

1373 Blymyer Engineers Deborah Underwood 510.521.3773
G. I. Trucking, 1750 Adams Ave., SL 94577

7/14/95 Blymyer Engineers recommends that this site be closed and quarterly sampling and reporting be discontinued. Two of the five original wells were sampled/analyzed for first quarter (MW-2 and MW-3). Monitoring wells MW-4 and MW-5 have not been required to be sampled/analyzed since 7/5/94 and MW-1 has been fitted with an EZY* passive skimmer, which is used to recover free-phase petroleum product in MW-1. Less than 1 gallon of free product has been recovered in more than a years time. TPHd has been routinely detected in MW-3 at a range of concentrations between 0.19 and 1.7 mg/L.

Recommendations/comments: Monitoring well MW-3 analytical results for TPHd have increased the last three quarters and are now at an all time high of 1700 ug/L. Recommendation include continued monitoring of wells MW-2, and MW-3, and to continue to recover product in MW-1 which is fitted with an EZY* passive skimmer.

7/26/95 Draft letter requesting to continue monitoring of wells MW-2 and MW-3 on a quarterly basis and to continue free product recovery in MW-1.

7/27/95 Review file to determine depth and concentrations of contaminants for initial soil and groundwater investigation to determine if levels have stabilized. Ground water encountered at the time of the initial soil and ground water investigation (February 1987) was reported to be 9-10.5' bgs. Ground water levels reported at time of the initial sampling of the ground water monitoring wells were approximately 5.90-6.67' bgs. Depth to ground water for the February 15, 1995 sampling event were reported from 4.93-5.68' bgs. Waste oil concentrations for the initial soil borings were detected at a range of 71-210 mg/L. Waste oil concentrations for the initial water samples were non-detectable in all four monitoring wells.

8/2/95 Telephone conversation with Debra Underwood of Blymyer Engineers to confirm that free product recovery for MW-1 be continued on a semi-annual basis (1st and 3rd quarters).

10/26/95 Review Blymyer Engineers "Third Quarter 1995 Monitoring" - dated October 24, 1995. Groundwater flow was determined to be in a southeasterly direction with a gradient of approximately 0.013 ft/ft. In the third quarter sampling event, TPHd was detected in monitoring well MW-2 (0.063 mg/L) and MW-3 (1.1 mg/L). The laboratory report that an unidentified hydrocarbon, heavier than the diesel standard, was present between the carbon range of C9 to C24. **TPHg analysis was discontinued without consent of ACHCSA.**

11/13/95 Call from/to Debra Underwood of Blymyer Engineers, left message to call me back. Call from DU concerning site. She wanted to know what further steps

would be needed to close the site. I informed her that the heavy product sheen in MW-1 would need to be remediated in order to close the site, and that this was basically all there was holding up site closure. She informed me that the toluene level detected in well MW-2 was 1.2 ppb, not 1200 ppb as I stated in the July 27, 1995 letter. We discussed possible options, and she stated that they wanted to install a recovery well in the former diesel pit area to recover any free product. They were thinking about using absorbent socks in MW-1 to capture the remaining free product (heavy sheen) and to install the EZY* skimmer in the new recovery well. I asked her if they would consider taking dissolved oxygen measurements to determine whether natural attenuation was viable for the site, in order to obtain closure. She said she would note this, and also mentioned whether TDS readings would be helpful, since the site was fairly close to the bay. I told her that TDS readings could be obtained to determine whether the groundwater was indeed potable, and this information could be pertinent to site closure. She wanted to have the recovery well installed by first quarter 1996, in order to report this information in the first quarter 1996 monitoring report.