Waiting for RBCA

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Customer-Focused Solutions

January 8, 2002 #1683/R0445 Project No. 41-0123

Mr. Barney Chan
Alameda County Health Services
1131 Harbor Bay Parkway
Alameda, California 94502-6700

JAN 10 2002

RE: FORMER MOBIL STATION 99-105
6301 SAN PABLO AVENUE
OAKLAND, CALIFORNIA

Dear Mr. Chan:

Please find enclosed the Fourth Quarter 2001 Progress Report for the subject location prepared by TRC for ExxonMobil Oil Company. The contents of this report include:

Quarterly Progress Report Summary Sheet
Exhibit 1: Sampling Schedule
Exhibit 2: Summary of Groundwater Levels and Chemical Analysis
Exhibit 3: Figures 1 through 3 (Vicinity Map, Groundwater Elevations, Dissolved-Phase Hydrocarbon Concentrations)
Exhibit 4: Benzene vs. Groundwater Elevation Graphs
Exhibit 5: Well Purging and Groundwater Sampling Protocol
Exhibit 6: Monitoring Well Sampling Forms
Exhibit 7: Analytical Laboratory Data Sheets
Exhibit 8: Waste Disposal Manifest—Third Quarter 2001
Exhibit 9: Waste Disposal Manifest—Fourth Quarter 2001

If you have any questions regarding this report, please call me at (925) 688-2473. You may also call Mr. Gene Ortega, ExxonMobil Senior Engineer, at (925) 246-8747.

Sincerely,

Jonathan Scheiner

Jonathan Scheiner
Associate

cc: Mr. Gene Ortega, ExxonMobil Refining and Supply Company, Global Remediation—U.S. Retail Projects
Mr. Chuck Headlee, Regional Water Quality Control Board, San Francisco Bay Region
Ms. Connie Lamb, Property Owner

5052 Commercial Circle • Concord, California 94520-1248
Telephone 925-688-1200 • Fax 925-688-0388

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Quarterly Progress Report Summary Sheet
Fourth Quarter 2001

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

LOP: Alameda County Health Services

Number of water zones:	**1**	**This Page**	**1**
FIELD ACTIVITY:		Date Sampled:	**27-Nov-01**
Number of groundwater wells on-site:	**3**	Groundwater wells monitored:	**3**
Number of groundwater wells off-site:	**0**	Groundwater wells sampled:	**3**
		Groundwater wells with free product:	**0**
Phase of Investigation: Vadose Zone:	**N/A**	Groundwater phase:	**Monitor & Sample**
SITE HYDROGEOLOGY:			
Approximate depth to ground water below ground surface:			**9.97 ft**
Approximate elevation of potentiometric surface above Mean Sea Level:			**29.29 ft**
Average Increase/Decrease in ground water elevations since last sampling episode:		**Increase:**	**0.63 ft**
Approximate flow direction and hydraulic gradient:		**West at:**	**0.06 ft/ft**
GROUND WATER CONTAMINATION (BENZENE MCL=1.0 ppb):			
Wells containing free product:	**0**	Range in Thickness of Free Product:	**NA**
Number of wells with concentrations below MCL:	**0**	Volume of Free Product Recovered This Period:	**0 gals**
Number of wells with concentrations at or above MCL:	**3**	Volume of Free Product Recovered To Date:	**2.65 gals**
		Range in Concentrations:	**Benzene: 1.2 to 64 ppb**
Nature of contamination:	**Gasoline**		**TPH-G: ND<50 TO 5,000 ppb**

ADDITIONAL INFORMATION:
Purged water was transferred to McKittrick Waste Water Treatment Facility.

Prepared by: Jonathan Scheiner — Jonathan Scheiner, Associate — Project No: 41-0123

Approved by: Tracy L. Walker — Tracy L. Walker, RG, California RG #6808, Associate — Submittal Date: 1/08/02

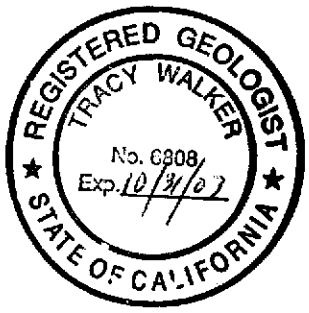

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EXHIBIT 1

SAMPLING SCHEDULE

MONITORING WELL SAMPLING SCHEDULE 2001
Former Mobil Station 99-105

Well Number	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
MW-2	X	X	X	X
MW-3	X	X	X	X
MW-5	X	X	X	X

NOTES: X = well scheduled for sampling

EXHIBIT 2

SUMMARY OF GROUNDWATER LEVELS AND CHEMICAL ANALYSIS

Summary of Groundwater Levels and Chemical Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
TW-1	01/04/96	—	6.00	—	0.00	ND	700	ND	ND	ND	ND	—	—	—	—	—
WW-1	01/04/96	—	3.00	—	0.00	ND	—	ND	ND	ND	ND	—	—	ND	—	—
MW-1	03/14/96	32.79	4.50	28.29	0.00	610	450	0.75	0.54	1.5	59	—	—	—	ND	—
MW-1	05/21/96	32.79	5.64	27.15	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1	08/13/96	32.79	9.76	23.03	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1	11/08/96	32.79	10.24	22.55	0.00	ND	ND	ND	0.92	ND	2.1	ND	—	—	—	—
MW-1	01/31/97	32.79	3.83	28.96	0.00	ND	ND	ND	0.85	ND	ND	2.6	ND	—	—	—
MW-1	04/22/97	32.79	9.14	23.65	0.00	ND	ND	ND	ND	ND	ND	ND	—	—	—	—
MW-1†	07/29/97	32.79	10.18	22.61	0.00	ND	60****	0.84	0.95	ND	1.6	36	—	—	—	—
MW-1†	10/09/97	32.79	10.46	22.33	0.00	ND	56****	ND	ND	ND	ND	ND	—	—	—	—
MW-1†	01/23/98	32.79	3.95	28.84	0.00	ND	33	ND	ND	ND	ND	ND	—	—	—	—
MW-1	04/22/98	32.79	5.33	27.46	0.00	ND	ND	ND	ND	ND	ND	ND	—	—	—	1.25
MW-1	07/21/98	32.79	9.17	23.62	0.00	ND	—	ND	ND	ND	ND	ND	—	—	—	4.34
MW-1	10/20/98	32.79	10.41	22.38	0.00	ND	—	ND	ND	ND	ND	ND	—	—	—	2.49
MW-1	01/27/99	32.79	5.51	27.28	0.00	ND	—	ND	ND	ND	ND	ND	—	—	—	5.25
MW-1	Destroyed during construction activities in April 1999															
MW-2	03/14/96	32.80	4.51	28.29	0.00	560	250	2.0	0.96	4.3	11	—	—	—	ND	—
MW-2	05/21/96	32.80	5.65	27.15	0.00	730	560	5.1	1.4	6.7	5.9	—	—	—	—	—
MW-2	08/13/96	32.80	10.14	22.66	0.00	490	380*	25	3.5	7.2	13	—	—	—	—	—
MW-2	11/08/96	32.80	10.70	22.10	0.00	520	160***	80	2.7	14	66	6.1	—	—	—	—
MW-2	01/31/97	32.80	3.84	28.96	0.00	74	130*	ND	ND	ND	ND	ND	—	—	—	—
MW-2	04/22/97	32.80	9.61	23.19	0.00	260	430	2.7	ND	2.5	ND	ND	—	—	—	—
MW-2†	07/29/97	32.80	10.53	22.27	0.00	320	150***	28	1.2	10	ND	ND	—	—	—	—
MW-2†	10/09/97	32.80	10.87	21.93	0.00	460	160*	43	2.8	2.0	2.6	2.6	—	—	—	—
MW-2†	01/23/98	32.80	3.75	29.05	0.00	ND	54	ND	ND	ND	ND	ND	—	—	—	—
MW-2	04/22/98	32.80	5.36	27.44	0.00	180	540	1.2	0.3	0.4	ND	ND	—	—	—	0.85
MW-2	07/21/98	32.80	9.55	23.25	0.00	80	—	8.9	2.1	0.6	2.5	ND	—	—	—	1.04
MW-2	10/20/98	32.80	10.75	22.05	0.00	50	—	0.8	0.7	ND	0.8	ND	—	—	—	1.12
MW-2	01/27/99	32.80	5.53	27.27	0.00	ND	—	0.6	ND	ND	ND	ND	—	—	—	0.99
MW-2	07/27/99	32.80	6.20	26.60	0.00	ND	—	ND	0.6	ND	ND	ND	—	—	—	0.30
MW-2	12/08/99	32.80	9.98	22.82	0.00	ND	—	1.2	0.43	ND	ND	ND	—	—	—	1.83
MW-2	Sep-00	39.34	Well resurveyed after repair by Alisto Engineering													
MW-2	10/25/00	39.34	11.30	28.04	0.00	<20	—	2.0	0.59	0.46	1.3	<0.30	—	—	—	0.35
MW-2	01/15/01	39.34	9.41	29.93	0.00	<20	—	<0.20	0.46	<0.20	<0.60	<0.30	—	—	—	—
MW-2	04/10/01	39.34	6.16	33.18	0.00	23	—	0.28	<0.20	<0.20	<0.60	<1.0	—	—	—	1.72
MW-2	07/24/01	39.34	10.70	28.64	0.00	<50	—	<0.20	0.93	<0.20	0.82	<0.30	—	—	—	3.39
MW-2	11/27/01	39.34	10.15	29.19	0.00	<50	—	1.2	0.22	<0.20	<0.60	<0.30	—	—	—	—

Summary of Groundwater Levels and Chemical Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
MW-3	03/14/96	32.80	9.55	23.25	0.00	4,200	1,200	220	30	140	520	—	—	ND	ND	—
MW-3	05/21/96	32.80	10.16	22.64	0.00	8,500	2,800	710	110	440	1,700	—	—	—	—	—
MW-3	08/13/96	32.80	11.18	21.62	0.00	5,000	2,300**	430	ND	200	360	—	—	—	—	—
MW-3	11/08/96	32.80	11.51	21.29	0.00	8,400	2,900*	890	82	790	1,700	73	ND	—	—	—
MW-3	01/31/97	32.80	7.90	24.90	0.00	16,000	7,500*	660	85	960	1,800	ND	—	—	—	—
MW-3	04/22/97	32.80	10.64	22.16	0.00	8,000	2,700	340	33	400	490	200	ND	—	—	—
MW-3†	07/29/97	32.80	11.36	21.44	0.00	9,800	2,300*	330	ND	530	530	ND	—	—	—	—
MW-3†	10/09/97	32.80	11.52	21.28	0.00	7,300	2,600*	300	ND	430	460	270	ND	—	—	—
MW-3†	01/23/98	32.80	7.50	25.30	0.00	6,100	2,300	190	23	330	320	ND	—	—	—	—
MW-3	04/22/98	32.80	6.81	25.99	0.00	4,900	2,600	140	12	250	230	ND	ND	—	—	0.45
MW-3	07/21/98	32.80	10.65	22.15	0.00	7,400	—	250	16	400	370	74	ND	—	—	0.78
MW-3	10/20/98	32.80	11.57	21.23	0.00	6,700	—	200	18	350	350	ND	ND	—	—	0.69
MW-3	01/27/99	32.80	9.11	23.69	0.00	3,100	—	74	4	94	39	13	—	—	—	1.20
MW-3	07/27/99	32.80	7.27	25.53	0.00	8,900	—	170	21	360	440	ND	—	—	—	0.33
MW-3	12/08/99	32.80	10.63	22.17	0.00	4,800	—	94	13	170	210	ND	—	—	—	1.12
MW-3	Sep-00	39.27	Well resurveyed after repair by Alisto Engineering													
MW-3	10/25/00	39.27	12.08	27.19	0.00	3,800	—	63	2.9	100	65	<50	<5	—	—	0.96
MW-3	01/15/01	39.27	10.29	28.98	0.00	4,300	—	76	9.5	47	76	<5.0	—	—	—	0.60
MW-3	04/10/01	39.27	10.11	29.16	0.00	2,700	—	55	4.4	100	37	<20	—	—	—	1.63
MW-3	07/24/01	39.27	11.57	27.70	0.00	3,100	—	110	6.9	110	81	<1.0	—	—	—	4.25
MW-3	11/27/01	39.27	10.93	28.34	0.00	2,400	—	47	8.9	25	35	<0.30	—	—	—	—
MW-4	03/14/96	31.50	4.92	26.58	0.00	12,000	3,500	2,200	140	880	2,000	—	—	—	ND	—
MW-4	05/21/96	31.50	8.60	22.90	0.00	11,000	4,200	1,700	ND	930	470	—	—	—	—	—
MW-4	08/13/96	31.50	10.02	21.50	0.02	—	—	—	—	—	—	—	—	—	—	—
MW-4	11/08/96	31.50	10.28	21.33	0.15	—	—	—	—	—	—	—	—	—	—	—
MW-4	01/31/97	31.50	7.88	23.62	0.00	23,000	8,200*	980	68	1,100	1,400	ND	—	—	—	—
MW-4	04/22/97	31.50	7.40	24.10	0.00	8,800	4,500	950	ND	610	130	ND	—	—	—	—
MW-4	07/29/97	31.50	9.85	21.74	0.12	—	—	—	—	—	—	—	—	—	—	—
MW-4	10/09/97	31.50	10.35	21.38	0.30	—	—	—	—	—	—	—	—	—	—	—
MW-4	01/23/98	31.50	4.68	27.51	0.92	—	—	—	—	—	—	—	—	—	—	—
MW-4	04/22/98	31.50	6.39	25.22	0.14	—	—	—	—	—	—	—	—	—	—	—
MW-4	07/21/98	31.50	7.10	24.55	0.20	—	—	—	—	—	—	—	—	—	—	—
MW-4	10/20/98	31.50	9.03	22.60	0.17	—	—	—	—	—	—	—	—	—	—	—
MW-4	01/27/99	31.50	5.37	26.18	0.07	—	—	—	—	—	—	—	—	—	—	—
MW-4	Destroyed during construction activities in April 1999															
MW-5	Sep-00	39.18	Well surveyed after installation by Alisto Engineering													
MW-5	10/25/00	39.18	10.92	28.26	0.00	2,500	—	79	3.8	66	<20	<20	—	—	—	0.50

Summary of Groundwater Levels and Chemical Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
MW-5	01/15/01	39.18	8.32	30.86	0.00	3,900	—	120	7.9	280	52	<5.0	—	—	—	0.69
MW-5	04/10/01	39.18	7.21	31.97	0.00	8,000	—	280	4.4	410	100	<50	<5	—	—	1.90
MW-5	07/24/01	39.18	9.54	29.64	0.00	7,000	—	360	7.4	380	67	<1.0	—	—	—	5.91
MW-5	11/27/01	39.18	8.84	30.34	0.00	5,000	—	64	11	340	52	8.9	<2	—	—	—
AB-1	03/05/98	—	—	—	—	1,600	—	31	5.3	79	130	ND	—	—	—	—
AB-2	03/05/98	—	—	—	—	ND	—	ND	2.9	0.9	5.7	ND	—	—	—	—
AB-3	03/05/98	—	—	—	—	6,800	—	680	100	1,500	2,300	230	—	—	—	—
AB-4	03/05/98	—	—	—	—	8,500	—	240	ND	260	720	ND	—	—	—	—
AB-6	03/05/98	—	—	—	—	12,000	—	350	ND	310	100	ND	—	—	—	—
AB-9	03/05/98	—	—	—	—	1,000	—	57	12	44	93	ND	—	—	—	—
AB-10	03/05/98	—	—	—	—	200	—	3.0	1.2	3.2	2.8	ND	—	—	—	—
AB-11	03/05/98	—	—	—	—	ND	—	ND	ND	ND	ND	ND	—	—	—	—
AB-12	03/05/98	—	—	—	—	8,800	—	660	50	630	940	37	—	—	—	—
AB-13	03/05/98	—	—	—	—	210	—	11	0.8	10	15	ND	—	—	—	—
HA-1	01/25/00	—	—	—	—	ND<500	—	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<5.0	—	—	—	—

NOTES:

ppb = parts per billion
mg/L = milligrams per liter
TPH-G = total petroleum hydrocarbons as gasoline
TPH-D = total petroleum hydrocarbons as diesel
TOG = total oil and grease
MTBE = methyl tert-butyl ether

— = not measured/not analyzed
ND = not detected at or above method detection limit
* = diesel and unidentified hydrocarbons <C15
** = diesel and unidentified hydrocarbons <C15>C25
*** = diesel and unidentified hydrocarbons >C20
**** = unidentified hydrocarbons >C18

† = well sampled using no-purge method

1 MILE 3/4 1/2 1/4 0 1 MILE

SCALE 1 : 24,000

N

SOURCE:

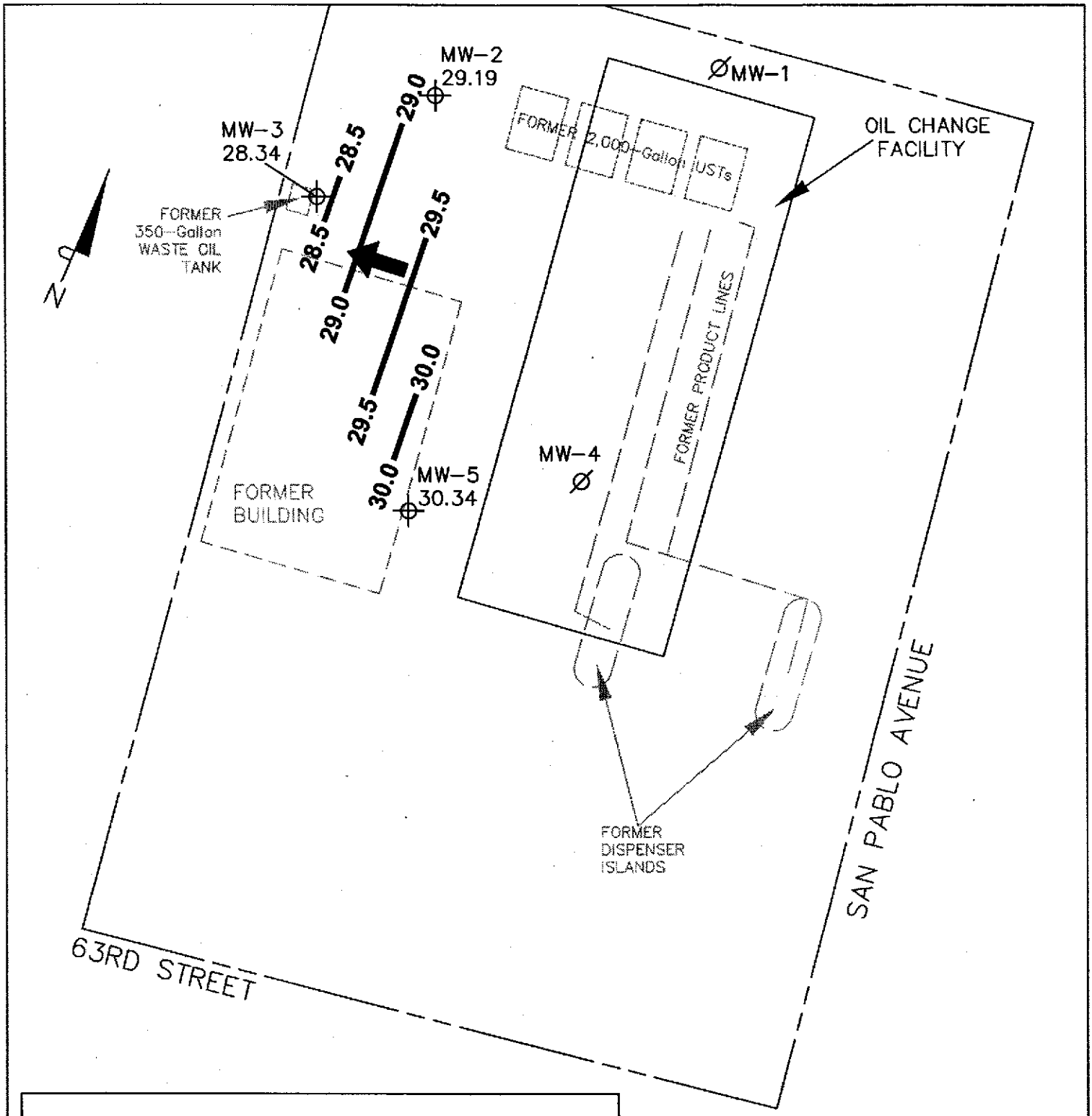
United States Geological Survey
7.5 Minute Topographic Maps:
Oakland West Quadrangle

VICINITY MAP

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

TRC

FIGURE 1



LEGEND

MW-2 29.19	Monitoring Well Showing Groundwater Elevation (Feet Relative to Mean Sea Level – NGVD-1929)
Ø	Destroyed Well
29.0	Groundwater Elevation Contour Line
	General Direction of Groundwater Gradient

NOTES: Contour lines are interpretive based on fluid-level measurements taken on November 27, 2001. Contour interval = 0.5 foot.

SCALE (FEET)
0 20

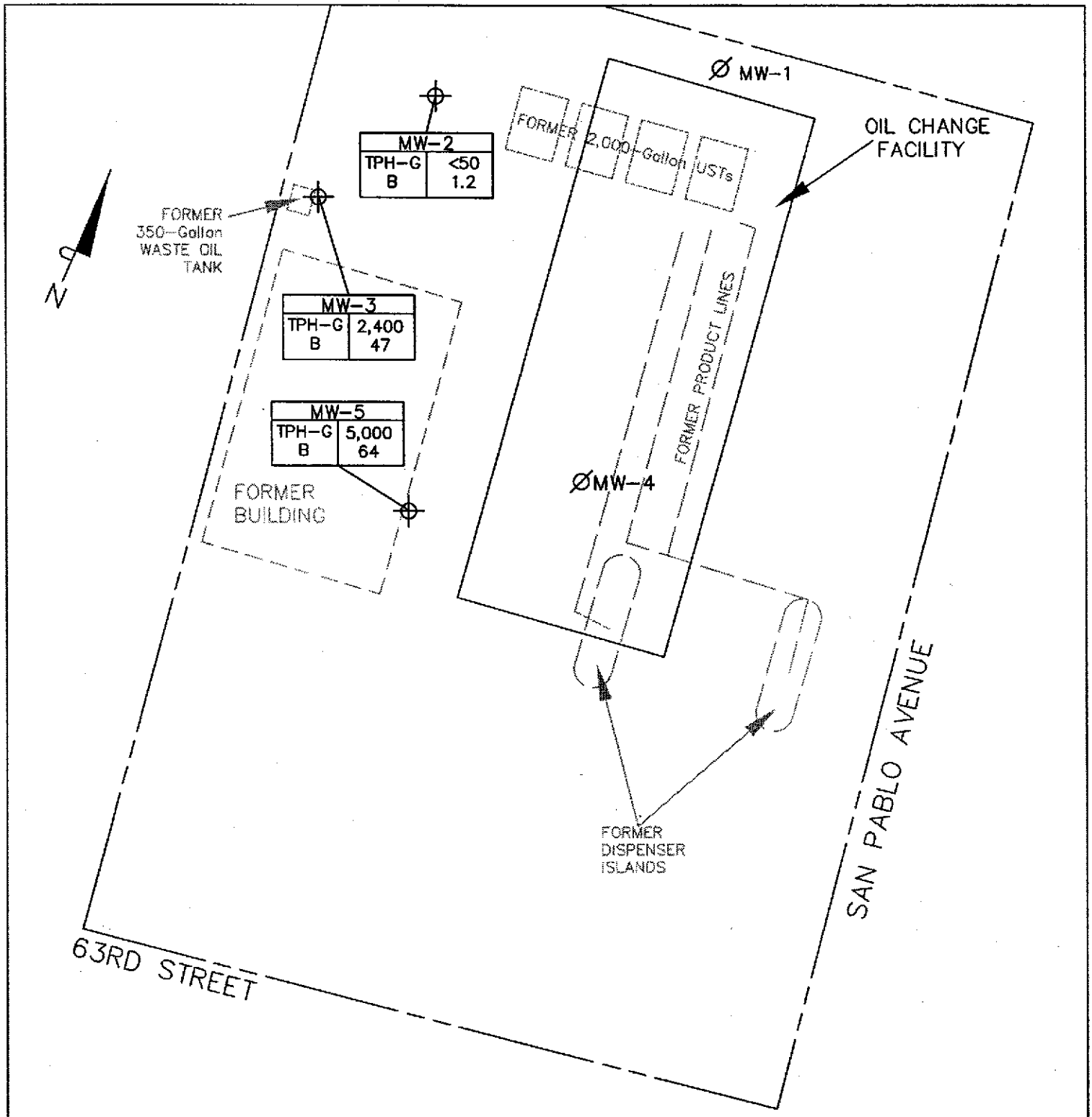
Source: ALISTO Engineering

GROUNDWATER ELEVATION CONTOUR MAP
November 27, 2001

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

TRC

FIGURE 2



LEGEND

MW-3
TPH-G 2,400
B 47

Monitoring Well Showing Dissolved-Phase Hydrocarbon Concentrations for TPH-G and Benzene (ppb)

SCALE (FEET)
0 20

Source: ALISTO Engineering

NOTES:
Hydrocarbon concentrations are based on results of laboratory samples collected on November 27, 2001. TPH-G = total petroleum hydrocarbons as gasoline; B = benzene; ppb = parts per billion; < = not detected at or above the stated method detection limit.

DISSOLVED-PHASE HYDROCARBON CONCENTRATIONS
November 27, 2001

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

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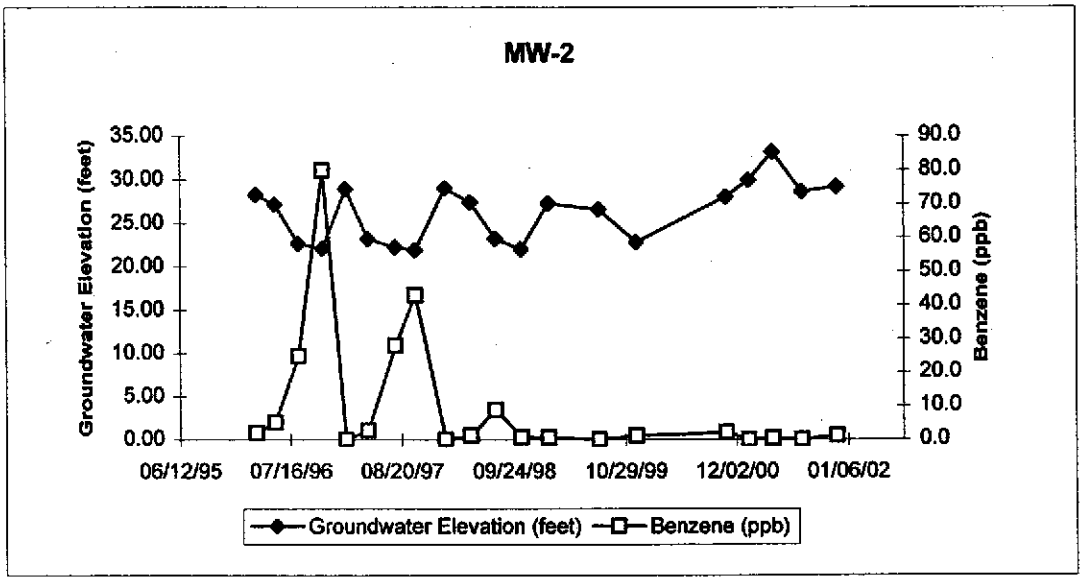
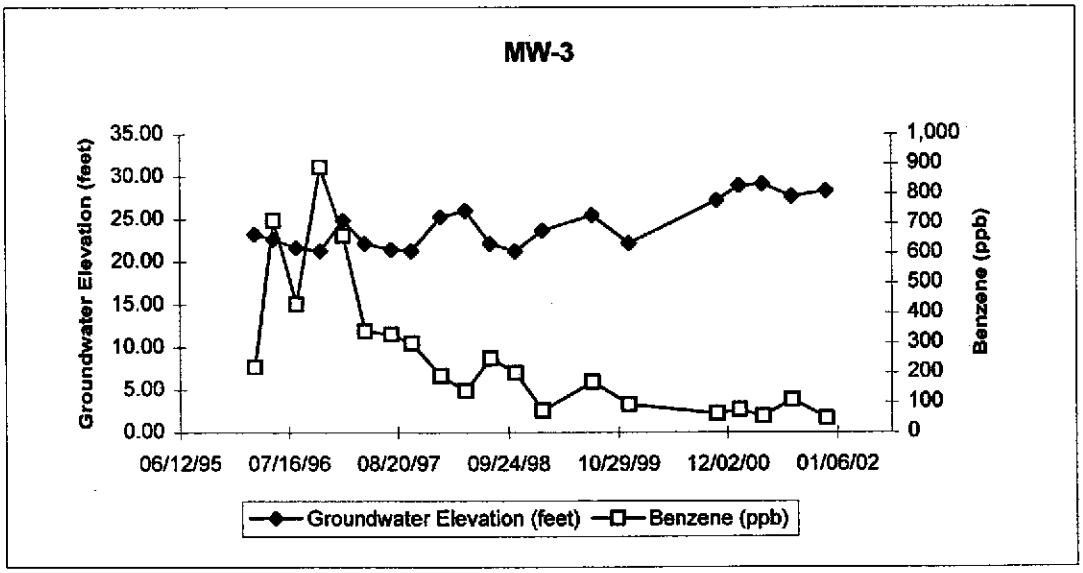
FIGURE 3

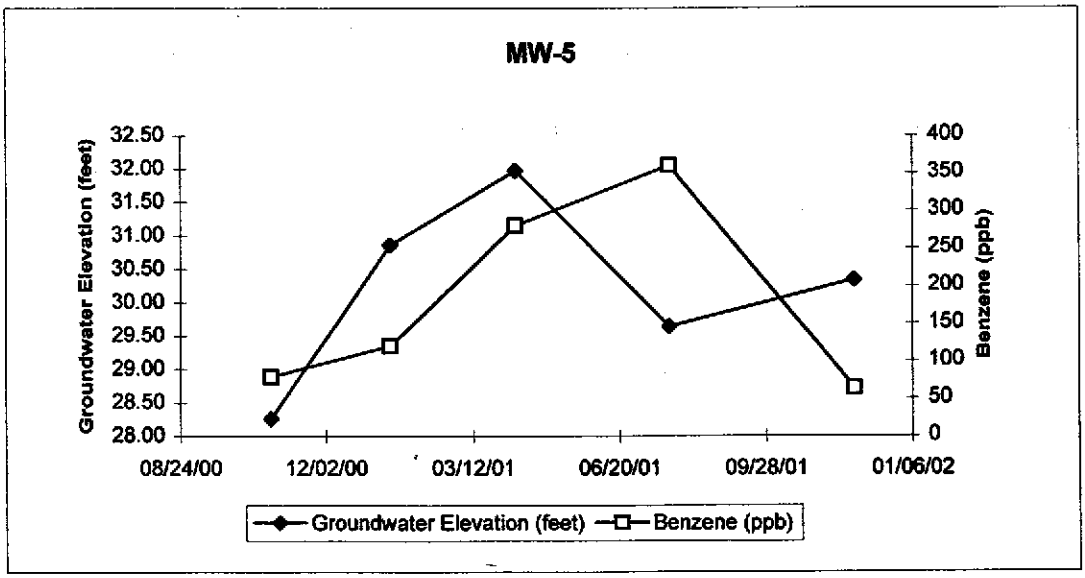
EXHIBIT 4

BENZENE VS. GROUNDWATER ELEVATION GRAPHS

Benzene vs. Groundwater Elevation Graphs







NOTE: ND values are plotted as zero.

EXHIBIT 5

WELL PURGING AND GROUNDWATER SAMPLING PROTOCOL

WELL PURGING AND GROUNDWATER SAMPLING PROTOCOL

FLUID-LEVEL MONITORING

Fluid levels are monitored in the wells using an electronic interface probe with conductance sensors. The presence of liquid-phase hydrocarbons is verified using a hydrocarbon-reactive paste. The depth to liquid-phase hydrocarbons and water is measured to the nearest 0.01 foot relative to the well box top or top of casing. Well box or casing elevations are surveyed to within 0.02 foot relative to a county or city benchmark.

GROUNDWATER SAMPLING

Currently, 'pre-purge' and 'non-purge' methods of sampling both comply with regulatory standards.

NON-PURGE METHOD:

TRC utilizes the 'non-purge' method of sampling for all qualifying groundwater monitoring wells. Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4□C prior to analysis by a state-certified laboratory.

The following criteria necessary for a well to qualify for 'non-purge' sampling are taken from a letter issued by San Francisco Bay Regional Water Quality Control Board on January 31, 1997:

1. The non-purging approach shall be used only for monitoring wells where groundwater has been impacted by petroleum hydrocarbons, BTEX, and MTBE.

2. Non-purge sampling shall be utilized for unconfined aquifers only.

3. The monitoring well shall be properly permitted, constructed (in this case, screened across the water table), and developed.

4. The well is presently in use for groundwater or soil vapor extraction.

5. The well does not contain free product.

6. For new wells or wells brought into monitoring for the first time, the first round of groundwater sampling performed at a site shall be with both non-purged and purged samples. The purging

and sampling method used shall be documented. This shall include the rate of purge and sampling details. For these wells we require measurements of dissolved oxygen, specific conductance, pH, and temperature whether purged or not purged. Also, if biodegradation is being tracked at the well, our requirements do not preclude the measurement of other parameters.

7. Existing wells which have already been routinely purged in previous sampling events immediate to being switched to a non-purging mode do not require an initial duplicate non-purged and purged sample.

8. Monitoring data frequency shall be as required by the appropriate regulatory oversight agency.

9. Should site closure be requested where the non-purged approach has been used, the final confirmation sampling event shall include both non-purged and purged samples from each well or as agreed upon with the appropriate regulatory oversight agency.

PURGE METHOD:

Groundwater monitoring wells that do not qualify for the 'non-purge' method are purged and sampled in accordance with standard regulatory protocol. Typically, monitoring wells that contain no liquid-phase hydrocarbons are purged of groundwater prior to sampling so that fluids sampled are representative of fluids within the formation. Temperature, pH, and specific conductance are typically measured after each well casing volume has been removed. Purging is considered complete when these parameters vary less than 10% from the previous readings, or when four casing volumes of fluid have been removed. Samples are collected without further purging if the well does not recharge within 2 hours to 80% of its volume before purging.

The purged water is either pumped directly into a licensed vacuum truck or temporarily stored in labeled drums prior to transport to an appropriate treatment or recycling facility. If an automatic recovery system (ARS) is operating at the site, purged water may be pumped into the ARS for treatment.

Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4□C prior to analysis by a state-certified laboratory.

EXHIBIT 6

MONITORING WELL SAMPLING FORMS

MOBIL UNIT COST FIELD FORM
GROUND WATER MONITORING AND SAMPLING

PROJECT NUMBER 41-0123-76
STATION NUMBER 99-105
WEATHER Sunny

ALTON PERSONNEL J. Chidester
DATE 11/27/01
DAY Tuesday

HOURS

Hours spent travelling to and from site (return): 1.5
Hours spent on site: 3.5
Number of mob/demobs to and from site: 1

MILEAGE

Roundtrip mileage from Alton's office to site (1 man): 50
Roundtrip mileage from Alton's office to site (2 man): -

WELLS MONITORED AND SAMPLED

Number of wells monitored but not sampled: 0
Number of wells monitored and sampled (depth to water < 25 feet): 3
Number of wells monitored and sampled (depth to water >25): 0
Number of wells monitored and sampled using No Purge Method: 0

DRUM INVENTORY

Number of drums of ground water disposed into onsite ARS: 0
Number of gallons of groundwater purged and transported: 73

TRAFFIC CONTROL

Number of days for major street traffic control: 0
Number of days for non-major street traffic control: 0
Cost for Caltrans lane closure: 0

FREE PRODUCT PUMP-OUTS

Free product pump-out discipline travel (cap of 200 miles): 0
Number of free product pump-out equipment mob\demobs: 0
Number of wells (manual pump-outs): 0

FIELD NOTES:
Arrived on site @ 9:00 AM.
Monitored all wells for D.T.W.
Purged all wells 3 times well volume.
Wells recharged very slowly so waited 2 hours
before sampling. Sampled all wells.
Left site @ 12:30 PM.

TRC Alton Geoscience, Northern California Operations

FLUID MEASUREMENT FIELD FORM

Project No.: 41-0123-76

Station No.: 99-105

TRC Alton Personnel: J. Chidester

Date: 11/27/01

Well Number	Screen Interval	Depth to Water	Depth to Product	Free Product Thickness (ft)	Free Product Recovery	Total Depth	Dissolved O_2 (mg/L)	Comments
MW-2		10.15				18.90		4"
MW-3		10.93				18.46		4"
MW-5		8.89				20.53		4"

g:\general\forms\fluidfrm.xls

10/12/99

TRC Alton Geoscience, Northern California Operations

GROUND WATER SAMPLING FIELD NOTES

Site: 99-105 Project No.: 41-0123-76 Sampled By: J. Chidester Date: 11/27/01

Well No. MW-2

Purge Method: 2" electric

Total Depth (feet): 18.90

Depth to Product (feet): –

Depth to Water (feet): 10.15

Product Recovered (gallons): –

Water Column (feet): 8.75

Casing Diameter (Inches): 4"

80% Recharge Depth (feet): 11.90

1 Well Volume (gallons): 5.69

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
947				0.82	58.6	8.30
				0.79	63.5	7.65
	954			0.77	65.6	7.55
	Total Purged		17	Time Sampled		1200

Comments:

Turbidity=

Well No. MW-3

Purge Method: 2" electric

Total Depth (feet): 18.46

Depth to Product (feet): –

Depth to Water (feet): 10.93

Product Recovered (gallons): –

Water Column (feet): 7.53

Casing Diameter (Inches): 4"

80% Recharge Depth (feet): 12.44

1 Well Volume (gallons): 4.89

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
1002				1.47	61.2	7.61
				1.47	63.8	7.49
	1008			1.49	65.1	7.42
			13			
	Total Purged		~~15~~	Time Sampled		1210

Comments: Ran Dry @ 13 gal.

Turbidity=

Well No. MW-5

Purge Method: 2" electric

Total Depth (feet): 20.53

Depth to Product (feet): –

Depth to Water (feet): 8.84

Product Recovered (gallons): –

Water Column (feet): 11.69

Casing Diameter (Inches): 4"

80% Recharge Depth (feet): 11.18

1 Well Volume (gallons): 7.66

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
1020				1.37	62.0	7.58
				1.36	65.2	7.30
	1029			1.35	66.3	7.25
	Total Purged		23	Time Sampled		1220

Comments:

Turbidity=

Well No.

Purge Method:

Total Depth (feet)

Depth to Product (feet):

Depth to Water (feet):

Product Recovered (gallons):

Water Column (feet):

Casing Diameter (Inches):

80% Recharge Depth (feet):

1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:

Turbidity=

Well No.

Purge Method:

Total Depth (feet)

Depth to Product (feet):

Depth to Water (feet):

Product Recovered (gallons):

Water Column (feet):

Casing Diameter (Inches):

80% Recharge Depth (feet):

1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:

Turbidity=

Well No.

Purge Method:

Total Depth (feet)

Depth to Product (feet):

Depth to Water (feet):

Product Recovered (gallons):

Water Column (feet):

Casing Diameter (Inches):

80% Recharge Depth (feet):

1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:

Turbidity=

TRC

DAILY FIELD REPORT

Job Name: Mobil 99-105	Project Number: 41-0123-76	Date: 11/27/01
Location: 6301 San Pablo Ave, Oakland	Weather: Sunny	Day: Tuesday
Staff: J. Chidester	Reason For Site Visit: 4th Qtr. M/S	

Check where applicable and provide brief description of condition:

☐ Power Poles: ☐ Compound: ☐ Vacant Lot:

☐ Lock on Fence: ☐ Drums on Site (contents & date):

☐ Visual Inspection of External Well Heads:

Arrived on site @ 9:00 AM.
Monitored all wells for D.T.W.
Purged all wells 3 times well volume,
Wells recharged very slowly so waited 2 hours
before sampling. Sampled all wells.
Left site @ 12:30 PM.

EXHIBIT 7

ANALYTICAL LABORATORY DATA SHEETS

Lancaster Laboratories
Where quality is a science.

ANALYTICAL RESULTS

Prepared for:

ExxonMobil
2300 Clayton Road
Suite 1250
Concord CA 94520

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 788751. Samples arrived at the laboratory on Tuesday, December 04, 2001. The PO# for this group is 4500446506-0509 and the release number is 00260.

Client Description			Lancaster Labs Number
MW-2	Grab	Water	3737882
MW-3	Grab	Water	3737883
MW-5	Grab	Water	3737884

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO TRC/Alton Attn: Kathryn Quinnell

Questions? Contact your Client Services Representative
Teresa M. Lis at (717) 656-2300.

Respectfully Submitted,

Victoria M. Martell
Chemist

MEMBER ACIL
Lancaster Laboratories, Inc.
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Analysis Report

Lancaster Laboratories
Where quality is a science.

Lancaster Laboratories Sample No. WW 3737882

Collected:11/27/2001 12:00 by JC

Account Number: 10589

Submitted: 12/04/2001 09:30
Reported: 12/18/2001 at 14:58
Discard: 01/18/2002

ExxonMobil
2300 Clayton Road
Suite 1250
Concord CA 94520

MW-2 Grab Water
LOC#99-105 WBS# 08 Prj.# 41-0123-76 TRCC
6301 SAN PABLO-OAKLAND T0600101855 MW-2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
08209	BTEX, MTBE (8020)					
00776	Benzene	71-43-2	1.2	0.20	ug/l	1
00777	Toluene	108-88-3	0.22	0.20	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.20	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	0.60	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	0.30	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
08268	TPH-GRO (CA LUFT)					
05554	TPH-GRO (CA LUFT)	n.a.	N.D.	50.	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
08209	BTEX, MTBE (8020)	SW-846 8020A	1	12/06/2001 11:58	Larry K. Gordon	1
08268	TPH-GRO (CA LUFT)	CA LUFT Gasoline Method	1	12/06/2001 11:58	Larry K. Gordon	1
01146	GC VOA Water Prep	SW-846 5030A	1	12/06/2001 11:58	Larry K. Gordon	n.a.

#=Laboratory MethodDetection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

MEMBER ACIL
Lancaster Laboratories, Inc.
2425 New Holland Pike.
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Analysis Report

Lancaster Laboratories
Where quality is a science.

Lancaster Laboratories Sample No. WW 3737883

Collected:11/27/2001 12:10 by JC

Account Number: 10589

Submitted: 12/04/2001 09:30
Reported: 12/18/2001 at 14:58
Discard: 01/18/2002

ExxonMobil
2300 Clayton Road
Suite 1250
Concord CA 94520

MW-3 Grab Water
LOC#99-105 WBS# 08 Prj.# 41-0123-76 TRCC
6301 SAN PABLO-OAKLAND T0600101855 MW-3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
08209	BTEX, MTBE (8020)					
00776	Benzene	71-43-2	47.	0.20	ug/l	1
00777	Toluene	108-88-3	8.9	0.20	ug/l	1
00778	Ethylbenzene	100-41-4	25.	0.20	ug/l	1
00779	Total Xylenes	1330-20-7	35.	0.60	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	0.30	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
08268	TPH-GRO (CA LUFT)					
05554	TPH-GRO (CA LUFT)	n.a.	2,400.	200.	ug/l	10

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
08209	BTEX, MTBE (8020)	SW-846 8020A	1	12/06/2001 13:45	Larry K. Gordon	1
08268	TPH-GRO (CA LUFT)	CA LUFT Gasoline Method	1	12/07/2001 05:10	Larry K. Gordon	10
01146	GC VOA Water Prep	SW-846 5030A	1	12/06/2001 13:45	Larry K. Gordon	n.a.

#=Laboratory MethodDetection Limit Exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

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2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
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Lancaster Laboratories
Where quality is a science.

Lancaster Laboratories Sample No. WW 3737884

Collected:11/27/2001 12:20 by JC

Account Number: 10589

Submitted: 12/04/2001 09:30
Reported: 12/18/2001 at 14:58
Discard: 01/18/2002

ExxonMobil
2300 Clayton Road
Suite 1250
Concord CA 94520

MW-5 Grab Water
LOC#99-105 WBS# 08 Prj.# 41-0123-76 TRCC
6301 SAN PABLO-OAKLAND T0600101855 MW-5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
08209	BTEX, MTBE (8020)					
00776	Benzene	71-43-2	64.	1.0	ug/l	5
00777	Toluene	108-88-3	11.	1.0	ug/l	5
00778	Ethylbenzene	100-41-4	340.	1.0	ug/l	5
00779	Total Xylenes	1330-20-7	52.	3.0	ug/l	5
00780	Methyl tert-Butyl Ether	1634-04-4	8.9	1.5	ug/l	5
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
08268	TPH-GRO (CA LUFT)					
05554	TPH-GRO (CA LUFT)	n.a.	5,000.	100.	ug/l	5
	Due to the nature of the sample matrix, the surrogate standard recovery is above the range of specifications.					
02309	MTBE by GC/MS (water)					
02010	Methyl t-butyl ether	1634-04-4	N.D.	2.	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
	The MTBE by GC/MS volatile analysis was added during the last day of the 14-day holding time. Therefore, the sample was analyzed after this 14-day holding time had expired.					
	State of California Lab Certification No. 2116					
	MTBE was detected on the GC/PID. False positives are possible with this detector and GC/MS analysis did not confirm the presence of MTBE. Therefore, the positive result on the GC/PID is attributed to the presence of a false positive.					

#=Laboratory MethodDetection Limit Exceeded Target detection limit
N.D.=Not detected at or above the Reporting Limit

MEMBER ACIL
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Lancaster Laboratories
Where quality is a science.

Lancaster Laboratories Sample No. WW 3737884

Collected:11/27/2001 12:20 by JC

Account Number: 10589

Submitted: 12/04/2001 09:30
Reported: 12/18/2001 at 14:58
Discard: 01/18/2002

ExxonMobil
2300 Clayton Road
Suite 1250
Concord CA 94520

MW-5 Grab Water
LOC#99-105 WBS# 08 Prj.# 41-0123-76 TRCC
6301 SAN PABLO-OAKLAND T0600101855 MW-5

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
08209	BTEX, MTBE (8020)	SW-846 8020A	1	12/06/2001 14:21	Larry K. Gordon	5
08268	TPH-GRO (CA LUFT)	CA LUFT Gasoline Method	1	12/06/2001 14:21	Larry K. Gordon	5
02309	MTBE by GC/MS (water)	SW-846 8260B	1	12/12/2001 10:08	Joseph P. Casillo	1
01146	GC VOA Water Prep	SW-846 5030A	1	12/06/2001 14:21	Larry K. Gordon	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	12/12/2001 10:08	Joseph P. Casillo	n.a.

#=Laboratory MethodDetection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

MEMBER ACIL
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Lancaster, PA 17605-2425
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Lancaster Laboratories
Where quality is a science.

Quality Control Summary

Client Name: ExxonMobil
Group Number: 788751
Reported: 12/18/01 at 02:58 PM

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 01340A02	Sample number(s): 3737882-3737884							
Benzene	N.D.	.2	ug/l	109	105	80-118	3	30
Toluene	N.D.	.2	ug/l	107	105	82-119	2	30
Ethylbenzene	N.D.	.2	ug/l	107	105	81-119	2	30
Total Xylenes	N.D.	.6	ug/l	107	107	82-120	0	30
Methyl tert-Butyl Ether	N.D.	.3	ug/l	109	104	79-127	4	30
TPH-GRO (CA LUFT)	N.D.	50.	ug/l	87	88	76-119	1	30
Batch number: N013461AA	Sample number(s): 3737884							
Methyl t-butyl ether	N.D.	2.	ug/l	97	98	77-127	2	30

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 01340A02	Sample number(s): 3737882-3737884								
Benzene	107		66-140						
Toluene	108		72-138						
Ethylbenzene	107		71-138						
Total Xylenes	109		69-140						
Methyl tert-Butyl Ether	99		60-145						
TPH-GRO (CA LUFT)	93	93	74-132	0	30				
Batch number: N013461AA	Sample number(s): 3737884								
Methyl t-butyl ether	73		69-134						

Surrogate Quality Control

Analysis Name: BTEX, MTBE (8020)
Batch number: 01340A02

	Trifluorotoluene-P	Trifluorotoluene-F
3737882	101	78
3737883	102	83
3737884	101	169*
Blank	101	80
LCS	101	88
LCSD	99	91
MS	99	89
MSD		89
Limits:	72-134	65-137

Analysis Name: MTBE by GC/MS (water)

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

MEMBER ACIL
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2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Lancaster Laboratories
Where quality is a science.

Quality Control Summary

Client Name: ExxonMobil
Group Number: 788751
Reported: 12/18/01 at 02:58 PM

Surrogate Quality Control

Batch number: N013461AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
3737884	97	99	95	100
Blank	100	101	93	102
LCS	98	103	96	103
LCSD	97	104	94	101
MS	97	102	95	102
Limits:	86-118	80-120	88-110	86-115

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

MEMBER ACIL
Lancaster Laboratories, Inc.
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

ExxonMobil California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

For Lancaster Laboratories use only
Acct. #: 10589 Sample #: 3737882-4 SCR#: ______

ExxonMobil Consultant/Office: TRC
Consultant Prj. Mgr.: Jonathan Scheiner Prj. #: 41-0123-76
Consultant Phone #: 925-688-1200 Fax #: 925-688-0388
Location Code #: 99-105 WBS: # 08
Site Address: 6301 San Pablo Ave., Oakland Region: CA
Sampler: J. Chidester
ExxonMobil Engineer: Gene Ortega
☒ Invoice ExxonMobil ☐ Invoice Consultant ☐ Invoice Other

Analyses Requested — List total number of containers in the box under each analysis.

Preservation Codes: BTEX 8020/8021 + MTBE: H; TPH 8015 MOD GRO/DRO: H

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water (☐ Potable ☐ NPDES)	Oil ☐ Air ☐	Total Number of Containers	BTEX 8020☒ 8021☐ + MTBE☒ *	TPH 8015 MOD GRO☒ DRO☐	8260 Full List	8260 BTEX + Oxygenates	Ethanol 8015☐ Methanol 8015☐	8260 Confirmation MTBE☐ Oxygenates☐
MW-2	11/27/01	1200	X			X		4	X	X				
MW-3	↓	1210	↓			↓		↓	↓	↓				
MW-5	↓	1220	↓			↓		↓	↓	↓				

Preservative Codes:
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed.
* Specify special detection limits/reporting lists below.

*confirm highest MTBE by 8260

Turnaround Time Requested (TAT) (please circle)
(ExxonMobil STD. TAT) 72 hour 48 hour
~~24 hour~~ 4 day 5 day

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	11/30/01	1215	[signature]	11/30/01	1215
[signature]	12/3/01	1500			
			~~Received by:~~		

Relinquished by Commercial Carrier: UPS (FedEx) Other ______
Received by: [signature] Date 12/4/01 Time 0930

Temperature Upon Receipt 2 C°
Custody Seals Intact? (Yes) No

Data Package Options (please circle if required)
QC Summary
Type VI (Raw Data)
WIP (RWQCB)
Disk

SDG Complete? Yes (No)

Site-specific QC required? Yes (No) (If yes, indicate QC sample and submit triplicate volume.)

Internal Chain of Custody required? Yes (No)

3411 Rev. 4/11/01

EXHIBIT 8

WASTE DISPOSAL MANIFEST—THIRD QUARTER 2001

e Water Transport Form

Generator Information — Profile No.: 901-796-0Y

Name: ExxonMobil Oil Corporation
Address: 3700 West 190th Street, TPT-2
City, State, Zip: Torrance, CA 90509-2929 Phone: (310) 212-1877
Description of Water: Monitoring well purge water

The generator certifies that this water as described is non-hazardous.

for ExxonMobil Oil Corporation _____ (Date)

Site Information

	Date Generated	Site Number	Amount Generated	Sampler's Initials
1	7/10/01	04-FGN	27	JC
2	7/24/01	99-105	69	SK
3	7/25/01	99-UCB	64	JC
4	8/2/01	10-680	37	JC
5	8/9, 10/01	04-GL8	472	JC
6	8/15/01	SR-OSA	60	JC
7	8/17/01	99-272	124	JC
8	8/22, 23/01	04-GPE	281	JC
9	8/25/01	99-319	385	DS
10	8/29/01	99-319	155	JC
11	8/31/01	10-K5E	65	JC
12				
13				
14				
15				

	Date Generated	Site Number	Amount Generated	Sampler's Initials
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
		Total:	1739	

Transporter Information

Name: PSC
Address: 395 West Channel Road
City, State, Zip: Benicia, CA 94510 Phone: (800) 800-7472

Truck ID No.: _____

(Typed or printed full name & signature) (Date)

Receiving Facility

Name: McKittrick Waste Treatment Site
Address: 56533 Highway 58 West
City, State, Zip: McKittrick, CA 93251 Phone: (805) 762-7607

Profile No.: 901-796-0Y

(Typed or printed full name & signature) (Date)

709V

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

Manifest Document No. NH-001

2. Page 1 of 1

3. Generator's Name and Mailing Address: MOBIL / EXXON, 2449 Bates Ave, Concord, CA

4. Generator's Phone (925) 688-1200

5. Transporter 1 Company Name: PSC

6. US EPA ID Number

7. Transporter 2 Company Name

8. US EPA ID Number

9. Designated Facility Name and Site Address: McKittrick Waste, 56533 Hwy 58 West, McKittrick Ca 93251

10. US EPA ID Number

A. State Transporter's ID

B. Transporter 1 Phone 800-800-7172

C. State Transporter's ID

D. Transporter 2 Phone

E. State Facility's ID

F. Facility's Phone 661-762-7366

11. WASTE DESCRIPTION	12. Containers No.	Type	13. Total Quantity	14. Unit Wt./Vol.
a. Ground Water	001	TT	1500 ~~1300~~	G
b.				
c.				
d.				

G. Additional Descriptions for Materials Listed Above

~~Profile # 501-416 PS~~

PROFILE # 901-796 ~~EV~~ 04

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

24 Hour Emergency # 800-800-7172 (Fred Bullert)

16. **GENERATOR'S CERTIFICATION:** I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name	Signature	Date Month	Day	Year
Steve Kemnitz	[signature]	9	7	01

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date Month	Day	Year
Charles D Gianty	[signature]	9	7	01

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Date Month	Day	Year

19. Discrepancy Indication Space

Truck was held up due to profile problems!

20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.

Printed/Typed Name	Signature	Date Month	Day	Year
Susan Fisher	Susan Fisher	9	10	01

GENERATOR — TRANSPORTER — FACILITY — NON-HAZARDOUS WASTE

EXHIBIT 9

WASTE DISPOSAL MANIFEST—FOURTH QUARTER 2001

Monitoring Well Purge Water Transport Form

Generator Information — Profile No.: 901-796-0Y

Name: ExxonMobil Oil Corporation
Address: 3700 West 190th Street, TPT-2
City, State, Zip: Torrance, CA 90509-2929 Phone: (310) 212-1877
Description of Water: Monitoring well purge water

The generator certifies that this water as described is non-hazardous. for ExxonMobil Oil Corporation _____ (Date)

Site Information

	Date Generated	Site Number	Amount Generated	Sampler's Initials
1	10/30/01	SR-05A	82	JC
2	11/1/01	10-680	50	JC
3	11/13/01	99-272	76	JC
4	11/16/01	99-319	163	JC
5	11/22/01	04-GL8	258	JC
6	11/27/01	99-105	73	JC
7				
8				
9				
10				
11				
12				
13				
14				
15				

	Date Generated	Site Number	Amount Generated	Sampler's Initials
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

Total: 702

Transporter Information

Name: Philip West Industrial Services
Address: 395 West Channel Road
City, State, Zip: benicia, CA 94510 Phone: (800) 800-7472

Truck ID No.: _____ _____ (Typed or printed full name & signature) (Date)

Receiving Facility

Name: McKittrick Waste Treatment Site
Address: 56533 Highway 58 West
City, State, Zip: McKittrick, CA 93251 Phone: (805) 762-7607

Profile No.: 901-796-0Y _____ (Typed or printed full name & signature) (Date)

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

Manifest Document No.

2. Page 1 of

3. Generator's Name and Mailing Address: EXXON MOBIL 2449 BATES AVE CONCORD, CA

4. Generator's Phone ( )

5. Transporter 1 Company Name: PSC Phillip Services

6. US EPA ID Number

A. State Transporter's ID

B. Transporter 1 Phone: 800-800-7472

7. Transporter 2 Company Name

8. US EPA ID Number

C. State Transporter's ID

D. Transporter 2 Phone

9. Designated Facility Name and Site Address: McKittrick Waste 56533 Hwy 58W McKittrick, CA 93251

10. US EPA ID Number

E. State Facility's ID

F. Facility's Phone

11. WASTE DESCRIPTION	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.
a. GROUND WATER	001	TT	700	G
b.				
c.				
d.				

GENERATOR

G. Additional Descriptions for Materials Listed Above: Profile # 901-796-0Y

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

NON-HAZARDOUS WASTE

16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name: X Mark Trevor — Signature: X Mark Trevor — Date: Month 11 Day 26 Year 01

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Ron Owen — Signature: Ron Owen — Date: Month 11 Day 26 Year 01

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name — Signature — Date: Month Day Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.

Printed/Typed Name — Signature — Date: Month Day Year