ALTON GEOSCIENCE
THE RESULTS TEAM

ENVIRONMENTAL PROTECTION

98 JUL 16 PM 3:52

July 15, 1998

Alton Project No. 41-0123

Ms. Susan Hugo
Alameda County Health Services
1131 Harbor Bay Parkway
Alameda, California 94502-6700

RE: FORMER MOBIL STATION 99-105
6301 SAN PABLO AVENUE
OAKLAND, CALIFORNIA

Dear Ms. Hugo:

Please find enclosed the Second Quarter 1998 Progress Report for the subject location prepared for Mobil Business Resources Corporation by Alton Geoscience. The contents of this report include:

Quarterly Progress Report Summary Sheet
Exhibit 1: Sampling Schedule
Exhibit 2: Groundwater Levels and Chemical Analysis Table
Exhibit 3: Figures 1 through 3 (Vicinity Map, Groundwater Elevation ContourMap, Dissolved-Phase Benzene Concentrations)
Exhibit 4: Benzene vs. Groundwater Elevation Graphs
Exhibit 5: Well Purging and Groundwater Sampling Protocol
Exhibit 6: Monitoring Well Sampling Forms
Exhibit 7: Analytical Laboratory Data Sheets
Exhibit 8: Waste Disposal Manifest

If you have any questions regarding this report, please call Cherine Foutch, Mobil Engineer, at (925) 625-1173, or Kathleen Racke, Alton Geoscience Project Manager, at (925) 606-9150.

Sincerely,

Kathleen Racke

Kathleen Racke
Project Manager

cc: Ms. Cherine Foutch, Mobil Business Resources Corporation
Mr. Chuck Headlee, Regional Water Quality Control Board, San Francisco Bay Region

M:\...\99-105R08.QMS

30A Lindbergh Avenue
Livermore, California 94550
(510) 606-9150 • FAX (510) 606-9260

ALTON GEOSCIENCE

Quarterly Progress Report Summary Sheet
Second Quarter 1998

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

LOP: Alameda County Health Services

Number of water zones:	1	This Page	1
FIELD ACTIVITY:		Date Sampled:	22-Apr-98
Number of groundwater wells on-site:	4	Groundwater wells monitored:	4
Number of groundwater wells off-site:	0	Groundwater wells sampled:	3
		Groundwater wells with free product:	1
Phase of Investigation: Vadose Zone:	N/A	Groundwater phase:	Monitor & Sample
SITE HYDROGEOLOGY:			
Approximate depth to ground water below ground surface:			5.97 ft
Approximate elevation of potentiometric surface above Mean Sea Level:			26.53 ft
Average Increase/Decrease in ground water elevations since last sampling episode:		Decrease:	0.47 ft
Approximate flow direction and hydraulic gradient:		Southwest at:	0.005 ft/ft
GROUND WATER CONTAMINATION (BENZENE MCL=1.0 ppb):			
Wells containing free product:	1	Range in Thickness of Free Product:	0.14 ft
Number of wells with concentrations below MCL:	1	Volume of Free Product Recovered This Period:	0.25 gals
Number of wells with concentrations at or above MCL:	2	Volume of Free Product Recovered To Date:	2.25 gals
		Range in Concentrations:	Benzene: ND<0.3 to 140 ppb
Nature of contamination:	Gasoline		TPH-G: ND<50 to 4,900 ppb
			TPH-D: ND<500 to 2,600 ppb

ADDITIONAL INFORMATION:
Monitoring Well MW-4 contained 0.14 feet of free product on 4-22-98. The well was not sampled; however, the free product was removed and is currently onsite pending proper disposal.

Prepared by: Kathleen Racke — Kathleen Racke, Project Manager

Approved by: Matthew W Katen — Matthew W. Katen, RG, CHG, Senior Associate
California RG# 5167

Alton Project No: 41-0123

Submittal date: 7/15/98

EXHIBIT 1

SAMPLING SCHEDULE

MONITORING WELL SAMPLING SCHEDULE 1998
Former Mobil Station 99-105

Well Number	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
MW-1	X	X	X	X
MW-2	X	X	X	X
MW-3	X	X	X	X
MW-4	X	X	X	X

NOTES: X = well scheduled for sampling

EXHIBIT 2

GROUNDWATER LEVELS AND CHEMICAL ANALYSIS TABLE

Table

Summary of Groundwater Sample Analysis

Former Mobil Station 99-105

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
TW-1	01/04/96	—	6.00	—	0.00	ND	700	ND	ND	ND	ND	—	—	—	—	—
WW-1	01/04/96	—	3.00	—	0.00	ND	—	ND	ND	ND	ND	—	—	ND	—	—
MW-1	03/14/96	32.79	4.50	28.29	0.00	610	450	0.75	0.54	1.5	59	—	—	—	ND	—
MW-1	05/21/96	32.79	5.64	27.15	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1	08/13/96	32.79	9.76	23.03	0.00	ND	ND	ND	ND	ND	ND	—	—	—	—	—
MW-1	11/08/96	32.79	10.24	22.55	0.00	ND	ND	ND	0.92	ND	2.1	ND	—	—	—	—
MW-1	01/31/97	32.79	3.83	28.96	0.00	ND	ND	ND	0.85	ND	ND	2.6	ND	—	—	—
MW-1	04/22/97	32.79	9.14	23.65	0.00	ND	ND	ND	ND	ND	ND	ND	—	—	—	—
MW-1†	07/29/97	32.79	10.18	22.61	0.00	ND	60****	0.84	0.95	ND	1.6	36	—	—	—	—
MW-1†	10/09/97	32.79	10.46	22.33	0.00	ND	56****	ND	ND	ND	ND	ND	—	—	—	—
MW-1†	01/23/98	32.79	3.95	28.84	0.00	ND	33	ND	ND	ND	ND	ND	—	—	—	—
MW-1	04/22/98	32.79	5.33	27.46	0.00	ND	ND	ND	ND	ND	ND	ND	—	—	—	1.25
MW-2	03/14/96	32.80	4.51	28.29	0.00	560	250	2.0	0.96	4.3	11	—	—	—	ND	—
MW-2	05/21/96	32.80	5.65	27.15	0.00	730	560	5.1	1.4	6.7	5.9	—	—	—	—	—
MW-2	08/13/96	32.80	10.14	22.66	0.00	490	380*	25	3.5	7.2	13	—	—	—	—	—
MW-2	11/08/96	32.80	10.70	22.10	0.00	520	160***	80	2.7	14	66	6.1	—	—	—	—
MW-2	01/31/97	32.80	3.84	28.96	0.00	74	130*	ND	ND	ND	ND	ND	—	—	—	—
MW-2	04/22/97	32.80	9.61	23.19	0.00	260	430	2.7	ND	2.5	ND	ND	—	—	—	—
MW-2†	07/29/97	32.80	10.53	22.27	0.00	320	150*****	28	1.2	10	ND	ND	—	—	—	—
MW-2†	10/09/97	32.80	10.87	21.93	0.00	460	160*	43	2.8	2.0	2.6	2.6	—	—	—	—
MW-2†	01/23/98	32.80	3.75	29.05	0.00	ND	54	ND	ND	ND	ND	ND	—	—	—	—
MW-2	04/22/98	32.80	5.36	27.44	0.00	180	540	1.2	0.3	0.4	ND	ND	—	—	—	0.85
MW-3	03/14/96	32.80	9.55	23.25	0.00	4,200	1,200	220	30	140	520	—	—	ND	ND	—
MW-3	05/21/96	32.80	10.16	22.64	0.00	8,500	2,800	710	110	440	1,700	—	—	—	—	—
MW-3	08/13/96	32.80	11.18	21.62	0.00	5,000	2,300**	430	ND	200	360	—	—	—	—	—
MW-3	11/08/96	32.80	11.51	21.29	0.00	8,400	2,900*	890	82	790	1,700	73	ND	—	—	—
MW-3	01/31/97	32.80	7.90	24.90	0.00	16,000	7,500*	660	85	960	1,800	ND	—	—	—	—
MW-3	04/22/97	32.80	10.64	22.16	0.00	8,000	2,700	340	33	400	490	200	ND	—	—	—
MW-3†	07/29/97	32.80	11.36	21.44	0.00	9,800	2,300*	330	ND	530	530	ND	—	—	—	—
MW-3†	10/09/97	32.80	11.52	21.28	0.00	7,300	2,600*	300	ND	430	460	270	ND	—	—	—
MW-3†	01/23/98	32.80	7.50	25.30	0.00	6,100	2,300	190	23	330	320	ND	—	—	—	—
MW-3	04/22/98	32.80	6.81	25.99	0.00	4,900	2,600	140	12	250	230	ND	ND	—	—	0.45
MW-4	03/14/96	31.50	4.92	26.58	0.00	12,000	3,500	2,200	140	880	2,000	—	—	—	ND	—
MW-4	05/21/96	31.50	8.60	22.90	0.00	11,000	4,200	1,700	ND	930	470	—	—	—	—	—
MW-4	08/13/96	31.50	10.02	21.50	0.02	—	—	—	—	—	—	—	—	—	—	—
MW-4	11/08/96	31.50	10.28	21.33	0.15	—	—	—	—	—	—	—	—	—	—	—
MW-4	01/31/97	31.50	7.88	23.62	0.00	23,000	8,200*	980	68	1,100	1,400	ND	—	—	—	—
MW-4	04/22/97	31.50	7.40	24.10	0.00	8,800	4,500	950	ND	610	130	ND	—	—	—	—
MW-4	07/29/97	31.50	9.85	21.74	0.12	—	—	—	—	—	—	—	—	—	—	—
MW-4	10/09/97	31.50	10.35	21.38	0.30	—	—	—	—	—	—	—	—	—	—	—
MW-4	01/23/98	31.50	4.68	27.51	0.92	—	—	—	—	—	—	—	—	—	—	—

Summary of Groundwater Sample Analysis

Former Mobil Station 99-105

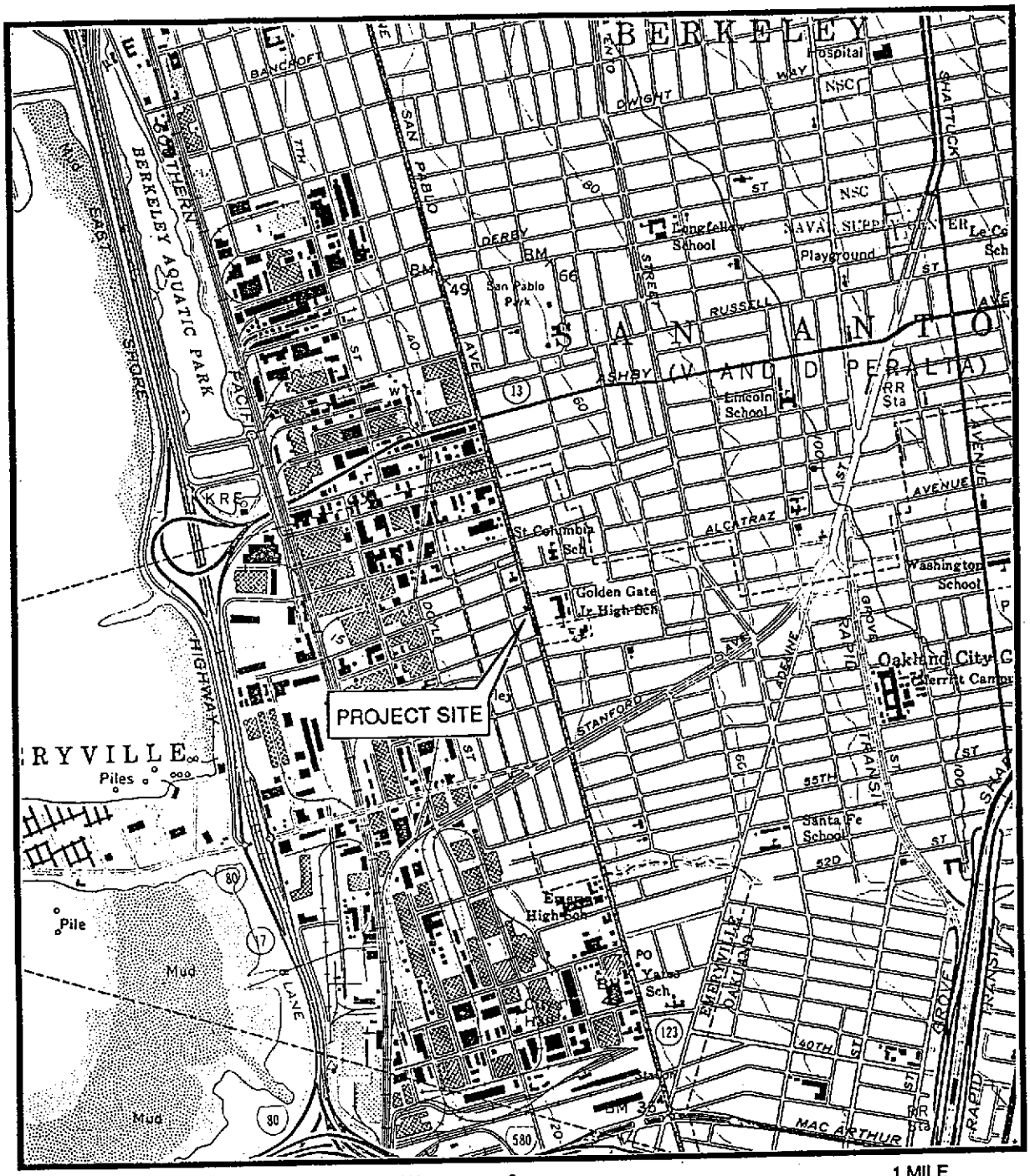
Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Product Thickness (feet)	TPH-G (ppb)	TPH-D (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8020 (ppb)	MTBE 8240 or 8260 (ppb)	TOG (ppb)	Lead (ppb)	Dissolved Oxygen (mg/L)
MW-4	04/22/98	31.50	6.39	25.22	0.14	—	—	—	—	—	—	—	—	—	—	—
AB-1	03/05/98	—	—	—	—	1,600	—	31	5.3	79	130	ND	—	—	—	—
AB-2	03/05/98	—	—	—	—	ND	—	ND	2.9	0.9	5.7	ND	—	—	—	—
AB-3	03/05/98	—	—	—	—	6,800	—	680	100	1,500	2,300	230	—	—	—	—
AB-4	03/05/98	—	—	—	—	8,500	—	240	ND	260	720	ND	—	—	—	—
AB-6	03/05/98	—	—	—	—	12,000	—	350	ND	310	100	ND	—	—	—	—
AB-9	03/05/98	—	—	—	—	1,000	—	57	12	44	93	ND	—	—	—	—
AB-10	03/05/98	—	—	—	—	200	—	3.0	1.2	3.2	2.8	ND	—	—	—	—
AB-11	03/05/98	—	—	—	—	ND	—	ND	ND	ND	ND	ND	—	—	—	—
AB-12	03/05/98	—	—	—	—	8,800	—	660	50	630	940	37	—	—	—	—
AB-13	03/05/98	—	—	—	—	210	—	11	0.8	10	15	ND	—	—	—	—

NOTES:

ppb = parts per billion
mg/L = milligrams per liter
TPH-G = total petroleum hydrocarbons as gasoline
TPH-D = total petroleum hydrocarbons as diesel
TOG = total oil and grease
MTBE = methyl-tert butyl ether
— = not measured/not analyzed
ND = not detected at or above method detection limit

** = diesel and unidentified hydrocarbons <C15>C25
*** = diesel and unidentified hydrocarbons <C20
**** = unidentified hydrocarbons >C18
***** = diesel and unidentified hydrocarbons >C20
† = well sampled using no-purge method

6/8/98



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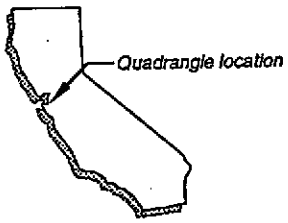


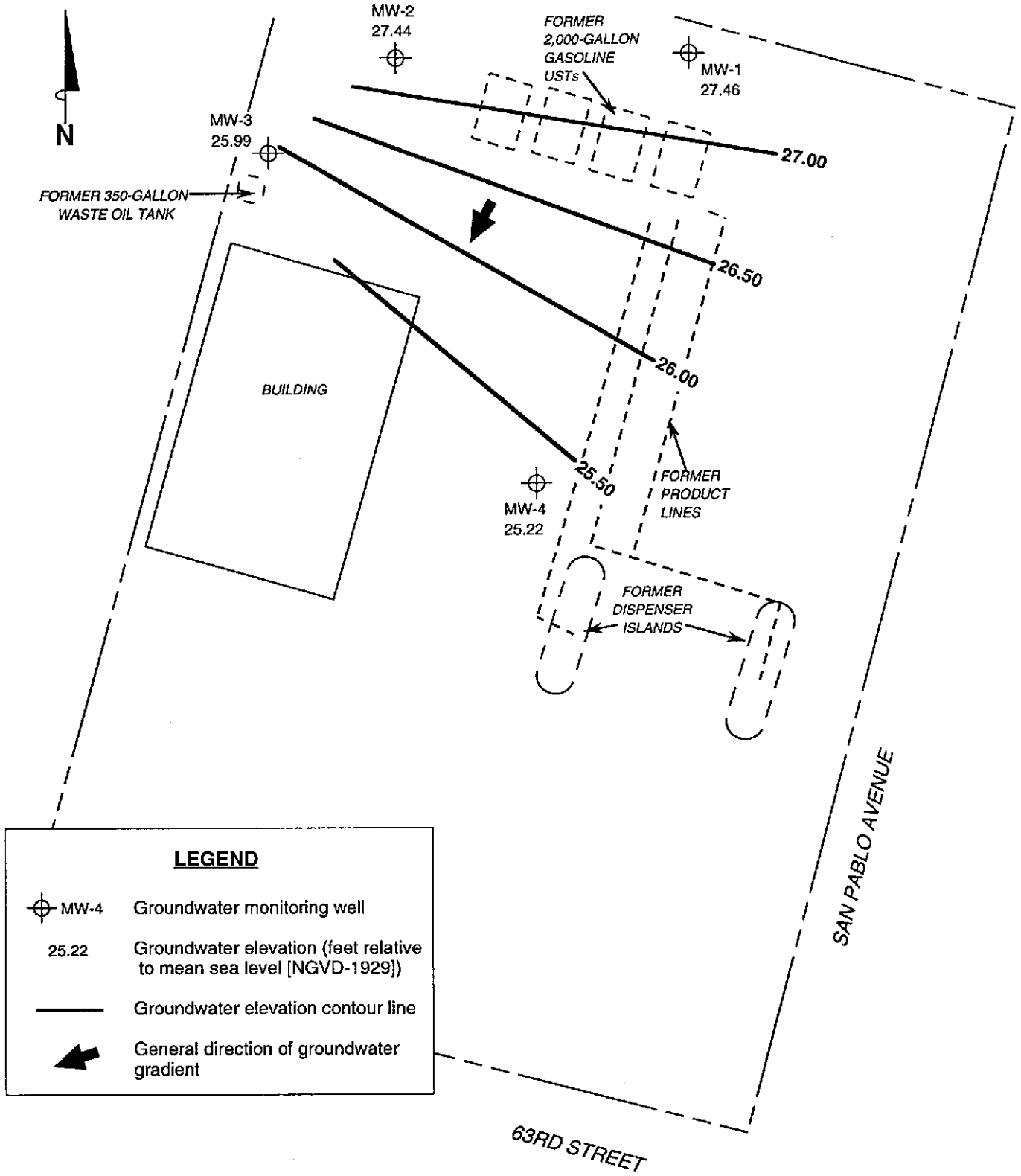
Source: U.S.G.S. Map
Oakland West Quadrangle
California
7.5 Minute Series

VICINITY MAP

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

ALTON GEOSCIENCE
Livermore, California

FIGURE 1



GROUNDWATER ELEVATION CONTOUR MAP
April 22, 1998

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

NOTES:
Contour lines are interpretive based on fluid level measurements collected April 22, 1998. Contour interval = 0.5 foot.

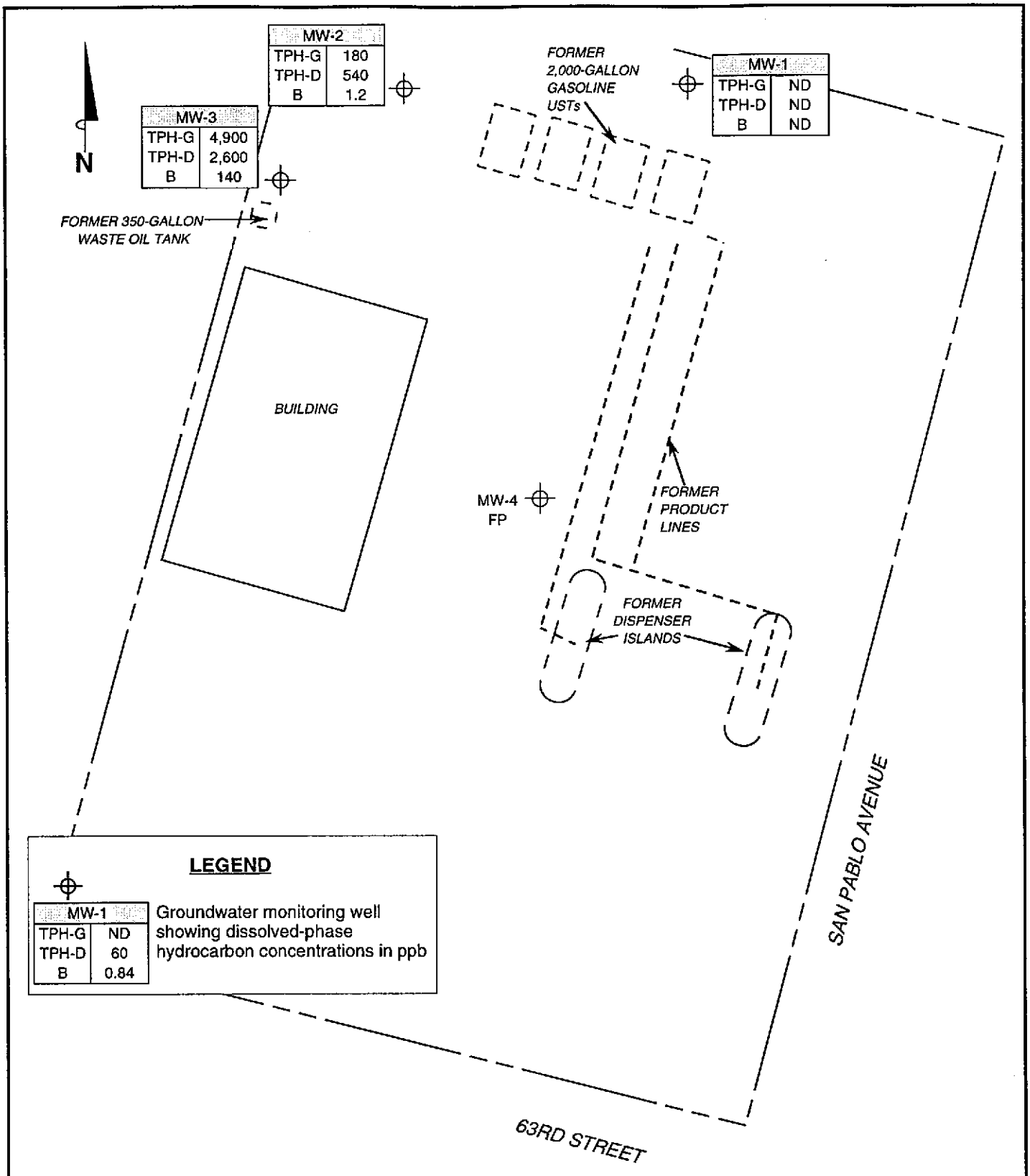
ALTON GEOSCIENCE
Livermore, California

SCALE (feet)
0 5 10 20

Source: ALISTO Engineering

FIGURE 2

99-105/Site plan



NOTES:
Results are based on analysis of groundwater samples collected April 22, 1998. TPH-G = total petroleum hydrocarbons as gasoline. TPH-D = total petroleum hydrocarbons as diesel. B = benzene. ppb = parts per billion. ND = not detected at or above method detection limit. FP = free phase product.

DISSOLVED-PHASE HYDROCARBON CONCENTRATIONS
April 22, 1998

Former Mobil Station 99-105
6301 San Pablo Avenue
Oakland, California

ALTON GEOSCIENCE
Livermore, California

SCALE (feet)
0 5 10 20

Source: ALISTO Engineering

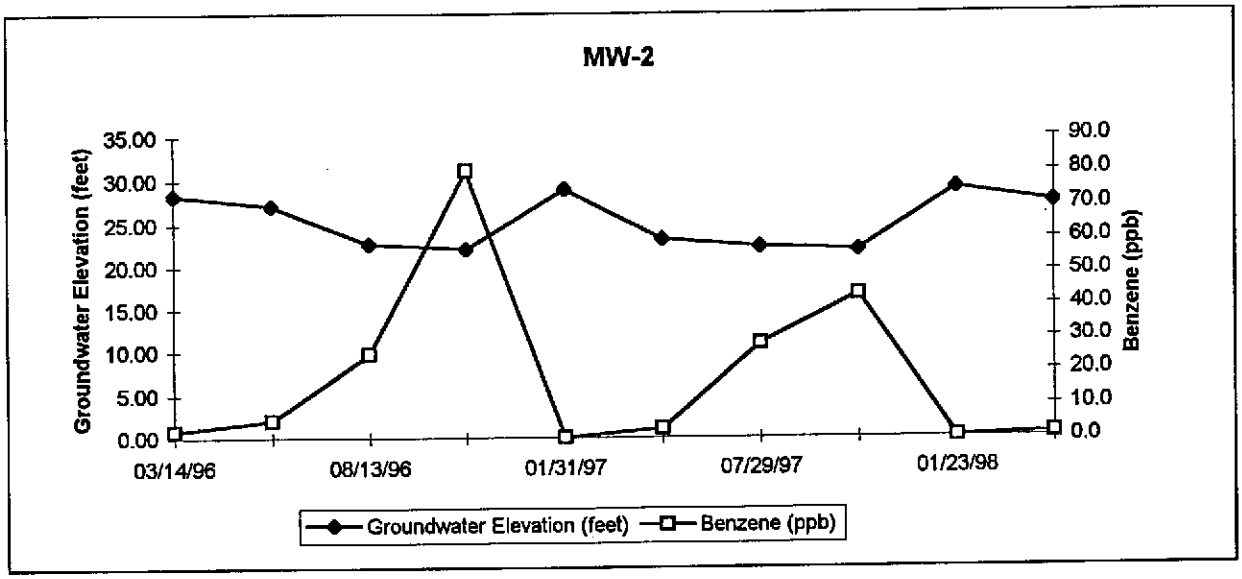
FIGURE 3

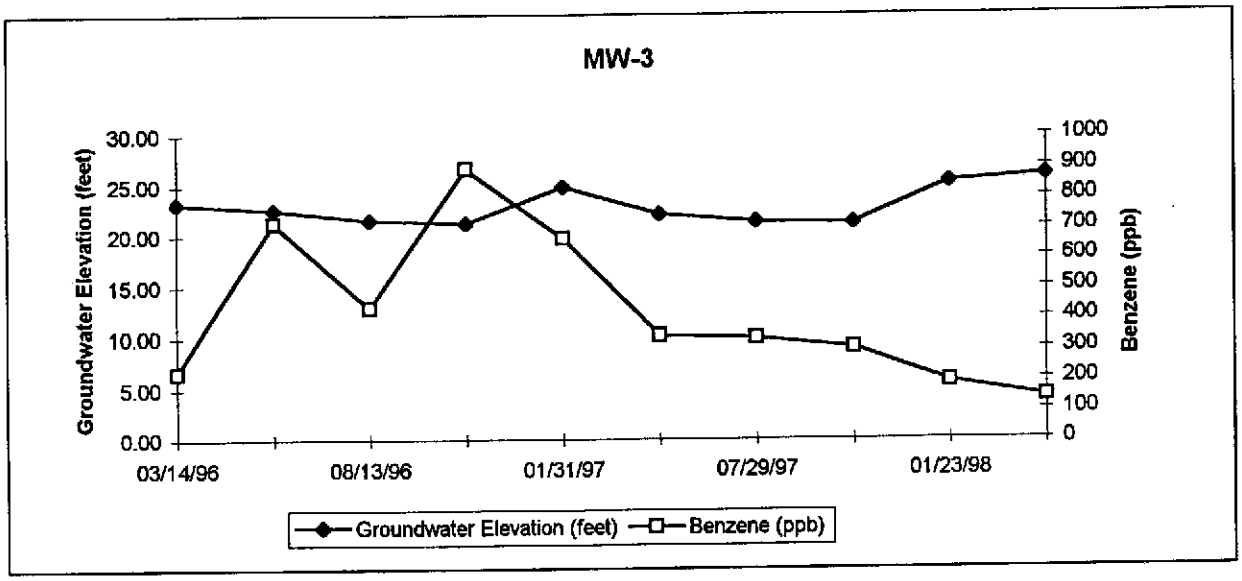
99-105/Site plan

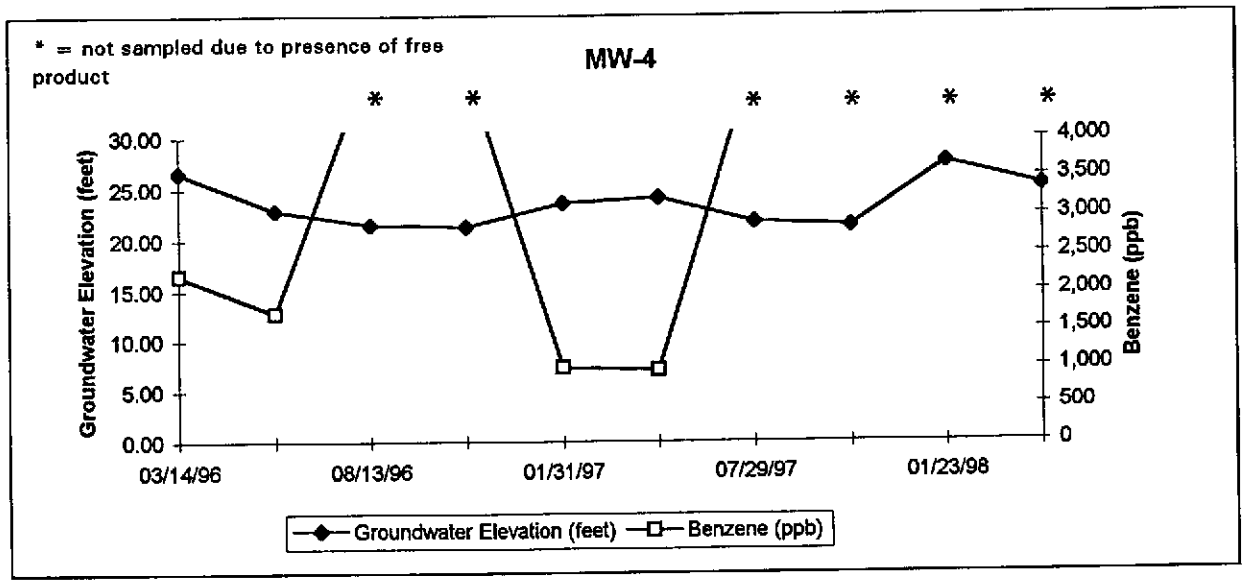
EXHIBIT 4

BENZENE VS. GROUNDWATER ELEVATION GRAPHS

Benzene vs. Groundwater Elevation Graphs







NOTE: ND values are plotted as zero.

EXHIBIT 5

WELL PURGING AND GROUNDWATER SAMPLING PROTOCOL

WELL PURGING AND GROUNDWATER SAMPLING PROTOCOL

FLUID-LEVEL MONITORING

Fluid-levels are monitored in the wells using an electronic interface probe with conductance sensors. The presence of liquid-phase hydrocarbons is verified using a hydrocarbon-reactive paste. The depth to liquid-phase hydrocarbons and water is measured to the nearest 0.01 foot relative to the well box top or top of casing. Well box or casing elevations are surveyed to within 0.02 foot relative to a county or city bench mark.

GROUNDWATER SAMPLING

Currently, 'pre-purge' and 'non-purge' methods of sampling both comply with regulatory standards.

NON-PURGE METHOD:

Alton Geoscience utilizes the 'non-purge' method of sampling for all qualifying groundwater monitoring wells. Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4°C prior to analysis by a state-certified laboratory.

The following criteria necessary for a well to qualify for 'non-purge' sampling are taken from a letter issued by San Francisco Bay Regional Water Quality Control Board on January 31, 1997:

1. The non-purging approach shall be used only for monitoring wells where groundwater has been impacted by petroleum hydrocarbons, BTEX, and MTBE.

2. Non-purge sampling shall be utilized for unconfined aquifers only.

3. The monitoring well shall be properly permitted, constructed (in this case, screened across the water table), and developed.

4. The well is presently in use for groundwater or soil vapor extraction.

5. The well does not contain free product.

6. For new wells or wells brought into monitoring for the first time, the first round of groundwater sampling performed at a site shall be with both non-purged and purged samples. The purging and sampling method used shall be documented. This shall include the rate of purge and sampling details. For these wells we require measurements of dissolved oxygen, specific conductance, pH, and temperature whether purged or not purged. Also, if biodegradation is being tracked at the well, our requirements do not preclude the measurement of other parameters.

7. Existing wells which have already been routinely purged in previous sampling events immediate to being switched to a non-purging mode do not require an initial duplicate non-purged and purged sample.

8. Monitoring data frequency shall be as required by the appropriate regulatory oversight agency.

9. Should site closure be requested where the non-purged approach has been used, the final confirmation sampling event shall include both non-purged and purged samples from each well or as agreed upon with the appropriate regulatory oversight agency.

PURGE METHOD:

Groundwater monitoring wells that do not qualify for the 'non-purge' method are purged and sampled in accordance with standard regulatory protocol. Typically, monitoring wells that contain no liquid-phase hydrocarbons are purged of groundwater prior to sampling so that fluids sampled are representative of fluids within the formation. Temperature, pH, and specific conductance are typically measured after each well casing volume has been removed. Purging is considered complete when these parameters vary less than 10% from the previous readings, or when four casing volumes of fluid have been removed. Samples are collected without further purging if the well does not recharge within 2 hours to 80% of its volume before purging.

The purged water is either pumped directly into a licensed vacuum truck or temporarily stored in labeled drums prior to transport to an appropriate treatment or recycling facility. If an automatic recovery system (ARS) is operating at the site, purged water may be pumped into the ARS for treatment.

Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4°C prior to analysis by a state-certified laboratory.

EXHIBIT 6

MONITORING WELL SAMPLING FORMS

MOBIL UNIT COST FIELD FORM
GROUND WATER MONITORING AND SAMPLING

PROJECT NUMBER 41-0123-50
STATION NUMBER 99-105
WEATHER Sunny

ALTON PERSONNEL SL
DATE 4/22/98
DAY Wednesday

HOURS

Hours spent travelling to and from site (return): 2
Hours spent on site: 3.5
Number of mob/demobs to and from site: 1

MILEAGE

Roundtrip mileage from Alton's office to site (1 man): 80
Roundtrip mileage from Alton's office to site (2 man): _____

WELLS MONITORED AND SAMPLED

Number of wells monitored but not sampled: 1
Number of wells monitored and sampled (depth to water < 25 feet): 3
Number of wells monitored and sampled (depth to water >25): _____
Number of wells monitored and sampled using No Purge Method: _____

DRUM INVENTORY

Number of drums of ground water disposed into onsite ARS: 97
Number of gallons of groundwater purged and transported: _____

TRAFFIC CONTROL

Number of days for major street traffic control: _____
Number of days for non-major street traffic control: _____
Cost for Caltrans lane closure: _____

FREE PRODUCT PUMP-OUTS

Free product pump-out discipline travel (cap of 200 miles): _____
Number of free product pump-out equipment mob\demobs: _____
Number of wells (manual pump-outs): _____

FIELD NOTES:

Runoff in all well boxes
- high sheen on MW1, MW2, M3, M4

Free product found in MW-4
- not sampled

FLUID MEASUREMENT FIELD FORM

Project No.: 41-0123-50
Station No.: 99-105

Alton Personnel: SL
Date: 4/22/98

Well Number	Screen Interval	Depth to Water	Depth to Product	Free Product Thickness (ft)	Free Product Recovery	Total Depth	D.O. mg/L Comments
MW4		6.39	6.25	.14	.25 gallon	—	Free product
MW1		5.33				19.84	1.25 runoff H_2O in well box
MW2		5.36				19.47	.85 Stream
MW3		6.81				20.04	.45 ↓ Stream

3/3/97

g:\general\forms\fluidfrm.xls

Alton Geoscience, Northern California Operations

GROUND WATER SAMPLING FIELD NOTES

Site: 99-105 Project No.: 41-0123-59 Sampled By: SC Date: 4/22

Well No. MW1
Total Depth (feet) 19.84
Depth to Water (feet): 5.33
Water Column (feet): 14.51
80% Recharge Depth (feet): 8.23
Purge Method: SUB
Depth to Product (feet):
Product Recovered (gallons):
Casing Diameter (inches): 4"
1 Well Volume (gallons): 9.43

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH
9:32			10	72	66.9	7.20
			20	.69	65.4	7.26
	9:39		30	.68	65.5	7.11
	Total Purged		30	Time Sampled		9:40

28.29

Comments:
Turbidity =

Well No. MW2
Total Depth (feet) 19.47
Depth to Water (feet): 5.36
Water Column (feet): 14.11
80% Recharge Depth (feet): 8.18
Purge Method: SUB
Depth to Product (feet):
Product Recovered (gallons):
Casing Diameter (inches): 4"
1 Well Volume (gallons): 9.17

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH
10:03			10	.52	63.2	7.00
			20	.40	63.6	6.80
	10:10		30	.46	64.1	6.71
	Total Purged		30	Time Sampled		10:20

27.9

Comments:
Turbidity =

Well No. MW3
Total Depth (feet) 20.04
Depth to Water (feet): 6.81
Water Column (feet): 13.23
80% Recharge Depth (feet): 9.46
Purge Method: SUB
Depth to Product (feet):
Product Recovered (gallons):
Casing Diameter (inches): 4"
1 Well Volume (gallons): 8.60

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH
10:34			9	.62	62.5	6.74
			18	1.09	62.9	6.07
	1040		27	1.16	63.1	5.68
	Total Purged		27	Time Sampled		10:50

25.80

Comments:
Turbidity =

Well No. MW-4
Total Depth (feet)
Depth to Water (feet): 6.39
Water Column (feet):
80% Recharge Depth (feet):
Purge Method: Ø
Depth to Product (feet): 6.25
Product Recovered (gallons): .25
Casing Diameter (inches): 4"
1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		9:00

Comments:
Turbidity =

Well No.
Total Depth (feet)
Depth to Water (feet):
Water Column (feet):
80% Recharge Depth (feet):
Purge Method:
Depth to Product (feet):
Product Recovered (gallons):
Casing Diameter (inches):
1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity =

Well No.
Total Depth (feet)
Depth to Water (feet):
Water Column (feet):
80% Recharge Depth (feet):
Purge Method:
Depth to Product (feet):
Product Recovered (gallons):
Casing Diameter (inches):
1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity =

EXHIBIT 7

ANALYTICAL LABORATORY DATA SHEETS

Lancaster Laboratories
A division of Thermo Analytical Inc.

LLI Sample No. WW 2916646
Collected: 4/22/98 at 09:49 by SL

Submitted: 4/24/98 Reported: 5/10/98
Discard: 6/10/98

MW-1 Grab Water Sample
LOC# 99-105 PRCA# 960135 PHC# 6L
Mobil: 6301 San Pablo Ave., Oakland, CA

Account No: 09728
Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 99-105
Rel.

RECEIVED
MAY 15 1998
BY:

CAT NO.	ANALYSIS NAME	AS RECEIVED RESULTS	REPORTING LIMIT	UNITS
5553	8015 Mod. for Diesel	N.D.	0.50	mg/l
	According to the California LUFT Protocol, the quantitation for Diesel Range Organics was performed by peak area comparison of the sample pattern to that of our #2 fuel oil reference standard (between C10 and C28 normal hydrocarbons).			
8209	BTEX, MTBE (8020)			
0776	Benzene	N.D.	0.3	ug/l
0777	Toluene	N.D.	0.3	ug/l
0778	Ethylbenzene	N.D.	0.3	ug/l
0779	Total Xylenes	N.D.	0.6	ug/l
0780	Methyl tert-Butyl Ether	N.D.	10.	ug/l
8268	8015 Mod. for Gasoline			
5554	TPH-GRO (CA LUFT)	N.D.	50.	ug/l

QUALITY CONTROL REPORT

	SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
5553	8015 Mod. for Diesel		Batch: 981170002A L118									
	0.50	mg/l	N.D.					92	94	3	50	120
8209	BTEX, MTBE (8020)		Batch: 98117A02									
0776	Benzene											
	0.3	ug/l	N.D.		108	104	4	94			78	138
0777	Toluene											
	0.3	ug/l	N.D.		105	100	4	92			78	118
0778	Ethylbenzene											
	0.3	ug/l	N.D.		104	99	5	92			77	119
0779	Total Xylenes											

#=Laboratory Method Detection Limit exceeded State Regulatory Limit
N.D.=Not detected at or above the Reporting Limit

1 COPY TO Alton Geoscience ATTN: Tom Seeliger

Questions? Contact your Client Services Representative
Melissa A. McDermott at (717) 656-2300
19:45:25 D 0001 3 133857 612226
417 0.00 00010900 ASR000

Barbara F. Krantz
for

Respectfully Submitted
Michele Turner, B.A.
Manager, Volatiles

MEMBER ACIL
Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Lancaster Laboratories
A division of Thermo Analytical Inc.

LLI Sample No. WW 2916646
Collected: 4/22/98 at 09:49 by SL

Submitted: 4/24/98 Reported: 5/10/98
Discard: 6/10/98

MW-1 Grab Water Sample
LOC# 99-105 PRCA# 960135 PHC# 6L
Mobil: 6301 San Pablo Ave., Oakland, CA

Account No: 09728
Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 99-105
Rel.

SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
0.6	ug/l	N.D.		107	102	4	96			76	116
0780 Methyl tert-Butyl Ether 10.	ug/l	N.D.		98	96	2	94			76	144
8268 8015 Mod. for Gasoline		Batch: 98117A02									
5554 TPH-GRO (CA LUFT) 50.	ug/l	N.D.		116	107	7	89			75	125

SURROGATE SUMMARY

TRIAL ID	SURROGATE	RECOVERY %	SURROGATE LIMITS LOW	SURROGATE LIMITS HIGH
5553 8015 Mod. for Diesel	Chlorobenz	80	50	135
	o-Terpheny	118	75	135
8209 BTEX, MTBE (8020)	TFT	98	70	130
8268 8015 Mod. for Gasoline	TFT	87	70	130

LABORATORY CHRONICLE

CAT NO	ANALYSIS NAME	METHOD	TRIAL	ANALYSIS ID	DATE AND TIME	ANALYST
5553	8015 Mod. for Diesel	CA LUFT Diesel Range Organics	1		04/28/98 1413	M. Susan Kreider
7003	Extraction - DRO (Waters)	SW-846 3510B	1		04/27/98 1130	Roxanne M. Roth
8209	BTEX, MTBE (8020)	SW-846 8020A	1		04/27/98 1656	Donald L. Shelly., Jr.
8268	8015 Mod. for Gasoline	CA LUFT Gasoline Method	1		04/27/98 1656	Donald L. Shelly., Jr.

State of California Lab Certification No. 2116

#=Laboratory Method Detection Limit exceeded State Regulatory Limit
N.D.=Not detected at or above the Reporting Limit

Barbara Krantz for

Questions? Contact your Client Services Representative
Melissa A. McDermott at (717) 656-2300

Respectfully Submitted
Michele Turner, B.A.
Manager, Volatiles

MEMBER ACIL
Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Lancaster Laboratories
A division of Thermo Analytical Inc.

LLI Sample No. WW 2916647
Collected: 4/22/98 at 10:20 by SL

Submitted: 4/24/98 Reported: 5/10/98
Discard: 6/10/98

MW-2 Grab Water Sample
LOC# 99-105 PRCA# 960135 PHC# 6L
Mobil: 6301 San Pablo Ave., Oakland, CA

Account No: 09728
Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 99-105
Rel.

CAT NO.	ANALYSIS NAME	AS RECEIVED RESULTS	REPORTING LIMIT	UNITS
5553	8015 Mod. for Diesel	0.54	0.50	mg/l
	According to the California LUFT Protocol, the quantitation for Diesel Range Organics was performed by peak area comparison of the sample pattern to that of our #2 fuel oil reference standard (between C10 and C28 normal hydrocarbons).			
8209	BTEX, MTBE (8020)			
0776	Benzene	1.2	0.3	ug/l
0777	Toluene	0.3	0.3	ug/l
0778	Ethylbenzene	0.4	0.3	ug/l
0779	Total Xylenes	N.D.	0.6	ug/l
0780	Methyl tert-Butyl Ether	N.D.	10.	ug/l
8268	8015 Mod. for Gasoline			
5554	TPH-GRO (CA LUFT)	180.	50.	ug/l

QUALITY CONTROL REPORT

	SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
5553	8015 Mod. for Diesel		Batch: 981170002A L118									
	0.50	mg/l	N.D.					92	94	3	50	120
8209	BTEX, MTBE (8020)		Batch: 98117A02									
0776	Benzene											
	0.3	ug/l	N.D.		108	104	4	94			78	138
0777	Toluene											
	0.3	ug/l	N.D.		105	100	4	92			78	118
0778	Ethylbenzene											
	0.3	ug/l	N.D.		104	99	5	92			77	119
0779	Total Xylenes											

#=Laboratory Method Detection Limit exceeded State Regulatory Limit
N.D.=Not detected at or above the Reporting Limit

1 COPY TO Alton Geoscience ATTN: Tom Seeliger

Barbara F. Krantz
for

Questions? Contact your Client Services Representative
Melissa A. McDermott at (717) 656-2300
19:45:59 D 0001 3 133857 612226
417 0.00 00010900 ASR000

Respectfully Submitted
Michele Turner, B.A.
Manager, Volatiles

MEMBER ACIL
Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Lancaster Laboratories
A division of Thermo Analytical Inc.

LLI Sample No. WW 2916647
Collected: 4/22/98 at 10:20 by SL

Submitted: 4/24/98 Reported: 5/10/98
Discard: 6/10/98

MW-2 Grab Water Sample
LOC# 99-105 PRCA# 960135 PHC# 6L
Mobil: 6301 San Pablo Ave., Oakland, CA

Account No: 09728
Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 99-105
Rel.

SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
0.6	ug/l	N.D.		107	102	4	96			76	116
0780 Methyl tert-Butyl Ether 10.	ug/l	N.D.		98	96	2	94			76	144
8268 8015 Mod. for Gasoline		Batch: 98117A02									
5554 TPH-GRO (CA LUFT) 50.	ug/l	N.D.		116	107	7	89			75	125

SURROGATE SUMMARY

TRIAL ID	SURROGATE	RECOVERY %	SURROGATE LIMITS LOW	SURROGATE LIMITS HIGH
5553 8015 Mod. for Diesel	Chlorobenz	78	50	135
	o-Terpheny	101	75	135
8209 BTEX, MTBE (8020)	TFT	102	70	130
8268 8015 Mod. for Gasoline	TFT	98	70	130

LABORATORY CHRONICLE

CAT NO	ANALYSIS NAME	METHOD	TRIAL	ANALYSIS ID	DATE AND TIME	ANALYST
5553	8015 Mod. for Diesel	CA LUFT Diesel Range Organics	1		04/28/98 1433	M. Susan Kreider
7003	Extraction - DRO (Waters)	SW-846 3510B	1		04/27/98 1130	Roxanne M. Roth
8209	BTEX, MTBE (8020)	SW-846 8020A	1		04/27/98 1838	Donald L. Shelly., Jr.
8268	8015 Mod. for Gasoline	CA LUFT Gasoline Method	1		04/27/98 1838	Donald L. Shelly., Jr.

State of California Lab Certification No. 2116

#=Laboratory Method Detection Limit exceeded State Regulatory Limit
N.D.=Not detected at or above the Reporting Limit

Barbara A. Krantz for

Questions? Contact your Client Services Representative
Melissa A. McDermott at (717) 656-2300

Respectfully Submitted
Michele Turner, B.A.
Manager, Volatiles

MEMBER ACIL
Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Lancaster Laboratories
A division of Thermo Analytical Inc.

LLI Sample No. WW 2916648
Collected: 4/22/98 at 10:50 by SL

Submitted: 4/24/98 Reported: 5/10/98
Discard: 6/10/98

MW-3 Grab Water Sample
LOC# 99-105 PRCA# 960135 PHC# 6L
Mobil: 6301 San Pablo Ave., Oakland, CA

Account No: 09728
Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 99-105
Rel.

CAT NO.	ANALYSIS NAME	AS RECEIVED RESULTS	REPORTING LIMIT	UNITS
5553	8015 Mod. for Diesel	2.6	2.5	mg/l
	According to the California LUFT Protocol, the quantitation for Diesel Range Organics was performed by peak area comparison of the sample pattern to that of our #2 fuel oil reference standard (between C10 and C28 normal hydrocarbons). Due to dilution of the sample made necessary by the high levels of TPH-DRO, normal quantitation limits were not attained.			
2306	MTBE by GC/MS			
2010	Methyl t-butyl ether	N.D.	5.	ug/l
8209	BTEX, MTBE (8020)			
0776	Benzene	140.	2.	ug/l
0777	Toluene	12.	2.	ug/l
0778	Ethylbenzene	250.	2.	ug/l
0779	Total Xylenes	230.	6.	ug/l
0780	Methyl tert-Butyl Ether	N.D. #	50.	ug/l
	Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for methyl t-butyl ether.			
8268	8015 Mod. for Gasoline			
5554	TPH-GRO (CA LUFT)	4,900.	200.	ug/l

QUALITY CONTROL REPORT

	SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
5553	8015 Mod. for Diesel		Batch: 981170002A L119									
	2.5	mg/l	N.D.					92	94	3	50	120
2306	MTBE by GC/MS		Batch: 98125A70									

#=Laboratory Method Detection Limit exceeded State Regulatory Limit
N.D.=Not detected at or above the Reporting Limit

1 COPY TO Alton Geoscience ATTN: Tom Seeliger

Barbara Hantz
for

Questions? Contact your Client Services Representative
Melissa A. McDermott at (717) 656-2300
19:46:34 D 0001 3 133857 612226
417 0.00 00022600 ASR000

Respectfully Submitted
Michele Turner, B.A.
Manager, Volatiles

MEMBER ACIL
Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Lancaster Laboratories
A division of Thermo Analytical Inc.

LLI Sample No. WW 2916648
Collected: 4/22/98 at 10:50 by SL

Submitted: 4/24/98 Reported: 5/10/98
Discard: 6/10/98

MW-3 Grab Water Sample
LOC# 99-105 PRCA# 960135 PHC# 6L
Mobil: 6301 San Pablo Ave., Oakland, CA

Account No: 09728
Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 99-105
Rel.

SAMPLE RPT LIM	SAMPLE UNITS	BLANK	DUP RPD	MS	MSD	MS RPD	LCS	LCS DUP	LCS RPD	LCS LIMITS LOW	LCS LIMITS HIGH
2010 Methyl t-butyl ether											
5.	ug/l	N.D.		113	109	2	109			70	130
8209 BTEX, MTBE (8020)		Batch: 98117A02									
0776 Benzene											
2.	ug/l	N.D.		108	104	4	94			78	138
0777 Toluene											
2.	ug/l	N.D.		105	100	4	92			78	118
0778 Ethylbenzene											
2.	ug/l	N.D.		104	99	5	92			77	119
0779 Total Xylenes											
6.	ug/l	N.D.		107	102	4	96			76	116
0780 Methyl tert-Butyl Ether											
50.	ug/l	N.D.		98	96	2	94			76	144
8268 8015 Mod. for Gasoline		Batch: 98117A02									
5554 TPH-GRO (CA LUFT)											
200.	ug/l	N.D.		116	107	7	89			75	125

SURROGATE SUMMARY

TRIAL ID	SURROGATE	RECOVERY %	SURROGATE LIMITS LOW	SURROGATE LIMITS HIGH
2306 MTBE by GC/MS	DBFM	94	86	118
	d4-1,2-DCA	93	80	120
	d8-toluene	101	88	110
	4-BFB	91	86	115
5553 8015 Mod. for Diesel	Chlorobenz	52	50	135
	o-Terpheny	82	75	135
8209 BTEX, MTBE (8020)	TFT	102	70	130
8268 8015 Mod. for Gasoline	TFT	126	70	130

LABORATORY CHRONICLE

#=Laboratory Method Detection Limit exceeded State Regulatory Limit
N.D.=Not detected at or above the Reporting Limit

Questions? Contact your Client Services Representative
Melissa A. McDermott at (717) 656-2300

Barbara F. Krantz
for

Respectfully Submitted
Michele Turner, B.A.
Manager, Volatiles

MEMBER ACIL
Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Lancaster Laboratories
A division of Thermo Analytical Inc.

LLI Sample No. WW 2916648
Collected: 4/22/98 at 10:50 by SL

Submitted: 4/24/98 Reported: 5/10/98
Discard: 6/10/98

MW-3 Grab Water Sample
LOC# 99-105 PRCA# 960135 PHC# 6L
Mobil: 6301 San Pablo Ave., Oakland, CA

Account No: 09728
Mobil Business Resources Corp.
2063 Main Street
Suite 501
Oakley CA 94561

P.O. 99-105
Rel.

CAT NO.	ANALYSIS NAME	AS RECEIVED RESULTS	REPORTING LIMIT	UNITS

CAT NO	ANALYSIS NAME	METHOD	TRIAL	ANALYSIS ID	DATE AND TIME	ANALYST
5553	8015 Mod. for Diesel	CA LUFT Diesel Range Organics	1		04/30/98 1425	M. Susan Kreider
7003	Extraction - DRO (Waters)	SW-846 3510B	1		04/27/98 1130	Roxanne M. Roth
2306	MTBE by GC/MS	SW-846 8260B	1		05/06/98 0232	Abul I. Siddiqui
8209	BTEX, MTBE (8020)	SW-846 8020A	1		04/28/98 2120	Donald L. Shelly., Jr.
8268	8015 Mod. for Gasoline	CA LUFT Gasoline Method	1		04/28/98 2120	Donald L. Shelly., Jr.

State of California Lab Certification No. 2116

#=Laboratory Method Detection Limit exceeded State Regulatory Limit
N.D.=Not detected at or above the Reporting Limit

Questions? Contact your Client Services Representative
Melissa A. McDermott at (717) 656-2300

Barbara K. Krantz
for

Respectfully Submitted
Michele Turner, B.A.
Manager, Volatiles

MEMBER ACIL
Lancaster Laboratories
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681

Mobil Western Region Analysis Request/Chain of Custody

Lancaster Laboratories
A division of Thermo Analytical Inc.

For Lancaster Laboratories use only
Acct. #: 9728 Sample #: 291646 -648

SCR#: _____

Please print.

Mobil Consultant/Office: ALTON GEOSCIENCE
Consultant Prj. Mgr: Tom Seeliger Prj. #: 41-0123-50
Consultant Phone #: 925-600-9150 Fax #: 925-6069260
Location Code #: 99-105 PRCA/AFE/Release #: 960135
Commitment Code #: _____ Phase Code: 6L
Site Address: 6301 San Pablo Ave, Oakland State: CA
Sampler: Sarah Larese
Mobil Engineer: Cherine Fouch

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Water	Oil	Air	Potable	NPDES	Total # of Containers	TPH-G BTEX (8020)	MTBE* (8020)	TPH-D 8020	Remarks	Temperature of samples upon receipt (if requested)
MW-1	4/22	9:49	X			X					6	X	X	X	* Confirm	1.0°
MW-2	↓	10:20	X			X					6	X	X	X	highest concentration	↓
MW-3	↓	10:50	X			X					6	X	X	X	on 8260	↓

Turnaround Time Requested (TAT) (please circle):
MOBIL STD. TAT 72 hour 48 hour
24 hour other ____ day

Data Package Options (please circle if requested)
QC Summary GLP
Type I (Tier I) Other
Type III (NJ Red. Del.) Disk
Type IV (CLP)
Type VI (Raw Data)
WIP

SDG Complete? Yes No

Site-specific QC required? Yes No If yes, indicate QC sample and submit triplicate volume.

Internal Chain of Custody required? Yes No

Relinquished by:	Date	Time	Received by:	Date	Time
Sarah Larese	4/22	1:45			
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
				4/24/08	0855

White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client. # 1808 Rev. 8/6/07

EXHIBIT 8

WASTE DISPOSAL MANIFEST

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

2. Page 1 of 1

3. Document Number NH- № 43704

4. Generator's Name and Mailing Address
Mobil Oil
3700 W. 190th Street TPT.2
TORRANCE, CA 90503-2929
Generator's Phone 310-212-1877

1297-1335-PS

5. Transporter Company Name
Clearwater Environmental

6. US EPA ID Number
CAR000007103

7. Transporter Phone
510-797-8511

8. Designated Facility Name and Site Address
McKittrick Waste Treatment Site
56533 Hwy 58, WEST
McKittrick, CA 93251

9. US EPA ID Number
CAD980636831

10. Facility's Phone
805-762-7607

11. Waste Shipping Name and Description	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol
a. NON HAZARDOUS WASTE LIQUID	001	TT	1205	G
b.				

15. Special Handling Instructions and Additional Information
WEAR PPE
EMERGENCY CONTACT
510-797-8511
ATTN: Rick Wayland

site Alton Geoscience
300 Livingston
Livermore, CA

Handling Codes for Wastes Listed Above

11a.	11b.

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to state or federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name: George Madross for Mobil
Signature: George Madross
Month 04 Day 29 Year 98

17. Transporter Acknowledgement of Receipt of Materials

Printed/Typed Name: Steven R. Stone
Signature: Steven R. Stone
Month 04 Day 29 Year 98

18. Discrepancy Indication Space

MUTS

19. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 18.

Printed/Typed Name: KATHY MAY
Signature: Kathy May
Month 4 Day 29 Year 98

GENERATOR'S COPY