

September 23, 1999
BEI Job No. 88288

Ms. Eva Chew
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502-6577

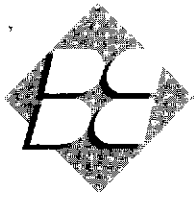
**Subject: MTBE Analysis and Closure Request
G.I. Trucking Facility
1750 Adams Avenue
San Leandro, California
STID 1373**

Dear Ms. Chew:

Based on our telephone conversation of August 20, 1999, Blymyer Engineers, Inc. is pleased to provide the enclosed additional data relevant to the site (Figure 1). On July 19, 1999, Blymyer Engineers had visited the site in order to determine if free product had returned to the underground storage tank (UST) basin (Figure 2) after the removal of the four 12,000-gallon diesel USTs and several feet of basin margin impacted soil from the site on June 9, 1999. Our field observations revealed that free product had not returned to the former UST basin and that the hydrocarbon skimming operation undertaken at the time of UST removal had been successful in removing the free product from the former UST basin.

In our telephone conversation we also discussed the need for laboratory analysis for methyl *tert*-butyl ether (MTBE) per recent State Water Resources Control Board regulatory guidance. As a consequence of our conversation, Blymyer Engineers requested a review of the chromatograms generated by the analytical laboratory as the result of analysis for benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8020 during the most recent annual groundwater monitoring event. The groundwater samples were collected on March 12, 1999, and the data were reported in the Blymyer Engineers report entitled *1999 Annual Groundwater Monitoring*, dated April 13, 1999. MTBE was not detected in the groundwater sample collected from downgradient well MW-2 and from recovery well RW-2; however, the detection limit in RW-2 was elevated due to higher concentrations of Total Petroleum Hydrocarbons (TPH) as diesel in the groundwater sample. MTBE was detected in groundwater well MW-3 at a concentration of 17 micrograms per liter ($\mu\text{g/L}$). MTBE was not confirmed by gas chromatograph/mass spectrometer (GC/MS) analysis as the groundwater sample was past the hold period. The detection of MTBE by EPA Method 8020 must be secondarily confirmed by GC/MS as 3-methyl-pentane coelutes with MTBE, and thus has the same peak as MTBE with the EPA 8020 detection method. The lack of detection of MTBE inside the former UST basin strongly suggests that MTBE was not a significant component of the diesel delivered to this facility. A copy of the revised laboratory report is attached.

99 SEP 24 PM 2:05
ENVIRONMENTAL
PROTECTION
DIVISION



Mr. Mike Rogers
September 23, 1999
Page 2

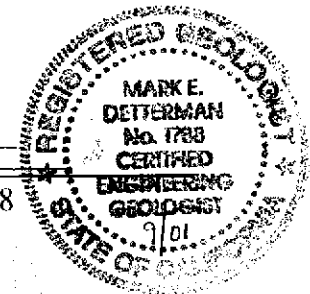
Blymyer Engineers, on behalf of G.I. Trucking Company, again requests site closure based on the data. As summarized in the referenced groundwater monitoring report, completed prior to removal of the USTs and several feet of impacted UST basin sidewall, the detectable concentrations of TPH as diesel remain consistent, or are declining, outside the UST basin. Concentrations of BTEX have continuously remained nondetectable in wells within 2 feet downgradient of the edge of the UST basin approximately 33 months after the June 1996 release and within months of the UST system failure in 1999. No detectable concentrations of BTEX were present within the UST basin 33 months after the largest release. Further, no detectable concentrations of PNAs, including the carcinogenic benzo(a)- compounds, are present in the UST basin nor are they present as close as 2 feet outside the UST basin after the releases. From the data, no health risk is apparent to site personnel, or for potential downgradient receptors when a comparison is made to the Tier I Look-up Table in the ASTM RBCA document, as modified for California MCLs. The concentrations of TPH as diesel are either consistent or rapidly decreasing in wells within 2 feet of the UST basin. There are no apparent water supply wells or groundwater monitoring wells within approximately 1,300 and 400 feet, respectively, of the subject site. In consideration of these factors Blymyer Engineers recommends case closure for this site after well destruction.

Please call Mark Detterman at (510) 521-3773 with any questions or comments.

Sincerely,

Blymyer Engineers, Inc.

By: Mark Detterman
Mark Detterman, C.E.G. 1788
Senior Geologist



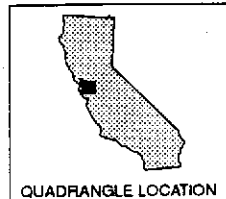
And: Michael S. Lewis
Michael S. Lewis
Vice President, Technical Services

Enclosures: Figure 1 Site Location Map
Figure 2 Site Plan & Groundwater Elevation Contours, March 4, 1999
Entech Analytical Labs, Inc. Analytical Report, August 25, 1999

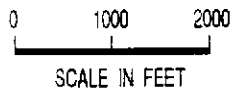
c: Mr. Mike Rogers, Arkansas Best Corporation
Mr. Mike Bakaldin, San Leandro Fire Department
Mr. Stan Lovell, G.I. Trucking Company
Mr. Joseph Meyers G.I. Trucking Company



UNITED STATES GEOLOGICAL SURVEY 7.5' QUAD. "SAN LEANDRO, CA", ED. 1959, PHOTOREVISED 1980.



BLYMYER
ENGINEERS, INC.



SITE LOCATION MAP

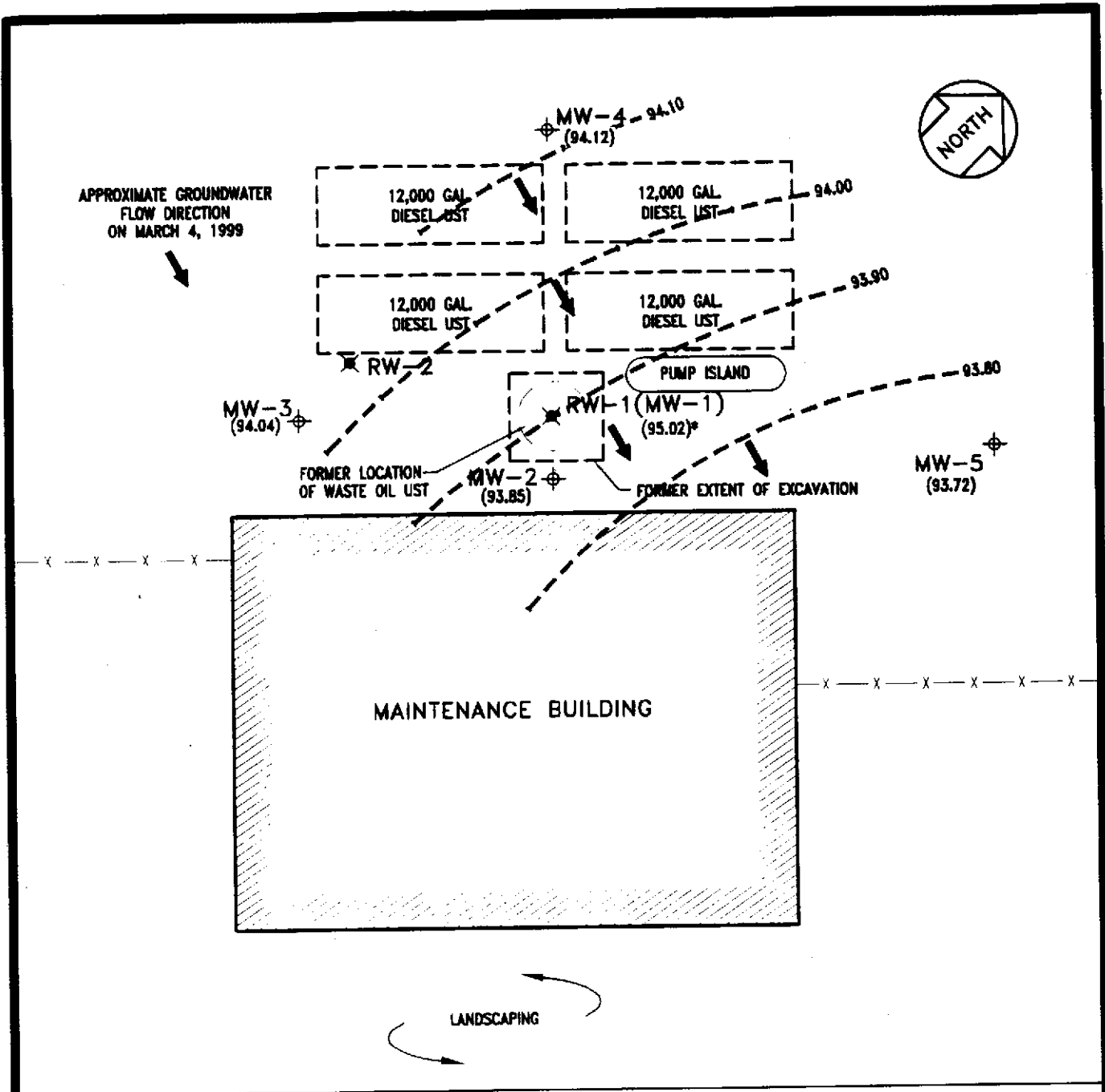
G.I. TRUCKING FACILITY
1750 ADAMS AVE.
SAN LEANDRO, CA

FIGURE

1

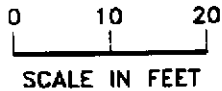
BEI JOB NO. 88288

DATE 9/19/95



LANDSCAPING

CURB



ADAMS AVENUE

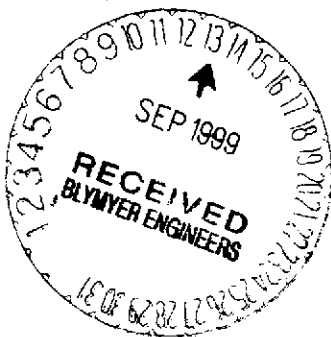
	LEGEND UST UNDERGROUND STORAGE TANK MONITORING WELL RECOVERY WELL (94.12) GROUNDWATER ELEVATION IN FEET --- GROUNDWATER ELEVATION CONTOUR * NOT USED IN GRADIENT MAP		SITE PLAN & GROUNDWATER ELEVATION CONTOURS MARCH 4, 1999 G.I. TRUCKING FACILITY 1750 ADAMS AVE. SAN LEANDRO, CA	FIGURE 2
	BEI JOB NO. 88288.001	DATE 4-8-99		

Entech Analytical Labs, Inc.

CA ELAP# I-2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Blymyer Engineers, Inc.
1829 Clement Avenue
Alameda, CA 94501
Attn: Mark Detterman



Date: 8/25/99
Date Received: 3/8/99
Project:
PO #:
Sampled By: Client

Certified Analytical Report

Water Sample Analysis:

Sample ID	RW-2									
Sample Date	3/4/99									
Sample Time	14:47									
Lab #	G5922									
	Result	DF	DLR						PQL	Method
Results in µg/Liter:										
Analysis Date	3/12/99									
TPH-Diesel	74,000	20	1000						50	8015M
Analysis Date	3/10/99									
MTBE	ND	2.0	10						5.0	8020
Benzene	ND	2.0	1.0						0.50	8020
Toluene	ND	2.0	1.0						0.50	8020
Ethyl Benzene	ND	2.0	1.0						0.50	8020
Xylenes (total)	ND	2.0	1.0						0.50	8020

DF=Dilution Factor

ND= None Detected above DLR

PQL=Practical Quantitation Limit

DLR=Detection Reporting Limit

· Report amended 8/25/99

· Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #I-2346)

Michelle L. Anderson, Lab Director

QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography

QC Batch #: GBG4990310

Matrix: Water

Units: µg/L

Date Analyzed: 03/10/99

Quality Control Sample: Blank Spike

PARAMETER	Method #	MB µg/L	SA µg/L	SR µg/L	SP µg/L	SP % R	SPD µg/L	SPD %R	RPD	QC LIMITS	
										RPD	%R
Benzene	8020	<0.50	40	ND	38	94	35	87	8.2	25	83-109
Toluene	8020	<0.50	40	ND	38	94	34	85	10.1	25	80-111
Ethyl Benzene	8020	<0.50	40	ND	37	92	35	88	4.4	25	83-110
Xylenes	8020	<0.50	120	ND	112	93	106	89	5	25	83-110
Gasoline	8015	<50.0	500	ND	487	97	504	101	3.4	25	74-126

Note: LCS and LCSD results reported for the following Parameters:

All

Definition of Terms:

na: Not Analyzed in QC batch

MB: Method Blank

SA: Spike Added

SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result

SP (%R): Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R): Spike % Recovery

NC: Not Calculated

BLAINE

TECH SERVICES INC.

1680 ROGERS AVENUE
 SAN JOSE, CALIFORNIA 95112-1105
 FAX (408) 573-7771
 PHONE (408) 573-0555

CHAIN OF CUSTODY
 BTS # 0990304-P4

CLIENT
 G.I. Trucking

SITE
 1750 Adams Ave
 San Leandro, CA

CONDUCT ANALYSIS TO DETECT			
TPH-DIESEL	BTEX	PNA's/PAH's	MTBE by 8020

C = COMPOSITE ALL CONTAINERS

LAB ENTECH DHS # _____

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

EPA RWQCB REGION _____

LIA

OTHER

SPECIAL INSTRUCTIONS

INVOICE & REPORT TO:
 BYMYER ENV INC
 ATTN: MARK DETERMAN.

SAMPLE I.D.	DATE	TIME	MATRIX S = SOIL W = H2O	CONTAINERS TOTAL	C	CONDUCT ANALYSIS TO DETECT				ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
						TPH-DIESEL	BTEX	PNA's/PAH's	MTBE by 8020				
RW-1	3/4	14:28	W	7		X	Y	Y		Cancel per Bill Jones 03/11/99			G5921
RW-2	↓	14:47	W	7		X	Y	Y	X				G5922

SAMPLING COMPLETED DATE 3/4 TIME 14:30 SAMPLING PERFORMED BY Paul Sanna RESULTS NEEDED NO LATER THAN STANDARD

RELEASED BY [Signature] DATE 3/8/99 TIME 16:20 RECEIVED BY Merlin DATE 3/8/99 TIME 16:20

RELEASED BY J Merlin DATE 3/8/99 TIME 4:45 RECEIVED BY ngtraço DATE 03/8/99 TIME 4:50

RELEASED BY _____ DATE _____ TIME _____ RECEIVED BY _____ DATE _____ TIME _____

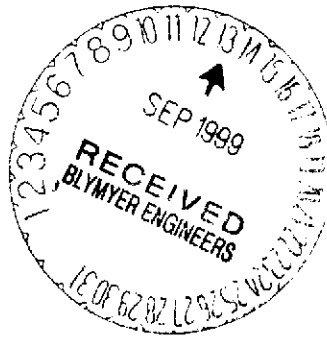
SHIPPED VIA _____ DATE SENT _____ TIME SENT _____ COOLER # _____

Entech Analytical Labs, Inc.

CA ELAP# I-2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Blymyer Engineers, Inc.
1829 Clement Avenue
Alameda, CA 94501
Attn: Mark Detterman



Date: 8/25/99
Date Received: 3/12/99
Project:
PO #:
Sampled By: Client

Certified Analytical Report

Water Sample Analysis:

Sample ID	MW-2			MW-3						
Sample Date	3/11/99			3/11/99						
Sample Time	12:20			12:45						
Lab #	G6375			G6376						
	Result	DF	DLR	Result	DF	DLR			PQL	Method
Results in µg/Liter:										
Analysis Date	3/16/99			3/16/99						
TPH-Diesel	ND	1.0	50	330 ^x	1.0	50			50	8015M
Analysis Date	3/18/99			3/18/99						
MTBE	ND	1.0	5.0	17	1.0	5.0			5.0	8020
Benzene	ND	1.0	0.50	ND	1.0	0.50			0.50	8020
Toluene	ND	1.0	0.50	ND	1.0	0.50			0.50	8020
Ethyl Benzene	ND	1.0	0.50	ND	1.0	0.50			0.50	8020
Xylenes (total)	ND	1.0	0.50	ND	1.0	0.50			0.50	8020

DF=Dilution Factor ND= None Detected above DLR PQL=Practical Quantitation Limit DLR=Detection Reporting Limit

· Report amended 8/25/99

· Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #I-2346)


Michelle L. Anderson, Lab Director

QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography

QC Batch #: GBG4990318

Matrix: Water

Units: µg/L

Date Analyzed: 03/18/99

Quality Control Sample: Blank Spike

PARAMETER	Method #	MB µg/L	SA µg/L	SR µg/L	SP µg/L	SP % R	SPD µg/L	SPD %R	RPD	QC LIMITS	
										RPD	%R
Benzene	8020	<0.50	40	ND	39	97	39	97	0.1	25	83-109
Toluene	8020	<0.50	40	ND	39	97	38	96	1.2	25	80-111
Ethyl Benzene	8020	<0.50	40	ND	40	100	38	96	4.4	25	83-110
Xylenes	8020	<0.50	120	ND	121	101	117	98	3	25	83-110
Gasoline	8015	<50.0	500	ND	461	92	463	93	0.3	25	74-126

Note: LCS and LCSD results reported for the following Parameters:

All

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