



Working To Restore Nature

92 APR -0 11 21 00

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### TRANSMITTAL

TO: MR. RAVI ARULANANTHAM  
ACHCSA-DEH  
80 SWAN WAY, ROOM 200  
OAKLAND, CALIFORNIA 94621

DATE: 4/6/92  
PROJECT NUMBER: 60006.03  
SUBJECT: ARCO STATION 6041,  
7249 VILLAGE PARKWAY, DUBLIN,  
CALIFORNIA.

FROM: JOEL COFFMAN  
TITLE: PROJECT GEOLOGIST

WE ARE SENDING YOU  Attached  Under separate cover via \_\_\_\_\_ the following items:  
 Shop drawings  Prints  Reports  Specifications  
 Letters  Change Orders  \_\_\_\_\_

COPIES	DATED	NO.	DESCRIPTION
1	4/6/92		FINAL-LETTER REPORT ON QUARTERLY GROUNDWATER MONITORING FOR THE FOURTH QUARTER 1991 AT THE ABOVE SUBJECT SITE.

THESE ARE TRANSMITTED as checked below:

- For review and comment  Approved as submitted  Resubmit \_\_\_ copies for approval
- As requested  Approved as noted  Submit \_\_\_ copies for distribution
- For approval  Return for corrections  Return \_\_\_ corrected prints
- For your files  \_\_\_\_\_

REMARKS: THIS REPORT HAS BEEN FORWARDED TO YOU AT THE REQUEST OF  
MR. MICHAEL WHELAN ,ARCO PRODUCTS COMPANY.

Copies: 1 to project file no. 60006.03

\*Revision Date: 11/21/91  
\*File Name: TRANSMT.PRJ

10

January 14, 1992

92 JAN 15 PM 2:17

Mr. Edgar Howell  
Alameda County Department of Environmental Health  
80 Swan Way  
Oakland, California 94621

**ARCO Products Company Facilities in Alameda County**

Dear Mr. Howell:

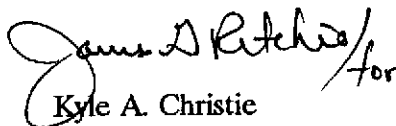
Please find attached, Quarterly Summary Reports (QSRs) for ARCO Products Company Service Stations in Alameda County. The QSRs summarize activities conducted by ARCO at the respective sites during the fourth quarter of 1991; also included are projected site activities for the first quarter of 1992 and a bibliography of reports submitted for each location.

The QSRs are classified by city and address within Alameda County. We are submitting this document and attached QSRs as agreed. Please note that we are forwarding copies of the QSRs to the Regional Water Quality Control Board (RWQCB).

Please note that ARCO Products Company has reviewed the RWQCB's February 19, 1991 printout of ARCO fuel leak sites. We have evaluated each site with respect to ARCO's responsibility for investigation, monitoring, and/or remediation. Those locations for which ARCO is not responsible were listed and described in the QSR package delivered to you on July 15, 1991. The attached QSRs therefore represent only those locations for which ARCO is responsible.

ARCO is planning a subsequent comprehensive QSR submittal for ARCO sites on April 15, 1992. Please do not hesitate to contact us with any questions regarding this submittal.

Sincerely yours,

  
for  
Kyle A. Christie  
Environmental Engineer

Attachments: ARCO Facility QSRs



REPORT

Work Plan for Subsurface Investigations  
and Remediation at ARCO 6041  
60006.02

DATE

8/22/91

CONSULTANT

RESNA/Applied  
GeoSystems

Addendum One to Work Plan  
Subsurface Investigation at  
ARCO Station 6041  
60006.02

8/22/91

RESNA/Applied  
GeoSystems

Letter Report-Limited  
Subsurface Investigation Related  
to the Removal of Waste-Oil Tank  
at ARCO Station 6041  
60006.01

9/19/90

Applied GeoSystems



July 15, 1991

Alameda County Department of Environmental Health  
80 Swan Way  
Oakland, California 94621

Attention: Mr. Rafat Shahid

**ARCO Products Company Facilities in Alameda County - RWQCB Fuel Leaks List**

Dear Mr. Shahid

Please find attached, Quarterly Summary Reports (QSRs) for ARCO Products Company Service Stations in Alameda County. The QSRs summarize activities conducted by ARCO at the respective sites during the second quarter of 1991; also included are projected site activities for the third quarter of 1991 and a bibliography of reports submitted for each location.

The QSRs are classified by address within the County. We are submitting this document and attached QSRs as agreed in our recent meeting with the RWQCB. Please note that we are forwarding copies of the QSRs to the RWQCB as well.

ARCO Products Company has reviewed the Regional Water Quality Control Board's (RWQCB) February 19, 1991 printout of ARCO fuel leak sites in the San Francisco Bay Area. We have evaluated each site with respect to ARCO's responsibility for investigation, monitoring, and/or remediation. It is ARCO's belief that several of the sites originally attributed to ARCO are actually the responsibility of other parties. We have therefore prepared QSRs and a brief discussion regarding those sites which we believe should either be removed from ARCO responsibility or be considered for closure.

ARCO is planning a subsequent comprehensive QSR submittal for ARCO sites on October 15, 1991. Please do not hesitate to contact us with any questions regarding this submittal.

Sincerely,



*for* Kyle A. Christie  
Environmental Engineer

**Attachments:**

Non-ARCO Facility/Site Closure Discussion and QSRs  
ARCO Facility QSRs

### Alameda County Sites

Two ARCO facilities including Station Numbers 4977 and 6002 (located at 2770 Castro Valley Road, Castro Valley and 6235 Seminary Avenue, Oakland) experienced vapor/vent line failure during UST system precision testing. In accordance with State Water Resources Control Board (SWRCB) letter LG-43, ARCO requests that these facilities be removed from the RWQCB fuel leaks list.

A small volume of hydrocarbons were released from ARCO Station Number 498 located at 286 South Livermore Avenue, Livermore. The product was released to an on-site secondary containment trench and was subsequently removed; no product was released to the soil or groundwater. Alameda County issued a letter to ARCO on May 24, 1991 stating that no further action is necessary at this site.

A total of seven Alameda County ARCO facilities listed by the RWQCB were not ARCO-owned at the time of the release discovery and/or report. These sites include Station Numbers 188, 329, and 623 (respectively located at 4191 First Street, Pleasanton, 2032 12th Street, Oakland, and 2110 Mountain, Oakland) and facilities located at 2951 High Street, 4401 Market Street, 2844 Mountain Boulevard, and 2740 98th Street, Oakland.

ARCO has prepared QSRs for each of these facilities; however, we request that the cases be omitted from the leaks list or be referred to the actual responsible party, as appropriate. The ownership information for the individual sites is included on the attached QSRs.

Finally, the RWQCB February 19, 1991 printout lists two sites which are actually the same. The facility listed as 71 MacArthur Boulevard is actually ARCO Service Station Number 4931 located at 731 West MacArthur Boulevard in Oakland.

Attachment:

Non-ARCO Facility QSRs

**NON-ARCO FACILITY/SITE CLOSURE DISCUSSION AND QSRS**

**Alameda County**





A RESNA Company

**RESNA**

Working To Restore Nature

3315 Almaden Expressway, Suite 34  
San Jose, CA 95118  
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Fax: (408) 264-2435

LETTER REPORT  
QUARTERLY GROUNDWATER MONITORING  
Fourth Quarter 1991  
at  
ARCO Station 6041  
7249 Village Parkway  
Dublin, California

4/5/92

60006.03



3315 Almaden Expressway, Suite 34  
San Jose, CA 95118  
Phone: (408) 264-7723  
Fax: (408) 264-2435

April 5, 1992  
0212ccar  
60006.03

Mr. Michael Whelan  
ARCO Products Company  
P.O. Box 5811  
San Mateo, California 94402

Subject: Fourth Quarter 1991 Groundwater Monitoring Report for ARCO Station  
6041, 7249 Village Parkway, Dublin, California.

Mr. Whelan:

At the request of ARCO Products Company (ARCO), this letter report summarizes the methods and results of fourth quarter 1991 groundwater monitoring performed by RESNA Industries, Inc. (RESNA) at the above-referenced site. The station is located in a commercial and residential area at 7249 Village Parkway, Dublin, California, as shown on the Site Vicinity Map, Plate 1. ARCO has requested that RESNA perform quarterly groundwater monitoring and sampling of all onsite monitoring wells to evaluate trends in gasoline hydrocarbon concentrations associated with a reported fuel spill and the local groundwater gradient over time.

Prior to the present monitoring, RESNA (formerly Applied GeoSystems [AGS]) performed the following environmental and subsurface investigations for the site. On June 6 and 7, 1990, RESNA supervised the excavation and removal of one 550-gallon waste-oil tank (AGS, September 1990). Based on field observations during tank removal that indicated that the tank was in good condition laboratory analyses results that indicated the soil beneath the tank was not significantly impacted by petroleum hydrocarbons, it was decided that extensive excavation of soil in the vicinity of the tank was not required. On September 25, 1990, a spill of approximately 10 gallons (estimated by Tom Hathocox of Dogherty Regional Fire Department) was reported. In September 1991, RESNA performed a subsurface environmental investigation which included drilling three soil borings (B-1 through B-3), collecting soil samples from the borings, constructing 4-inch-diameter groundwater monitoring wells in the borings (MW-1 through MW-3, respectively), and developing and sampling the monitoring wells (RESNA, February 1992). The location of the groundwater

monitoring wells, borings, and pertinent site features are shown on the Generalized Site Plan, Plate 2.

### Groundwater Sampling and Gradient Evaluation

RESNA personnel performed initial groundwater monitoring in September 1991 as part of the subsurface investigation and initiated monthly groundwater monitoring in October 1991. RESNA personnel performed the monthly groundwater monitoring on October 22, November 27, and December 16, 1991, and quarterly groundwater sampling on December 16, 1991. Field work consisted of measuring depth-to-water (DTW) levels, subjectively analyzing water for the presence of petroleum hydrocarbon sheen and floating product, and on December 16, 1991, purging and sampling wells MW-1 through MW-3 for laboratory analyses. The groundwater sampling protocol is attached in Appendix A.

The DTW levels, wellhead elevations, and groundwater elevations for these monitoring episodes are summarized in Table 1, Cumulative Groundwater Monitoring Data. Water elevations fluctuated up to 0.44 feet between September and December 1991. The groundwater gradients interpreted for October, November, and December 1991, indicate a very flat gradient ( $<0.01$ ) toward the southwest, north, and northeast, respectively. The fluctuating groundwater direction may be due to local pumping for irrigation or other causes. Water elevation data from October, November, and December 1991, were interpreted as shown on the Groundwater Gradient Maps, Plates 3 through 5.

During our subjective analyses of groundwater samples from wells MW-1 through MW-3 during this quarter we did not observe evidence of petroleum hydrocarbons. The results of our field observations are summarized in Table 1.

On December 16, 1991, wells MW-1 through MW-3 were purged and sampled in accordance with the attached protocol (Appendix A). Well purge water was disposed by a licensed waste hauler. A copy of the Monitoring Well Purge Water Disposal Form is attached in Appendix A.

### Laboratory Methods

Water samples collected from wells MW-1 through MW-3 were delivered under Chain of Custody protocol to Sequoia Analytical in Redwood City, California (Hazardous Waste Testing Laboratory Certification No. 1210). These water samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg), and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using modified Environmental Protection Agency (EPA) Methods 5030/8015/8020.

### Laboratory Results

Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples. The TPHg and benzene concentrations are summarized on Plates 6 and 7, respectively. Laboratory analysis reports are included in Appendix A.

Results of this quarter's laboratory analyses of water samples indicated the following.

- o TPHg was detected in the groundwater at concentrations of 840 parts per billion (ppb) in MW-1, 83 ppb in MW-2, and 1,000 ppb in MW-3.
- o Benzene was detected in the groundwater at concentrations of 50 ppb in MW-1 and 180 ppb in MW-3, which are greater than the State Maximum Contaminant Level (MCL) of 1 ppb benzene; benzene concentration of 0.96 ppb was detected in MW-2, which is less than the MCL.
- o Toluene was detected in the groundwater at concentrations of 50 ppb in MW-1 and 5.1 ppb in MW-3, but were not detected in MW-2. These concentrations are less than the recommended action levels (DWAL) of 100 ppb toluene.
- o Ethylbenzene was detected in the groundwater at concentrations of 3.9 ppb in MW-1 and 23 ppb in MW-3, but was not detected in MW-2. These concentrations are less than the MCL of 680 ppb ethylbenzene.
- o Total xylenes were detected in the groundwater at concentrations of 12 ppb in MW-1 and 4.3 ppb in MW-3, but were not detected in MW-2. These concentrations are less than the MCL of 1,750 ppb total xylenes.

### Conclusions and Recommendations

Groundwater on this site has been impacted by gasoline hydrocarbons; the lateral extent of petroleum hydrocarbons has not been delineated. The laboratory results for this quarterly monitoring period are generally consistent with those from our limited environmental investigation performed on September 20, 1991. RESNA recommends continued quarterly

groundwater monitoring at this site and laboratory analyses of groundwater samples for TPHg and BTEX. Additional recommendations will be included under separate cover.

Schedule

Monthly DTW measurements and quarterly sampling will continue. At ARCO's request, RESNA will continue to analyze and report monthly and quarterly groundwater data. The next quarterly sampling episode is scheduled for March 1992.

It is recommended that copies of this report be forwarded to:

Mr. Ravi Arulanantham  
Alameda County Health Care Services Agency  
Department of Environmental Health  
80 Swan Way, Room 200  
Oakland, California 94621

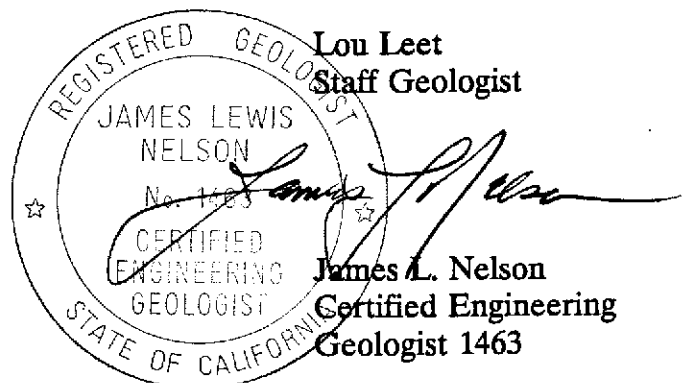
Mr. Eddy So  
California Regional Water Quality Control Board  
San Francisco Bay Region  
2101 Webster Street, Suite 500  
Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely,  
RESNA

*Lou Leet DC*

Lou Leet  
Staff Geologist



cc: H.C. Winsor, ARCO Products Company

Enclosures: References

Plate 1, Site Vicinity Map  
Plate 2, Generalized Site Plan  
Plate 3, Groundwater Gradient Map, October 22, 1991  
Plate 4, Groundwater Gradient Map, November 27, 1991  
Plate 5, Groundwater Gradient Map, December 16, 1991  
Plate 6, TPHg Concentrations in Groundwater, December 16, 1991  
Plate 7, Benzene Concentrations in Groundwater, December 16, 1991

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples

Appendix A: Groundwater Sampling Protocol

Chain of Custody Record

Laboratory Analysis Reports

Monitoring Well Purge Water Disposal Form

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REFERENCES CITED

Alameda County Flood Control and Water Conservation District, Zone 7. January 16, 1991.  
Fall 1990 groundwater Level Report.

Applied GeoSystems. September 19, 1990. Letter Report Limited Environmental Investigation Related to the Removal of Waste-Oil Tank at ARCO Station 6041, 7249 Village Parkway, Dublin, California. 60006-1.

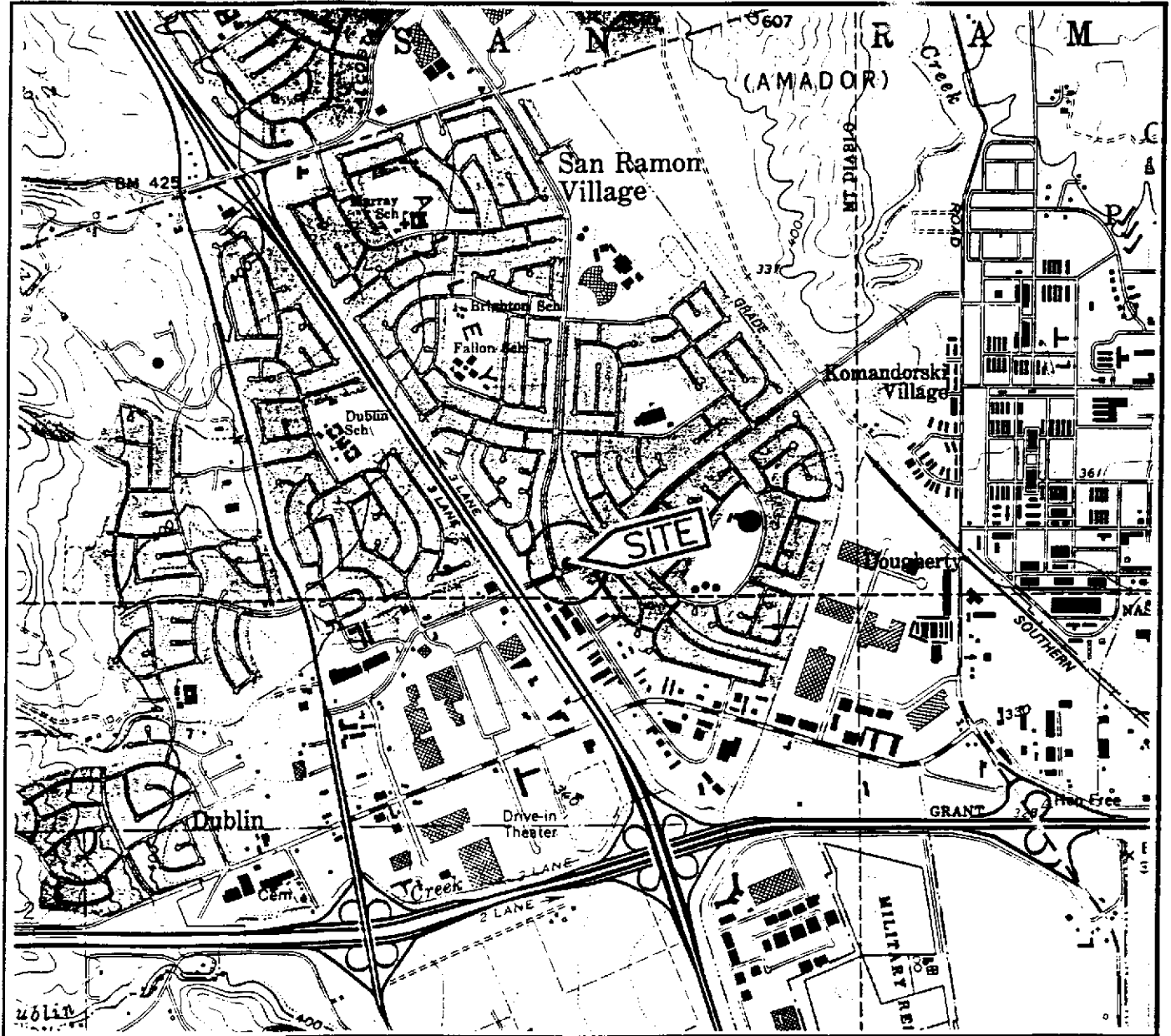
California Department of Water Resources, 1974. Evaluation of Ground-Water Resources Engineering Livermore and Sunol Valleys; Bulletin No. 118-2, Appendix A.

RESNA. August 22, 1991. Work Plan for Subsurface Investigation and Remediation at ARCO Station 6041, 7249 Village Parkway, Dublin, California. 60006.02.

RESNA. August 22, 1991. Addendum One to Work Plan for Subsurface Investigation and Remediation at ARCO Station 6041, 7249 Village Parkway, Dublin, California. 60006.02.

RESNA. August 30, 1991. Site Safety Plan. 60006.02S.

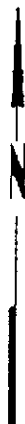
RESNA. February 12, 1992. Subsurface Environmental Investigation at ARCO Station 6041, 7249 Village Parkway, Dublin, California. 60006.02



Base: U.S. Geological Survey  
 7.5-Minute Quadrangle  
 Dublin, California  
 Photorevised 1980

LEGEND

● = Site Location



Approximate Scale



**RESNA**

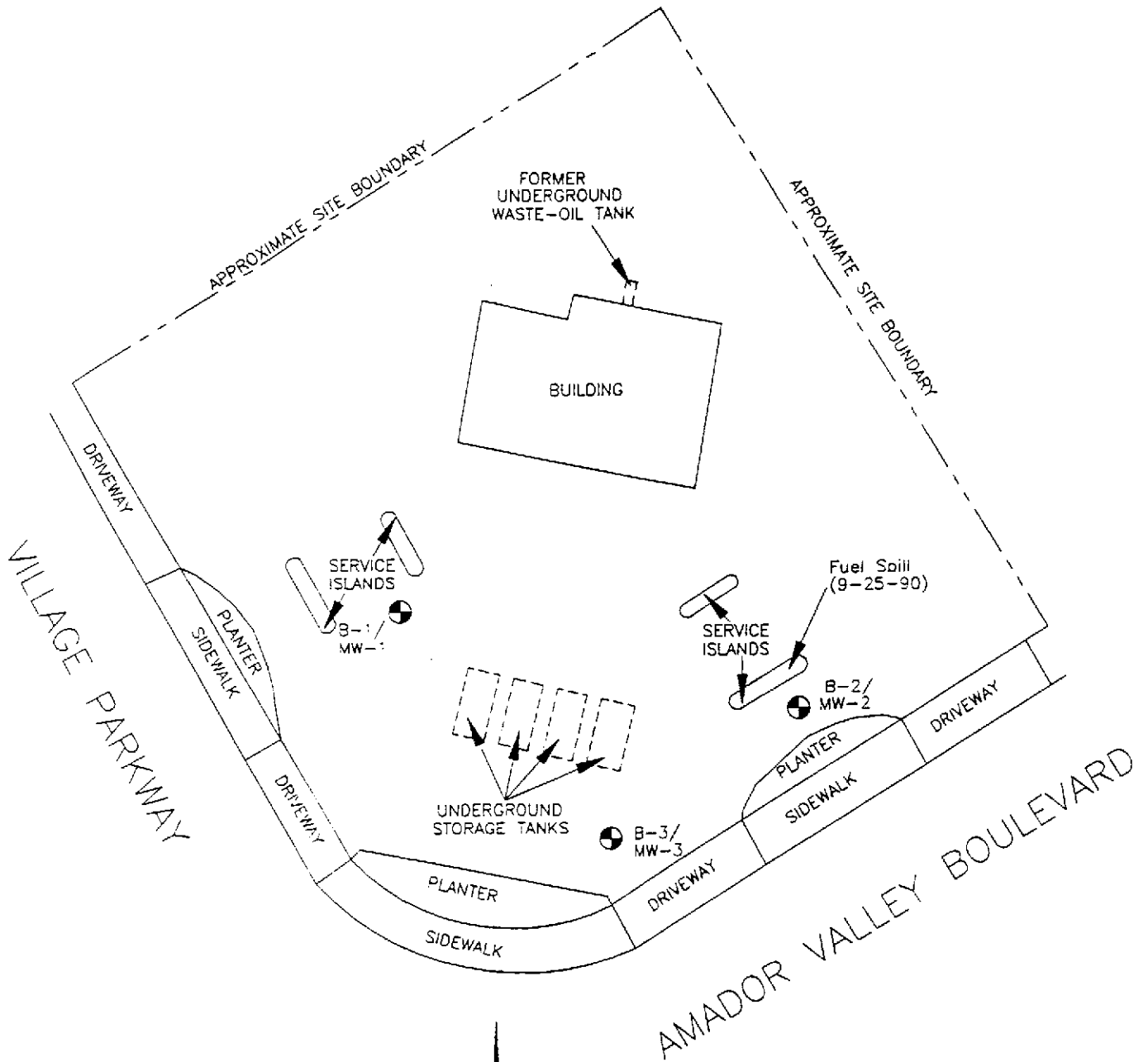
PROJECT 60006.03

**SITE VICINITY MAP**  
**ARCO Service Station 6041**  
**7249 Village Parkway**  
**Dublin, California**

**PLATE**

**1**





**EXPLANATION**

B-3/  
MW-3 = Boring/groundwater monitoring well  
(RESNA, Sept. 1991)



Approximate Scale



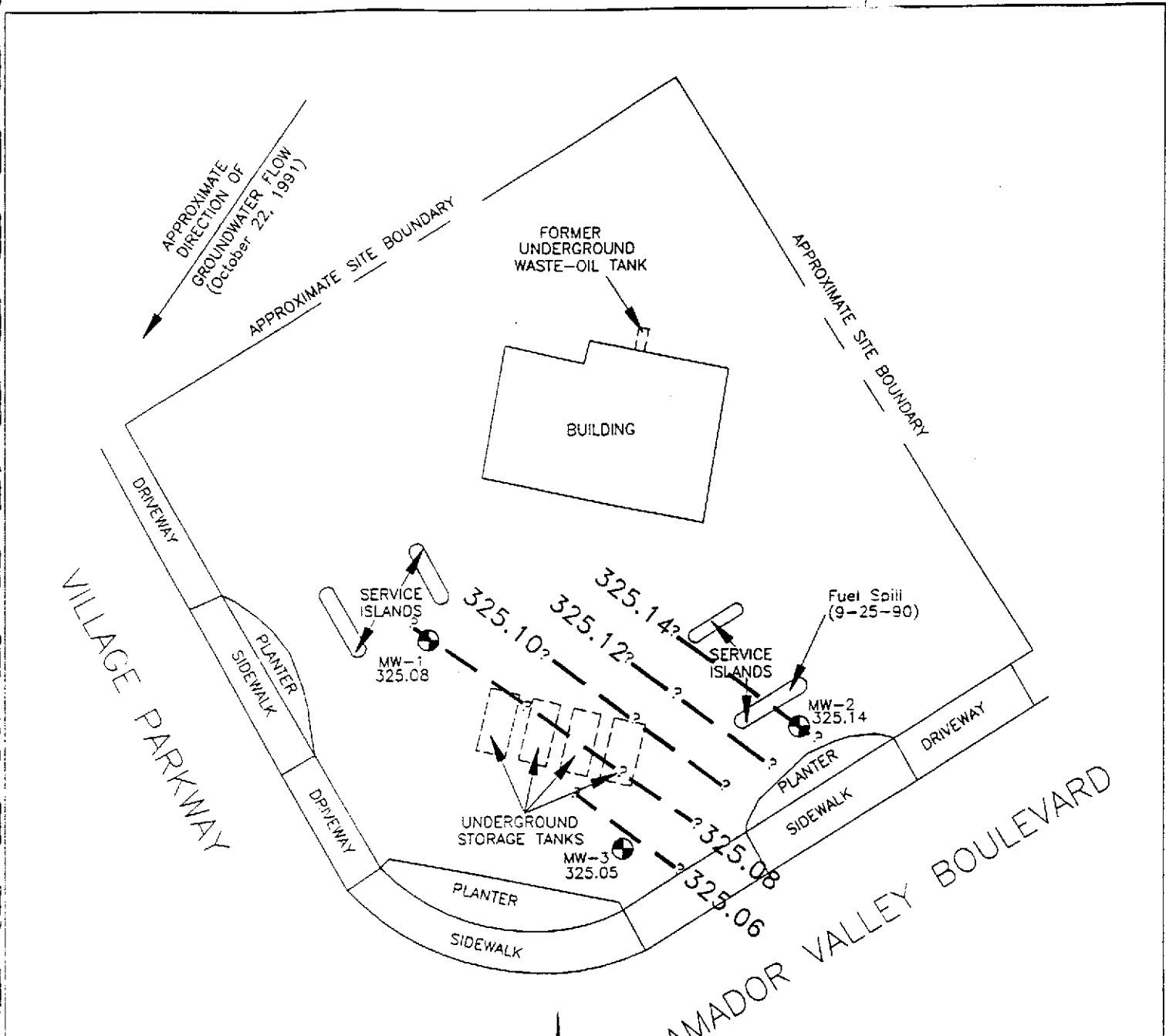
Source: Modified from plan supplied by ARCO.

**RESNA**

**GENERALIZED SITE PLAN  
ARCO Service Station 6041  
7249 Village Parkway  
Dublin, California**

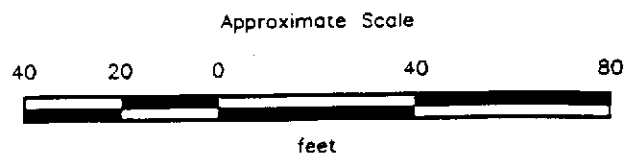
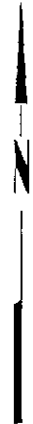
**PLATE  
2**

**PROJECT 60006.03**



**EXPLANATION**

- 325.14 --- = Line of equal elevation of groundwater in feet above mean sea level (MSL)
- 325.14 = Elevation of groundwater in feet MSL, October 22, 1991
- MW-3 = Groundwater monitoring well (RESNA, Sept. 1991)



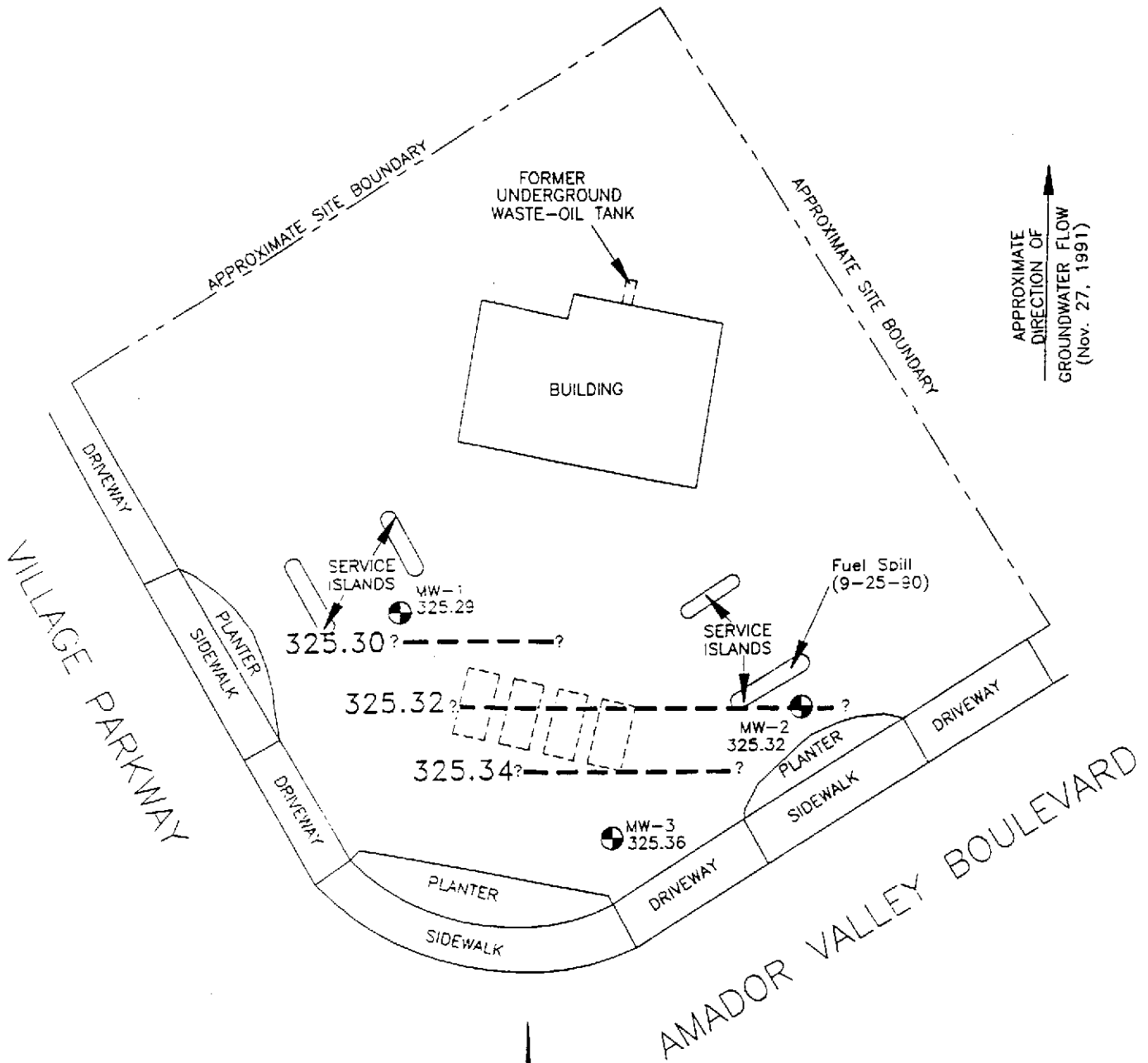
Source: Modified from plan supplied by ARCO.

**RESNA**


**GROUNDWATER GRADIENT MAP  
ARCO Service Station 6041  
7249 Village Parkway  
Dublin, California**

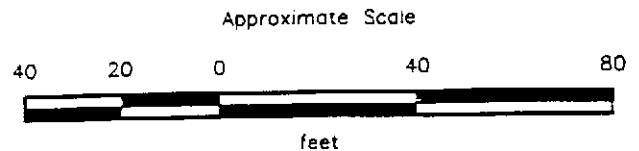
**PLATE  
3**

**PROJECT 60006.03**



**EXPLANATION**

- 325.34 --- = Line of equal elevation of groundwater in feet above mean sea level (MSL)
- 325.36 = Elevation of groundwater in feet (MSL) Nov. 27, 1991
- MW-3  = Groundwater monitoring well (RESNA, Sept. 1991)



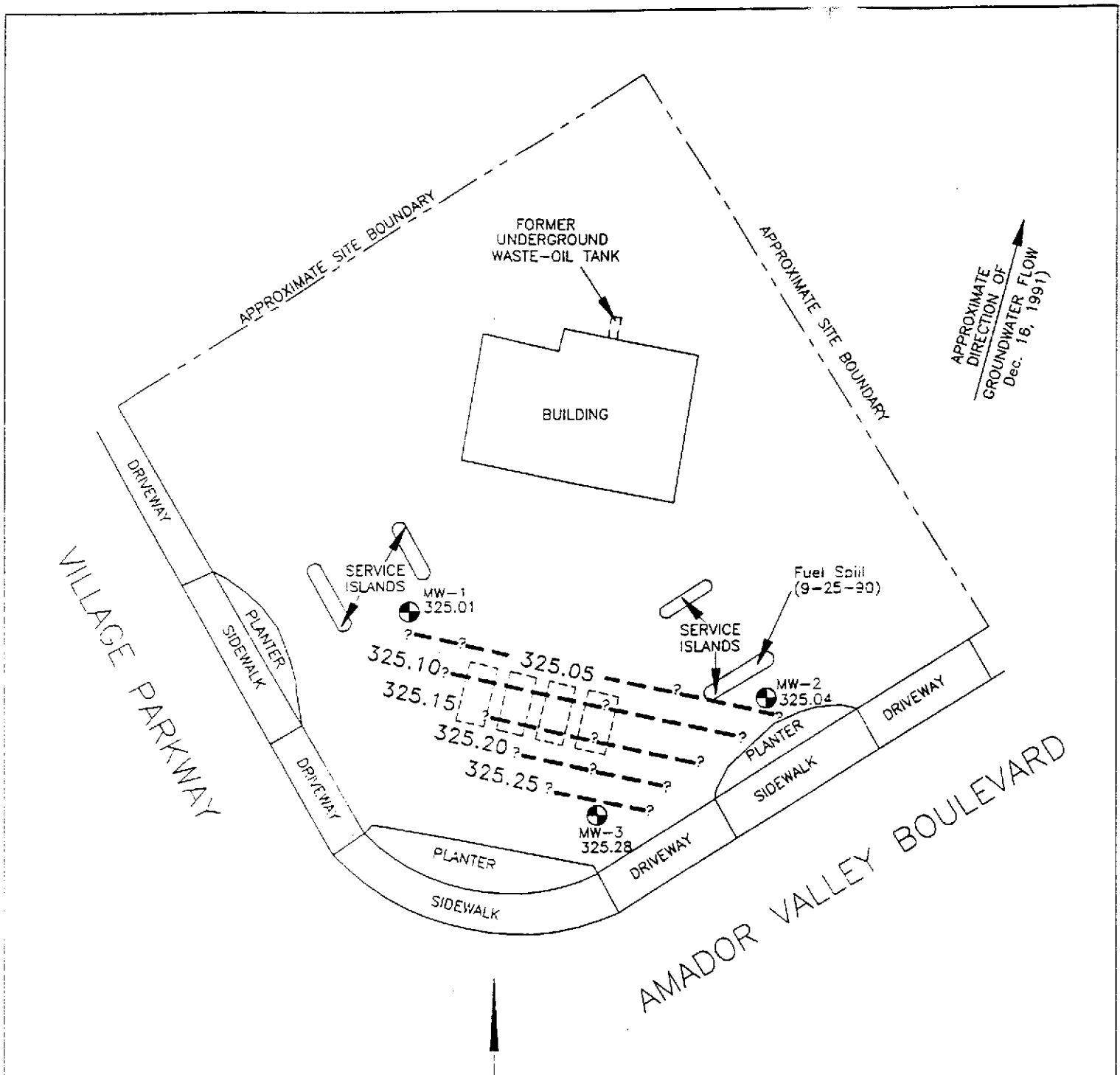
Source: Modified from plan supplied by ARCO.

**RESNA**

**GROUNDWATER GRADIENT MAP  
 ARCO Service Station 6041  
 7249 Village Parkway  
 Dublin, California**

**PLATE  
 4**

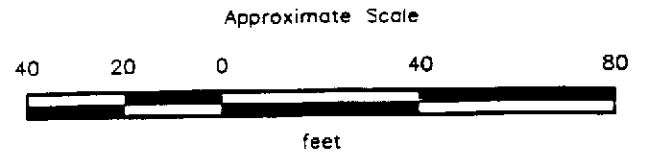
**PROJECT 60006.03**



APPROXIMATE  
DIRECTION OF  
GROUNDWATER FLOW  
Dec. 16, 1991

**EXPLANATION**

- 325.25 — Line of equal elevation of groundwater in feet above mean sea level (MSL)
- 325.28 = Elevation of groundwater in feet MSL, Dec. 16, 1991
- MW-3 = Groundwater monitoring well (RESNA, Sept. 1991)



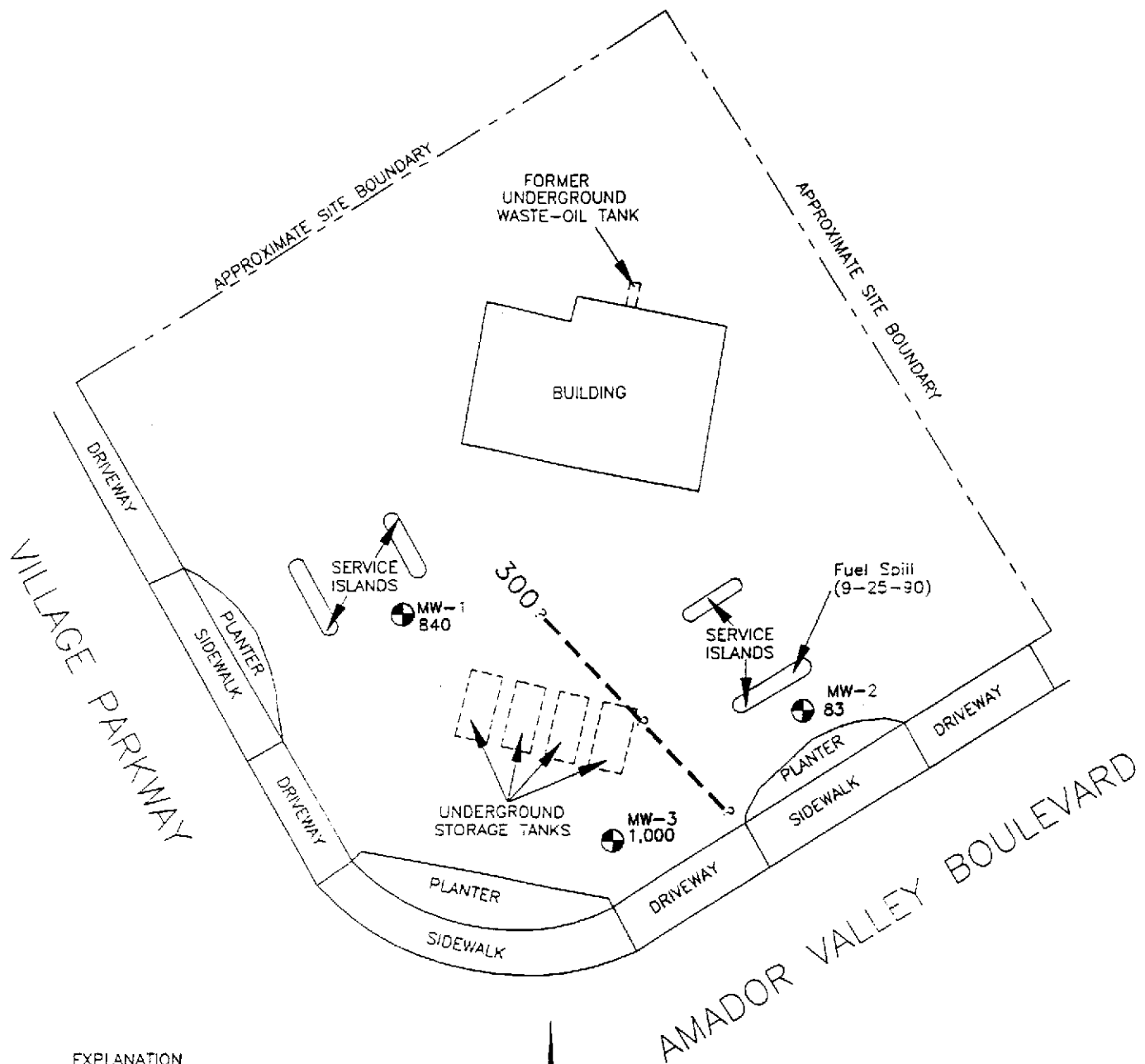
Source: Modified from plan supplied by ARCO.

**RESNA**

**GROUNDWATER GRADIENT MAP  
ARCO Service Station 6041  
7249 Village Parkway  
Dublin, California**

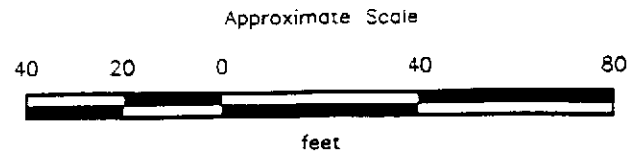
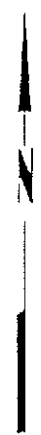
**PLATE  
5**

**PROJECT 60006.03**



**EXPLANATION**

- = Line of equal concentration of TPHg in groundwater, in ppb
- = Concentration of TPHg in groundwater, in ppb, December 16, 1991
- = Groundwater monitoring well (RESNA, Sept. 1991)



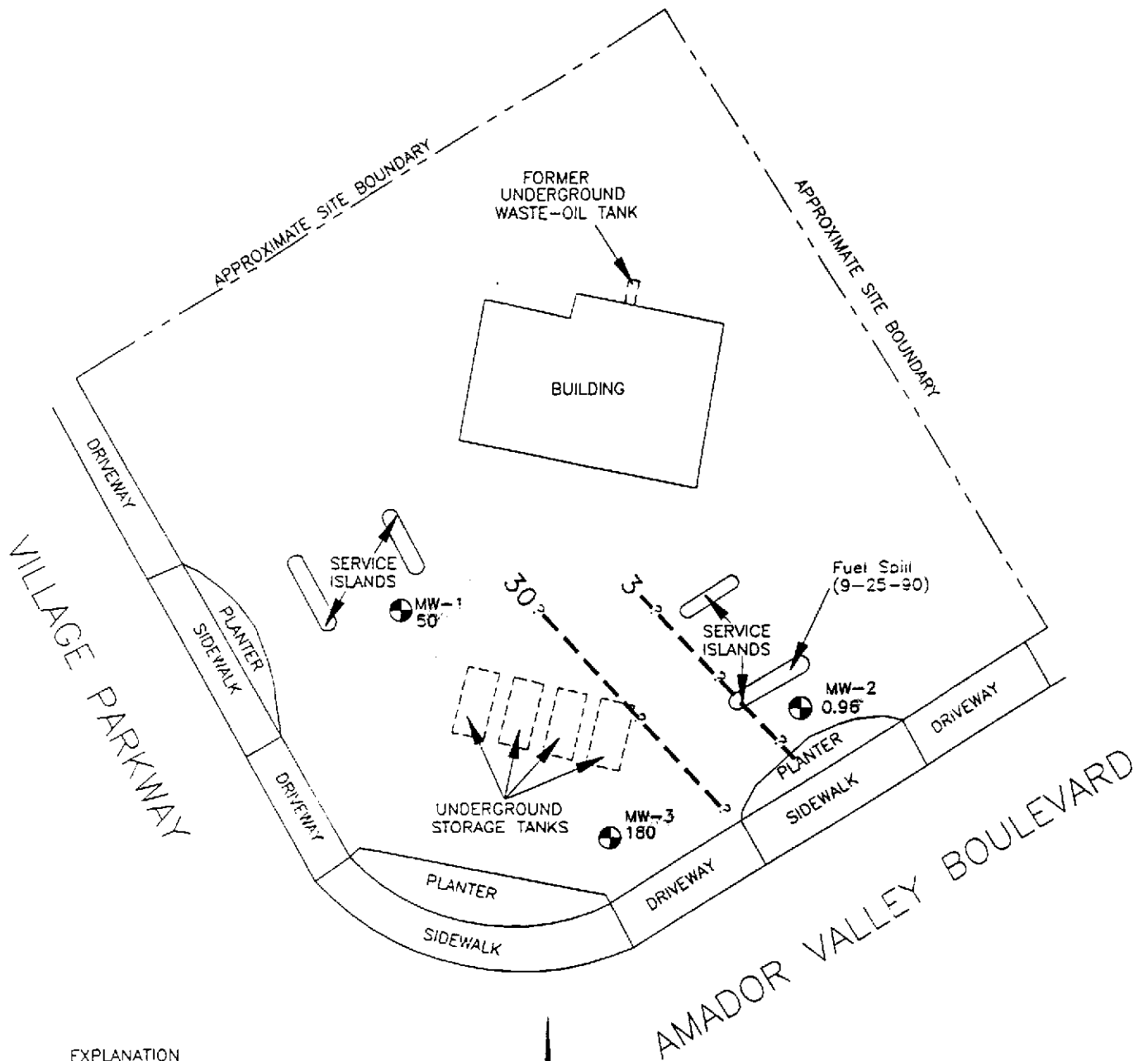
Source: Modified from plan supplied by ARCO.

**RESNA**

**TPHg CONCENTRATIONS  
IN GROUNDWATER  
ARCO Service Station 6041  
7249 Village Parkway  
Dublin, California**

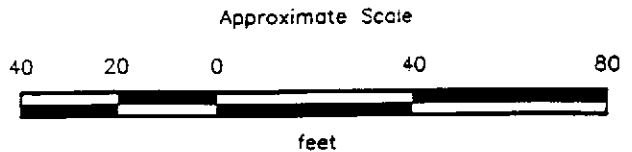
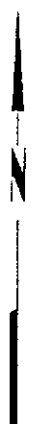
**PLATE  
6**

**PROJECT 60006.03**



**EXPLANATION**

- 30 --- = Line of equal concentration of Benzene in groundwater, in ppb
- 180 = Concentration of Benzene in groundwater, in ppb, December 16, 1991
- MW-3 = Groundwater monitoring well (RESNA, Sept. 1991)



Source: Modified from plan supplied by ARCO.

**RESNA**

**BENZENE CONCENTRATIONS  
IN GROUNDWATER  
ARCO Service Station 6041  
7249 Village Parkway  
Dublin, California**

**PLATE  
7**

**PROJECT 60006.03**

TABLE 1  
CUMULATIVE GROUNDWATER MONITORING DATA  
ARCO Station 6041  
Dublin, California

Date Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
<u>MW-1</u>				
9-20-91	336.56	11.20	325.36	None
10-22-91		11.48	325.08	None
11-27-91		11.27	325.29	None
12-16-91		11.55	325.01	None
<u>MW-2</u>				
9-20-91	334.80	9.22	325.58	None
10-22-91		9.66	325.14	None
11-27-91		9.48	325.32	None
12-16-91		9.76	325.04	None
<u>MW-3</u>				
9-20-91	335.53	10.16	325.37	None
10-22-91		10.48	325.05	None
11-27-91		10.17	325.36	None
12-16-91		10.25	325.28	None

Measurements in feet.  
Wells surveyed on October 11, 1991. Datum is City of Dublin = (USGS)

TABLE 2  
 CUMULATIVE RESULTS OF LABORATORY ANALYSES  
 OF GROUNDWATER SAMPLES  
 ARCO Station 6041  
 Dublin, California

Sample ID	Benzene	Toluene	Ethylbenzene	Total xylenes
<b>MW-1</b>				
9-20-91	410	36	4.3	89
12-16-91	50	50	3.9	12
<b>MW-2</b>				
9-20-91	130	0.96	1.4	1.5
12-16-91	83	<0.30	<0.30	<0.30
<b>MW-3</b>				
9-20-91	990	100	11	200
12-16-91	1,000	5.1	23	4.3
MCL	—	—	680	1,750
DWAL	—	100	—	—

Results in parts per billion (ppb)

Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 5030/8015/8020.

TPHg: Total petroleum hydrocarbons as gasoline (analyzed by EPA Method 5030/8015/8020).

MCL: Maximum contaminant level in drinking water (DHS, July 1989).

DWAL: Department of Health Services Recommended drinking water action level (DHS, January 1990).

Sample Identification: MW-3  
 Monitoring well number



**APPENDIX A**

**GROUNDWATER SAMPLING PROTOCOL  
CHAIN OF CUSTODY RECORD  
LABORATORY ANALYSIS REPORTS  
MONITORING WELL PURGE WATER DISPOSAL FORM**

### GROUNDWATER SAMPLING PROTOCOL

The static water level in each well that contained water was measured with a Solinst® water-level indicator; this instrument is accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations measured on October 11, 1991 by John Koch, Licensed Land Surveyor, of Oakland, California to calculate the differences in groundwater elevations.

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a new, disposable bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for evidence of free hydrocarbon product.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, pH, and conductivity was obtained. A minimum of approximately 1 well casing volume of water was purged before these wells were pumped dry. The quantity of water purged from the wells was calculated as follows:

$$\begin{aligned} 1 \text{ well casing volume} &= \pi r^2 h (7.48) \text{ where:} \\ r &= \text{radius of the well casing in feet.} \\ h &= \text{column of water in the well in feet (well depth - depth to} \\ &\quad \text{water).} \\ 7.48 &= \text{conversion constant from cubic feet to gallons.} \end{aligned}$$

Gallons of water purged/gallons in 1 well casing volume = well casing volume removed.

After purging, each well was allowed to recharge to at least approximately 80% of the initial water level, unless well recovery was extremely slow. Water samples were then collected with a new, disposable bailer. The water samples were carefully poured into 40-milliliter glass vials, which were filled so as to produce a positive meniscus. Each sample container was preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory. Purged water was removed by a licensed hazardous waste hauler.





# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063  
(415) 364-9600 • FAX (415) 364-9233

RESNA  
3315 Almaden Expwy., Suite 34  
San Jose, CA 95118  
Attention: Joel Coffman

Project: Arco 6041, Dublin


Enclosed are the results from 3 water samples received at Sequoia Analytical on December 17, 1991. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
1123208	Water, W-11-MW-1	12/16/91	EPA 5030/8015/8020
1123209	Water, W-9.8-MW-2	12/16/91	EPA 5030/8015/8020
1123210	Water, W-13-MW-3	12/16/91	EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

  
Maria Lee  
Project Manager



# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063  
(415) 364-9600 • FAX (415) 364-9233

RESNA	Client Project ID: Arco 6041, Dublin	Sampled: Dec 16, 1991
3315 Almaden Expwy., Suite 34	Matrix Descript: Water	Received: Dec 17, 1991
San Jose, CA 95118	Analysis Method: EPA 5030/8015/8020	Analyzed: Dec 19, 1991
Attention: Joel Coffman	First Sample #: 112-3208	Reported: Dec 31, 1991

## TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons	Benzene	Toluene	Ethyl Benzene	Xylenes
		$\mu\text{g/L}$ (ppb)	$\mu\text{g/L}$ (ppb)	$\mu\text{g/L}$ (ppb)	$\mu\text{g/L}$ (ppb)	$\mu\text{g/L}$ (ppb)
112-3208	W-11-MW-1	840	50	50	3.9	12
112-3209	W-9.8-MW-2	83	0.96	N.D.	N.D.	N.D.
112-3210	W-13-MW-3	1,000	180	5.1	23	4.3

<b>Detection Limits:</b>	<b>30</b>	<b>0.30</b>	<b>0.30</b>	<b>0.30</b>	<b>0.30</b>
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Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

*Maria Lee*  
Maria Lee  
Project Manager



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RESNA

Client Project ID: Arco 6041, Dublin

3315 Almaden Expwy., Suite 34

San Jose, CA 95118

Attention: Joel Coffman

QC Sample Group: 112-3208

Reported: Dec 31, 1991

## QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
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Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	C. Donohue	C. Donohue	C. Donohue	C. Donohue
Reporting Units:	µg/L	µg/L	µg/L	µg/L
Date Analyzed:	Dec 19, 1991	Dec 19, 1991	Dec 19, 1991	Dec 19, 1991
QC Sample #:	Gblk121991	Gblk121991	Gblk121991	Gblk121991

Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	10	10	10	30
Conc. Matrix Spike:	9.4	9.3	9.4	29
Matrix Spike % Recovery:	94	93	94	97
Conc. Matrix Spike Dup.:	10	10	10	31
Matrix Spike Duplicate % Recovery:	100	100	100	103
Relative % Difference:	6.2	7.3	6.2	6.7

SEQUOIA ANALYTICAL

*Maria Lee*  
Maria Lee  
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$



# SEQUOIA ANALYTICAL

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RESNA

Client Project ID: Arco 6041, Dublin

3315 Almaden Expwy., Suite 34  
San Jose, CA 95118

Attention: Joel Coffman

QC Sample Group: 1123209-10

Reported: Dec 31, 1991

## QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	C. Donohue	C. Donohue	C. Donohue	C. Donohue
Reporting Units:	µg/L	µg/L	µg/L	µg/L
Date Analyzed:	Dec 19, 1991	Dec 19, 1991	Dec 19, 1991	Dec 19, 1991
QC Sample #:	Gblk121991	Gblk121991	Gblk121991	Gblk121991
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	10	10	10	30
Conc. Matrix Spike:	9.2	9.2	9.0	27
Matrix Spike % Recovery:	92	92	90	90
Conc. Matrix Spike Dup.:	8.7	8.7	8.6	26
Matrix Spike Duplicate % Recovery:	87	87	86	87
Relative % Difference:	5.6	5.6	4.5	3.8

SEQUOIA ANALYTICAL

Maria Lee  
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

MONITORING WELL PURGE WATER DISPOSAL FORM

RECEIVED

1/27/1992

RESNA  
SAN JOSE

NAME ARCO PRODUCTS

ADDRESS P.O. BOX 5811

CITY, STATE, ZIP SAN MATEO, CA 94402

PHONE NO (415)571-2434

Description of Water: Purge water generated during sampling or development of monitoring wells located at various ARCO sites. Auger rinsate generated during the installation of monitoring wells at various ARCO sites. The water may contain dissolved hydrocarbons.

TO BE COMPLETED BY GENERATOR

	STA #	ADDRESS	GAL
1.	#2010	2110 Old Middlefield @ Rengstorf, Mountain View, CA	224
2.	#5041	7249 Village Parkway @ Amador, Dublin CA	54
3.	#0573	610 Woodside Rd @ Hudson, Redwood City, CA	35
4.	#2130	7906 N. El Dorado St @ Hammer Lane, Stockton, CA	293
5.	#2063	2924 Mc Henry Ave @ Rumble Rd, Modesto, CA	110
6.	#6228	2747 Pinole Valley Rd @ S of Estate Boat, Pinole, CA	324
7.	#6064	3611 S. Mooney Blvd @ Caldwell, Visalia, CA	113
8.	#2153	2800 Homestead Rd @ Kiely, Santa Clara, CA	106
9.	#0313	3600 Alameda De Las Pulgas @ Avy, Menlo Park, CA	40
10.	#2052	2407 Porter St, Soquel, CA	157

THE GENERATOR CERTIFIES THAT THIS WATER AS DESCRIBED IS NON-HAZARDOUS

KYLE CHRISTIE *Kyle Christie by Jon [Signature]* 1-22-92  
TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME ALLIED OIL & PUMPING

ADDRESS P.O. BOX 32128

CITY, STATE, ZIP SAN JOSE, CA

PHONE NO (408)432-0333

ED TAYLOR *[Signature]* 01-22-92  
TRUCK UNIT I.D. NO TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME GIBSON OIL & REFINING

ADDRESS 475 SEAPORT BLVD  RECYCLE  OTHER

CITY, STATE, ZIP REDWOOD CITY, CA 94063

PHONE NO (415)368-5511 RELEASE#11320

GAL. 1456

*BILL LEON BROWN* 1-22-92  
GIB REL # GIB-92-009  
TYPED OR PRINTED FULL NAME & SIGNATURE DATE