



Customer-Focused Solutions

February 25, 2002

Project No. 41-0123

Mr. Barney Chan
Alameda County Health Services
1131 Harbor Bay Parkway
Alameda, California 94502-6700

MAR 01 2002

RE: FORMER MOBIL STATION 99-105
6301 SAN PABLO AVENUE
OAKLAND, CALIFORNIA

Dear Mr. Chan:

Please find enclosed the First Quarter 2002 Progress Report for the subject location prepared by TRC for ExxonMobil Oil Company. The contents of this report include:

Quarterly Progress Report Summary Sheet

- Exhibit 1: Sampling Schedule
- Exhibit 2: Summary of Groundwater Levels and Chemical Analysis
- Exhibit 3: Figures 1 through 3 (Vicinity Map, Groundwater Elevations, Dissolved-Phase Hydrocarbon Concentrations)
- Exhibit 4: Well Purging and Groundwater Sampling Protocol
- Exhibit 5: Monitoring Well Sampling Forms
- Exhibit 6: Analytical Laboratory Data Sheets
- Exhibit 7: Waste Disposal Manifest—Fourth Quarter 2001
- Exhibit 8: Waste Disposal Manifest—First Quarter 2002

If you have any questions regarding this report, please call me at (925) 688-2473. You may also call Mr. Gene Ortega, ExxonMobil Senior Engineer, at (925) 246-8747.

Sincerely,

Jonathan Scheiner
Associate

cc: Mr. Gene Ortega, ExxonMobil Refining and Supply Company, Global Remediation—U.S. Retail Projects
Mr. Chuck Headlee, Regional Water Quality Control Board, San Francisco Bay Region
Ms. Connie Lamb, Property Owner

TRC

Quarterly Progress Report Summary Sheet
First Quarter 2002

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

LOP: Alameda County Health Services

Number of water zones:	1	This Page	1
FIELD ACTIVITY:		Date Sampled:	18-Jan-02
Number of groundwater wells on-site:	3	Groundwater wells monitored:	3
Number of groundwater wells off-site:	0	Groundwater wells sampled:	3
		Groundwater wells with free product:	0
Phase of Investigation: Vadose Zone:	N/A	Groundwater phase:	Monitor & Sample
SITE HYDROGEOLOGY:			
Approximate depth to ground water below ground surface:			7.15 ft
Approximate elevation of potentiometric surface above Mean Sea Level:			32.11 ft
Average Increase/Decrease in ground water elevations since last sampling episode:		Increase:	2.82 ft
Approximate flow direction and hydraulic gradient:		West at:	0.25 ft/ft
GROUND WATER CONTAMINATION (BENZENE MCL=1.0 ppb):			
Wells containing free product:	0	Range in Thickness of Free Product:	NA
Number of wells with concentrations below MCL:	1	Volume of Free Product Recovered This Period:	0 gals
Number of wells with concentrations at or above MCL:	2	Volume of Free Product Recovered To Date:	2.65 gals
Nature of contamination:	Gasoline	Range in Concentrations:	Benzene: ND<0.50 to 99.1 ppb TPH-G: ND<50.0 to 6,330 ppb
ADDITIONAL INFORMATION:			
Purged water was transferred to McKittrick Waste Water Treatment Facility.			

Prepared by: *Jonathan Scheiner*

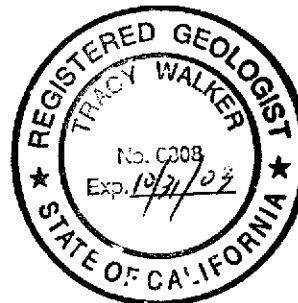
Jonathan Scheiner
Associate

Project No: 41-0123

Approved by: *Tracy L. Walker*
California RG #6808

Tracy L. Walker, RG
Associate

Submittal Date: 2/25/02



TRC

Customer-Focused Solutions
2/15/02

EXHIBIT 1
SAMPLING SCHEDULE

MONITORING WELL SAMPLING SCHEDULE 2002
Former Mobil Station 99-105

Well Number	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
MW-2	X	X	X	X
MW-3	X	X	X	X
MW-5	X	X	X	X

NOTES: X = well scheduled for sampling

EXHIBIT 2

SUMMARY OF GROUNDWATER LEVELS AND CHEMICAL ANALYSIS

Summary of Groundwater Levels and Chemical Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
TW-1	01/04/96	—	6.00	—	0.00	ND	700	ND	ND	ND	ND	—	—	—	—	—
VW-1	01/04/96	—	3.00	—	0.00	ND	—	ND	ND	ND	ND	—	—	ND	—	—
MW-1	03/14/96	32.79	4.50	28.29	0.00	610	450	0.75	0.54	1.5	59	—	—	—	ND	—
MW-1	05/21/96	32.79	5.64	27.15	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1	08/13/96	32.79	9.76	23.03	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1	11/08/96	32.79	10.24	22.55	0.00	ND	ND	ND	0.92	ND	2.1	ND	—	—	—	—
MW-1	01/31/97	32.79	3.83	28.96	0.00	ND	ND	ND	0.85	ND	ND	2.6	ND	—	—	—
MW-1	04/22/97	32.79	9.14	23.65	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1†	07/29/97	32.79	10.18	22.61	0.00	ND	60****	0.84	0.95	ND	1.6	36	—	—	—	—
MW-1†	10/09/97	32.79	10.46	22.33	0.00	ND	56****	ND	ND	ND	ND	—	—	—	—	—
MW-1†	01/23/98	32.79	3.95	28.84	0.00	ND	33	ND	ND	ND	ND	—	—	—	—	—
MW-1	04/22/98	32.79	5.33	27.46	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	1.25
MW-1	07/21/98	32.79	9.17	23.62	0.00	ND	—	ND	ND	ND	ND	—	—	—	—	4.34
MW-1	10/20/98	32.79	10.41	22.38	0.00	ND	—	ND	ND	ND	ND	—	—	—	—	2.49
MW-1	01/27/99	32.79	5.51	27.28	0.00	ND	—	ND	ND	ND	ND	—	—	—	—	5.25
MW-1	Destroyed during construction activities in April 1999															
MW-2	03/14/96	32.80	4.51	28.29	0.00	560	250	2.0	0.96	4.3	11	—	—	—	ND	—
MW-2	05/21/96	32.80	5.65	27.15	0.00	730	560	5.1	1.4	6.7	5.9	—	—	—	—	—
MW-2	08/13/96	32.80	10.14	22.66	0.00	490	380*	25	3.5	7.2	13	—	—	—	—	—
MW-2	11/08/96	32.80	10.70	22.10	0.00	520	160***	80	2.7	14	66	6.1	—	—	—	—
MW-2	01/31/97	32.80	3.84	28.96	0.00	74	130*	ND	ND	ND	ND	—	—	—	—	—
MW-2	04/22/97	32.80	9.61	23.19	0.00	260	430	2.7	ND	2.5	ND	—	—	—	—	—
MW-2†	07/29/97	32.80	10.53	22.27	0.00	320	150***	28	1.2	10	ND	—	—	—	—	—
MW-2†	10/09/97	32.80	10.87	21.93	0.00	460	160*	43	2.8	2.0	2.6	2.6	—	—	—	—
MW-2†	01/23/98	32.80	3.75	29.05	0.00	ND	54	ND	ND	ND	ND	—	—	—	—	—
MW-2	04/22/98	32.80	5.36	27.44	0.00	180	540	1.2	0.3	0.4	ND	—	—	—	—	0.85
MW-2	07/21/98	32.80	9.55	23.25	0.00	80	—	8.9	2.1	0.6	2.5	—	—	—	—	1.04
MW-2	10/20/98	32.80	10.75	22.05	0.00	50	—	0.8	0.7	ND	0.8	—	—	—	—	1.12
MW-2	01/27/99	32.80	5.53	27.27	0.00	ND	—	0.6	ND	ND	ND	—	—	—	—	0.99
MW-2	07/27/99	32.80	6.20	26.60	0.00	ND	—	ND	0.6	ND	ND	—	—	—	—	0.30
MW-2	12/08/99	32.80	9.98	22.82	0.00	ND	—	1.2	0.43	ND	ND	—	—	—	—	1.83
MW-2	Sep-00	39.34	Well resurveyed after repair by Alisto Engineering													
MW-2	10/25/00	39.34	11.30	28.04	0.00	<20	—	2.0	0.59	0.46	1.3	<0.30	—	—	—	0.35
MW-2	01/15/01	39.34	9.41	29.93	0.00	<20	—	<0.20	0.46	<0.20	<0.60	<0.30	—	—	—	—
MW-2	04/10/01	39.34	6.16	33.18	0.00	23	—	0.28	<0.20	<0.20	<0.60	<1.0	—	—	—	1.72
MW-2	07/24/01	39.34	10.70	28.64	0.00	<50	—	<0.20	0.93	<0.20	0.82	<0.30	—	—	—	3.39
MW-2	11/27/01	39.34	10.15	29.19	0.00	<50	—	1.2	0.22	<0.20	<0.60	<0.30	—	—	—	—
MW-2	01/18/02	39.34	5.46	33.88	0.00	<50.0	—	<0.50	<0.50	<0.50	<0.50	1.40	—	—	—	—
MW-3	03/14/96	32.80	9.55	23.25	0.00	4,200	1,200	220	30	140	520	—	—	ND	ND	—
MW-3	05/21/96	32.80	10.16	22.64	0.00	8,500	2,800	710	110	440	1,700	—	—	—	—	—
MW-3	08/13/96	32.80	11.18	21.62	0.00	5,000	2,300**	430	ND	200	360	—	—	—	—	—
MW-3	11/08/96	32.80	11.51	21.29	0.00	8,400	2,900*	890	82	790	1,700	73	ND	—	—	—
MW-3	01/31/97	32.80	7.90	24.90	0.00	16,000	7,500*	660	85	960	1,800	ND	—	—	—	—
MW-3	04/22/97	32.80	10.64	22.16	0.00	8,000	2,700	340	33	400	490	200	ND	—	—	—
MW-3†	07/29/97	32.80	11.36	21.44	0.00	9,800	2,300*	330	ND	530	530	ND	—	—	—	—

Summary of Groundwater Levels and Chemical Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)	
MW-3†	10/09/97	32.80	11.52	21.28	0.00	7,300	2,600*	300	ND	430	460	270	ND	—	—	—	
MW-3†	01/23/98	32.80	7.50	25.30	0.00	6,100	2,300	190	23	330	320	ND	—	—	—	—	
MW-3	04/22/98	32.80	6.81	25.99	0.00	4,900	2,600	140	12	250	230	ND	ND	—	—	0.45	
MW-3	07/21/98	32.80	10.65	22.15	0.00	7,400	—	250	16	400	370	74	ND	—	—	0.78	
MW-3	10/20/98	32.80	11.57	21.23	0.00	6,700	—	200	18	350	350	ND	ND	—	—	0.69	
MW-3	01/27/99	32.80	9.11	23.69	0.00	3,100	—	74	4	94	39	13	—	—	—	1.20	
MW-3	07/27/99	32.80	7.27	25.53	0.00	8,900	—	170	21	360	440	ND	—	—	—	0.33	
MW-3	12/08/99	32.80	10.63	22.17	0.00	4,800	—	94	13	170	210	ND	—	—	—	1.12	
MW-3	Sep-00	39.27	Well resurveyed after repair by Alisto Engineering														
MW-3	10/25/00	39.27	12.08	27.19	0.00	3,800	—	63	2.9	100	65	<50	<5	—	—	0.96	
MW-3	01/15/01	39.27	10.29	28.98	0.00	4,300	—	76	9.5	47	76	<5.0	—	—	—	0.60	
MW-3	04/10/01	39.27	10.11	29.16	0.00	2,700	—	55	4.4	100	37	<20	—	—	—	1.63	
MW-3	07/24/01	39.27	11.57	27.70	0.00	3,100	—	110	6.9	110	81	<1.0	—	—	—	4.25	
MW-3	11/27/01	39.27	10.93	28.34	0.00	2,400	—	47	8.9	25	35	<0.30	—	—	—	—	
MW-3	01/18/02	39.27	9.47	29.80	0.00	1,130	—	15.3	2.30	42.0	24.6	13.6	—	—	—	—	
MW-4	03/14/96	31.50	4.92	26.58	0.00	12,000	3,500	2,200	140	880	2,000	—	—	—	ND	—	
MW-4	05/21/96	31.50	8.60	22.90	0.00	11,000	4,200	1,700	ND	930	470	—	—	—	—	—	
MW-4	08/13/96	31.50	10.02	21.50	0.02	—	—	—	—	—	—	—	—	—	—	—	
MW-4	11/08/96	31.50	10.28	21.33	0.15	—	—	—	—	—	—	—	—	—	—	—	
MW-4	01/31/97	31.50	7.88	23.62	0.00	23,000	8,200*	980	68	1,100	1,400	ND	—	—	—	—	
MW-4	04/22/97	31.50	7.40	24.10	0.00	8,800	4,500	950	ND	610	130	ND	—	—	—	—	
MW-4	07/29/97	31.50	9.85	21.74	0.12	—	—	—	—	—	—	—	—	—	—	—	
MW-4	10/09/97	31.50	10.35	21.38	0.30	—	—	—	—	—	—	—	—	—	—	—	
MW-4	01/23/98	31.50	4.68	27.51	0.92	—	—	—	—	—	—	—	—	—	—	—	
MW-4	04/22/98	31.50	6.39	25.22	0.14	—	—	—	—	—	—	—	—	—	—	—	
MW-4	07/21/98	31.50	7.10	24.55	0.20	—	—	—	—	—	—	—	—	—	—	—	
MW-4	10/20/98	31.50	9.03	22.60	0.17	—	—	—	—	—	—	—	—	—	—	—	
MW-4	01/27/99	31.50	5.37	26.18	0.07	—	—	—	—	—	—	—	—	—	—	—	
MW-4	Destroyed during construction activities in April 1999																
MW-5	Sep-00	39.18	Well surveyed after installation by Alisto Engineering														
MW-5	10/25/00	39.18	10.92	28.26	0.00	2,500	—	79	3.8	66	<20	<20	—	—	—	0.50	
MW-5	01/15/01	39.18	8.32	30.86	0.00	3,900	—	120	7.9	280	52	<5.0	—	—	—	0.69	
MW-5	04/10/01	39.18	7.21	31.97	0.00	8,000	—	280	4.4	410	100	<50	<5	—	—	1.90	
MW-5	07/24/01	39.18	9.54	29.64	0.00	7,000	—	360	7.4	380	67	<1.0	—	—	—	5.91	
MW-5	11/27/01	39.18	8.84	30.34	0.00	5,000	—	64	11	340	52	8.9	<2	—	—	—	
MW-5	01/18/02	39.18	6.52	32.66	0.00	6,330	—	99.1	2.30	103	19.6	21.8	—	—	—	—	
AB-1	03/05/98	—	—	—	—	1,600	—	31	5.3	79	130	ND	—	—	—	—	
AB-2	03/05/98	—	—	—	—	ND	—	ND	2.9	0.9	5.7	ND	—	—	—	—	
AB-3	03/05/98	—	—	—	—	6,800	—	680	100	1,500	2,300	230	—	—	—	—	
AB-4	03/05/98	—	—	—	—	8,500	—	240	ND	260	720	ND	—	—	—	—	
AB-6	03/05/98	—	—	—	—	12,000	—	350	ND	310	100	ND	—	—	—	—	
AB-9	03/05/98	—	—	—	—	1,000	—	57	12	44	93	ND	—	—	—	—	

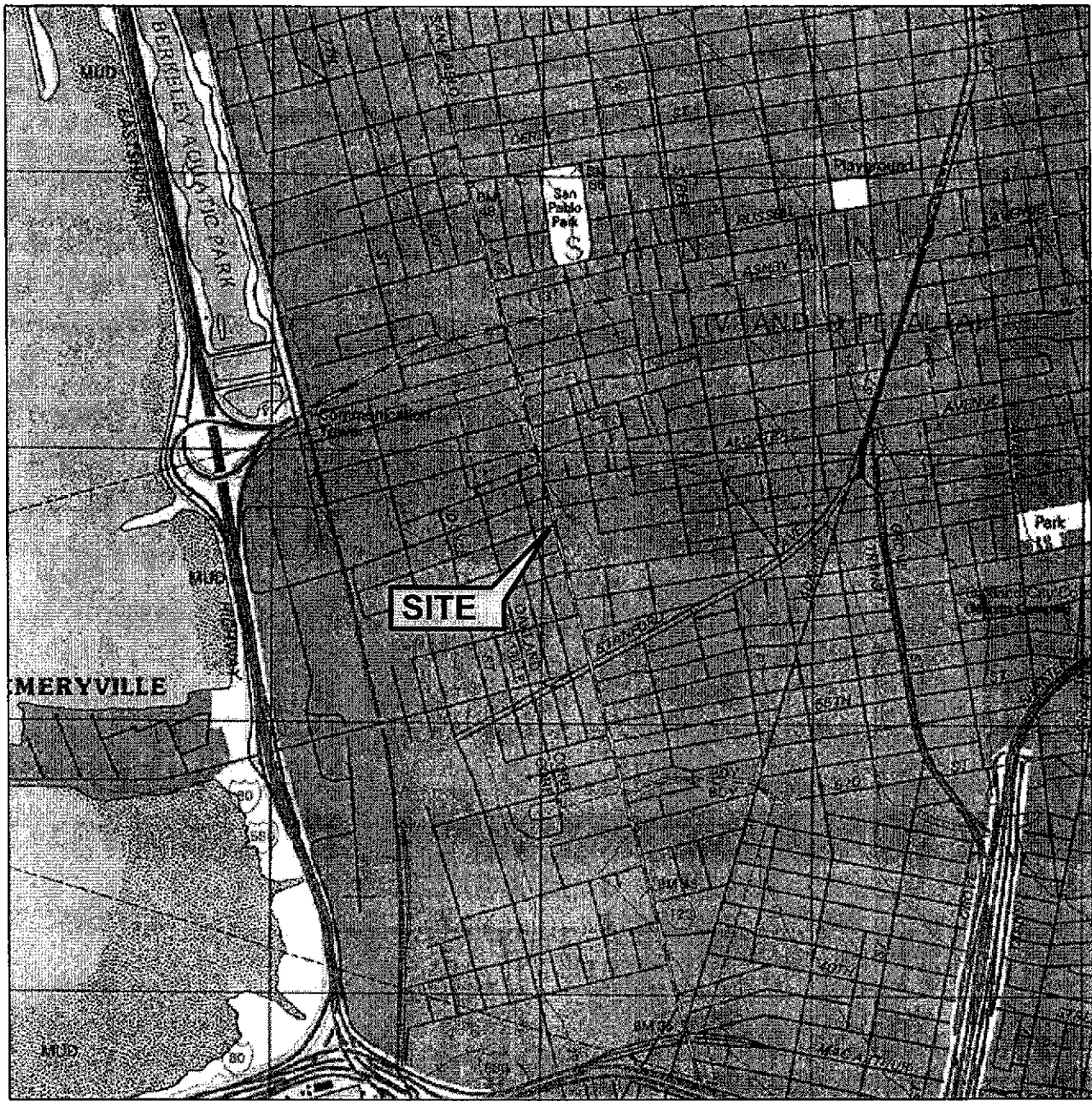
Summary of Groundwater Levels and Chemical Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
AB-10	03/05/98	—	—	—	—	200	—	3.0	1.2	3.2	2.8	ND	—	—	—	—
AB-11	03/05/98	—	—	—	—	ND	—	ND	ND	ND	ND	ND	—	—	—	—
AB-12	03/05/98	—	—	—	—	8,800	—	660	50	630	940	37	—	—	—	—
AB-13	03/05/98	—	—	—	—	210	—	11	0.8	10	15	ND	—	—	—	—
HA-1	01/25/00	—	—	—	—	ND<500	—	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<5.0	—	—	—	—

NOTES:

ppb = parts per billion mg/L = milligrams per liter TPH-G = total petroleum hydrocarbons as gasoline TPH-D = total petroleum hydrocarbons as diesel TOG = total oil and grease MTBE = methyl tert-butyl ether	— = not measured/not analyzed ND = not detected at or above method detection limit * = diesel and unidentified hydrocarbons <C15 ** = diesel and unidentified hydrocarbons <C15>C25 *** = diesel and unidentified hydrocarbons >C20 **** = unidentified hydrocarbons >C18	† = well sampled using no-purge method
--	--	--



1 MILE 3/4 1/2 1/4 0 1 MILE

SCALE 1 : 24,000



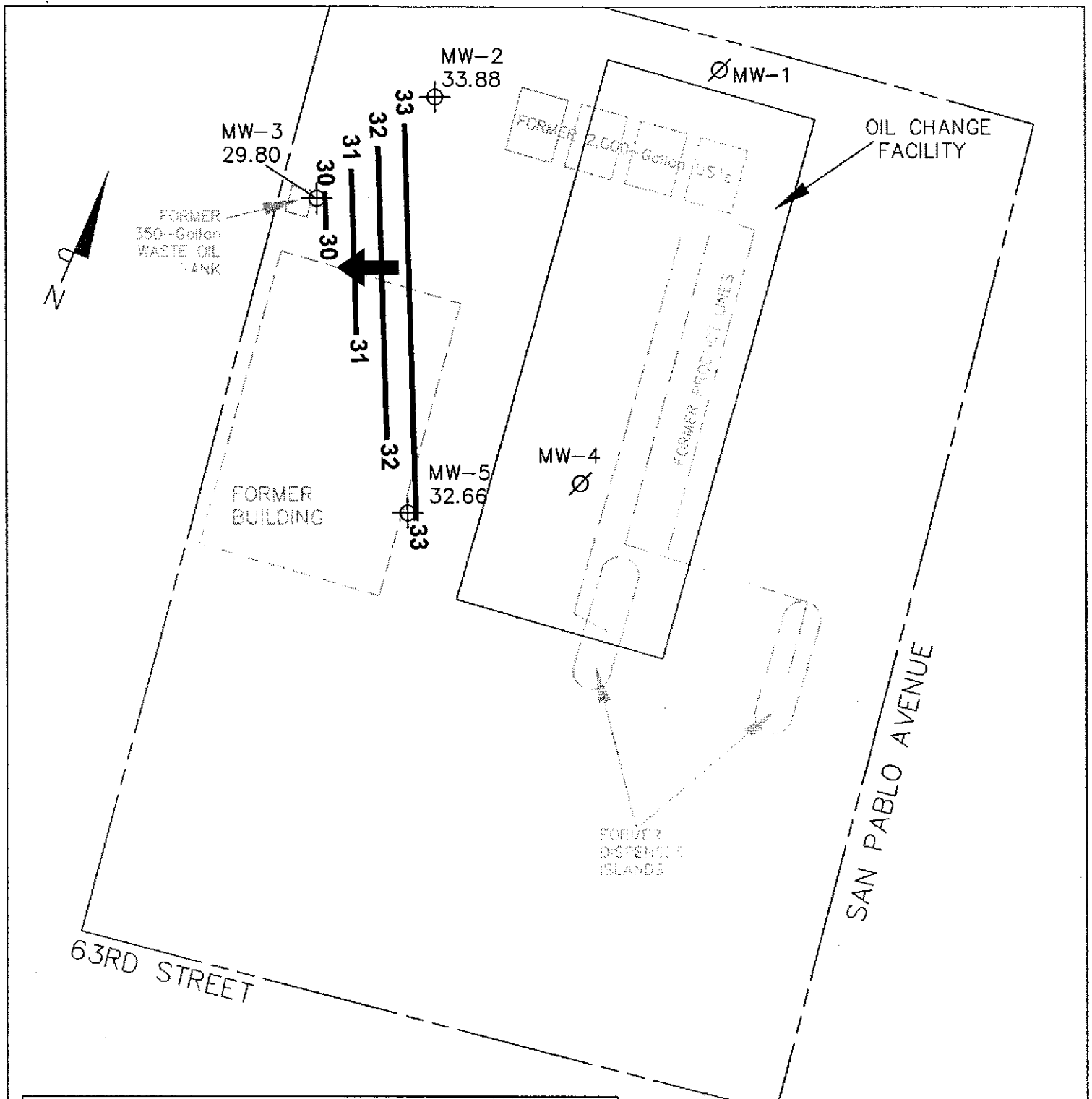
SOURCE:
 United States Geological Survey
 7.5 Minute Topographic Maps:
 Oakland West Quadrangle

VICINITY MAP




Former Mobil Station 99-105
 6301 San Pablo Avenue
 Oakland, California

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FIGURE 1



LEGEND

-  MW-2 Monitoring Well Showing Groundwater Elevation 33.88 (Feet Relative to Mean Sea Level - NGVD-1929)
-  Destroyed Well
- 33** — Groundwater Elevation Contour Line
-  General Direction of Groundwater Gradient

NOTES: Contour lines are interpretive based on fluid-level measurements taken on January 18, 2002. Contour interval = 1 foot.

Source: ALISTO Engineering

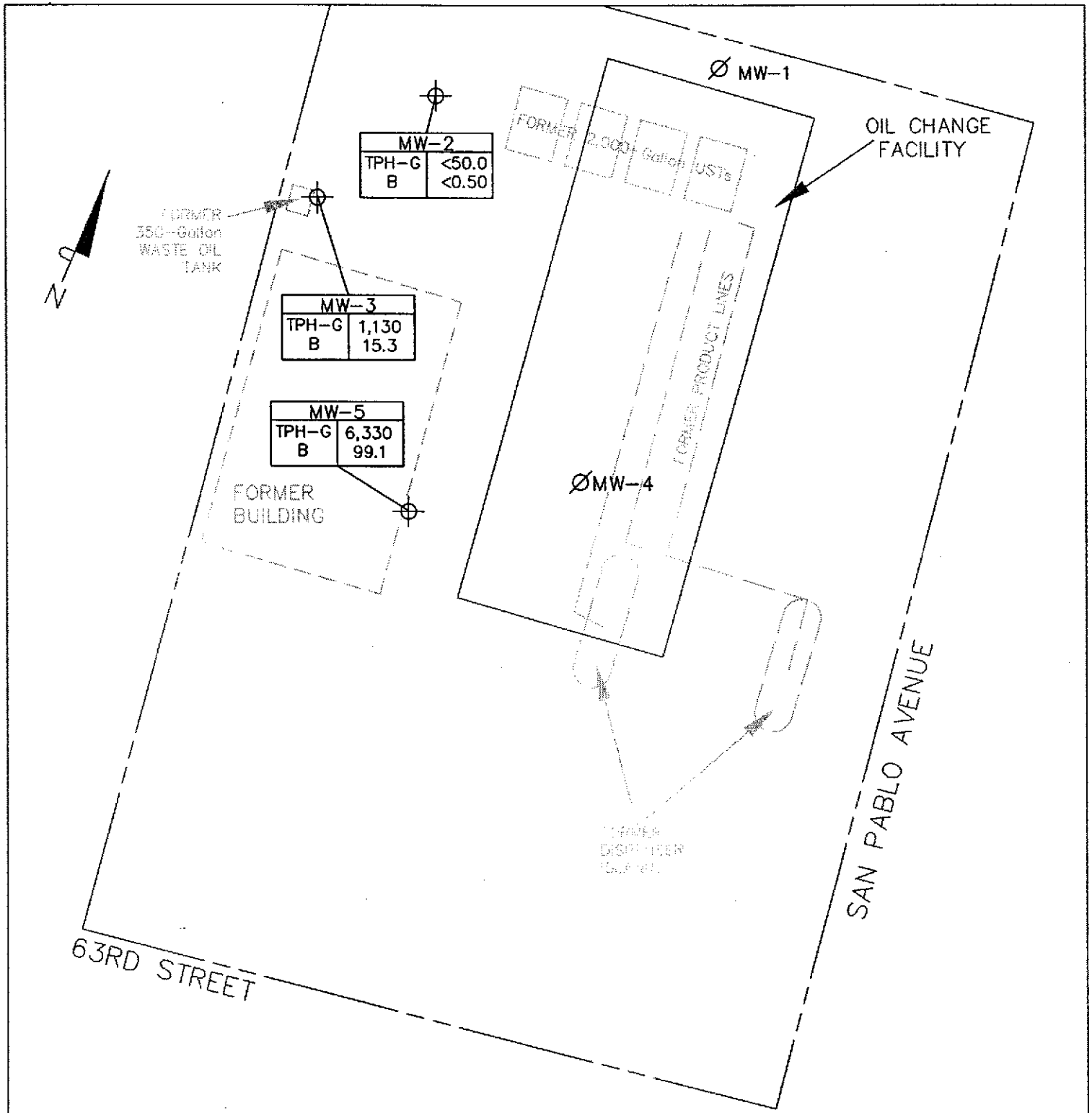
SCALE (FEET)




0 20

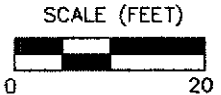
**GROUNDWATER ELEVATION
CONTOUR MAP
January 18, 2002**

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California



		LEGEND						
<table border="1" style="margin: auto;"> <tr><td colspan="2" style="text-align: center;">MW-3</td></tr> <tr><td style="text-align: center;">TPH-G</td><td style="text-align: center;"> </td></tr> <tr><td style="text-align: center;">B</td><td style="text-align: center;"> </td></tr> </table>	MW-3		TPH-G		B		Monitoring Well Showing Dissolved-Phase Hydrocarbon Concentrations for TPH-G and Benzene (ppb)	
MW-3								
TPH-G								
B								

NOTES:
 Hydrocarbon concentrations are based on results of laboratory samples collected on January 18, 2002. TPH-G = total petroleum hydrocarbons as gasoline; B = benzene; ppb = parts per billion; < = not detected at or above the stated method detection limit.



Source: ALISTO Engineering

DISSOLVED-PHASE HYDROCARBON CONCENTRATIONS
January 18, 2002
 Former Mobil Station 99-105
 6301 San Pablo Avenue
 Oakland, California

TRC

FIGURE 3

EXHIBIT 4

WELL PURGING AND GROUNDWATER SAMPLING PROTOCOL

WELL PURGING AND GROUNDWATER SAMPLING PROTOCOL

FLUID-LEVEL MONITORING

Fluid levels are monitored in the wells using an electronic interface probe with conductance sensors. The presence of liquid-phase hydrocarbons is verified using a hydrocarbon-reactive paste. The depth to liquid-phase hydrocarbons and water is measured to the nearest 0.01 foot relative to the well box top or top of casing. Well box or casing elevations are surveyed to within 0.02 foot relative to a county or city benchmark.

GROUNDWATER SAMPLING

Currently, 'pre-purge' and 'non-purge' methods of sampling both comply with regulatory standards.

NON-PURGE METHOD:

TRC utilizes the 'non-purge' method of sampling for all qualifying groundwater monitoring wells. Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4°C prior to analysis by a state-certified laboratory.

The following criteria necessary for a well to qualify for 'non-purge' sampling are taken from a letter issued by San Francisco Bay Regional Water Quality Control Board on January 31, 1997:

1. The non-purging approach shall be used only for monitoring wells where groundwater has been impacted by petroleum hydrocarbons, BTEX, and MTBE.
2. Non-purge sampling shall be utilized for unconfined aquifers only.
3. The monitoring well shall be properly permitted, constructed (in this case, screened across the water table), and developed.
4. The well is presently in use for groundwater or soil vapor extraction.
5. The well does not contain free product.
6. For new wells or wells brought into monitoring for the first time, the first round of groundwater sampling performed at a site shall be with both non-purged and purged samples. The purging and sampling method used shall be documented. This shall include the rate of purge and sampling

details. For these wells we require measurements of dissolved oxygen, specific conductance, pH, and temperature whether purged or not purged. Also, if biodegradation is being tracked at the well, our requirements do not preclude the measurement of other parameters.

7. Existing wells which have already been routinely purged in previous sampling events immediate to being switched to a non-purging mode do not require an initial duplicate non-purged and purged sample.
8. Monitoring data frequency shall be as required by the appropriate regulatory oversight agency.
9. Should site closure be requested where the non-purged approach has been used, the final confirmation sampling event shall include both non-purged and purged samples from each well or as agreed upon with the appropriate regulatory oversight agency.

PURGE METHOD:

Groundwater monitoring wells that do not qualify for the 'non-purge' method are purged and sampled in accordance with standard regulatory protocol. Typically, monitoring wells that contain no liquid-phase hydrocarbons are purged of groundwater prior to sampling so that fluids sampled are representative of fluids within the formation. Temperature, pH, and specific conductance are typically measured after each well casing volume has been removed. Purging is considered complete when these parameters vary less than 10% from the previous readings, or when four casing volumes of fluid have been removed. Samples are collected without further purging if the well does not recharge within 2 hours to 80% of its volume before purging.

The purged water is either pumped directly into a licensed vacuum truck or temporarily stored in labeled drums prior to transport to an appropriate treatment or recycling facility. If an automatic recovery system (ARS) is operating at the site, purged water may be pumped into the ARS for treatment.

Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4°C prior to analysis by a state-certified laboratory.

EXHIBIT 5

MONITORING WELL SAMPLING FORMS

GROUND WATER SAMPLING FIELD NOTES

Site: 99-105 Project No: 41-0123-76 Sampled By: J. Chidester Date: 1/18/02

Well No. MW-2 Purge Method 2" electric Well No. MW-3 Purge Method 2" electric
 Total Depth (feet) 18.90 Depth to Product (feet) - Total Depth (feet) 18.46 Depth to Product (feet) -
 Depth to Water (feet) 5.76 Product Recovered (gallons) - Depth to Water (feet) 9.47 Product Recovered (gallons) -
 Water Column (feet) 13.44 Casing Diameter (Inches) 4" Water Column (feet) 8.99 Casing Diameter (Inches) 4"
 80% Recharge Depth (feet) 8.15 1 Well Volume (gallons) 8.74 80% Recharge Depth (feet) 11.27 1 Well Volume (gallons) 5.84

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temper- ature (F, C)	pH
859				0.53	53.3	7.01
				0.49	56.3	6.56
	907			0.50	56.7	6.20
Total Purged			26	Time Sampled		1125

Comments: _____
Turbidity= _____

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temper- ature (F, C)	pH
916				1.46	55.6	6.33
				1.50	58.5	6.15
	923			1.48	59.5	6.07
Total Purged			16	Time Sampled		1135

Comments: Ran Dry @ 16 gal.
Turbidity= _____

Well No. MW-5 Purge Method 2" electric Well No. _____ Purge Method _____
 Total Depth (feet) 20.53 Depth to Product (feet): _____ Total Depth (feet) _____ Depth to Product (feet): _____
 Depth to Water (feet): 6.52 Product Recovered (gallons): _____ Depth to Water (feet): _____ Product Recovered (gallons): _____
 Water Column (feet): 14.01 Casing Diameter (Inches) 4" Water Column (feet): _____ Casing Diameter (Inches): _____
 80% Recharge Depth (feet) 9.32 1 Well Volume (gallons) 9.11 80% Recharge Depth (feet): _____ 1 Well Volume (gallons): _____

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temper- ature (F, C)	pH
934				1.43	60.1	6.03
				1.41	61.3	5.96
	945			1.34	61.7	5.78
Total Purged			25	Time Sampled		1145

Comments: Ran Dry @ 25 gal.
Turbidity= _____

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temper- ature (F, C)	pH
Total Purged				Time Sampled		

Comments: _____
Turbidity= _____

Well No. _____ Purge Method: _____ Well No. _____ Purge Method: _____
 Total Depth (feet) _____ Depth to Product (feet): _____ Total Depth (feet) _____ Depth to Product (feet): _____
 Depth to Water (feet): _____ Product Recovered (gallons): _____ Depth to Water (feet): _____ Product Recovered (gallons): _____
 Water Column (feet): _____ Casing Diameter (Inches): _____ Water Column (feet): _____ Casing Diameter (Inches): _____
 80% Recharge Depth (feet): _____ 1 Well Volume (gallons) _____ 80% Recharge Depth (feet): _____ 1 Well Volume (gallons): _____

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temper- ature (F, C)	pH
Total Purged				Time Sampled		

Comments: _____
Turbidity= _____

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temper- ature (F, C)	pH
Total Purged				Time Sampled		

Comments: _____
Turbidity= _____



DAILY FIELD REPORT

Job Name: 99-105	Project Number: 41-0123-76	Date: 1/18/02
Location: 6301 San Pablo Ave., Oakland	Weather: Sunny	Day: Friday
Staff: J. Chidester	Reason For Site Visit: 1st. Qtr. m/s	

Check where applicable and provide brief description of condition:

- Power Poles: Compound: Vacant Lot:
- Lock on Fence: Drums on Site (contents & date):
- Visual Inspection of External Well Heads: Good

Arrived on site @ 8:30 am.

Monitored all wells for D.T.W.

Purged all wells three times well volume.

Wells recharged very slowly so waited 2 hours,
then sampled.

Left site @ 12:00 pm.

MOBIL UNIT COST FIELD FORM GROUND WATER MONITORING AND SAMPLING

PROJECT NUMBER 41-0123-76 ALTON PERSONNEL J. Chidester
 STATION NUMBER 99-105 DATE 1-18-02
 WEATHER Sunny DAY Friday

HOURS

Hours spent travelling to and from site (return): 2
 Hours spent on site: 3.5
 Number of mob/demobs to and from site: 1

MILEAGE

Roundtrip mileage from Alton's office to site (1 man): 50
 Roundtrip mileage from Alton's office to site (2 man): 0

WELLS MONITORED AND SAMPLED

Number of wells monitored but not sampled: 0
 Number of wells monitored and sampled (depth to water < 25 feet): 3
 Number of wells monitored and sampled (depth to water > 25): 0
 Number of wells monitored and sampled using No Purge Method: 0

DRUM INVENTORY

Number of drums of ground water disposed into onsite ARS: 0
 Number of gallons of groundwater purged and transported: 87

TRAFFIC CONTROL

Number of days for major street traffic control: 0
 Number of days for non-major street traffic control: 0
 Cost for Caltrans lane closure: 0

FREE PRODUCT PUMP-OUTS

Free product pump-out discipline travel (cap of 200 miles): 0
 Number of free product pump-out equipment mob/demobs: 0
 Number of wells (manual pump-outs): 0

FIELD NOTES:
 Arrived on site @ 8:30 AM.
 Monitored all wells for D.T.W.
 Purged all wells three times well volume.
 Wells recharged very slowly so waited 2 hours,
 then sampled.
 Left site @ 12:00 PM.

EXHIBIT 6

ANALYTICAL LABORATORY DATA SHEETS

TestAmerica

INCORPORATED

1/28/02

TRC ALTON 3879
KATHRYN QUINNELL
5052 COMMERCIAL CIRCLE
CONCORD, CA 94520

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project 99-105 6301 San Pablo Ave.. The Laboratory Project number is 268711. An executed copy of the chain of custody and the sample receipt form are also included as an addendum to this report.

Sample Identification	Lab Number	Page 1 Collection Date
MW-2	02-A9599	1/18/02
MW-3	02-A9600	1/18/02
MW-5	02-A9601	1/18/02

BTEX 8021 results required repeat analysis for reporting.
There were no uncompromised vials available for 8260 confirmations.

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: 

Report Date: 1/25/02

Paul E. Lane, Jr., Lab Director
Michael H. Dunn, M.S., Technical Director
Johnny A. Mitchell, Dir. Technical Serv.
Eric S. Smith, Assistant Technical Director
Jennifer P. Flynn, Technical Services

Gail A. Lage, Technical Serv.
Glenn L. Norton, Technical Serv.
Kelly S. Comstock, Technical Serv.
Pamela A. Langford, Technical Serv.

Laboratory Certification Number: 01168CA

ANALYTICAL REPORT

TRC ALTON 3879
 KATHRYN QUINNELL
 5052 COMMERCIAL CIRCLE
 CONCORD, CA 94520

Lab Number: 02-A9599
 Sample ID: MW-2
 Sample Type: Water
 Site ID:

Project: 99-105
 Project Name: 6301 San Pablo Ave.
 Sampler: JAMES CHIDESTER

Date Collected: 1/18/02
 Time Collected: 11:25
 Date Received: 1/22/02
 Time Received: 9:00
 Page: 1

Analyte	Result	Units	Report	Quan	Dil	Analysis		Analyst	Method	Batch
			Limit	Limit	Factor	Date	Time			
ORGANIC PARAMETERS										
Benzene	ND	ug/l	0.50	0.50	1	1/28/02	15:38	D.Ramey	8021B	963
Ethylbenzene	ND	ug/l	0.50	0.50	1	1/28/02	15:38	D.Ramey	8021B	963
Toluene	ND	ug/l	0.50	0.50	1	1/28/02	15:38	D.Ramey	8021B	963
Xylenes, total	ND	ug/l	0.50	0.50	1	1/28/02	15:38	D.Ramey	8021B	963
Methyl-t-butylether	1.40	ug/l	0.50	0.50	1	1/28/02	15:38	D.Ramey	8021B	963
TPH (Gasoline Range)	ND	ug/l	50.0	50.0	1	1/28/02	15:38	D.Ramey	8015M/5030	963

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	97.	67. - 135.

LABORATORY COMMENTS:

ND - Not detected at the report limit.

* - Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

TRC ALTON 3879
 KATHRYN QUINNELL
 5052 COMMERCIAL CIRCLE
 CONCORD, CA 94520

Lab Number: 02-A9600
 Sample ID: MW-3
 Sample Type: Water
 Site ID:

Project: 99-105
 Project Name: 6301 San Pablo Ave.
 Sampler: JAMES CHIDESTER

Date Collected: 1/18/02
 Time Collected: 11:35
 Date Received: 1/22/02
 Time Received: 9:00
 Page: 1

Analyte	Result	Units	Report	Quan	Dil	Analysis	Analysis	Analyst	Method	Batch
			Limit	Limit	Factor	Date	Time			
ORGANIC PARAMETERS										
Benzene	15.3	ug/l	0.50	0.50	1	1/25/02	5:17	D.Ramey	8021B	963
Ethylbenzene	42.0	ug/l	0.50	0.50	1	1/25/02	5:17	D.Ramey	8021B	963
Toluene	2.30	ug/l	0.50	0.50	1	1/25/02	5:17	D.Ramey	8021B	963
Xylenes, total	24.6	ug/l	0.50	0.50	1	1/25/02	5:17	D.Ramey	8021B	963
Methyl-t-butylether	13.6	ug/l	0.50	0.50	1	1/28/02	16:06	D.Ramey	8021B	963
TPH (Gasoline Range)	1130	ug/l	50.0	50.0	1	1/25/02	5:17	D.Ramey	8015M/5030	963

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	113.	67. - 135.

LABORATORY COMMENTS:

ND - Not detected at the report limit.

- Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

TRC ALTON 3879
 KATHRYN QUINNELL
 5052 COMMERCIAL CIRCLE
 CONCORD, CA 94520

Lab Number: 02-A9601
 Sample ID: MW-5
 Sample Type: Water
 Site ID:

Project: 99-105
 Project Name: 6301 San Pablo Ave.
 Sampler: JAMES CHIDESTER

Date Collected: 1/18/02
 Time Collected: 11:45
 Date Received: 1/22/02
 Time Received: 9:00
 Page: 1

Analyte	Result	Units	Report	Quan	Dil	Analysis		Analyst	Method	Batch
			Limit	Limit	Factor	Date	Time			
ORGANIC PARAMETERS										
Benzene	99.1	ug/l	0.50	0.50	1	1/28/02	16:35	D.Ramey	8021B	3528
Ethylbenzene	103.	ug/l	0.50	0.50	1	1/28/02	16:35	D.Ramey	8021B	3528
Toluene	2.30	ug/l	0.50	0.50	1	1/28/02	16:35	D.Ramey	8021B	3528
Xylenes, total	19.6	ug/l	0.50	0.50	1	1/28/02	16:35	D.Ramey	8021B	3528
Methyl-t-butylether	21.8	ug/l	0.50	0.50	1	1/28/02	16:35	D.Ramey	8021B	3528
TPH (Gasoline Range)	6330	ug/l	50.0	50.0	1	1/28/02	16:35	D.Ramey	8015M/5030	3528

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	93.	67. - 135.

LABORATORY COMMENTS:

ND - Not detected at the report limit.

- Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

PROJECT QUALITY CONTROL DATA
Project Number: 99-105
Page: 1

Matrix Spike Recovery

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.04720	0.05000	94	82. - 125.	963	blank
Benzene	mg/l	< 0.00050	0.04750	0.05000	95	82. - 125.	3528	blank
Toluene	mg/l	< 0.00050	0.04710	0.05000	94	77. - 121.	963	blank
Toluene	mg/l	< 0.00050	0.04740	0.05000	95	77. - 121.	3528	blank
Ethylbenzene	mg/l	< 0.00050	0.04860	0.05000	97	76. - 128.	963	blank
Ethylbenzene	mg/l	< 0.00050	0.04790	0.05000	96	76. - 128.	3528	blank
Xylenes, total	mg/l	< 0.00050	0.09630	0.1000	96	79. - 125.	963	blank
Xylenes, total	mg/l	< 0.00050	0.09720	0.1000	97	79. - 125.	3528	blank
Methyl-t-butylether	mg/l	< 0.00050	0.04430	0.05000	89	71. - 128.	963	blank
Methyl-t-butylether	mg/l	< 0.00050	0.04570	0.05000	91	71. - 128.	3528	blank
TPH (Gasoline Range)	mg/l	< 0.0500	0.515	0.500	103	72. - 126.	963	blank
TPH (Gasoline Range)	mg/l	< 0.0500	0.515	0.500	103	72. - 126.	3528	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				94	67. - 135.	963	
BTEX/GRO Surr., a,a,a-TFT	% Recovery				96	67. - 135.	3528	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.04720	0.04680	0.85	13.	963
Benzene	mg/l	0.04750	0.04800	1.05	13.	3528
Toluene	mg/l	0.04710	0.04750	0.85	13.	963
Toluene	mg/l	0.04740	0.04740	0.00	13.	3528
Ethylbenzene	mg/l	0.04860	0.04810	1.03	13.	963
Ethylbenzene	mg/l	0.04790	0.04800	0.21	13.	3528
Xylenes, total	mg/l	0.09630	0.09730	1.03	13.	963
Xylenes, total	mg/l	0.09720	0.09740	0.21	13.	3528
Methyl-t-butylether	mg/l	0.04430	0.04500	1.57	12.	963
Methyl-t-butylether	mg/l	0.04570	0.04700	2.80	12.	3528

Project QC continued . . .

PROJECT QUALITY CONTROL DATA
Project Number: 99-105
Page: 2

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
TPH (Gasoline Range)	mg/l	0.515	0.538	4.37	20.	963
TPH (Gasoline Range)	mg/l	0.515	0.538	4.37	20.	3528
BTEX/GRO Surr., a,a,a-TFT	% Recovery		98.			963
BTEX/GRO Surr., a,a,a-TFT	% Recovery		95.			3528

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.1000	0.09000	90	82 - 122	963
Benzene	mg/l	0.1000	0.09100	91	82 - 122	3528
Toluene	mg/l	0.1000	0.08860	89	77 - 119	963
Toluene	mg/l	0.1000	0.08880	89	77 - 119	3528
Ethylbenzene	mg/l	0.1000	0.08930	89	76 - 125	963
Ethylbenzene	mg/l	0.1000	0.08970	90	76 - 125	3528
Xylenes, total	mg/l	0.2000	0.1815	91	73 - 123	963
Xylenes, total	mg/l	0.2000	0.1828	91	73 - 123	3528
Methyl-t-butylether	mg/l	0.1000	0.08490	85	71 - 126	963
Methyl-t-butylether	mg/l	0.1000	0.08600	86	71 - 126	3528
TPH (Gasoline Range)	mg/l	0.500	0.515	103	75 - 126	963
TPH (Gasoline Range)	mg/l	0.500	0.500	100	75 - 126	3528
BTEX/GRO Surr., a,a,a-TFT	% Recovery			93	67 - 135	963
BTEX/GRO Surr., a,a,a-TFT	% Recovery			91	67 - 135	3528

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	963	1/24/02	18:19

Project QC continued . . .

PROJECT QUALITY CONTROL DATA
Project Number: 99-105
Page: 3

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Benzene	< 0.00050	mg/l	3528	1/25/02	3:47
Toluene	< 0.00050	mg/l	963	1/24/02	18:19
Toluene	< 0.00050	mg/l	3528	1/25/02	3:47
Ethylbenzene	< 0.00050	mg/l	963	1/24/02	18:19
Ethylbenzene	< 0.00050	mg/l	3528	1/25/02	3:47
Xylenes, total	< 0.00050	mg/l	963	1/24/02	18:19
Xylenes, total	< 0.00050	mg/l	3528	1/25/02	3:47
Methyl-t-butylether	< 0.00050	mg/l	963	1/24/02	18:19
Methyl-t-butylether	< 0.00050	mg/l	3528	1/25/02	3:47
TPH (Gasoline Range)	< 0.0500	mg/l	963	1/24/02	18:19
TPH (Gasoline Range)	< 0.0500	mg/l	3528	1/25/02	3:47

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
BTEX/GRO Surr., a,a,a-TFT	101.	% Recovery	963	1/24/02	18:19
BTEX/GRO Surr., a,a,a-TFT	101.	% Recovery	3528	1/25/02	3:47

- Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 268711

TESTAMERICA, INC.-NASHVILLE

COOLER RECEIPT FORM

Client: T&C BC# 269339

Cooler Received On: 1.25.02 And Opened On: 1.25.02 By: Chris Wilmoth

C. Wilmoth
(Signature)

1. Temperature of Cooler when opened 3° **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO
 - a. If yes, how many, what kind and where: 2 Front
3. Were custody seals on containers and intact?.....NO... YES
4. Were the seals intact, signed, and dated correctly?..... YES...NO
5. Were custody papers inside cooler?..... YES...NO
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO
7. Did you sign the custody papers in the appropriate place?..... YES...NO
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Was sufficient ice used (if appropriate)?..... YES...NO
10. Did all bottles arrive in good condition(unbroken)?..... YES...NO
11. Were all bottle labels complete (#, date, signed, pres, etc)?..... YES...NO
12. Did all bottle labels and tags agree with custody papers?..... YES...NO
13. Were correct bottles used for the analysis requested?..... YES...NO
14. a. Were VOA vials received?..... YES...NO
 - b. Was there any observable head space present in any VOA vial?..... NO...YES
15. Was sufficient amount of sample sent in each bottle?..... YES...NO
16. Were correct preservatives used?..... YES...NO
17. Was residual chlorine present?.....NO... YES
18. Corrective action taken, if necessary:

See attached for resolution

TestAmerica

INCORPORATED

ALL WATER UST SAMPLES FOR EXXON OR CHEVRON IN THE STATE OF CA REQUIRE A SPECIAL ELECTRONIC DELIVERABLE IN COELT FORMAT. AFTER ENSURING THAT THE HARDCOPY IS CORRECT AND THE DATA HAS BEEN FAXED TO THE CLIENT, FORWARD THE ENTIRE FOLDER WITH HARDCOPY RESULTS TO LEAH OR JOHN TO GENERATE THESE FILES.

SAMPLE NONCONFORMANCE/COC REVISION FORM

Test America

Nashville Division

269339

DATE RECEIVED 1.25.02

ACCT NO. 3279

COMPANY TRC

Relinquished by:	Date/Time:	Received by:	Date/Time:
<u>CW</u>	<u>1.25.02</u> <u>1630</u>	<u>WU</u>	<u>1.25/1700</u>
Relinquished by:	Date/Time:	Received by:	Date/Time:
<u>WU</u>	<u>1.30/1115</u>	<u>CW</u>	<u>1.30.02</u> <u>1115</u>
Relinquished by:	Date/Time:	Received by:	Date/Time:

PROBLEM(S):

- FOC/TOC?
- TPH METHOD?
- EDB METHOD?
- NEED LIST OF COMPOUNDS:
- TEMPERATURE UPON RECEIPT
- ICE -- OR-- NO ICE??
- NO COC - PLEASE FAX
- DOCUMENTATION LEVEL?
- METALS LIST?
- TCLP WHAT?
- HERB LIST- LONG OR SHORT?
- 8260 INSTEAD OF 8021?
- SATURDAY DELIVERY MARKED?
- FIELD TEST-- OUT OF HOLD
- NO ANALYSIS REQUESTED
- OUT OF HOLDING TIME-- TEST

OTHER: we don't do (methanol) by 8260. It's 8015 ok. (the only way ethanol)

RESOLUTION: _____

CONTACTED	DATE/TIME	EMAIL	LEFT MESSAGE
<u>James C.</u>	<u>1.25/1715</u>		<u>✓ w/ general del very</u>
<u>11</u>	<u>1.28/1445</u>	<u>✓</u>	

TESTAMERICA, INC. - NASHVILLE

COOLER RECEIPT FORM

Client: TFL BC# 268711

Cooler Received On: 1.22.02 And Opened On: 1.22.02 By: Chris Wilmoth

C. Wilth
(Signature)

1. Temperature of Cooler when opened 3° **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO
 - a. If yes, how many, what kind and where: 2 Front
3. Were custody seals on containers and intact?.....NO...YES
4. Were the seals intact, signed, and dated correctly?..... YES...NO
5. Were custody papers inside cooler?..... YES...NO
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO
7. Did you sign the custody papers in the appropriate place?..... YES...NO
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Was sufficient ice used (if appropriate)?..... YES...NO
10. Did all bottles arrive in good condition(unbroken)?..... YES...NO
11. Were all bottle labels complete (#, date, signed, pres, etc)?..... YES...NO
12. Did all bottle labels and tags agree with custody papers?..... YES...NO
13. Were correct bottles used for the analysis requested?..... YES...NO
14. a. Were VOA vials received?..... YES...NO
 - b. Was there any observable head space present in any VOA vial?..... NO...YES
15. Was sufficient amount of sample sent in each bottle?..... YES...NO
16. Were correct preservatives used?..... YES...NO
17. Was residual chlorine present?.....NO...YES
18. Corrective action taken, if necessary:

See attached for resolution

EXHIBIT 7

**WASTE DISPOSAL MANIFEST
FOURTH QUARTER 2001**

Monitoring Well Purge Water Transport Form

Generator Information

Profile No.: 901-796-0Y

Name: ExxonMobil Oil Corporation
 Address: 3700 West 190th Street, TPT-2
 City, State, Zip: Torrance, CA 90509-2929 Phone: (310) 212-1877
 Description of Water: Monitoring well purge water

The generator certifies that this water as described is non-hazardous.

for ExxonMobil Oil Corporation

(Date)

Site Information

	Date Generated	Site Number	Amount Generated	Sampler's Initials		Date Generated	Site Number	Amount Generated	Sampler's Initials
1	10/30/01	SR-05A	82	JC	16				
2	11/1/01	10-680	50	JC	17				
3	11/13/01	99-272	76	JC	18				
4	11/16/01	99-319	163	JC	19				
5	11/22/01	04-GL8	258	JC	20				
6	11/27/01	99-105	73	JC	21				
7					22				
8					23				
9					24				
10					25				
11					26				
12					27				
13					28				
14					29				
15					30				

Total: 702

Transporter Information

Name: Philip West Industrial Services
 Address: 395 West Channel Road
 City, State, Zip: benicia, CA 94510 Phone: (800) 800-7472

Truck ID No.: _____

(Typed or printed full name & signature)

(Date)

Receiving Facility

Name: McKittrick Waste Treatment Site
 Address: 56533 Highway 58 West
 City, State, Zip: McKittrick, CA 93251 Phone: (805) 762-7607

Profile No.: 901-796-0Y

(Typed or printed full name & signature)

(Date)

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No.		Manifest Document No.	2. Page 1 of	
3. Generator's Name and Mailing Address		EXXON MOBIL 2449 BATES AVE CONCORD, CA				
4. Generator's Phone ()		5. Transporter 1 Company Name		6. US EPA ID Number		
		PSC PHILIP SERVICES		A. State Transporter's ID		
		7. Transporter 2 Company Name		B. Transporter 1 Phone		
				800-800-7472		
				C. State Transporter's ID		
				D. Transporter 2 Phone		
				E. State Facility's ID		
9. Designated Facility Name and Site Address		10. US EPA ID Number		F. Facility's Phone		
MCKITTRICK WASTE 56533 HWY 58W MCKITTRICK, CA 93251						
11. WASTE DESCRIPTION			12. Containers		13. Total Quantity	14. Unit Wt./Vol.
			No.	Type		
a. GROUND WATER			001	TT	700	G
b.						
c.						
d.						
G. Additional Descriptions for Materials Listed Above			H. Handling Codes for Wastes Listed Above			
Profile # 901-796-07						
15. Special Handling Instructions and Additional Information						
16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.						
Printed/Typed Name			Signature		Date	
X Mark Trevor			A Mark Trevor		77 26 07	
17. Transporter 1 Acknowledgement of Receipt of Materials			Signature		Date	
Printed/Typed Name			Signature		Date	
Ron Owen			Ron Owen		11 26 07	
18. Transporter 2 Acknowledgement of Receipt of Materials			Signature		Date	
Printed/Typed Name			Signature		Date	
19. Discrepancy Indication Space						
20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.			Date			
Printed/Typed Name			Signature		Date	

NON-HAZARDOUS WASTE

GENERATOR

TRANSPORTER

FACILITY

EXHIBIT 8

**WASTE DISPOSAL MANIFEST
FIRST QUARTER 2002**

Monitoring Well Purge Water Transport Form

Generator Information Profile No.: 901-796-0Y

Name: ExxonMobil Oil Corporation
 Address: 3700 West 190th Street, TPT-2
 City, State, Zip: Torrance, CA 90509-2929 Phone: (310) 212-1877
 Description of Water: Monitoring well purge water
 The generator certifies that this water as described is non-hazardous. for ExxonMobil Oil Corporation
[Signature]
(Date)

Site Information

	Date Generated	Site Number	Amount Generated	Sampler's Initials		Date Generated	Site Number	Amount Generated	Sampler's Initials
1	1/17/02	99-UCB	72	JC	16				
2	1/18/02	99-105	87	JC	17				
3	1/22/02 + 1/23/02	04-GPE	228	JC	18				
4	1/25/02	10-K5E	92	JC	19				
5	1/29/02	SR-OSA	61	JC	20				
6	1/31/02	04-LLB	7	JC	21				
7	2/1/02	10-HMG	51	JC	22				
8	2/7/02	99-HBP	246	JC	23				
9	2/8/02	04-482	90	JC	24				
10					25				
11					26				
12					27				
13					28				
14					29				
15					30				
						Total:	934		

Transporter Information

Name: Philip West Industrial Services
 Address: 395 West Channel Road
 City, State, Zip: benicia, CA 94510 Phone: (800) 800-7472
 Truck ID No.: 156-140
[Signature]
(Typed or printed full name & signature)
2/12/02
(Date)

Receiving Facility

Name: McKittrick Waste Treatment Site
 Address: 56533 Highway 58 West
 City, State, Zip: McKittrick, CA 93251 Phone: (805) 762-7607
 Profile No.: 901-796-0Y
(Typed or printed full name & signature)
(Date)

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No.		Manifest Document No.		2. Page 1 of	
3. Generator's Name and Mailing Address		TRC / EXXO-MOBIL 3418 GATES COWDARD, CA					
4. Generator's Phone ()		5. Transporter 1 Company Name		6. US EPA ID Number		A. State Transporter's ID	
		FBC				B. Transporter 1 Phone 800-800-7472	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter 2 Phone	
9. Designated Facility Name and Site Address		10. US EPA ID Number		E. State Facility's ID		F. Facility's Phone	
Mc KATRICK WASTE Mc KATRICK, CA						661-762-7607	
11. WASTE DESCRIPTION				12. Containers		13. Total Quantity	14. Unit Wt./Vol.
				No.	Type		
a. Ground Water				001	TT	900	G
b.							
c.							
d.							
G. Additional Descriptions for Materials Listed Above				H. Handling Codes for Wastes Listed Above			
P20 File # 901-79607							
15. Special Handling Instructions and Additional Information							
/							
16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.							
Printed/Typed Name						Date	
Jeffrey S. Hunter						Month Day Year	
Signature						2 13 02	
Jeff S. Hunter							
17. Transporter 1 Acknowledgement of Receipt of Materials							
Printed/Typed Name						Date	
Charles D. Gearty						Month Day Year	
Signature						02 13 02	
CS Det							
18. Transporter 2 Acknowledgement of Receipt of Materials							
Printed/Typed Name						Date	
Signature						Month Day Year	
19. Discrepancy Indication Space							
20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.							
Printed/Typed Name						Date	
Signature						Month Day Year	

NON-HAZARDOUS WASTE

GENERATOR

TRANSPORTER

FACILITY