TRC Alton Geoscience

5052 Commercial Circle
Concord, California 94520
Telephone 925-688-1200
Facsimile 925-688-0388

ENVIRONMENTAL PROTECTION

00 JAN 19 PM 3:49

January 15, 2000

~~3858~~ 1683

Alton Project No. 41-0123

1-24-00
Still waiting for installation of replacement well for MW-4. + boring inside new bld.

Mr. Barney Chan
Alameda County Health Services
1131 Harbor Bay Parkway
Alameda, California 94502-6700

RE: FORMER MOBIL STATION 99-105
6301 SAN PABLO AVENUE
OAKLAND, CALIFORNIA

Dear Mr. Chan:

Please find enclosed the Fourth Quarter 1999 Progress Report for the subject location prepared for Mobil Business Resources Corporation by Alton Geoscience. The contents of this report include:

Quarterly Progress Report Summary Sheet
Exhibit 1: Sampling Schedule
Exhibit 2: Summary of Groundwater Levels and Chemical Analysis
Exhibit 3: Figures 1 through 3 (Vicinity Map, Groundwater Elevations, Dissolved-Phase Hydrocarbon Concentrations)
Exhibit 4: Benzene vs. Groundwater Elevation Graphs
Exhibit 5: Well Purging and Groundwater Sampling Protocol
Exhibit 6: Monitoring Well Sampling Forms
Exhibit 7: Analytical Laboratory Data Sheets
Exhibit 8: Waste Disposal Manifest

If you have any questions regarding this report, please call Cherine Foutch, ExxonMobil Remediation Services Engineer, at (925) 625-1173, or Tom Seeliger, Alton Geoscience Associate, at (925) 688-2474.

Sincerely,

Sarah Larese
Senior Staff Scientist

cc: Ms. Cherine Foutch, ExxonMobil Remediation Services
Mr. Chuck Headlee, Regional Water Quality Control Board, San Francisco Bay Region
Ms. Connie Lam, Property Owner

TRC / ALTON GEOSCIENCE

Quarterly Progress Report Summary Sheet
Fourth Quarter 1999

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

LOP: Alameda County Health Services

Number of water zones:	**1**	**This Page**	**1**
FIELD ACTIVITY:		Date Sampled:	8-Dec-99
Number of groundwater wells on-site:	2 *	Groundwater wells monitored:	2
Number of groundwater wells off-site:	0	Groundwater wells sampled:	2
		Groundwater wells with free product:	0
Phase of Investigation: Vadose Zone:	N/A	Groundwater phase:	Monitor & Sample
SITE HYDROGEOLOGY:			
Approximate depth to ground water below ground surface:			10.31 ft
Approximate elevation of potentiometric surface above Mean Sea Level:			22.50 ft
Average Increase/Decrease in ground water elevations since last sampling episode:		Decrease:	3.57 ft
Approximate flow direction and hydraulic gradient:			NA
GROUND WATER CONTAMINATION (BENZENE MCL=1.0 ppb):			
Wells containing free product:	0	Range in Thickness of Free Product:	NA
Number of wells with concentrations below MCL:	0	Volume of Free Product Recovered This Period:	0 gals
Number of wells with concentrations at or above MCL:	2	Volume of Free Product Recovered To Date:	2.65 gals
		Range in Concentrations:	Benzene: 1.2 to 94 ppb
Nature of contamination:	Gasoline		TPH-G: ND<50 to 4,800 ppb

ADDITIONAL INFORMATION:

* MW-1 and MW-4 were destroyed during construction activities on the site in April 1999; MW-2 and MW-3 remain. Purged water was transferred to McKittrick Waste Water Treatment Facility.

Prepared by: _____ Sarah Larese, Senior Staff Scientist

Approved by: _____ Tracy L. Walker, RG, Associate
California RG #6808

Alton Project No: 41-0123

Submittal Date: 1/15/00

REGISTERED GEOLOGIST
TRACY WALKER
No. 6808
Exp. 10/31/01
STATE OF CALIFORNIA

EXHIBIT 1

SAMPLING SCHEDULE

MONITORING WELL SAMPLING SCHEDULE 1999
Former Mobil Station 99-105

Well Number	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
MW-1	X			
MW-2	X		X	X
MW-3	X		X	X
MW-4	X			

NOTES: X = well scheduled for sampling

EXHIBIT 2

SUMMARY OF GROUNDWATER LEVELS AND CHEMICAL ANALYSIS

Summary of Groundwater Levels and Chemical Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
TW-1	01/04/96	—	6.00	—	0.00	ND	700	ND	ND	ND	ND	—	—	—	—	—
WW-1	01/04/96	—	3.00	—	0.00	ND	—	ND	ND	ND	ND	—	—	ND	—	—
MW-1	03/14/96	32.79	4.50	28.29	0.00	610	450	0.75	0.54	1.5	59	—	—	—	ND	—
MW-1	05/21/96	32.79	5.64	27.15	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1	08/13/96	32.79	9.76	23.03	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1	11/08/96	32.79	10.24	22.55	0.00	ND	ND	ND	0.92	ND	2.1	ND	—	—	—	—
MW-1	01/31/97	32.79	3.83	28.96	0.00	ND	ND	ND	0.85	ND	ND	2.6	ND	—	—	—
MW-1	04/22/97	32.79	9.14	23.65	0.00	ND	ND	ND	ND	ND	ND	ND	—	—	—	—
MW-1†	07/29/97	32.79	10.18	22.61	0.00	ND	60****	0.84	0.95	ND	1.6	36	—	—	—	—
MW-1†	10/09/97	32.79	10.46	22.33	0.00	ND	56****	ND	ND	ND	ND	ND	—	—	—	—
MW-1†	01/23/98	32.79	3.95	28.84	0.00	ND	33	ND	ND	ND	ND	ND	—	—	—	—
MW-1	04/22/98	32.79	5.33	27.46	0.00	ND	ND	ND	ND	ND	ND	ND	—	—	—	1.25
MW-1	07/21/98	32.79	9.17	23.62	0.00	ND	—	ND	ND	ND	ND	ND	—	—	—	4.34
MW-1	10/20/98	32.79	10.41	22.38	0.00	ND	—	ND	ND	ND	ND	ND	—	—	—	2.49
MW-1	01/27/99	32.79	5.51	27.28	0.00	ND	—	ND	ND	ND	ND	ND	—	—	—	5.25
MW-1	Destroyed during construction activities in April 1999															
MW-2	03/14/96	32.80	4.51	28.29	0.00	560	250	2.0	0.96	4.3	11	—	—	—	ND	—
MW-2	05/21/96	32.80	5.65	27.15	0.00	730	560	5.1	1.4	6.7	5.9	—	—	—	—	—
MW-2	08/13/96	32.80	10.14	22.66	0.00	490	380*	25	3.5	7.2	13	—	—	—	—	—
MW-2	11/08/96	32.80	10.70	22.10	0.00	520	160***	80	2.7	14	66	6.1	—	—	—	—
MW-2	01/31/97	32.80	3.84	28.96	0.00	74	130*	ND	ND	ND	ND	ND	—	—	—	—
MW-2	04/22/97	32.80	9.61	23.19	0.00	260	430	2.7	ND	2.5	ND	ND	—	—	—	—
MW-2†	07/29/97	32.80	10.53	22.27	0.00	320	150*****	28	1.2	10	ND	ND	—	—	—	—
MW-2†	10/09/97	32.80	10.87	21.93	0.00	460	160*	43	2.8	2.0	2.6	2.6	—	—	—	—
MW-2†	01/23/98	32.80	3.75	29.05	0.00	ND	54	ND	ND	ND	ND	ND	—	—	—	—
MW-2	04/22/98	32.80	5.36	27.44	0.00	180	540	1.2	0.3	0.4	ND	ND	—	—	—	0.85
MW-2	07/21/98	32.80	9.55	23.25	0.00	80	—	8.9	2.1	0.6	2.5	ND	—	—	—	1.04
MW-2	10/20/98	32.80	10.75	22.05	0.00	50	—	0.8	0.7	ND	0.8	ND	—	—	—	1.12
MW-2	01/27/99	32.80	5.53	27.27	0.00	ND	—	0.6	ND	ND	ND	ND	—	—	—	0.99
MW-2	07/27/99	32.80	6.20	26.60	0.00	ND	—	ND	0.6	ND	ND	ND	—	—	—	0.30
MW-2	12/08/99	32.80	9.98	22.82	0.00	ND	—	1.2	0.43	ND	ND	ND	—	—	—	1.83
MW-3	03/14/96	32.80	9.55	23.25	0.00	4,200	1,200	220	30	140	520	—	—	ND	ND	—
MW-3	05/21/96	32.80	10.16	22.64	0.00	8,500	2,800	710	110	440	1,700	—	—	—	—	—
MW-3	08/13/96	32.80	11.18	21.62	0.00	5,000	2,300**	430	ND	200	360	—	—	—	—	—
MW-3	11/08/96	32.80	11.51	21.29	0.00	8,400	2,900*	890	82	790	1,700	73	ND	—	—	—
MW-3	01/31/97	32.80	7.90	24.90	0.00	16,000	7,500*	660	85	960	1,800	ND	—	—	—	—
MW-3	04/22/97	32.80	10.64	22.16	0.00	8,000	2,700	340	33	400	490	200	ND	—	—	—
MW-3†	07/29/97	32.80	11.36	21.44	0.00	9,800	2,300*	330	ND	530	530	ND	—	—	—	—
MW-3†	10/09/97	32.80	11.52	21.28	0.00	7,300	2,600*	300	ND	430	460	270	ND	—	—	—
MW-3†	01/23/98	32.80	7.50	25.30	0.00	6,100	2,300	190	23	330	320	ND	—	—	—	—
MW-3	04/22/98	32.80	6.81	25.99	0.00	4,900	2,600	140	12	250	230	ND	ND	—	—	0.45
MW-3	07/21/98	32.80	10.65	22.15	0.00	7,400	—	250	16	400	370	74	ND	—	—	0.78
MW-3	10/20/98	32.80	11.57	21.23	0.00	6,700	—	200	18	350	350	ND	ND	—	—	0.69
MW-3	01/27/99	32.80	9.11	23.69	0.00	3,100	—	74	4	94	39	13	—	—	—	1.20
MW-3	07/27/99	32.80	7.27	25.53	0.00	8,900	—	170	21	360	440	ND	—	—	—	0.33

Summary of Groundwater Levels and Chemical Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
MW-3	12/08/99	32.80	10.63	22.17	0.00	4,800	—	94	13	170	210	ND	—	—	—	1.12
MW-4	03/14/96	31.50	4.92	26.58	0.00	12,000	3,500	2,200	140	880	2,000	—	—	—	ND	—
MW-4	05/21/96	31.50	8.60	22.90	0.00	11,000	4,200	1,700	ND	930	470	—	—	—	—	—
MW-4	08/13/96	31.50	10.02	21.50	0.02	—	—	—	—	—	—	—	—	—	—	—
MW-4	11/08/96	31.50	10.28	21.33	0.15	—	—	—	—	—	—	—	—	—	—	—
MW-4	01/31/97	31.50	7.88	23.62	0.00	23,000	8,200*	980	68	1,100	1,400	ND	—	—	—	—
MW-4	04/22/97	31.50	7.40	24.10	0.00	8,800	4,500	950	ND	610	130	ND	—	—	—	—
MW-4	07/29/97	31.50	9.85	21.74	0.12	—	—	—	—	—	—	—	—	—	—	—
MW-4	10/09/97	31.50	10.35	21.38	0.30	—	—	—	—	—	—	—	—	—	—	—
MW-4	01/23/98	31.50	4.68	27.51	0.92	—	—	—	—	—	—	—	—	—	—	—
MW-4	04/22/98	31.50	6.39	25.22	0.14	—	—	—	—	—	—	—	—	—	—	—
MW-4	07/21/98	31.50	7.10	24.55	0.20	—	—	—	—	—	—	—	—	—	—	—
MW-4	10/20/98	31.50	9.03	22.60	0.17	—	—	—	—	—	—	—	—	—	—	—
MW-4	01/27/99	31.50	5.37	26.18	0.07	—	—	—	—	—	—	—	—	—	—	—
MW-4	Destroyed during construction activities in April 1999															
AB-1	03/05/98	—	—	—	—	1,600	—	31	5.3	79	130	ND	—	—	—	—
AB-2	03/05/98	—	—	—	—	ND	—	ND	2.9	0.9	5.7	ND	—	—	—	—
AB-3	03/05/98	—	—	—	—	6,800	—	680	100	1,500	2,300	230	—	—	—	—
AB-4	03/05/98	—	—	—	—	8,500	—	240	ND	260	720	ND	—	—	—	—
AB-6	03/05/98	—	—	—	—	12,000	—	350	ND	310	100	ND	—	—	—	—
AB-9	03/05/98	—	—	—	—	1,000	—	57	12	44	93	ND	—	—	—	—
AB-10	03/05/98	—	—	—	—	200	—	3.0	1.2	3.2	2.8	ND	—	—	—	—
AB-11	03/05/98	—	—	—	—	ND	—	ND	ND	ND	ND	ND	—	—	—	—
AB-12	03/05/98	—	—	—	—	8,800	—	660	50	630	940	37	—	—	—	—
AB-13	03/05/98	—	—	—	—	210	—	11	0.8	10	15	ND	—	—	—	—

NOTES:

ppb = parts per billion
mg/L = milligrams per liter
TPH-G = total petroleum hydrocarbons as gasoline
TPH-D = total petroleum hydrocarbons as diesel
TOG = total oil and grease
MTBE = methyl-tert butyl ether

— = not measured/not analyzed
ND = not detected at or above method detection limit
** = diesel and unidentified hydrocarbons <C15>C25
*** = diesel and unidentified hydrocarbons <C20
**** = unidentified hydrocarbons >C18
***** = diesel and unidentified hydrocarbons >C20

† = well sampled using no-purge method

SOURCE:

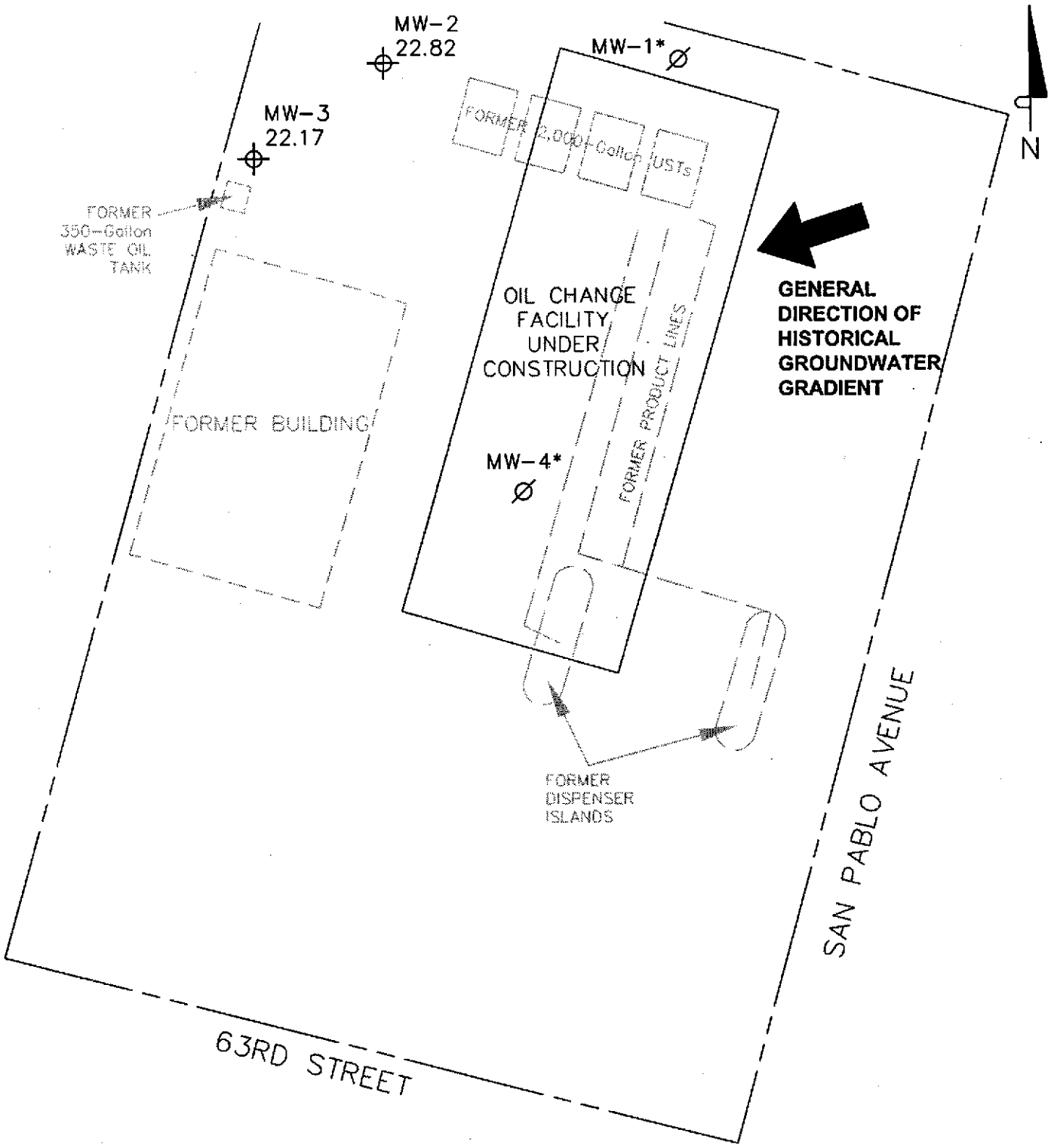
United States Geological Survey
7.5 Minute Topographic Maps:
Oakland West Quadrangle

VICINITY MAP

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

FIGURE 1

ALTON GEOSCIENCE
Northern California



LEGEND

MW-3 22.17	Monitoring Well Showing Groundwater Elevation (Feet Relative to Mean Sea Level – NGVD-1929)
∅	Destroyed Well

NOTES: Results are based on fluid-level measurements taken on December 8, 1999. * = well destroyed during construction activities in April 1999.

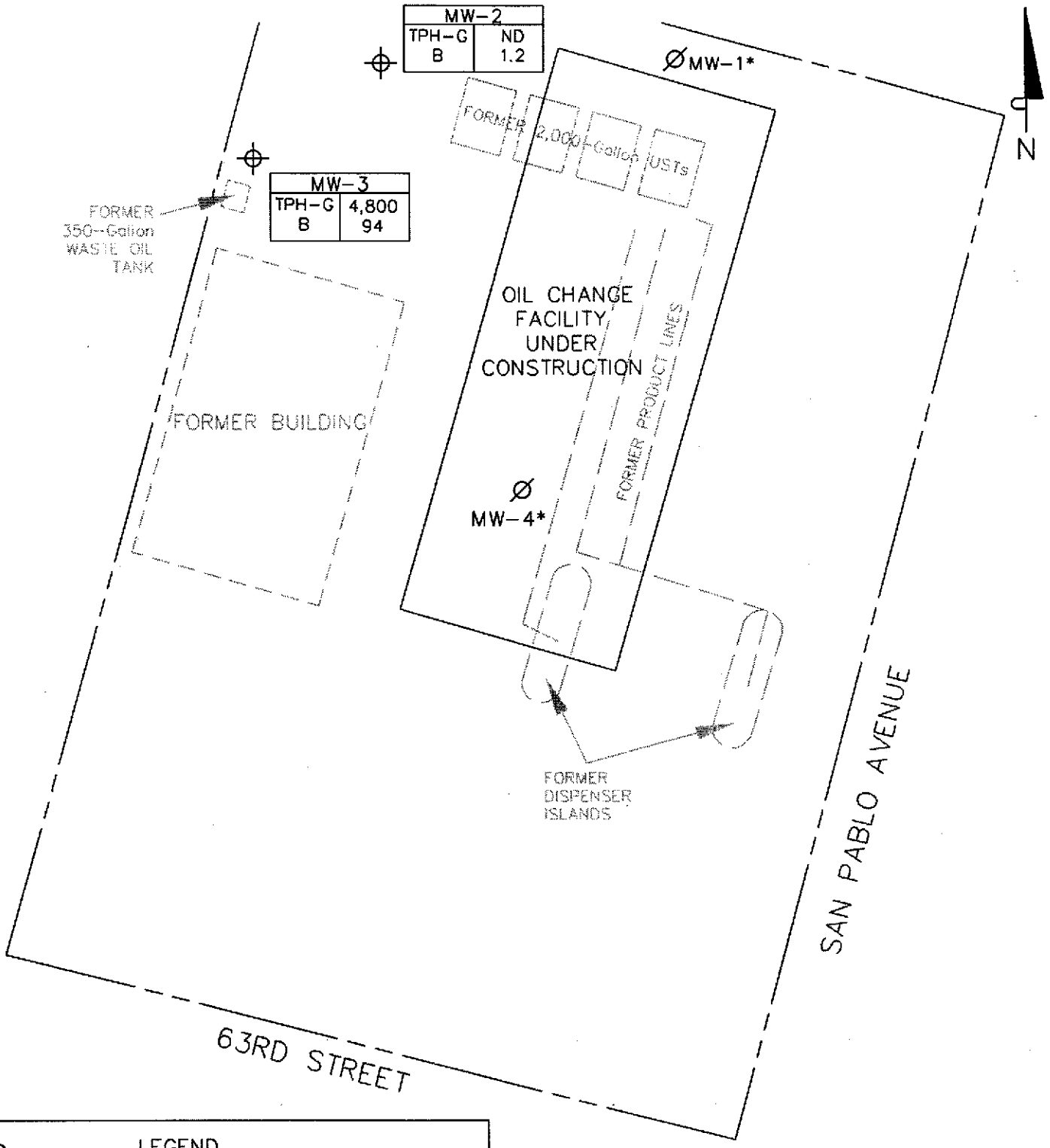
ALTON GEOSCIENCE
Northern California

SCALE (FEET)
0 20
Source: ALISTO Engineering

GROUNDWATER ELEVATIONS
December 8, 1999

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

FIGURE 2



LEGEND

MW-2
TPH-G
B

Monitoring Well Showing Dissolved-Phase Hydrocarbon Concentrations (ppb)

DISSOLVED-PHASE HYDROCARBON CONCENTRATIONS
December 8, 1999

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

NOTES:
Hydrocarbon concentrations are based on results of laboratory samples collected December 8, 1999. TPH-G = total petroleum hydrocarbons as gasoline; B = benzene; ppb = parts per billion; ND = not detected at or above method detection limit. * = well destroyed during construction activities in April 1999.

ALTON GEOSCIENCE
Northern California

SCALE (FEET)
0 20

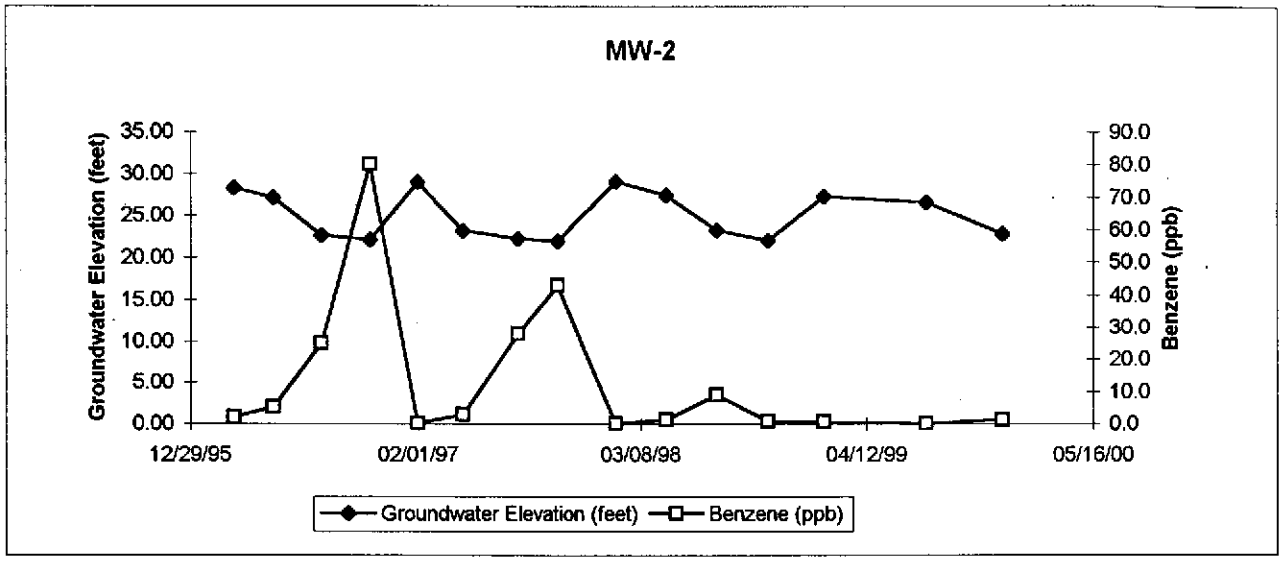
Source: ALISTO Engineering

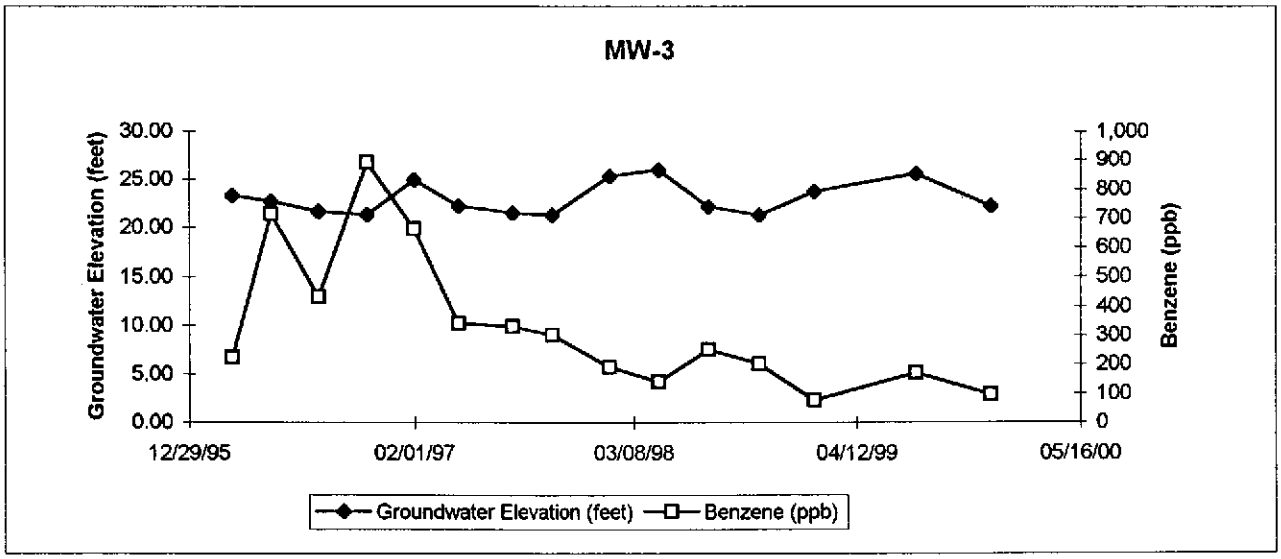
FIGURE 3

EXHIBIT 4

BENZENE VS. GROUNDWATER ELEVATION GRAPHS

Benzene vs. Groundwater Elevation Graphs





NOTE: ND values are plotted as zero.

EXHIBIT 5

WELL PURGING AND GROUNDWATER SAMPLING PROTOCOL

WELL PURGING AND GROUNDWATER SAMPLING PROTOCOL

FLUID-LEVEL MONITORING

Fluid-levels are monitored in the wells using an electronic interface probe with conductance sensors. The presence of liquid-phase hydrocarbons is verified using a hydrocarbon-reactive paste. The depth to liquid-phase hydrocarbons and water is measured to the nearest 0.01 foot relative to the well box top or top of casing. Well box or casing elevations are surveyed to within 0.02 foot relative to a county or city bench mark.

GROUNDWATER SAMPLING

Currently, 'pre-purge' and 'non-purge' methods of sampling both comply with regulatory standards.

NON-PURGE METHOD:

Alton Geoscience utilizes the 'non-purge' method of sampling for all qualifying groundwater monitoring wells. Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4°C prior to analysis by a state-certified laboratory.

The following criteria necessary for a well to qualify for 'non-purge' sampling are taken from a letter issued by San Francisco Bay Regional Water Quality Control Board on January 31, 1997:

1. The non-purging approach shall be used only for monitoring wells where groundwater has been impacted by petroleum hydrocarbons, BTEX, and MTBE.

2. Non-purge sampling shall be utilized for unconfined aquifers only.

3. The monitoring well shall be properly permitted, constructed (in this case, screened across the water table), and developed.

4. The well is presently in use for groundwater or soil vapor extraction.

5. The well does not contain free product.

6. For new wells or wells brought into monitoring for the first time, the first round of groundwater sampling performed at a site shall be with both non-purged and purged samples. The purging and sampling method used shall be documented. This shall include the rate of purge and sampling

details. For these wells we require measurements of dissolved oxygen, specific conductance, pH, and temperature whether purged or not purged. Also, if biodegradation is being tracked at the well, our requirements do not preclude the measurement of other parameters.

7. Existing wells which have already been routinely purged in previous sampling events immediate to being switched to a non-purging mode do not require an initial duplicate non-purged and purged sample.

8. Monitoring data frequency shall be as required by the appropriate regulatory oversight agency.

9. Should site closure be requested where the non-purged approach has been used, the final confirmation sampling event shall include both non-purged and purged samples from each well or as agreed upon with the appropriate regulatory oversight agency.

PURGE METHOD:

Groundwater monitoring wells that do not qualify for the 'non-purge' method are purged and sampled in accordance with standard regulatory protocol. Typically, monitoring wells that contain no liquid-phase hydrocarbons are purged of groundwater prior to sampling so that fluids sampled are representative of fluids within the formation. Temperature, pH, and specific conductance are typically measured after each well casing volume has been removed. Purging is considered complete when these parameters vary less than 10% from the previous readings, or when four casing volumes of fluid have been removed. Samples are collected without further purging if the well does not recharge within 2 hours to 80% of its volume before purging.

The purged water is either pumped directly into a licensed vacuum truck or temporarily stored in labeled drums prior to transport to an appropriate treatment or recycling facility. If an automatic recovery system (ARS) is operating at the site, purged water may be pumped into the ARS for treatment.

Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4°C prior to analysis by a state-certified laboratory.

EXHIBIT 7

ANALYTICAL LABORATORY DATA SHEETS

Lancaster Laboratories
Where quality is a science.

LLI Sample No. WW 3288736
Collected: 12/08/99 at 15:35 by JH

Account No: 09728

Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 4500100232-0509
Rel. 00010

Submitted: 12/10/99 Reported: 12/23/99
Discard: 01/23/00

MW-2 Water Sample
LOC# 99-105 WBS# 56
Mobil: 6301 San Pablo Avenue Oakland, CA

CAT NO.	ANALYSIS NAME	AS RECEIVED RESULTS	REPORTING LIMIT	UNITS
8209	BTEX, MTBE (8020)			
0776	Benzene	1.2	0.30	ug/l
0777	Toluene	0.43	0.30	ug/l
0778	Ethylbenzene	N.D.	0.30	ug/l
0779	Total Xylenes	N.D.	0.60	ug/l
0780	Methyl tert-Butyl Ether	N.D.	10.	ug/l
8268	8015 Mod. for Gasoline			
5554	TPH-GRO (CA LUFT)	N.D.	50.	ug/l

QUALITY CONTROL REPORT

SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
8209 BTEX, MTBE (8020)		Batch: 99347A16									
0776 Benzene 0.30	ug/l	N.D.		106	104	1	95	96	1	79	119
0777 Toluene 0.30	ug/l	N.D.		105	105	1	95	96	1	81	124
0778 Ethylbenzene 0.30	ug/l	N.D.		107	106	1	95	96	1	80	118
0779 Total Xylenes 0.60	ug/l	N.D.		109	108	1	97	98	1	81	118
0780 Methyl tert-Butyl Ether 10.	ug/l	N.D.		100	102	1	95	95	0	77	123
8268 8015 Mod. for Gasoline		Batch: 99347A16									
5554 TPH-GRO (CA LUFT) 50.	ug/l	N.D.		106	106	0	90	94	5	75	121

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

1 COPY TO TRC/Alton Geoscience ATTN: Tom Seeliger

Questions? Contact your Client Services Representative
Jedidiah E. Turzi at (717) 656-2300
04:36:54 D 0001 2 134751 695052
310 0.00 00004500 ASR000

Respectfully Submitted
Thomas C. Lehman, Ph.D.
Group Leader, Petrol. Analysis

MEMBER ACIL
Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Lancaster Laboratories
Where quality is a science.

LLI Sample No. WW 3288736
Collected: 12/08/99 at 15:35 by JH

Submitted: 12/10/99 Reported: 12/23/99
Discard: 01/23/00

MW-2 Water Sample
LOC# 99-105 WBS# 56
Mobil: 6301 San Pablo Avenue Oakland, CA

Account No: 09728

Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakland CA 94561

P.O. 4500100232-0509
Rel. 00010

SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH

SURROGATE SUMMARY

	TRIAL ID	SURROGATE	RECOVERY %	SURROGATE LIMITS LOW	SURROGATE LIMITS HIGH
8209 BTEX, MTBE (8020)		TFT-P	94	69	132
8268 8015 Mod. for Gasoline		TFT-F	85	58	142

LABORATORY CHRONICLE

CAT NO	ANALYSIS NAME	METHOD	TRIAL	ANALYSIS ID	DATE AND TIME	ANALYST
8209	BTEX, MTBE (8020)	SW-846 8020A	1		12/14/99 0525	Darvin L. Martin
8268	8015 Mod. for Gasoline	CA LUFT Gasoline Method	1		12/14/99 0525	Darvin L. Martin

State of California Lab Certification No. 2116

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

Questions? Contact your Client Services Representative
Jedidiah E. Turzi at (717) 656-2300

Respectfully Submitted
Thomas C. Lehman, Ph.D.
Group Leader, Petrol. Analysis

Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

MEMBER ACIL

See reverse side for explanation of symbols and abbreviations.

Lancaster Laboratories
Where quality is a science.

LLI Sample No. WW 3288737
Collected: 12/08/99 at 15:45 by JH

Account No: 09728

Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 4500100232-0509
Rel. 00010

Submitted: 12/10/99 Reported: 12/23/99
Discard: 01/23/00

MW-3 Water Sample
LOC# 99-105 WBS# 56
Mobil: 6301 San Pablo Avenue Oakland, CA

CAT NO.	ANALYSIS NAME	AS RECEIVED RESULTS	REPORTING LIMIT	UNITS
8209	BTEX, MTBE (8020)			
0776	Benzene	94.	0.30	ug/l
0777	Toluene	13.	0.30	ug/l
0778	Ethylbenzene	170.	0.30	ug/l
0779	Total Xylenes	210.	0.60	ug/l
0780	Methyl tert-Butyl Ether	N.D.	10.	ug/l
	Due to the nature of the sample matrix, the surrogate standard recovery is above the range of specifications.			
8268	8015 Mod. for Gasoline			
5554	TPH-GRO (CA LUFT)	4,800.	100.	ug/l
	Due to the nature of the sample matrix, the surrogate standard recovery is above the range of specifications.			

QUALITY CONTROL REPORT

SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
8209 BTEX, MTBE (8020)		Batch: 99347A16									
0776 Benzene											
0.30	ug/l	N.D.		106	104	1	95	96	1	79	119
0777 Toluene											
0.30	ug/l	N.D.		105	105	1	95	96	1	81	124
0778 Ethylbenzene											
0.30	ug/l	N.D.		107	106	1	95	96	1	80	118
0779 Total Xylenes											
0.60	ug/l	N.D.		109	108	1	97	98	1	81	118
0780 Methyl tert-Butyl Ether											
10.	ug/l	N.D.		100	102	1	95	95	0	77	123
8268 8015 Mod. for Gasoline		Batch: 99347A16									

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

1 COPY TO TRC/Alton Geoscience ATTN: Tom Seeliger

Questions? Contact your Client Services Representative
Jedidiah E. Turzi at (717) 656-2300
04:37:16 D 0001 2 134751 695052
310 0.00 00004500 ASR000

Respectfully Submitted
Thomas C. Lehman, Ph.D.
Group Leader, Petrol. Analysis

Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

MEMBER ACIL

Lancaster Laboratories
Where quality is a science.

LLI Sample No. WW 3288737
Collected: 12/08/99 at 15:45 by JH

Account No: 09728

Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 4500100232-0509
Rel. 00010

Submitted: 12/10/99 Reported: 12/23/99
Discard: 01/23/00

MW-3 Water Sample
LOC# 99-105 WBS# 56
Mobil: 6301 San Pablo Avenue Oakland, CA

	SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
5554	TPH-GRO (CA LUFT)											
	100.	ug/l	N.D.		106	106	0	90	94	5	75	121

SURROGATE SUMMARY

TRIAL ID	SURROGATE	RECOVERY %	SURROGATE LIMITS LOW	SURROGATE LIMITS HIGH
8209 BTEX, MTBE (8020)	TFT-P	161	69	132
8268 8015 Mod. for Gasoline	TFT-F	149	58	142

LABORATORY CHRONICLE

CAT NO	ANALYSIS NAME	METHOD	TRIAL	ANALYSIS ID	DATE AND TIME	ANALYST
8209	BTEX, MTBE (8020)	SW-846 8020A	1		12/14/99 0553	Michael C. Wehn
8268	8015 Mod. for Gasoline	CA LUFT Gasoline Method	1		12/14/99 2346	Darvin L. Martin

State of California Lab Certification No. 2116

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected at or above the Reporting Limit

Questions? Contact your Client Services Representative
Jedidiah E. Turzi at (717) 656-2300

Respectfully Submitted
Thomas C. Lehman, Ph.D.
Group Leader, Petrol. Analysis

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2425 New Holland Pike
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Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

MEMBER ACIL

See reverse side for explanation of symbols and abbreviations.

Mobil Western Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

For Lancaster Laboratories use only
Acct. #: 9729 Sample #: 328736, 37

SCR#: _____

Please print.

Mobil Consultant/Office: TRC Alton
Consultant Prj. Mgr: Tom Seeliger Prj. #: 41-0123-60
Consultant Phone #: (925) 688-1200 Fax #: (925) 688-0388
Location Code #: Mobil 99-105 WBS #: 56
Site Address: 6301 San Pablo Ave., Oakland State: CA
Sampler: Jeff Hunter
Mobil Engineer: Cherine Fawtch

Sample Identification	Date Collected	Time Collected	Matrix: Grab	Composite	Soil	Water (Potable / NPDES)	Oil / Air	Total Number of Containers	Analyses Requested — Preservative Codes: BTEX 8020 / 8021 + MTBE	TPH 8015 MOD GRO / DRO	NWTPH Gx / Dx	TPHAZ	Title 22 Metals	Lead 7420 / 7421	Remarks
									H	H					
MW-2	12/8/99	15:35				X		4	X	X					* Please confirm highest concentration of MTBE by 8260.
MW-3	12/8/99	15:45				X		4	X	X					

Preservative Codes: H = HCl, T = Thiosulfate, N = HNO_3, B = NaOH, S = H_2SO_4, O = Other

Turnaround Time Requested (TAT) (please circle):
(MOBIL STD. TAT) 72 hour 48 hour 24 hour other ____ day

Data Package Options (please circle if requested)
QC Summary, Type I (Tier I), Type III (NJ Red. Del.), Type IV (CLP), Type VI (Raw Data), WIP, GLP, Other, Disk

SDG Complete? Yes (No)

Site-specific QC required? Yes (No) (If yes, indicate QC sample and submit triplicate volume.)

Internal Chain of Custody required? Yes (No)

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	12/9/99	14:00			

Relinquished by Commercial Carrier: UPS (FedEx) Other ____

Temperature Upon Receipt 2.0 °C

Received by: [signature] 12/10/99 0940

Custody Seals Intact? (Yes) No N/A

EXHIBIT 6

MONITORING WELL SAMPLING FORMS

TRC Alton Geoscience, Northern California Operations

FLUID MEASUREMENT FIELD FORM

Project No.: _____ TRC Alton Personnel: Jeff H.

Station No.: 99-105 Date: 12/8/99

Well Number	Screen Interval	Depth to Water	Depth to Product	Free Product Thickness (ft)	Free Product Recovery	Total Depth	Dissolved O_2 (mg/L)	Comments
MW-2		9.98				19.48	1.83	when are D.O. measurements taken?
MW-3		10.63				20.08	1.12	

Dan Dn

TRC Alton Geoscience, Northern California Operations

GROUND WATER SAMPLING FIELD NOTES

Site: 99-105 Project No.: 41-0123-60 Sampled By: Jeff H. Date: 12/8/99

Well No. MW-2
Purge Method: ~~electric 2"~~ Hand bail
Total Depth (feet): 17.48
Depth to Product (feet): ______
Depth to Water (feet): 7.78
Product Recovered (gallons): ______
Water Column (feet): 9.95
Casing Diameter (Inches): 4
80% Recharge Depth (feet): ______
1 Well Volume (gallons): 6.37

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
~~13:00~~ 13:18				0.42	63.2	7.35
				0.38	60.5	7.14
	14:30			0.37	61.3	7.08
	Total Purged		~~20~~ 12 gal	Time Sampled		15:35

Comments: Slow recharge, bailer hitting bottom
Turbidity= Cloudy lt. brown

Well No. MW-3
Purge Method: ~~electric 2"~~ Hand bail
Total Depth (feet): 20.08
Depth to Product (feet): ______
Depth to Water (feet): 10.63
Product Recovered (gallons): ______
Water Column (feet): 9.45
Casing Diameter (Inches): 4
80% Recharge Depth (feet): ______
1 Well Volume (gallons): 6.33

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
14:35				0.95	57.8	6.26
				0.93	56.9	6.22
	15:10			0.88	57.5	6.47
	Total Purged		~~14~~ 15 gal	Time Sampled		15:45

Comments: Slow recharge, bailer hit bottom.
Turbidity= Clear, sheen on surface, very strong H_2S odor.

Well No. ______
Purge Method: ______
Total Depth (feet) ______
Depth to Product (feet): ______
Depth to Water (feet): ______
Product Recovered (gallons): ______
Water Column (feet): ______
Casing Diameter (Inches): ______
80% Recharge Depth (feet): ______
1 Well Volume (gallons): ______

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity=

Well No. ______
Purge Method: ______
Total Depth (feet) ______
Depth to Product (feet): ______
Depth to Water (feet): ______
Product Recovered (gallons): ______
Water Column (feet): ______
Casing Diameter (Inches): ______
80% Recharge Depth (feet): ______
1 Well Volume (gallons): ______

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity=

Well No. ______
Purge Method: ______
Total Depth (feet) ______
Depth to Product (feet): ______
Depth to Water (feet): ______
Product Recovered (gallons): ______
Water Column (feet): ______
Casing Diameter (Inches): ______
80% Recharge Depth (feet): ______
1 Well Volume (gallons): ______

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity=

Well No. ______
Purge Method: ______
Total Depth (feet) ______
Depth to Product (feet): ______
Depth to Water (feet): ______
Product Recovered (gallons): ______
Water Column (feet): ______
Casing Diameter (Inches): ______
80% Recharge Depth (feet): ______
1 Well Volume (gallons): ______

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity=

EXHIBIT 8

WASTE DISPOSAL MANIFEST

This must be for other sites in addn to this one!?!

Monitoring Well Purge Water Transport Form

Generator Information — Profile #199-057-PS

Name: Mobil Oil Corporation
Address: 3700 West 190th Street, TPT-2
City, State, Zip: Torrance, CA 90509-2929 Phone: (310) 212-1877
Description of Water: Monitoring well purge water

The generator certifies that this water as described is non-hazardous.

~~Kevin Dolan~~ Shayne Pasek
for Mobil Oil Shayne N. Pasek 1/4/00 (Date)

Site Information

	Date Generated	Site Number	Amount Generated	Sampler's Initials
1	12/7/99	04-EXA	230	JH
2	12/8/99	99-105	40	JH
3	12/10/99	04-FGN	130	JH
4	~~12/14/99~~	~~04-394~~		~~SP~~
5	12/14/99	99-HLH	400	JH
6	12/20/99	10-KSE	60	JH/SP
7	12/21/99	04-UNH	90	JH
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
			Total:	950

Transporter Information

Name: Clearwater Environmental Management
Address: P.O. Box 7420
City, State, Zip: Fremont, CA 94555 Phone: (800) 499-3676

Truck ID No.: _____

JUAN CUEVAS Juan Cuevas 01-04-00
(Typed or printed full name & signature) (Date)

Receiving Facility

Name: McKittrick Waste Treatment Site
Address: 56533 Highway 58 West
City, State, Zip: McKittrick, CA 93251 Phone: (805) 762-7607

Approval No.: 199-057-PS

(Typed or printed full name & signature) (Date)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

2. Page 1 of 1

3. Document Number NH- No 43801

4. Generator's Name and Mailing Address
Mobil Oil Corporation
3700 West 190th Street; TPT-2
Torrance, CA. 90509-2929
Generator's Phone (310) 212-1977

PROFILE# 199-057-PS

5. Transporter Company Name
Clearwater Environmental

6. US EPA ID Number
CAR000007013

7. Transporter Phone
(510) 476-1740

8. Designated Facility Name and Site Address
Mc Kittrick Waste Treatment Site
56533 Hwy. 58 West
Mc Kittrick, CA. 93251

9. US EPA ID Number
CAD 980636831

10. Facility's Phone
(805) 767-7607

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. (Monitoring well purge Water), Non Hazardous Waste Liquid	001	TT	950	G
b.				

15. Special Handling Instructions and Additional information

Handling Codes for Wastes Listed Above

11a.	11b.

Wear PPE.
Emergency Contact: (510) 798-8511
Attn: Kirk Hayward
ERG#

BOL # 21629

GENERATOR'S CERTIFICATION: I hereby certify that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked and labeled/placarded, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

Printed/Typed Name	Signature	Month	Day	Year
Shayne L. Pasek	Shayne L. Pasek	01	04	00

TRANSPORTER 1 (FOR EXPORTS ONLY): I acknowledge receipt of materials for transport.

Printed/Typed Name	Signature	Month	Day	Year
IVAN GERMANI	Ivan Germani	01	04	00

18. Discrepancy Indication Space

1 PH 8 Tons

TRANSPORTER 2 (FOR EXPORTS ONLY): I acknowledge receipt of materials for transport.

Printed/Typed Name	Signature	Month	Day	Year
Debbie Trout	Debbie Trout	1	10	00

WHITE – ORIGINAL (Return to Generator) YELLOW – TSDF (Retain Copy) PINK – TRANSPORTER COPY GOLDENROD – GENERATOR'S COPY