06/28/03[8]	P	338.18	327.18	323.48	8.60	329.58	1,500	20	27	12	45	--	140	1.7	7.6
	09/30/03	P				9.04	329.14	ND<2,500	ND<25	ND<25	ND<25	ND<25	--	650	0.9	7.4
	12/05/03	**P**				**8.57**	**329.61**	**ND<2,500**	**ND<25**	**ND<25**	**ND<25**	**ND<25**	**--**	**480**	**1.3**	--[10]

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #6041
7249 Village Parkway
Dublin, California

Well Number	Date of Sampling/ Monitoring		TOC Elevation (ft-MSL)	Top of Screen (ft., MSL)	Bottom of Casing (ft., MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	TPH Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[9] (mg/L)	pH Level[9]
MW-4	02/15/95		334.22			7.85	326.37	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/24/95					6.68	327.54	Not sampled: well sampled semi-annually, during the first and third quarters								
	08/25/95					6.93	327.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/28/95					8.21	326.01	Not sampled: well sampled semi-annually, during the first and third quarters								
	02/26/96					6.65	327.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/23/96					6.47	327.75	Not sampled: well sampled semi-annually, during the first and third quarters								
	08/23/96					7.66	326.56	Not sampled: well not part of sampling program								
	03/21/97					6.84	327.38	Not sampled: well not part of sampling program								
	08/20/97					8.32	325.90	Not sampled: well not part of sampling program								
	11/21/97					8.65	325.57	Not sampled: well not part of sampling program								
	02/12/98					6.35	327.87	Not sampled: well not part of sampling program								
	07/31/98					6.84	327.38	Not sampled: well not part of sampling program								
	02/17/99					7.50	326.72	Not sampled: well not part of sampling program								
	08/24/99					9.50	324.72	Not sampled: well not part of sampling program								
	03/01/00					6.93	327.29	Not sampled: well not part of sampling program								
	08/18/00					7.03	327.19	Not sampled: well not part of sampling program								
	12/27/00					8.10	326.12	Not sampled: well not part of sampling program								
	02/09/01					7.97	326.25	Not sampled: well not part of sampling program								
	04/17/01					8.90	325.32	Not sampled: well not part of sampling program								
	07/17/01					8.59	325.63	Not sampled: well not part of sampling program								
	12/21/01	NP				8.31	325.91	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	4.1	2.0	0.68	--
	03/06/02	P				8.27	325.95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	0.37	--
	04/26/02	P				8.05	326.17	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	3.6	--	0.3	--
	09/23/02	P				7.94	326.28	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	2.9	4.1	7.3
	12/27/02	P				7.56	326.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	2.6	2.1	6.9
	3/12/2003[7]	P				7.67	326.55	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	1.6	2.8	6.8
	06/28/03[8]	P	336.87		322.37	7.60	329.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	2.1	--	5.6
	09/30/03	P				7.66	329.21	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1.4	2.2	6.9
	12/05/03	**P**				**5.61**	**331.26**	**ND<50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	--	**2.3**	**3.0**	**7.0**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #6041
7249 Village Parkway
Dublin, California

Well Number	Date of Sampling/ Monitoring		TOC Elevation (ft-MSL)	Top of Screen (ft., MSL)	Bottom of Casing (ft., MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	TPH Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[9] (mg/L)	pH Level[9]
MW-5	02/15/95		335.87			7.80	328.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/24/95					8.10	327.77	Not sampled: well sampled annually, during the first quarter								
	08/25/95					9.43	326.44	Not sampled: well sampled annually, during the first quarter								
	11/28/95					10.12	325.75	Not sampled: well sampled annually, during the first quarter								
	02/26/96					6.73	329.14	03-13-96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/23/96					7.87	328.00	Not sampled: well sampled annually, during the first quarter								
	08/23/96					9.46	326.41	Not sampled: well not part of sampling program								
	03/21/97					8.23	327.64	Not sampled: well not part of sampling program								
	08/20/97					9.92	325.95	Not sampled: well not part of sampling program								
	11/21/97					10.18	325.69	Not sampled: well not part of sampling program								
	02/12/98					6.45	329.42	Not sampled: well not part of sampling program								
	07/31/98					8.98	326.89	Not sampled: well not part of sampling program								
	02/17/99					7.65	328.22	Not sampled: well not part of sampling program								
	08/24/99					8.10	327.77	Not sampled: well not part of sampling program								
	03/01/00					7.31	328.56	Not sampled: well not part of sampling program								
	08/18/00					8.65	327.22	Not sampled: well not part of sampling program								
	12/27/00					9.80	326.07	Not sampled: well not part of sampling program								
	02/09/01					9.65	326.22	Not sampled: well not part of sampling program								
	04/17/01					9.92	325.95	Not sampled: well not part of sampling program								
	07/17/01					9.95	325.92	Not sampled: well not part of sampling program								
	12/21/01					Well inaccessible										
	03/06/02					Well inaccessible										
	04/26/02					Well inaccessible										
	09/23/02					7.94	327.93	Not sampled: well not part of sampling program								
	12/27/02	P				7.57	328.30	ND<50	ND<0.50	ND<0.50	ND<0.50	0.76	--	15	0.7	6.9
	3/12/2003[7]					8.32	327.55	NS	NS	NS	NS	NS	NS	NS	NS	NS
	06/28/03[8]		338.59		321.09	8.58	330.01	NS	NS	NS	NS	NS	NS	NS	NS	NS
	09/30/03					9.28	329.31	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/05/03	**P**				**9.11**	**329.48**	**ND<50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	--	**22**	**2.9**	**7.1**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #6041
7249 Village Parkway
Dublin, California

Well Number	Date of Sampling/ Monitoring		TOC Elevation (ft-MSL)	Top of Screen (ft., MSL)	Bottom of Casing (ft., MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	TPH Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[9] (mg/L)	pH Level[9]
MW-6	02/15/95		335.84			7.81	328.03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/24/95					8.35	327.49	Not sampled: well sampled annually, during the first quarter								
	08/25/95					9.71	326.13	Not sampled: well sampled annually, during the first quarter								
	11/28/95					10.28	325.56	Not sampled: well sampled annually, during the first quarter								
	02/26/96					6.60	329.24	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/23/96					8.05	327.79	Not sampled: well sampled annually, during the first quarter								
	08/23/96					9.58	326.26	Not sampled: well not part of sampling program								
	03/21/97					8.39	327.45	Not sampled: well not part of sampling program								
	08/20/97					9.98	325.86	Not sampled: well not part of sampling program								
	11/21/97					10.31	325.53	Not sampled: well not part of sampling program								
	02/12/98					3.15	332.69	Not sampled: well not part of sampling program								
	07/31/98					9.29	326.55	Not sampled: well not part of sampling program								
	02/17/99					7.72	328.12	Not sampled: well not part of sampling program								
	08/24/99					9.65	326.19	Not sampled: well not part of sampling program								
	03/01/00					7.35	328.49	Not sampled: well not part of sampling program								
	08/18/00					8.65	327.19	Not sampled: well not part of sampling program								
	12/27/00					9.83	326.01	Not sampled: well not part of sampling program								
	02/09/01					9.62	326.22	Not sampled: well not part of sampling program								
	04/17/01					10.03	325.81	Not sampled: well not part of sampling program								
	07/17/01					9.95	325.89	Not sampled: well not part of sampling program								
	12/21/01	NP				9.47	326.37	ND<50	ND<0.50	ND<0.50	ND<0.50	0.57	ND<2.5	--	0.55	--
	03/06/02	P				9.31	326.53	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	0.33	--
	04/26/02	P				9.09	326.75	ND<50	ND<0.50	ND<0.50	ND<0.50	0.7	ND<2.5	--	0.31	--
	09/23/02	P				9.14	326.70	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	2.1	7.4
	12/27/02	P				7.26	328.58	ND<50	ND<0.50	ND<0.50	ND<0.50	0.63	NA	0.91	0.8	7.0
	3/12/2003[7]	P				8.41	327.43	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	0.64	1.3	7.2
	06/28/03[8]	P	338.37		322.57	8.56	329.81	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.62	1.6	6.8
	09/30/03	P				9.32	329.05	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--	3.9	0.8	7.0
	12/05/03					**8.96**	**329.41**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #6041
7249 Village Parkway
Dublin, California

Well Number	Date of Sampling/ Monitoring		TOC Elevation (ft-MSL)	Top of Screen (ft., MSL)	Bottom of Casing (ft., MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	TPH Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[9] (mg/L)	pH Level[9]
MW-7	12/21/01		NR			NR	NR	Not sampled: well dry								
	03/06/02		NR			NR	NR	Not sampled: well dry								
	04/26/02		NR			NR	NR	Not sampled: well dry								
	09/23/02		NR			NR	NR	Not sampled: well dry								
	12/27/02	P[5]	NR			7.74	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	4.7	2.7	7.0
	3/12/2003[7]		NR			DRY	NR	Not sampled: well dry								
	06/28/03[8]		338.62			DRY	NR	Not sampled: well dry								
	09/30/03					DRY	NR	Not sampled: well dry								
	12/05/03					**DRY**	**NR**	**Not sampled: well dry**								
MW-8	12/21/01	NP	NR			8.70	NR	ND<5,000	67	ND<50	ND<50	ND<50	2,400	1,300	0.60	--
	03/06/02	P	NR			8.63	NR	210	41	0.64	0.79	2.0	940	--	0.25	--
DUP	03/06/02		NR			NR	NR	170	37	0.67	0.70	1.9	740	--	--	--
	04/26/02	P	NR			8.15	NR	680	95	ND<1.0	14	2.5	490	--	0.31	--
DUP	04/26/02		NR			NR	NR	480	74	3.5	11.00	ND<1.0	640	--	--	--
	09/30/02	P	NR			9.37	NR	1,100[3]	120	ND<5.0	57	8.7	NA	1,100	1.3	6.9
	12/27/02	P	NR			7.55	NR	350[2]	13	ND<0.50	2.4	2.2	NA	73	0.8	6.9
	3/12/2003[7]	P	NR			8.25	NR	ND<2,500	89	ND<25	ND<25	ND<25	NA	740	1.4	6.9
	06/28/03[8]	P	338.27			8.38	329.89	7,000	680	ND<25	110	180	--	2,900	1.9	4.8
	09/30/03	P				9.09	329.18	1,500	240	18	45	150	--	180	1.0	6.8
	12/05/03	**P**				**8.37**	**329.90**	**590**	**60**	**ND<2.5**	**15**	**4.2**	**--**	**150**	**1.5**	**7.1**
VW-2	03/21/97		NR			8.22	NR	150	8.9	ND<0.5	ND<0.5	0.6	270	--	--	--
	08/20/97		NR			9.16	NR	Not sampled: well not part of sampling program								
	11/21/97		NR			8.27	NR	ND<200	3	ND<2	ND<2	ND<2	180	--	--	--
	02/12/98		NR			6.65	NR	200	19	ND<0.5	0.6	ND<0.5	2,200	--	--	--
	07/31/98		NR			7.01	NR	Not sampled: well not part of sampling program								
	02/17/99		NR			8.47	NR	Not sampled: well not part of sampling program								
	08/24/99		NR			8.20	NR	Not sampled: well not part of sampling program								
	03/01/00		NR			8.72	NR	Not sampled: well not part of sampling program								
	08/18/00	NP	NR			8.40	NR	ND<250	ND<2.50	ND<2.50	ND<2.50	ND<2.50	537	--	1.59	--
	12/27/00		NR			8.95	NR	Not sampled: Well Dry								
	02/09/01		NR			8.87	NR	Not sampled: Well Dry								
	04/17/01		NR			9.00	NR	Not sampled: Well Dry								
	07/17/01		NR			8.97	NR	Not sampled: Well Dry								
	12/21/01		Well abandoned during station upgrade activities													

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #6041
7249 Village Parkway
Dublin, California

Well Number	Date of Sampling/ Monitoring		TOC Elevation (ft-MSL)	Top of Screen (ft., MSL)	Bottom of Casing (ft., MSL)	Depth to Water (feet)	Groundwater Elevation (ft-MSL)	TPH Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[9] (mg/L)	pH Level[9]
Shell MW-6	12/27/00	P	NR			9.13	NR	74.7	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.30	--
DUP	12/27/00		NR			NR	NR	79.3	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	02/09/01	P	NR			9.05	NR	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.29	--
	04/17/01	P	NR			10.17	NR	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	0.95	--
	07/17/01	P	NR			9.50	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	4.2	--	1.03	--
	12/21/01	P	NR			9.98	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	0.97	--
	03/06/02	P	NR			9.90	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	0.97	--
	04/26/02	P	NR			9.47	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	0.97	--
	09/27/02		Well destroyed													
Shell MW-7	12/27/00	P	NR			6.45	NR	ND<50.0	ND<0.500	0.696	ND<0.500	0.795	ND<2.50	--	1.33	--
	02/09/01	P	NR			6.39	NR	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.13	--
	04/17/01	P	NR			7.22	NR	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.12	--
	07/17/01	P	NR			6.93	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	1.05	--
	12/21/01	P	NR			7.15	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--		--
	03/06/02	P	NR			7.03	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	0.95	--
	04/26/02	P	NR			7.15	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	0.95	--
	09/27/02		Well destroyed													

Notes:

TOC	= Top of casing
ft-MSL	= Elevation in feet, relative to mean sea level
TPH	= Total Petroleum Hydrocarbons analyzed using EPA Method 8015B modified
BTEX	= Benzene, toluene, ethylbenzene, total xylenes by EPA method 8021B. (EPA method 8020 prior to 03/01/00).
MTBE	= Methyl tert-butyl ether analyzed using EPA Method 8260B
EPA	= United States Environmental Protection Agency
*	= EPA method 8020 prior to 03/01/00
µg/L	= Micrograms per liter
mg/L	= Milligrams per liter
NR	= Not reported; data not available or not measurable
--	= Not analyzed or not applicable
ND<	= Not detected at or above the laboratory reporting limit.
P	= Purge Sample
**	= For previous historical groundwater elevation and analytical data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 6041, Dublin, California, (EMCON, February 26, 1996).
DUP	= Duplicate
1	= Discrete peak at C6-C7.
2	= Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
3	= Chromatogram Pattern: C6-C10
4	= Well casing broken, TOC unknown.
5	= Well mistakenly sampled this quarter
6	= Well casing was repaired and needs to be resurveyed.
7	= Beginning the 1st quarter of 2003, TPH-g, BTEX and MTBE were analyzed by EPA Method 8260B.
8	= Elevations resurveyed on 7/21/2003.
9	= Dissolved oxygen and pH levels are field mesurements.
10	= pH measurements ranged from 7.2 to 11.25. Equipment needs to be re-calibrated.
Source	The data within this table collected prior to September 2002 was provided to URS by Atlantic Richfield Company and their previous consultants. URS has not verified the accuracy of this information.

Table 2
Groundwater Flow Direction and Gradient

ARCO Service Station #6041
7249 Village Parkway
Dublin, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
02/15/95	NR	NR
05/24/95	East-Southeast	0.002
08/25/95	Northwest	0.006
11/28/95	North	0.006
02/26/96	East	0.012
05/23/96	Flat Gradient	Flat Gradient
08/23/96	Flat Gradient	Flat Gradient
03/21/97	South-Southeast	0.005
08/20/97	South-Southwest	0.001
11/21/97	South-Southwest	0.002
02/12/98	East	0.024
07/31/98	Northwest	0.01
02/17/99	Southeast	0.007
08/24/99	South-Southwest	0.013
03/01/00	South-Southeast	0.005
09/26/00	South-Southeast	0.002
12/27/00	West-Southwest	0.003
02/09/01	West-Southwest	0.003
04/17/01	South-Southwest	0.015
07/17/01	South-Southwest	0.003
12/21/01	East	0.002
03/06/02	East	0.003
04/26/02	Southeast	0.003
09/27/02	South	0.013
12/27/02	Southeast	0.011
03/12/03	South-Southeast	0.008
06/28/03	South	0.001
09/30/03	Southwest	0.002
12/05/03	**West**	**0.009**

Source:
The data within this table collected prior to September 2002 was provided to URS by Atlantic Richfield Company and their previous consultants. URS has not verified the accuracy of this information.

Table 3
Fuel Oxygenate Analytical Data

ARCO Service Station #6041
7249 Village Parkway
Dublin, California

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
MW-2	12/27/02	ND<20,000	ND<10,000	790	ND<250	ND<250	ND<250	ND<250	ND<250
	03/12/03	ND<100	540	11	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	06/28/03	ND<100	ND<20	1.2	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	09/30/03	ND<100	290	5.2	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	12/05/03	**ND<100**	**730**	**2.6**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**
MW-3	12/27/02	ND<40,000	ND<20,000	1,100	ND<500	ND<500	ND<500	ND<500	ND<500
	03/12/03	ND<2,000	6,100	45	ND<10	ND<10	ND<10	ND<10	ND<10
	06/28/03	ND<2,000	29,000	140	ND<10	ND<10	ND<10	ND<10	ND<10
	09/30/03	ND<5,000	39,000	650	ND<25	ND<25	ND<25	ND<25	ND<25
	12/05/03	**ND<5,000**	**39,000**	**480**	**ND<25**	**ND<25**	**ND<25**	**ND<25**	**ND<25**
MW-4	12/27/02	ND<40	ND<20	2.6	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	03/12/03	ND<100	ND<20	1.6	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	06/28/03	ND<100	ND<20	2.1	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	09/30/03	ND<100	ND<20	1.4	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	12/05/03	**ND<100**	**ND<20**	**2.3**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**
MW-5	12/27/2002	ND<40	ND<20	15	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	12/05/03	**ND<100**	**ND<20**	**22**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**
MW-6	12/27/02	ND<40	ND<20	0.91	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	03/12/03	ND<100	ND<20	0.64	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	06/28/03	ND<100	ND<20	0.62	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	09/30/03	ND<500	ND<100	3.9	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5
MW-7	12/27/02	ND<40	ND<20	4.7	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-8	12/27/02	ND<400	260	73	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
	03/12/03	ND<5,000	2,200	740	ND<25	ND<25	ND<25	ND<25	ND<25
	06/28/03	ND<5,000	12,000	2,900	ND<25	ND<25	ND<25	ND<25	ND<25
	09/30/03	ND<2,000	28,000[a]	180	ND<10	ND<10	ND<10	ND<10	ND<10
	12/05/03	**ND<500**	**500**	**150**	**ND<2.5**	**ND<2.5**	**ND<2.5**	**ND<2.5**	**ND<2.5**

Note = All fuel oxygenate compounds analyzed using EPA Method 8260B
TBA = tert-Butyl alcohol
MTBE = Methyl tert-butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tert butyl ether
TAME = tert-Amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
ND< = Not detected at or above the laboratory reporting limit.
µg/L = micrograms per liter
a = The result was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.

ATTACHMENT A

FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 03/205-JP1 Date 12/5/03 Client ARCO: 6041

Site 7249 Village Pkwy, Dublin

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-2	4					7.73	9.53	TOC	NP @ 0'
MW-3	4					8.57	13.95		
MW-4	4					5.61	14.50		
MW-5	4					9.11	17.45		
MW-6	4					8.96	12.74		GO
MW-7	4					DRY	8.16		GO
MW-8	4					8.37	12.75		

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 03/205 - JP1	Station # 6041
Sampler: M. Pyrch	Date: 12/5/03
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 9.53	Depth to Water: 7.73
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / JP (Disposable Bailer) / ~~Positive Air Displacement~~ / ~~Electric Submersible~~ / ~~Extraction Pump~~ / Other: _____

Sampling Method: ~~Bailer~~ (Disposable Bailer) Extraction Port Other: _____

Top of Screen: _____

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

_____ (1 Case Volume (Gals.)) X 3 JP NO Purge (Specified Volumes) _____ (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1008	69.3	7.3	3811	—	slightly cloudy

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Time: 1010 Sampling Date: 12/5/03

Sample I.D.: MW-2 Laboratory: Pace (Sequoia) Other_____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's; Ethanol; 1,2-DCA; EDB

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:) 4.3	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 031205-JP1	Station # 6041
Sampler: M. Pyrch	Date: 12/5/03
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 13.95	Depth to Water: 8.57
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: ~~Bailer~~ (Disposable Bailer) / Extraction Port / Other: ___

Top of Screen: ___

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

3.5 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 10.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (uS))	Gals. Removed	Observations
1019	64.5	7.2	4990	3.5	clear
1020	68.2	10.6	977	7.0	slightly cloudy
1024	69.1	11.25	821	10.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Time: 1025 Sampling Date: 12/5/03

Sample I.D.: MW-3 Laboratory: Pace (Sequoia) Other ___

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's; Ethanol; 1,2-DCA; EDB

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	1.3 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 031205-JP1	Station # 6041
Sampler: M. Pyrch	Date: 12/5/03
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 14.50	Depth to Water: 5.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / (Electric Submersible) / Extraction Pump / Other: ____

Sampling Method: ~~Bailer~~ (Disposable Bailer) / Extraction Port / Other: ____

Top of Screen: ____

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

5.7 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 17.1 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
947	64.2	7.3	5130	6.0	clear
948	68.2	7.1	5222	11.5	"
949	68.2	7.0	5303	17.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 17.5

Sampling Time: 955 Sampling Date: 12/5/03

Sample I.D.: MW-4 Laboratory: Pace (Sequoia) Other ____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's; Ethanol; 1,2-DCA; EDB

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	3.0	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 031205-JP1	Station # 6041
Sampler: M. Pyrch	Date: 12/5/03
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 17.45	Depth to Water: 9.11
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / (Electric Submersible) Extraction Pump / Other: ____

Sampling Method: ~~Bailer~~ (Disposable Bailer) / Extraction Port / Other: ____

Top of Screen: ____

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

5.4 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 16.2 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
0857	64.0	6.8	3916	5.5	gas odor, clear
0902	65.0	7.0	3889	11	Clear
0903	65.4	7.1	3967	16.5	"

Did well dewater? Yes (No)		Gallons actually evacuated: 16.5	
Sampling Time: 0915		Sampling Date: 12/5/03	
Sample I.D.: MW-5		Laboratory: Pace (Sequoia) Other____	
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D	Other: Oxy's; Ethanol; 1,2-DCA; EDB		
D.O. (if req'd): Pre-purge:	mg/L	(Post-purge:) 2.9	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 031205-JP1	Station # 6041
Sampler: M. Pyrch	Date: 12/5/03
Well I.D.: MW-8	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 12.75	Depth to Water: 8.37
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / (Electric Submersible) / ~~Extraction Pump~~ / Other: ____

Sampling Method: ~~Bailer~~ / (Disposable Bailer) / Extraction Port / Other: ____

Top of Screen: ____

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

2.8 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 8.4 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1038	67.5	9.4	584	3.0	slightly cloudy, odor
1039	70.0	7.4	1114	6.0	gray, odor
1040	70.8	7.1	1187	8.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 8.5

Sampling Time: 1045 Sampling Date: 12/5/03

Sample I.D.: MW-8 Laboratory: Pace (Sequoia) Other ____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's; Ethanol; 1,2-DCA; EDB

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	1.5	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

BP GEM OIL COMPANY TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING** FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

6041
Station #

7249 Village Parkway, Dublin
Station Address

Total Gallons Collected From Groundwater Monitoring Wells: 50

added equip. rinse water 5

any other adjustments ______

TOTAL GALS. RECOVERED 55

loaded onto BTS vehicle # ______

BTS event # 031205-JP1 time 1115 date 12/5/03

signature [signature]

* *

REC'D AT ______ time ______ date ___/___/___

unloaded by signature ______

ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Atlantic Richfield Company have been reviewed and verified by that laboratory.

Sequoia
Analytical

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18 December, 2003

Scott Robinson
URS Corporation [Arco]
500 12th Street, Suite 200
Oakland, CA 94607

RE: ARCO #6041, Dublin, CA
Work Order: MML0229

Enclosed are the results of analyses for samples received by the laboratory on 12/08/03 16:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen

Theresa Allen
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	MML0229-01	Water	12/05/03 10:10	12/08/03 16:20
MW-3	MML0229-02	Water	12/05/03 10:25	12/08/03 16:20
MW-4	MML0229-03	Water	12/05/03 09:55	12/08/03 16:20
MW-5	MML0229-04	Water	12/05/03 09:15	12/08/03 16:20
MW-8	MML0229-05	Water	12/05/03 10:45	12/08/03 16:20

There were no custody seals that were received with this project.

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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MML0229-01) Water Sampled: 12/05/03 10:10 Received: 12/08/03 16:20									
Ethanol	ND	100	ug/l	1	3L15001	12/13/03	12/13/03	EPA 8260B	
tert-Butyl alcohol	**730**	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**2.6**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*78-129*		"	"	"	"	
MW-3 (MML0229-02) Water Sampled: 12/05/03 10:25 Received: 12/08/03 16:20									
Ethanol	ND	5000	ug/l	50	3L15002	12/15/03	12/15/03	EPA 8260B	
tert-Butyl alcohol	**39000**	1000	"	"	"	"	"	"	
Methyl tert-butyl ether	**480**	25	"	"	"	"	"	"	
Di-isopropyl ether	ND	25	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	25	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	25	"	"	"	"	"	"	
1,2-Dichloroethane	ND	25	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	25	"	"	"	"	"	"	
Benzene	ND	25	"	"	"	"	"	"	
Toluene	ND	25	"	"	"	"	"	"	
Ethylbenzene	ND	25	"	"	"	"	"	"	
Xylenes (total)	ND	25	"	"	"	"	"	"	
Gasoline Range Organics	ND	2500	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*112 %*	*78-129*		"	"	"	"	

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (MML0229-03) Water Sampled: 12/05/03 09:55 Received: 12/08/03 16:20									
Ethanol	ND	100	ug/l	1	3L15002	12/15/03	12/15/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**2.3**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*113 %*	*78-129*		"	"	"	"	
MW-5 (MML0229-04) Water Sampled: 12/05/03 09:15 Received: 12/08/03 16:20									
Ethanol	ND	100	ug/l	1	3L15001	12/13/03	12/13/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**22**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*111 %*	*78-129*		"	"	"	"	

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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-8 (MML0229-05) Water Sampled: 12/05/03 10:45 Received: 12/08/03 16:20									
Ethanol	ND	500	ug/l	5	3L15001	12/13/03	12/13/03	EPA 8260B	
tert-Butyl alcohol	**500**	100	"	"	"	"	"	"	
Methyl tert-butyl ether	**150**	2.5	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.5	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	2.5	"	"	"	"	"	"	
1,2-Dichloroethane	ND	2.5	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.5	"	"	"	"	"	"	
Benzene	**60**	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	**15**	2.5	"	"	"	"	"	"	
Xylenes (total)	**4.2**	2.5	"	"	"	"	"	"	
Gasoline Range Organics	**590**	250	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*108 %*		*78-129*	"	"	"	"	

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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L15001 - EPA 5030B P/T										
Blank (3L15001-BLK1)				Prepared & Analyzed: 12/13/03						
Ethanol	ND	100	ug/l							
tert-Butyl alcohol	ND	20	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*5.43*		"	*5.00*		*109*	*78-129*			
Laboratory Control Sample (3L15001-BS1)				Prepared & Analyzed: 12/13/03						
Ethanol	189	100	ug/l	200		94.5	31-186			
tert-Butyl alcohol	45.9	20	"	50.0		91.8	0-206			
Methyl tert-butyl ether	9.74	0.50	"	10.0		97.4	63-137			
Di-isopropyl ether	9.08	0.50	"	10.0		90.8	76-130			
Ethyl tert-butyl ether	9.36	0.50	"	10.0		93.6	61-141			
tert-Amyl methyl ether	9.26	0.50	"	10.0		92.6	56-140			
1,2-Dichloroethane	10.5	0.50	"	10.0		105	77-136			
1,2-Dibromoethane (EDB)	9.41	0.50	"	10.0		94.1	77-132			
Benzene	9.84	0.50	"	10.0		98.4	78-124			
Toluene	9.24	0.50	"	10.0		92.4	78-129			
Ethylbenzene	8.88	0.50	"	10.0		88.8	84-117			
Xylenes (total)	25.4	0.50	"	30.0		84.7	83-125			
Surrogate: 1,2-Dichloroethane-d4	*5.37*		"	*5.00*		*107*	*78-129*			

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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L15001 - EPA 5030B P/T										
Laboratory Control Sample (3L15001-BS2)				Prepared & Analyzed: 12/13/03						
Methyl tert-butyl ether	8.51	0.50	ug/l	9.92		85.8	63-137			
Benzene	5.63	0.50	"	6.40		88.0	78-124			
Toluene	30.3	0.50	"	29.7		102	78-129			
Ethylbenzene	6.98	0.50	"	6.96		100	84-117			
Xylenes (total)	33.2	0.50	"	33.7		98.5	83-125			
Gasoline Range Organics	424	50	"	440		96.4	70-113			
Surrogate: 1,2-Dichloroethane-d4	*5.25*		"	*5.00*		*105*	*78-129*			
Laboratory Control Sample Dup (3L15001-BSD1)				Prepared & Analyzed: 12/13/03						
Ethanol	208	100	ug/l	200		104	31-186	9.57	37	
tert-Butyl alcohol	44.1	20	"	50.0		88.2	0-206	4.00	22	
Methyl tert-butyl ether	9.88	0.50	"	10.0		98.8	63-137	1.43	13	
Di-isopropyl ether	9.29	0.50	"	10.0		92.9	76-130	2.29	9	
Ethyl tert-butyl ether	9.47	0.50	"	10.0		94.7	61-141	1.17	9	
tert-Amyl methyl ether	9.68	0.50	"	10.0		96.8	56-140	4.44	12	
1,2-Dichloroethane	11.1	0.50	"	10.0		111	77-136	5.56	13	
1,2-Dibromoethane (EDB)	9.56	0.50	"	10.0		95.6	77-132	1.58	9	
Benzene	10.1	0.50	"	10.0		101	78-124	2.61	12	
Toluene	9.34	0.50	"	10.0		93.4	78-129	1.08	10	
Ethylbenzene	9.27	0.50	"	10.0		92.7	84-117	4.30	10	
Xylenes (total)	26.7	0.50	"	30.0		89.0	83-125	4.99	11	
Surrogate: 1,2-Dichloroethane-d4	*5.30*		"	*5.00*		*106*	*78-129*			
Laboratory Control Sample Dup (3L15001-BSD2)				Prepared & Analyzed: 12/13/03						
Methyl tert-butyl ether	8.46	0.50	ug/l	9.92		85.3	63-137	0.589	13	
Benzene	5.62	0.50	"	6.40		87.8	78-124	0.178	12	
Toluene	30.4	0.50	"	29.7		102	78-129	0.329	10	
Ethylbenzene	7.34	0.50	"	6.96		105	84-117	5.03	10	
Xylenes (total)	33.4	0.50	"	33.7		99.1	83-125	0.601	11	
Gasoline Range Organics	405	50	"	440		92.0	70-113	4.58	9	
Surrogate: 1,2-Dichloroethane-d4	*5.48*		"	*5.00*		*110*	*78-129*			

Sequoia Analytical

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Morgan Hill, CA 95037
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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L15002 - EPA 5030B P/T										
Blank (3L15002-BLK1)				Prepared & Analyzed: 12/15/03						
Ethanol	ND	100	ug/l							
tert-Butyl alcohol	ND	20	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*5.48*		"	*5.00*		*110*	*78-129*			
Laboratory Control Sample (3L15002-BS1)				Prepared & Analyzed: 12/15/03						
Ethanol	203	100	ug/l	200		102	31-186			
tert-Butyl alcohol	41.6	20	"	50.0		83.2	0-206			
Methyl tert-butyl ether	9.80	0.50	"	10.0		98.0	63-137			
Di-isopropyl ether	9.16	0.50	"	10.0		91.6	76-130			
Ethyl tert-butyl ether	9.51	0.50	"	10.0		95.1	61-141			
tert-Amyl methyl ether	9.43	0.50	"	10.0		94.3	56-140			
1,2-Dichloroethane	11.2	0.50	"	10.0		112	77-136			
1,2-Dibromoethane (EDB)	9.30	0.50	"	10.0		93.0	77-132			
Benzene	9.94	0.50	"	10.0		99.4	78-124			
Toluene	9.53	0.50	"	10.0		95.3	78-129			
Ethylbenzene	9.13	0.50	"	10.0		91.3	84-117			
Xylenes (total)	26.0	0.50	"	30.0		86.7	83-125			
Surrogate: 1,2-Dichloroethane-d4	*5.42*		"	*5.00*		*108*	*78-129*			

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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L15002 - EPA 5030B P/T										
Laboratory Control Sample (3L15002-BS2)				Prepared & Analyzed: 12/15/03						
Methyl tert-butyl ether	8.01	0.50	ug/l	9.92		80.7	63-137			
Benzene	5.38	0.50	"	6.40		84.1	78-124			
Toluene	29.0	0.50	"	29.7		97.6	78-129			
Ethylbenzene	6.84	0.50	"	6.96		98.3	84-117			
Xylenes (total)	32.1	0.50	"	33.7		95.3	83-125			
Gasoline Range Organics	408	50	"	440		92.7	70-113			
Surrogate: 1,2-Dichloroethane-d4	*5.58*		"	*5.00*		*112*	*78-129*			
Laboratory Control Sample Dup (3L15002-BSD1)				Prepared: 12/15/03 Analyzed: 12/16/03						
Ethanol	186	100	ug/l	200		93.0	31-186	8.74	37	
tert-Butyl alcohol	41.5	20	"	50.0		83.0	0-206	0.241	22	
Methyl tert-butyl ether	9.78	0.50	"	10.0		97.8	63-137	0.204	13	
Di-isopropyl ether	8.93	0.50	"	10.0		89.3	76-130	2.54	9	
Ethyl tert-butyl ether	9.55	0.50	"	10.0		95.5	61-141	0.420	9	
tert-Amyl methyl ether	9.64	0.50	"	10.0		96.4	56-140	2.20	12	
1,2-Dichloroethane	10.9	0.50	"	10.0		109	77-136	2.71	13	
1,2-Dibromoethane (EDB)	9.41	0.50	"	10.0		94.1	77-132	1.18	9	
Benzene	10.1	0.50	"	10.0		101	78-124	1.60	12	
Toluene	9.16	0.50	"	10.0		91.6	78-129	3.96	10	
Ethylbenzene	9.24	0.50	"	10.0		92.4	84-117	1.20	10	
Xylenes (total)	25.9	0.50	"	30.0		86.3	83-125	0.385	11	
Surrogate: 1,2-Dichloroethane-d4	*5.46*		"	*5.00*		*109*	*78-129*			
Laboratory Control Sample Dup (3L15002-BSD2)				Prepared: 12/15/03 Analyzed: 12/16/03						
Methyl tert-butyl ether	8.15	0.50	ug/l	9.92		82.2	63-137	1.73	13	
Benzene	5.24	0.50	"	6.40		81.9	78-124	2.64	12	
Toluene	29.0	0.50	"	29.7		97.6	78-129	0.00	10	
Ethylbenzene	6.59	0.50	"	6.96		94.7	84-117	3.72	10	
Xylenes (total)	30.9	0.50	"	33.7		91.7	83-125	3.81	11	
Gasoline Range Organics	379	50	"	440		86.1	70-113	7.37	9	
Surrogate: 1,2-Dichloroethane-d4	*5.57*		"	*5.00*		*111*	*78-129*			

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URS Corporation [Arco]	Project: ARCO #6041, Dublin, CA	MML0229
500 12th Street, Suite 200	Project Number: INTRIM-50691	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/18/03 14:30

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Chain of Custody Record

bp

Project Name 6041 GWM

BP BU/GEM CO Portfolio Retail

BP Laboratory Contract Number: Atlantic Richfield Company

MNL0229

Requested Due Date (mm/dd/yy) 14 day TAT

Date: 12/5/03

On-site Time:	0745	Temp:	60°F
Off-site Time:	1125	Temp:	65°F
Sky Conditions:	Mostly Rain & clouds		
Meteorological Events:	Rain		
Wind Speed:	NA	Direction:	NA

Send To:		BP/GEM Facility No.:	ARCO 6041
Lab Name:	SEQUOIA	BP/GEM Facility Address:	7249 Village PKWY, DUBLIN, CA
Lab Address:	885 Jarvis Dr.	Site ID No.	ARCO 6041
	Morgan Hill, CA 95037	Site Lat/Long:	
		California Global ID #:	
Lab PM	Theresa Allen	BP/GEM PM Contact:	PAUL SUPPLE
Tele/Fax:	408-776-9600 / 408-782-6308	Address:	P.O. Box 6549
Report Type & QC Level:	1 Send PDF Reports		Moraga, CA 94570
BP/GEM Account No.:		Tele/Fax:	925-299-8891/925-299-8872

Consultant/Contractor:	URS
Address:	500 12th St., Ste. 200
	Oakland, CA 94609-4014
e-mail EDD:	donna_cosper@URSCorp.com
Consultant/Contractor Project No.:	35-00006041.01 00427
Consultant Tele/Fax:	510-893-3600/510-874-3268
Consultant/Contractor PM:	Scott Robinson
Invoice to:	Consultant/Contractor or BP/GEM (Circle one)
BP/GEM Work Release No:	INTRIM -50691

Lab Bottle Order No:

Item No.	Sample Description	Time	Matrix: Soil/Solid	Matrix: Water/Liquid	Matrix: Sediment	Matrix: Air	Laboratory No.	No. of containers	Preservatives: Unpreserved	Preservatives: H_2SO_4	Preservatives: HNO_3	Preservatives: HCl	Requested Analysis: TPH-G / BTEX (8015/8021 or 8260)	Requested Analysis: TPH-D (8015)	Requested Analysis: MTBE (8021)	Requested Analysis: MTBE (8260)	Requested Analysis: MTBE, TAME, ETBE, DIPE, TBA (8260)	Requested Analysis: 1,2-DCA & EDB (8260)	Requested Analysis: Ethanol (8260)	Sample Point Lat/Long and Comments
1	MW-2	1010		X			01	3				X	X				X	X	X	
2	MW-3	1025		X			02	3				X	X				X	X	X	
3	MW-4	955		X			03	3				X	X				X	X	X	
4	MW-5	915		X			04	3				X	X				X	X	X	
5	MW-8	1045		X			05	3				X	X				X	X	X	
6																				
7																				
8																				
9																				
10																				

Sampler's Name:	Matt Pyrch	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company:	Blaine Tech Services		12/5/03	1519		12/5/03	1519
Shipment Date:			12/5/03	1620		12-5-03	1620
Shipment Method:							
Shipment Tracking No:							

Special Instructions: Address Invoice to BP/GEM but send to URS for approval

Custody Seals In Place Yes ___ No X Temperature Blank Yes ___ No X Cooler Temperature on Receipt 4.6°F/C Trip Blank Yes ___ No X

Distribution: White Copy - Laboratory / Yellow Copy - BP/GEM / Pink Copy - Consultant/Contractor

BP COC Rev. 1 2/5/02

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: URS
REC. BY (PRINT)
WORKORDER: MH10229

DATE REC'D AT LAB: 12/8/03
TIME REC'D AT LAB: 1620
DATE LOGGED IN: 12-9-03

Drinking water for regulatory purposes: YES (NO)
Wastewater for regulatory purposes: YES (NO)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / (Absent) Intact / Broken*			MW-2	3-VOAs	HCl	L	12-5-03	for HA 320500
2. Chain-of-Custody (Present) / Absent*			MW-3					
3. Traffic Reports or Packing List: Present (Absent)			MW-4					
4. Airbill: Airbill / Sticker Present / (Absent)			MW-5					
5. Airbill #:			MW-8					
6. Sample Labels: (Present) / Absent								
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition: (Intact) / Broken* / Leaking*								
9. Does information on custody reports, traffic reports and sample labels agree? (Yes) / No*								
10. Sample received within hold time: (Yes) / No*								
11. Proper Preservatives used: (Yes) / No*								
12. Temp Rec. at Lab: 4.6°C Is temp 4 +/-2°C? (Yes) / No**								

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): Metals / DFF (Direct From Field) or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

EDCC REPORT AND EDF/GEOWELL SUBMITTAL CONFIRMATION

Error Summary Log

12/22/03

EDF 1.2i All files present in deliverable.

Laboratory:	Sequoia Analytical Laboratories, Inc., Morgan Hill, CA
Project Name:	ARCO #6041, Dublin, CA
Work Order Number:	MML0229
Global ID:	NA
Lab Report Number:	MML0229121820031430

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run Sub
MML02291218200 31430	MW-2	MML022901	W	CS	8260TPH	SW5030B	12/05/03	12/13/03	12/13/03	3L15001	1
MML02291218200 31430	MW-3	MML022902	W	CS	8260TPH	SW5030B	12/05/03	12/15/03	12/15/03	3L15002	1
MML02291218200 31430	MW-4	MML022903	W	CS	8260TPH	SW5030B	12/05/03	12/15/03	12/15/03	3L15002	1
MML02291218200 31430	MW-5	MML022904	W	CS	8260TPH	SW5030B	12/05/03	12/13/03	12/13/03	3L15001	1
MML02291218200 31430	MW-8	MML022905	W	CS	8260TPH	SW5030B	12/05/03	12/13/03	12/13/03	3L15001	1
		3L15001BSD1	WQ	BD1	8260TPH	SW5030B	/ /	12/13/03	12/13/03	3L15001	1
		3L15001BSD2	WQ	BD2	8260TPH	SW5030B	/ /	12/13/03	12/13/03	3L15001	1
		3L15001BS1	WQ	BS1	8260TPH	SW5030B	/ /	12/13/03	12/13/03	3L15001	1
		3L15001BS2	WQ	BS2	8260TPH	SW5030B	/ /	12/13/03	12/13/03	3L15001	1
		3L15001BLK1	WQ	LB1	8260TPH	SW5030B	/ /	12/13/03	12/13/03	3L15001	1
		3L15002BSD1	WQ	BD1	8260TPH	SW5030B	/ /	12/15/03	12/16/03	3L15002	1
		3L15002BSD2	WQ	BD2	8260TPH	SW5030B	/ /	12/15/03	12/16/03	3L15002	1
		3L15002BS1	WQ	BS1	8260TPH	SW5030B	/ /	12/15/03	12/15/03	3L15002	1
		3L15002BS2	WQ	BS2	8260TPH	SW5030B	/ /	12/15/03	12/15/03	3L15002	1
		3L15002BLK1	WQ	LB1	8260TPH	SW5030B	/ /	12/15/03	12/15/03	3L15002	1

EDFSAMP: Error Summary Log

12/22/03

Error type	Logcode	Projname	Npdlwo	Sampid	Matrix
There are no errors in this data file					

EDFTEST: Error Summary Log

12/22/03

Error type	Labsampid	Qccode	Anmcode	Exmcode	Anadate	Run number
There are no errors in this data file					/ /	0

EDFRES: Error Summary Log

12/22/03

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
There are no errors in this data file						/ /	0	

EDFQC: Error Summary Log

12/22/03

Error type	Lablotctl	Anmcode	Parlabel	Qccode	Labqcid
There are no errors in this data files					

EDFCL: Error Summary Log

12/22/03

Error type	Clrevdate	Anmcode	Exmcode	Parlabel	Clcode
There are no errors in this data file	/ /				

AB2886 Electronic Delivery

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Title:	**Fourth Quarter 2003 Geowell for Site #6041**
Submittal Date/Time:	**12/21/2003 2:52:51 PM**
Confirmation Number:	3585423111

Back to Main Menu

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CONTACT SITE ADMINISTRATOR.

AB2886 Electronic Delivery

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been succcessfully uploaded!

Confirmation Number: 9875864684
Date/Time of Submittal: 12/21/2003 2:51:53 PM
Facility Global ID: T0600100109
Facility Name: ARCO
Submittal Title: Fourth Quarter 2003 Groundwater Monitoring Report for Site #6041
Submittal Type: GW Monitoring Report

Logged in as URSCORP-OAKLAND (CONTRACTOR) CONTACT SITE ADMINISTRATOR.