

5900 Hollis Street, Suite A Emeryville, California 94608

Telephone: (510) 420-0700 Fax: (510) 420-9170

http://www.craworld.com

July 21, 2009

Re:

Reference No. 060057

Mr. Jerry Wickham Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

1:37 pm, Jul 29, 2009

Alameda County

Environmental Health

RECEIVED

Second Quarter 2009 Groundwater Monitoring Report

Chevron Service Station 9-0917

5280 Hopyard Road Pleasanton, California

Fuel Leak Case No. RO0000439

Dear Mr. Wickham:

Conestoga-Rovers & Associates is submitting the attached *Groundwater Monitoring and Sampling Report* for the site referenced above on behalf of Chevron Environmental Management Company (Chevron). The report prepared by Gettler-Ryan Inc. (G-R) and dated March 20, 2008, presents the results of the Second Quarter 2009 sampling and monitoring event. Also attached are Figure 1 (Vicinity Map) and Figure 2 (Concentration Map) presenting the first quarter 2009 analytical results and groundwater flow direction data. A perjury letter from Chevron and Professional Geologist stamp are included within the G-R report.

Please contact Charlotte Evans at (510) 420-3351 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

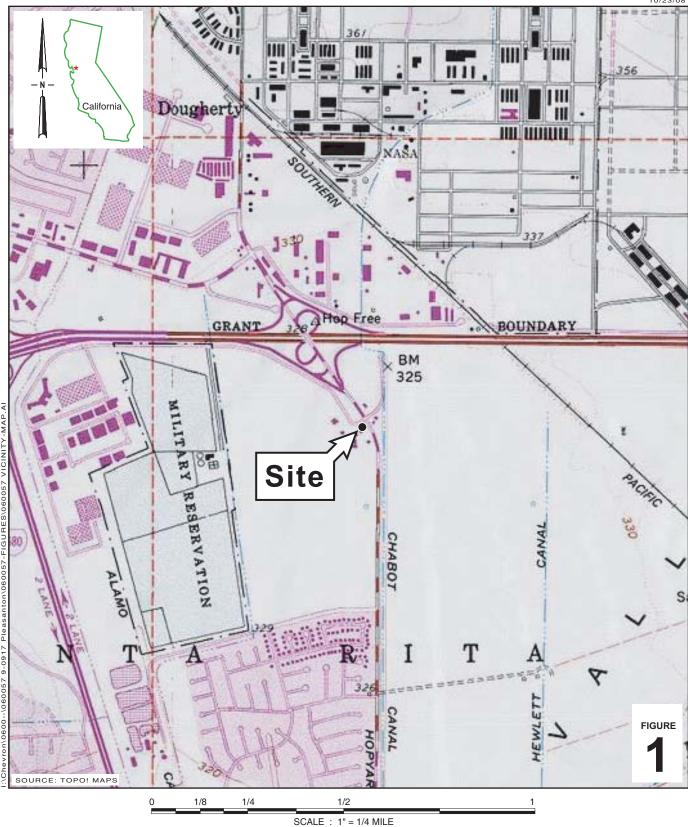
Charlotte Evans

CE/doh/2

Enc.

cc: Mr. Aaron Costa, Chevron Environmental Management Company

Equal Employment Opportunity Employer

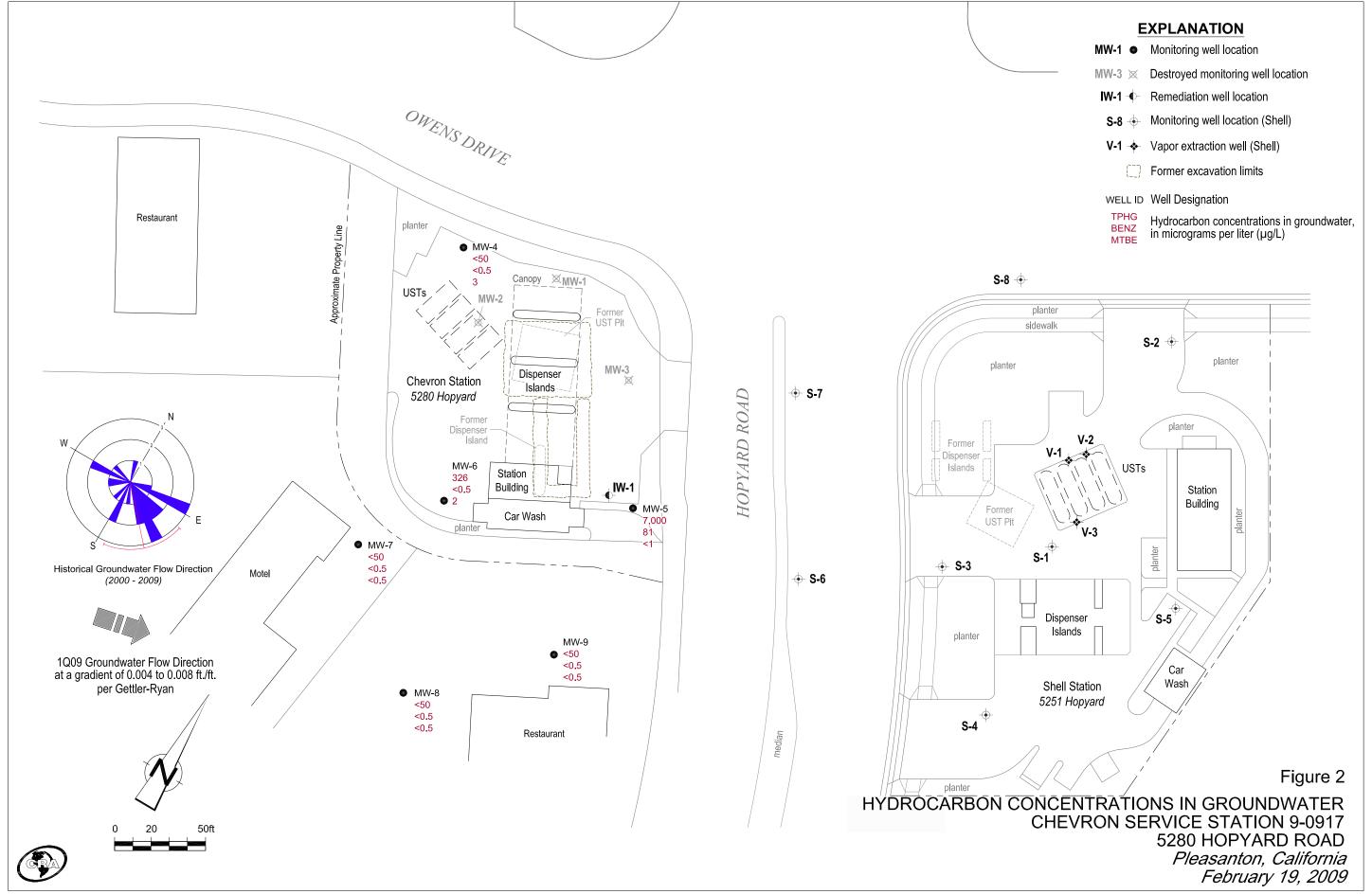


**Chevron Service Station 9-0917** 

5280 Hopyard Road Pleasanton, California



**Vicinity Map** 



# TRANSMITTAL

March 20, 2009 G-R #385242

TO: Ms. Charlotte Evans

Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608

(VIA PDF)

FROM: Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 CC: Mr. Aaron Costa Chevron EMC

6111 Bollinger Canyon Road,

Room 3660

San Ramon, California 94583

(VIA PDF)

**RE:** Chevron Service Station

#9-0917

5280 Hopyard Road Pleasanton, California

#### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 17, 2009	Groundwater Monitoring and Sampling Report First Quarter Event of February 19, 2009

#### **COMMENTS:**

Pursuant to your request, we are providing you with copies of the above referenced items for <u>your use and distribution (including PDF submittal of the entire report to GeoTracker)</u>:

Mr. Dan Christopoulos, Christopoulos Properties, 43 Panoramic Way, Walnut Creek, CA 94595-1605
Lamorinda Development and Investment, 89 Davis Road, Suite 160, Orinda, CA 94563
Mr. Bill Hurtido, Accor North America, 4001 International Parkway, Carrollton, TX 75007
Mr. Jerry Wickham, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

#### Enclosures

trans/9-0917-AC



**Aaron Costa** Project Manager Marketing Business Unit Chevron Environmental Management Company 6111 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 543-2961 Fax (925) 543-2324 acosta@chevron.com

March 20, 2009

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Chevron Service Station No.9-0917

Address 5280 Hopyard Road

I have reviewed the attached routine groundwater monitoring report dated March 20, 2009

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan Inc., upon who assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Aaron Costa Project Manager

Attachment: Report

#### **WELL CONDITION STATUS SHEET**

Client/Facility #: Site Address: City: WELL ID		pyard Roaton, CA	BOLTS (M) Missing (R) Replaced	Missing Replaced R=Retap B=Broken G=Gone		inches from prevents tight cap seal)			/CE	2 19 ZW REPLACE CAP Y/N		Pictures Taken Yes / No
MW-4	OLC		<del></del>	2×5	014 -		7	x	-	N	12 M EMPO	N
mw5	OK			245	01c -		$\longrightarrow$	1			12" emc	1
MW-C	OK	m	ac	225	0 K -						12" ena	
MW-9	OK						<del></del>				8" ema	
mw-7	ok	4,	<del>)</del>	2×5	٥(ر		<b>*</b>				·8" Penco	
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March 17, 2009 G-R Job #385242

Mr. Aaron Costa Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3660 San Ramon, CA 94583

RE: First Quarter Event of February 19, 2009

Groundwater Monitoring & Sampling Report

Chevron Service Station #9-0917

5280 Hopyard Road Pleasanton, California

Dear Mr. Costa:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical reports are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

Handle

1 11 11 11

Doughs J. Hee Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

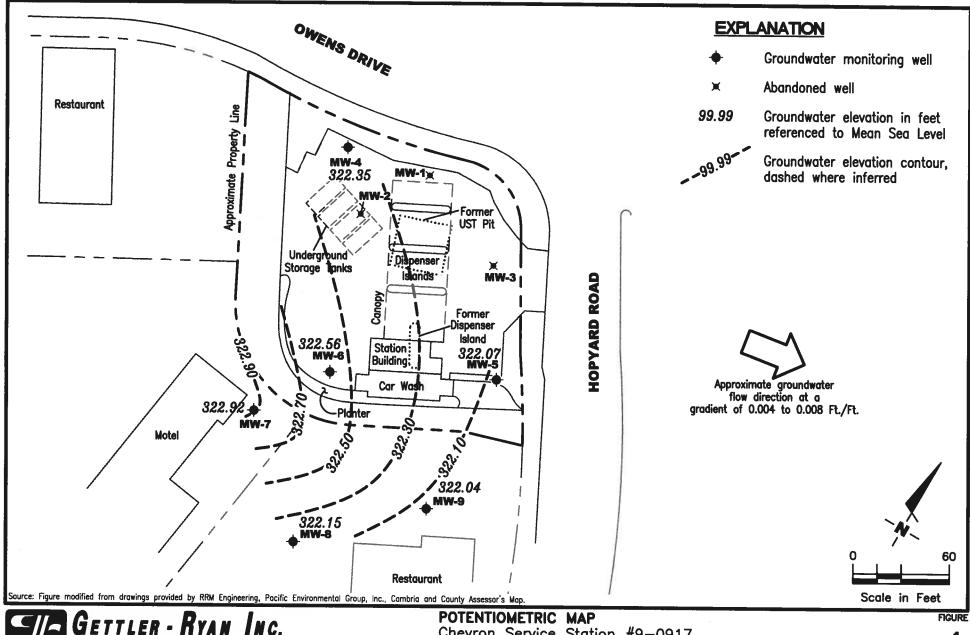
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds

Table 3: Dissolved Oxygen Concentrations

Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





REVIEWED BY

Chevron Service Station #9-0917 5280 Hopyard Road

Pleasanton, California

February 19, 2009

FILE NAME: P:\Enviro\Chevron\9-0917\Q09-9-0917.DWG | Layout Tab: Pot1

PROJECT NUMBER

385242

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917

Chevron Service Station #9-0917 5280 Hopyard Road

Pleasanton.	California
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Pleasanton, California												
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E	X	MTBE			
DATE	(ft.)	(msl)	(fi.)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)			
MW-4												
09/16/91	327.28	317.69	9.59	<50	< 0.5	< 0.5	< 0.5	<0.5				
01/22/92	327.28	317.79	9.49	<50	<0.5	<0.5	<0.5	<0.5				
03/26/92	327.28	318.39	8.89	<50	<0.5	<0.5	<0.5	<0.5				
06/05/92	327.28	318.06	9.22	<50	<0.5	<0.5	<0.5	<0.5				
09/23/92	327.28	317.93	9.35	<50	< 0.5	<0.5	< 0.5	<0.5				
12/30/92	327.28	319.00	8.28	<50	<0.5	<0.5	<0.5	< 0.5				
03/22/93	327.28	319.03	8.25	<50	< 0.5	<0.5	<0.5	<0.5				
06/14/93	327.28	318.12	9.16	••								
07/25/93	327.28	318.18	9.10	< 50	< 0.5	< 0.5	< 0.5	< 0.5				
09/23/93	327.28	318.58	8.70	< 50	< 0.5	< 0.5	<0.5	<0.5	**			
12/28/93	327.28	317.38	9.90	< 50	< 0.5	< 0.5	<0.5	0.5				
03/21/94	327.28	318.03	9.25	< 50	1.0	2.0	0.5	1.9				
06/07/94	327.28	318.23	9.05	< 50	< 0.5	< 0.5	< 0.5	<0.5				
10/07/94	327.28	318.31	8.97	<50	< 0.5	< 0.5	< 0.5	<0.5				
12/29/94	327.28	318.06	9.22	< 50	< 0.5	1.1	0.8	2.7				
03/06/95	327.28	318.26	9.02	< 50	< 0.5	< 0.5	< 0.5	< 0.5				
06/14/95	327.28	318.47	8.81	170	< 0.5	< 0.5	< 0.5	< 0.5				
09/14/95	327.28	318.00	9.28	< 50	1.0	< 0.5	1.6	< 0.5				
12/16/95	327.28	319.42	7.86	< 50	< 0.5	< 0.5	< 0.5	< 0.5	150			
03/28/96	327.28	318.94	8.34	< 50	< 0.5	< 0.5	< 0.5	< 0.5	53			
06/28/96	327.28	318.79	8.49	70	< 0.5	< 0.5	< 0.5	< 0.5	92			
09/26/96	327.28	318.84	8.44									
12/30/96	327.28	319.10	8.18	< 50	< 0.5	< 0.5	< 0.5	< 0.5	100			
03/13/97	327.28	318.43	8.85									
06/30/97	327.28	318.79	8.49	260	< 0.5	< 0.5	< 0.5	< 0.5	330			
09/30/97	326.93	318.32	8.61									
12/31/97	326.93	318.40	8.53	< 50	< 0.5	< 0.5	< 0.5	< 0.5	170			
04/02/98	326.93	317.98	8.95									
06/29/98	326.93	318.21	8.72	<50	< 0.5	< 0.5	< 0.5	< 0.5	150			
09/16/98	326.93	317.59	9.34									
12/23/98	326.93	318.18	8.75	<50	< 0.5	< 0.5	< 0.5	< 0.5	210			
03/26/99	326.93	317.79	9.14	<100	<1.0	<1.0	<1.0	<1.0	303			
06/25/99	326.93	317.72	9.21	< 50	< 0.5	< 0.5	<0.5	< 0.5	228/237 <sup>1</sup>			
09/16/99	326.93	317.01	9.92									
12/15/99	326.93	318.32	8.61	<50	< 0.5	< 0.5	< 0.5	< 0.5	310			
03/07/00	326.93	318.59	8.34									
06/19/00	326.93	318.84	8.09	<50	< 0.50	< 0.50	< 0.50	< 0.50	370			

# Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-0917

Chevron Service Station #9-0917 5280 Hopyard Road

Pleasanton, California												
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E	X	MTBE			
DATE	(ft.)	(msl)	(fl.)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)			
MW-4 (cont)												
09/18/00	326.93	318.21	8.72	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	326			
12/01/00	326.93	318.03	8.90	<50.0	< 0.500	< 0.500	< 0.500	<0.500	478			
03/13/01	326.93	318.96	7.97	<50.0	< 0.500	< 0.500	< 0.500	<0.500	9.53			
06/01/01	326.93	318.62	_ 8.31	<50	<0.50	< 0.50	<0.50	< 0.50	<2.5/<2.0 <sup>7</sup>			
09/07/01	326.94	318.49	8.45	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<2.0° 400			
12/05/01	326.94	319.44	7.50	<50	<0.50	< 0.50	<0.50	<1.5	350			
03/26/02	326.94	318.96	7.98	<50	<0.50	< 0.50	<0.50	<1.5	340			
06/14/02	326.94	319.10	7.84	<50	<0.50	< 0.50	<0.50	<1.5	290			
09/20/02	326.94	319.66	7.28	<50	<0.50	<0.50	<0.50	<1.5	420			
12/12/02	326.94	320.18	6.76	<50	< 0.50	<0.50	<0.50	<1.5	43/42 <sup>7</sup>			
03/07/03	326.94	320.78	6.16	<50	< 0.50	<0.50	<0.50	<1.5				
06/06/03 <sup>9</sup>	326.94	321.33	5.61	<50	<0.5	<0.5	<0.5	<0.5	550/430 <sup>7</sup>			
09/05/039	326.94	319.29	7.65	<50	<0.5	<0.5	<0.5	<0.5	3 11			
12/15/03 <sup>9</sup>	326.94	319.63	7.31	<50	<0.5	<0.5	<0.5	<0.5	5			
03/15/049	326.94	319.02	7.92	<50	<0.5	<0.5	<0.5	<0.5				
06/14/04 <sup>9</sup>	326.94	318.69	8.25	<50	<0.5	<0.5	<0.5	<0.5	<0.5 17			
09/02/049	326.94	319.55	7.39	<50	<0.5	<0.5	<0.5	<0.5	0.5			
11/30/049	326.94	319.66	7.28	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
03/11/05 <sup>9</sup>	326.94	321.03	5.91	<50	<0.5	<0.5	<0.5	<0.5	0.7			
06/29/05°	326.94	321.67	5.27	<50	<0.5	<0.5	<0.5	<0.5	<0.5			
09/14/05 <sup>9</sup>	326.94	321.24	5.70	<50	<0.5	<0.5	<0.5	<0.5				
12/06/05	326.94	320.81	6.13	SAMPLED ANNUA			~0.5 		< 0.5			
03/10/069	326.94	319.59	7.35	<50	<0.5	<0.5	<0.5	<0.5				
06/06/06	326.94	319.09	7.85	SAMPLED ANNUA				~0.3 	< 0.5			
09/05/06	326.94	319.00	7.94	SAMPLED ANNUA								
12/01/06	326.94	318.88	8.06	SAMPLED ANNUA								
02/26/07 <sup>9</sup>	326.94	319.05	7.89	<50	<0.5	<0.5	< 0.5	<0.5	 -0.5			
06/01/07	326.94	319.07	7.87	SAMPLED ANNUA				~0.3 	< 0.5			
08/30/07	326.94	319.05	7.89	SAMPLED ANNUA								
11/26/07	326.94	319.25	7.69	SAMPLED ANNUA								
02/07/08 <sup>9</sup>	326.94	320.20	6.74	<50	<0.5	<0.5	<0.5	 -0.5	 -0.5			
06/19/08	329.77	322.51	7.26	SAMPLED ANNUA		~0.5 		<0.5	< 0.5			
09/18/08	329.77	321.50	8.27	SAMPLED ANNUA								
12/23/08	329.77	322.06	7.71	SAMPLED ANNUA								
02/19/09 <sup>9</sup>	329.77	322.35	7.42	< <b>50</b>	<0.5	<0.5	 <0.5	 <0.5	3			

2

# Table 1 Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0917 5280 Hopyard Road

Pleasanton, California											
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E.	Signal X	MTBE		
DATE	(ft,)	(msl)	(fl.)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)		
MW-5											
09/16/91	327.82	317.76	10.06	12,000	4,000	29	1,600	92			
01/22/92	327.82	317.24	10.58	44,000	2,000	320	5,700				
03/26/92	327.82	318.64	9.18	39,000	3,200	210	5,700	2,400 2,400			
06/05/92	327.82	317.92	9.90	28,000	3,800	140	4,000				
09/23/92	327.82	317.85	9.97	40,000	2,000	290	2,900	2,000			
12/30/92	327.82	319.02	8.80	44,000	9,000	190	3,100	1,800 1,600			
03/22/93	327.82	318.49	9.33	43,000	6,500	170	2,400	2,400			
06/14/93	327.82	318.04	9.78				2,400	2,400			
07/25/93	327.82	318.10	9.72	43,000	550	45	2,700	1,100			
09/23/93	327.82	318.40	9.42	44,000	14,000	640	3,700	1,800			
12/28/93	327.82	318.15	9.67	56,000	12,000	590	4,100	1,600			
03/21/94	327.82	318.11	9.71	48,000	12,000	600	4,700	1,600			
06/07/94	327.82	318.10	9.72	42,000	13,000	480	3,700				
10/07/94	327.82	318.27	9.55	15,000	1,100	41	950	1,200 34			
12/29/94	327.82	317.90	9.92	45,000	12,000	460	3,600	1,400			
03/06/95	327.82	318.50	9.32	40,000	9,700	210	3,500	700			
06/14/95	327.82	318.41	9.41	42,000	8,000	170	3,700	640			
09/14/95	327.82	317.30	10.52	26,000	4,100	85	2,000	270			
12/16/95	327.82	319.48	8.34	35,000	7,300	<0.5	2,900	420	 <500		
03/28/96	327.82	318.09	9.73	30,000	5,200	160	3,500	600	<250		
06/28/96	327.82	318.37	9.45	26,000	4,300	60	2,100	200	680		
09/26/96	327.82	317.95	9.87	15,000	2,700	59	1,300	140	400		
12/30/96	327.82	318.82	9.00	34,000	4,600	120	2,800	660	310		
03/13/97	327.82	318.33	9.49	13,000	1,900	34	1,300	220	76		
06/30/97	327.82	318.19	9.63	11,000	1,800	19	84	94	160		
10/01/97	327.82	318.08	9.74	27,000	4,700	120	3,700	330	310		
12/31/97	327.82	318.34	9.48	34,000	8,000	130	3,400	3,900	<500		
04/02/98	327.82	317.44	10.38	27,000	4,600	65	3,400	270	270		
06/29/98	327.82	317.79	10.03	16,000	3,000	<50	1,800	220	290		
09/16/98	327.82	318.84	8.98	9,700	2,700	52	1,400	210	<250		
12/23/98	327.82	318.00	9.82	5,100	1,600	18	570	39	130		
$03/26/99^2$	327.82	318.26	9.56	25,800	4,410	58.4	2,550	57.2	137		
06/25/99	327.82	<b>INACCESSIBLE</b>									
09/16/99	327.82	317.51	10.31	8,850	1,310	20.3	802	120	155		
12/15/99	327.82	317.52	10.30	10,000	2,800	33	1,600	160	250		
03/07/00	327.82	318.29	9.53	18,700	3,830	95.6	1,900	305	309		
06/19/00 <sup>3</sup>	327.82	318.90	8.92	1,0004	290	3.4	<1.0	14	52		

# Table 1 Groundwater Monitoring Data and Analytical Results Chevron Service Station #9-0917

5280 Hopyard Road

00000000				Pleasanton,	California				
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
MW-5 (cont)									
09/18/00 <sup>3,6</sup>	327.82	318.18	9.64	924 <sup>5</sup>	205	<5.00	<5.00	<5.00	83.1
12/01/00 <sup>3</sup>	327.82	318.05	9.77	<50.0	0.878	< 0.500	< 0.500	<0.500	<5.00
03/13/01 <sup>3</sup>	327.82	318.67	9.15	333	55.0	0.803	21.8	1.44	2.07
06/01/01 <sup>3</sup>	327.82	317.71	10.11	130 <sup>4</sup>	36	< 0.50	< 0.50	< 0.50	7.8/<2.0 <sup>7</sup>
09/07/018	327.82	318.43	9.39	2,600	330	<10	200	12	14
12/05/01	327.82	319.57	8.25	25,000	730	36	2,900	650	<25
03/26/02	327.82	319.44	8.38	25,000	1,500	31	2,100	400	<100
06/14/02	327.82	320.18	7.64	27,000	900	52	2,400	320	<50
09/20/02	327.82	320.45	7.37	26,000	450	50	2,400	1,100	<100
12/12/02	327.82	320.33	7.49	23,000	260	32	1,900	1,100	<50/<2 <sup>7</sup>
03/07/03	327.82	320.38	7.44	21,000	270	39	2,000	1,100	<25/<1 <sup>7</sup>
06/06/03 <sup>9</sup>	327.82	321.10	6.72	1,700	22	3	190	140	<0.5
09/05/03 <sup>9</sup>	327.82	318.90	8.92	20,000	170	23	1,200	1,100	<2
06/14/04 <sup>9</sup>	327.82	319.45	8.37	15,000	100	12	1,300	730	<1
09/02/04 <sup>9</sup>	327.82	319.92	7.90	12,000	81	12	960	600	<3
11/30/04 <sup>9</sup>	327.82	319.62	8.20	13,000	54	8	750	280	<1
03/11/05 <sup>9</sup>	327.82	320.41	7.41	11,000	50	5	810	120	<1
06/29/05 <sup>9</sup>	327.82	320.07	7.75	10,000	58	5	600	75	<0.5
09/14/05 <sup>9</sup>	327.82	320.26	7.56	11,000	49	4	660	49	<0.5
12/06/05 <sup>9</sup>	327.82	320.09	7.73	6,500	26	2	210	21	<0.5
03/10/06 <sup>9</sup>	327.82	319.46	8.36	7,500	45	2	420	13	<0.5
06/06/06 <sup>9</sup>	327.82	318.82	9.00	8,000	40	1	340	6	<0.5
09/05/06 <sup>9</sup>	327.82	319.06	8.76	8,200	28	1	340	2	< 0.5
12/01/069	327.82	319.02	8.80	6,400	26	1	360	3	0.5
02/26/079	327.82	319.98	7.84	7,500	26	< 0.5	370	3	< 0.5
06/01/079	327.82	318.78	9.04	6,000	24	1	330	3	<0.5
08/30/079	327.82	318.31	9.51	6,200	24	1	260	3	<0.5
11/26/079	327.82	318.65	9.17	8,500	29	<1	330	2	<1
02/07/089	327.82	319.06	8.76	8,600	60	<1	310	2	<1
06/19/089	330.30	321.44	8.86	2,300	53	0.8	210	2	<0.5
09/18/089	330.30	320.96	9.34	9,400	100	<1	390	2	<1
12/23/089	330.30	321.52	8.78	7,300	140	1	390	2	0.9
02/19/09 <sup>9</sup>	330.30	322.07	8.23	7,000	81	1	380	2	<1

Table 1
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0917

WELL ID/	TOC	GWE	DTW	Pleasanton,					
DATE	(ft.)	(msl)	(ft.)		В	T	E.	X	MTBE
	U.S.Z.	(mst)	(A) (A)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-6	220.40								
09/16/91	328.48	317.87	10.61	6,200	1,300	3.9	550	78	
01/22/92	328.48	318.18	10.30	18,000	2,800	48	2,000	440	
03/26/92	328.48	318.98	9.50	21,000	3,300	17	2,100	300	
06/05/92	328.48	318.14	10.34	14,000	2,800	9.2	1,800	270	
09/23/92	328.48	317.92	10.56	19,000	1,000	40	1,200	230	
12/30/92	328.48	318.71	9.75	15,000	1,100	<5.0	1,000	77	
03/22/93	328.48	319.21	9.27	15,000	1,300	10	770	220	
06/14/93	328.48	318.33	10.15	••					
07/25/93	328.48	318.23	10.25	6,400	630	<2.5	440	6.0	
09/23/93	328.48	318.31	10.17	9,500	1,000	23	690	110	
12/28/93	328.48	317.96	10.52	11,000	890	31	730	48	
03/21/94	328.48	318.20	10.28	5,700	380	10	270	22	
06/07/94	328.48	318.20	10.28	5,300	600	4.4	370	26	
10/07/94	328.48	318.06	10.42	2,600	270	<5.0	110	<5.0	
12/29/94	328.48	318.23	10.25	4,500	560	6.2	360	<5.0	
03/06/95	328.48	319.12	9.36	4,100	480	15	290	20	
06/14/95	328.48	318.37	10.11	2,800	180	6.9	110	6.6	
09/14/95	328.48	318.21	10.27	3,100	370	<0.5	250	<0.5	••
12/16/95	328.48	319.21	9.27	1,900	210	<0.5	76	<0.5	<13
03/28/96	328.48	319.13	9.35	1,000	120	<0.5	64	<0.5	<5.0
06/28/96	328.48	318.70	9.78	950	110	0.8	44	<0.5	22
09/26/96	328.48	319.02	9.46	1,100	120	1.6	48	<0.5	17
12/30/96	328.48	319.45	9.03	3,200	260	2.3	120	<0.5	23
03/13/97	328.48	318.76	9.72	2,000	250	<0.5	110	<0.5	<5.0
06/30/97	328.48	318.81	9.67	470	<0.5	1.2	<0.5	<0.5	<5.0
10/01/97	327.82	318.53	9.29	1,500	120	3.4	27	<0.5	20
12/31/97	327.82	317.61	10.21	1,500	79	<2.5	28	<2.5	<12
04/02/98	327.82	318.86	8.96	760	48	2.3	9.9	<1.0	15
06/29/98	327.82	318.45	9.37	340	29	<2.5	7.1	<2.5	18
09/16/98	327.82	318.60	9.22	340	18	1.4	5.6	<1.0	18
12/23/98	327.82	317.51	10.31	390	5.4	1.2	0.58	1.2	15
03/26/99 <sup>2</sup>	327.82	317.91	9.91	1,310	132	18.5	38.5	1.2	15 19.1
06/25/99	327.82	317.50	10.32	856	37.4	5.2	10.7	<0.5	
09/16/99	327.82	317.28	10.54	<50	1.19	<0.5	<0.5	<0.5	<2.0/<5.0 <sup>1</sup>
12/15/99	327.82	319.33	8.49	1,400	110	<5.0	35	<0.5 <5.0	<5.0
03/07/00	327.82	318.60	9.22	1,200	97.9	2.16	44.8	<3.0 <1.25	37
06/19/00 <sup>3</sup>	327.82	318.42	9.40	1,200 160 <sup>1</sup>	1.4	0.73	5.4		26 7.0
		5.02	2.40	100	1.7	0.73	3.4	2.4	7.9

Table 1 Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917

Pleasanton, California											
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E	X	MTBE		
DATE	(ft.)	(msl)	(ft.)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)		
MW-6 (cont)											
09/18/00 <sup>3,6</sup>	327.82	317.74	10.08	234 <sup>5</sup>	< 0.500	1.72	< 0.500	< 0.500	<5.00		
12/01/00 <sup>3</sup>	327.82	317.56	10.26	79.5 <sup>5</sup>	1.74	< 0.500	< 0.500	< 0.500	<5.00		
03/13/01 <sup>3</sup>	327.82	318.53	9.29	180	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500		
06/01/01 <sup>3</sup>	327.82	317.24	10.58	280 <sup>4</sup>	4.1	0.62	< 0.50	<0.50	25/<2.0 <sup>7</sup>		
09/07/018	327.83	317.92	9.91	1,200	70	< 0.50	42	1.9	<2.5		
12/05/01	327.83	319.02	8.81	1,600	45	<2.0	26	<1.5	<2.5		
03/26/02	327.83	318.90	8.93	590	6.0	< 0.50	< 0.50	<1.5	<2.5		
06/14/02	327.83	318.97	8.86	740	15	<0.50	< 0.50	<1.5	<2.5		
09/20/02	327.83	319.83	8.00	770	9.8	1.9	0.71	<1.5	<2.5		
12/12/02	327.83	319.83	8.00	780	5.7	< 0.50	<0.50	<1.5	<2.5/<2 <sup>7</sup>		
03/07/03	327.83	320.05	7.78	1,100	130	< 0.50	19	<1.5	<2.5/<0.5 <sup>7</sup>		
06/06/039	327.83	320.79	7.04	61	<0.5	<0.5	<0.5	<0.5	<0.5		
09/05/039	327.83	318.79	9.04	390	<0.5	<0.5	<0.5	<0.5	0.9		
12/15/039	327.83	319.24	8.59	<50	<0.5	<0.5	<0.5	<0.5	<0.5		
03/15/049	327.83	318.92	8.91	<50	<0.5	<0.5	<0.5	<0.5	<0.5		
06/14/049	327.83	318.62	9.21	700	<0.5	<0.5	<0.5	<0.5	19		
09/02/049	327.83	319.14	8.69	610	<0.5	<0.5	<0.5	<0.5	15		
11/30/049	327.83	319.28	8.55	290	0.9	<0.5	<0.5	<0.5	14		
03/11/059	327.83	320.57	7.26	720	<0.5	<0.5	<0.5	<0.5	56		
06/29/05 <sup>9</sup>	327.83	320.72	7.11	370	<0.5	<0.5	<0.5	<0.5	22		
09/14/05 <sup>9</sup>	327.83	320.51	7.32	310	<0.5	<0.5	<0.5	<0.5	8		
12/06/059	327.83	320.21	7.62	190	<0.5	<0.5	<0.5	<0.5	4		
03/10/069	327.83	319.40	8.43	110	<0.5	<0.5	<0.5	<0.5	4		
06/06/069	327.83	318.59	9.24	510	<0.5	<0.5	<0.5	<0.5	5		
09/05/069	327.83	318.47	9.36	290	<0.5	<0.5	<0.5	<0.5	1		
12/01/069	327.83	318.22	9.61	230	<0.5	<0.5	<0.5	<0.5	4		
02/26/079	327.83	318.97	8.86	<50	<0.5	<0.5	<0.5	<0.5	3		
06/01/079	327.83	318.60	9.23	630	<0.5	<0.5	<0.5	<0.5	4		
08/30/07 <sup>9</sup>	327.83	318.41	9.42	210	<0.5	<0.5	<0.5	<0.5	3		
11/26/079	327.83	318.45	9.38	210	<0.5	<0.5	<0.5	<0.5	2		
02/07/089	10	10	8.26	<50	<0.5	<0.5	<0.5	<0.5	2		
06/19/089	330.74	321.74	9.00	130	<0.5	<0.5	<0.5	<0.5	2		
09/18/08 <sup>9</sup>	330.74	321.44	9.30	640	<0.5	<0.5	<0.5	<0.5	2		
12/23/089	330.74	321.93	8.81	760	<0.5	<0.5	<0.5	<0.5	3		
02/19/09 <sup>9</sup>	330.74	322.56	8.18	320	<0.5	<0.5	<0.5	< <b>0.5</b>	2		

Table 1
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton California

Pleasanton, California											
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E	<b>X</b>	MTBE		
DATE	(ft.)	(msl)	(fi.)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)		
MW-7											
06/17/97	326.37	318.32	8.05	ND	ND	ND	ND	ND	ND		
09/30/97	326.37	318.78	7.59	<50	<0.5	< 0.5	<0.5	<0.5	<5.0		
12/31/97	326.37	318.49	7.88	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
04/02/98	326.37	319.06	7.31	<50	2.6	<0.5	<0.5	<0.5	<2.5		
06/29/98	326.37	318.39	7.98	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
09/16/98	326.37	318.55	7.82	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
12/23/98	326.37	318.37	8.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
03/26/99	326.37	318.43	7.94	<50	<0.5	<0.5	<0.5	<0.5	<2.0		
06/25/99	326.37	318.65	7.72	<50	<0.5	<0.5	<0.5	<0.5	<2.0		
09/16/99	326.37	317.61	8.76	<50	<0.5	<0.5	<0.5	<0.5	<5.0		
12/15/99	326.37	318.42	7.95	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
03/07/00	326.37	319.38	6.99	<50	< 0.5	<0.5	<0.5	<0.5	<2.5		
06/19/00	326.37	318.64	7.73	<50	< 0.50	< 0.50	< 0.50	<0.50	<2.5		
09/18/00 <sup>6</sup>	326.37	318.21	8.16	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		
12/01/00	326.37	317.06	9.31	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		
03/13/01	326.37	318.65	7.72	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	1.10		
06/01/01	326.37	318.40	7.97	<50	< 0.50	< 0.50	< 0.50	<0.50	<2.5/<2.0 <sup>7</sup>		
09/07/01	326.37	318.61	7.76	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
12/05/01	326.37	318.99	7.38	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5		
03/26/02	326.37	318.96	7.41	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
06/14/02	326.37	318.85	7.52	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
09/20/02	326.37	319.65	6.72	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5		
12/12/02	326.37	319.18	7.19	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 <sup>7</sup>		
03/07/03	326.37	319.48	6.89	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<0.5 <sup>7</sup>		
06/06/039	326.37	319.62	6.75	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5		
09/05/039	326.37	318.75	7.62	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5		
12/15/039	326.37	319.16	7.21	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5		
03/15/049	326.37	318.48	7.89	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5		
06/14/049	326.37	318.56	7.81	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5		
09/02/049	326.37	318.59	7.78	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5		
11/30/049	326.37	318.67	7.70	<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5		
03/11/059	326.37	320.14	6.23	<50	< 0.5	< 0.5	< 0.5	<0.5	0.7		
06/29/059	326.37	319.84	6.53	< 50	<0.5	<0.5	< 0.5	< 0.5	<0.5		
09/14/059	326.37	319.69	6.68	<50	< 0.5	<0.5	< 0.5	< 0.5	11		
12/06/059	326.37	319.34	7.03	<50	< 0.5	< 0.5	< 0.5	< 0.5	12		
03/10/069	326.37	319.27	7.10	<50	< 0.5	< 0.5	< 0.5	<0.5	8		
06/06/06 <sup>9</sup>	326.37	318.60	7.77	<50	< 0.5	< 0.5	< 0.5	< 0.5	9		

Table 1
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton California

443440000000000000000000000000000000000				Pleasanton,					
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fi.)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
MW-7 (cont)									
09/05/06 <sup>9</sup>	326.37	318.55	7.82	<50	< 0.5	< 0.5	<0.5	<0.5	6
12/01/06 <sup>9</sup>	326.37	318.32	8.05	<50	< 0.5	<0.5	<0.5	<0.5	2
02/26/079	326.37	318.89	7.48	<50	<0.5	<0.5	<0.5	<0.5	3
06/01/079	326.37	318.74	7.63	<50	<0.5	<0.5	<0.5	<0.5	2
08/30/07 <sup>9</sup>	326.37	318.44	7.93	<50	< 0.5	<0.5	<0.5	<0.5	1
11/26/07 <sup>9</sup>	326.37	318.44	7.93	<50	< 0.5	<0.5	<0.5	<0.5	0.9
02/07/089	326.37	319.76	6.61	< 50	< 0.5	<0.5	<0.5	<0.5	<0.5
06/19/08 <sup>9</sup>	329.50	321.72	7.78	< 50	< 0.5	<0.5	<0.5	<0.5	<0.5
09/18/08 <sup>9</sup>	329.50	321.42	8.08	< 50	< 0.5	<0.5	<0.5	<0.5	<0.5
12/23/08 <sup>9</sup>	329.50	322.03	7.47	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
02/19/09 <sup>9</sup>	329.50	322.92	6.58	<50	<0.5	<0.5	<0.5	<0.5	<0.5
						-0.5	40.5	70.5	~0.3
MW-8									
06/17/97	325.89	318.15	7.74	ND	ND	ND	ND	ND	ND
09/30/97	325.89	318.16	7.73	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/31/97	325.89	318.27	7.62	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/02/98	325.89	318.48	7.41	<50	<0.5	1.3	0.67	3.5	<2.5
06/29/98	325.89	317.98	7.91	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/16/98	325.89	318.42	7.47	<50	<0.5	<0.5	<0.5	<0.5	<2.5 <2.5
12/23/98	325.89	318.28	7.61	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/99	325.89	316.81	9.08	<50	<0.5	<0.5	<0.5	<0.5	5.01
06/25/99	325.89	315.94	9.95	<50	<0.5	<0.5	<0.5	<0.5	<2.0
09/16/99	325.89	316.00	9.89	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/15/99	325.89	317.14	8.75	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/07/00	325.89	317.11	8.78	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/19/00	325.89	318.34	7.55	<50	< 0.50	<0.50	<0.50	< 0.50	<2.5
09/18/00	325.89	317.64	8.25	<50.0	< 0.500	< 0.500	< 0.500	<0.500	<5.00
12/01/00	325.89	317.45	8.44	<50.0	< 0.500	< 0.500	<0.500	< 0.500	<5.00
03/13/01	325.89	318.32	7.57	<50.0	< 0.500	<0.500	<0.500	< 0.500	<0.500
06/01/01	325.89	317.97	7.92	<50	< 0.50	< 0.50	< 0.50	< 0.50	
09/07/01	325.89	318.11	7.78	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5/<2.0 <sup>7</sup>
12/05/01	325.89	318.57	7.32	<50	<0.50	<0.50	< 0.50	<1.5	<2.5
03/26/02	325.89	318.18	7.71	<50	<0.50	<0.50	< 0.50	<1.5 <1.5	<2.5
06/14/02	325.89	318.24	7.65	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5
09/20/02	325.89	318.53	7.36	<50	<0.50	< 0.50	<0.50	<1.5 <1.5	<2.5
12/12/02	325.89	319.00	6.89	<50	<0.50	< 0.50	< 0.50		<2.5
03/07/03	325.89	318.94	6.95	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5/<2 <sup>7</sup>
9-0917.xls/#38524		2 • •	0.75		·0.50	\v.JU	~v.3v	<1.5	<2.5/<0.5 <sup>7</sup>
7-0711.XIS/#30324	14			8					As of 02/19/09

Table 1 Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917

				Pleasanton,	, California				
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	<b>T</b>	E	$\mathbf{X}$	MTBE
DATE	(ft.)	(msl)	(fL)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
MW-8 (cont)									
06/06/03 <sup>9</sup>	325.89	319.09	6.80	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/05/039	325.89	317.24	8.65	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/15/03 <sup>9</sup>	325.89	317.62	8.27	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/15/049	325.89	318.64	7.25	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
06/14/04 <sup>9</sup>	325.89	318.03	7.86	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/02/049	325.89	318.05	7.84	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/30/049	325.89	318.16	7.73	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/059	325.89	319.46	6.43	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/29/05 <sup>9</sup>	325.89	317.50	8.39	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/14/05 <sup>9</sup>	325.89	318.58	7.31	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
12/06/05	325.89	318.78	7.11	SAMPLED ANNU					-0.5
03/10/069	325.89	318.77	7.12	<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
06/06/06	325.89	318.45	7.44	SAMPLED ANNU			//		
09/05/06	325.89	318.08	7.81	SAMPLED ANNU					
12/01/06	325.89	318.55	7.34	SAMPLED ANNU	ALLY				
02/26/079	325.89	318.70	7.19	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
06/01/07	325.89	318.38	7.51	SAMPLED ANNU					-0.5
08/30/07	325.89	317.92	7.97	SAMPLED ANNU					
11/26/07	325.89	318.24	7.65	SAMPLED ANNU					
02/07/089	325.89	319.06	6.83	<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
06/19/08	329.01	321.42	7.59	SAMPLED ANNUA					
09/18/08	329.01	321.38	7.63	SAMPLED ANNUA					
12/23/08	329.01	321.69	7.32	SAMPLED ANNUA	ALLY				
02/19/09 <sup>9</sup>	329.01	322.15	6.86	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW-9						25			
06/20/97	325.73	317.88	7.85	ND	ND	ND	ND	ND	3.75
10/01/97	325.73	318.10	7.63	< <b>50</b>	<0.5	ND <0.5	ND	ND	ND
12/31/97	325.73	318.53	7.20	<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/02/98	325.73	318.52	7.21	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/29/98	325.73	315.31	10.42	<50 <50	<0.5		<0.5	<0.5	<2.5
09/16/98	325.73	315.99	9.74	<50	<0.5	<0.5 <0.5	<0.5	<0.5	<2.5
12/23/98	325.73	317.59	8.14	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/99	325.73	317.62	8.11	<50	<0.5		<0.5	<0.5	<2.5
06/25/99	325.73	318.28	7.45	<50	<0.5	<0.5	<0.5	<0.5	<2.0
09/16/99	325.73	316.87	8.86	<50	<0.5	<0.5	<0.5	<0.5	<2.0
	525.15	310.07	0.00	<b>\</b> 30	~0.5	< 0.5	< 0.5	<0.5	<5.0

Table 1
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton California

				Pleasanton,	California				
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	addina Lambid	$\mathbf{X}^{\mathrm{add}}$	MTBE
DATE	(ft.)	(msl)	(ft.)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
MW-9 (cont)							-	,,,	
12/15/99	325.73	317.93	7.80	<50	< 0.5	<0.5	<0.5	<0.5	<2.5
03/07/00	325.73	318.37	7.36	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/19/00	325.73	318.39	7.34	<50	< 0.50	< 0.50	<0.50	<0.50	<2.5
09/18/00	325.73	317.61	8.12	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
12/01/00	325.73	317.46	8.27	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
03/13/01	325.73	318.34	7.39	<50.0	<0.500	< 0.500	< 0.500	< 0.500	<0.500
06/01/01	325.73	317.92	7.81	<50	<0.50	<0.50	< 0.50	<0.50	<2.5/<2.0 <sup>7</sup>
09/07/01	325.73	317.55	8.18	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2.0 <2.5
12/05/01	325.73	318.58	7.15	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/26/02	325.73	318.47	7.26	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5
06/14/02	325.73	318.62	7.11	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5
09/20/02	325.73	318.74	6.99	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5
12/12/02	325.73	318.92	6.81	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5/<2 <sup>7</sup>
03/07/03	325.73	318.95	6.78	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5/<2
06/06/03 <sup>9</sup>	325.73	319.09	6.64	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/05/03 <sup>9</sup>	325.73	318.30	7.43	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/15/03 <sup>9</sup>	325.73	318.65	7.08	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/15/049	325.73	318.43	7.30	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/14/049	325.73	318.28	7.45	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/02/049	325.73	318.48	7.25	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/30/049	325.73	318.62	7.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/059	325.73	319.44	6.29	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/29/05 <sup>9</sup>	325.73	319.11	6.62	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/14/05	325.73	INACCESSIBLE -		RKED OVER WELL					
12/06/05	325.73	318.75	6.98	SAMPLED ANNUA	ALLY		~=		
03/10/069	325.73	318.72	7.01	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/06/06	325.73	318.27	7.46	SAMPLED ANNUA		m-m	~-		
09/05/06	325.73	318.24	7.49	SAMPLED ANNUA					
12/01/06	325.73	318.11	7.62	SAMPLED ANNUA					
02/26/079	325.73	318.44	7.29	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
06/01/07	325.73	318.22	7.51	SAMPLED ANNUA					
08/30/07	325.73	318.06	7.67	SAMPLED ANNUA					
11/26/07	325.73	318.02	7.71	SAMPLED ANNUA			~=	=	
02/07/089	325.73	318.64	7.09	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
06/19/08	328.85	321.22	7.63	SAMPLED ANNUA					~0.3 
09/18/08	328.85	321.04	7.81	SAMPLED ANNUA					
12/23/08	328.85	321.51	7.34	SAMPLED ANNUA					
02/19/09°	328.85	322.04	6.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5
							J. D	-0.0	-U.J

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As of 02/19/09

9-0917.xls/#385242

Table 1
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0917 5280 Hopyard Road Pleasanton, California

Paragraphic Correspond				Pleasanton,					
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fl.)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)
MW-1					A-1				
07/12/89	326.48			100	< 0.5	<0.5	6.0	< 0.5	
08/02/89	326.48	318.38	8.10						
10/24/89	326.48	318.97	7.51	<50	1.0	< 0.5	13	<0.5	
03/12/90	326.48	318.07	8.41	140	0.8	<0.5	1.0	<0.5	~-
03/26/90	326.48	318.34	8.14						
06/22/90	326.48	318.17	8.31	<50	< 0.5	< 0.5	<0.5	<0.5	
09/11/90	326.48	318.35	8.14	<50	<0.5	<0.5	<0.5	<0.5	
04/18/91	326.48	318.34	8.02	77	<0.5	<0.5	<0.5	<0.5	~=
ABANDONED				.,	-0.5	·0.5	<b>\0.</b> 5	<b>\0.</b> 5	
MW-2									
07/17/89	327.53			<50	< 0.5	< 0.5	<0.5	<0.5	
08/02/89	327.53	318.48	9.05						
10/24/89	327.53	318.29	9.24	<50	< 0.5	< 0.5	<0.5	<0.5	
03/12/90	327.53	317.46	10.07	<50	<0.5	<0.5	<0.5	<0.5	
03/26/90	327.53	317.48	10.05	<u></u> 5			~~		
06/22/90	327.53	317.48	10.05	<50	<0.5	< 0.5	<0.5	<0.5	
09/11/90	327.53	317.85	9.68	<50	<0.5	<0.5	<0.5	<0.5	
04/18/91	327.53	318.30	9.23	<50	<0.5	<0.5	<0.5	<0.5	
ABANDONED						3.5	40.5	10.5	
MW-3									
07/17/89	326.47			<50	< 0.5	< 0.5	<0.5	<0.5	
08/02/89	326.47	318.32	8.15						
10/24/89	326.47	318.88	7.59	< 50	< 0.5	< 0.5	<0.5	< 0.5	
03/12/90	326.47	318.00	8.47	< 50	< 0.5	< 0.5	<0.5	<0.5	m=
03/26/90	326.47	317.64	8.83				**		
06/22/90	326.47	317.64	8.83	< 50	0.4	< 0.5	0.8	< 0.5	
09/11/90	326.47	318.06	8.41	< 50	< 0.5	< 0.5	<0.5	<0.5	
04/18/91	326.47	318.49	7.98	<50	< 0.5	< 0.5	< 0.5	<0.5	
ABANDONED									
BAILER BLANK									
03/22/93				<50	< 0.5	< 0.5	< 0.5	< 0.5	
07/25/93	<sub>/2</sub>			<50	< 0.5	< 0.5	< 0.5	<0.5	
09/23/93				<50	< 0.5	< 0.5	< 0.5	<0.5	
12/28/93		~-		<50	< 0.5	< 0.5	< 0.5	<0.5	
03/21/94	1			<50	<0.5	< 0.5	< 0.5	<0.5	
9-0917.xls/#385242	2			11					As of 02/19/09

Table 1 **Groundwater Monitoring Data and Analytical Results**Chevron Service Station #9-0917

		W00000000000		Pleasanton,	California				
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
TRIP BLANK									
06/22/90				<50	< 0.3	< 0.3	<0.3	<0.6	
09/16/91				<50	<0.5	<0.5	<0.5	<0.5	
01/22/92				<50	<0.5	<0.5	<0.5	<0.5	
03/26/92				<50	<0.5	<0.5	<0.5	<0.5	
06/05/92				<50	<0.5	<0.5	<0.5	<0.5	
09/23/92				<50	<0.5	<0.5	<0.5	<0.5	
12/30/92				<50	<0.5	<0.5	<0.5	<0.5	 
03/22/93				<50	<0.5	<0.5	<0.5	<0.5	
07/25/93				<50	<0.5	<0.5	<0.5	<0.5	
09/23/93		**		<50	<0.5	<0.5	<0.5	<0.5	
12/28/93				<50	<0.5	<0.5	<0.5	<0.5	
03/21/94				<50	<0.5	<0.5	<0.5	<0.5	
06/07/94				<50	<0.5	<0.5	<0.5	<0.5	
10/07/94				<50	<0.5	<0.5	<0.5	<0.5	
12/29/94				<50	<0.5	<0.5	<0.5	<0.5	
03/06/95				<50	<0.5	<0.5	<0.5	<0.5	
06/14/95				<50	<0.5	<0.5	<0.5	<0.5	
09/14/95		I	**	<50	<0.5	<0.5	<0.5	<0.5	
12/16/95			S/	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/28/96				<50	<0.5	<0.5	<0.5	<0.5	<5.0
06/28/96				<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/26/96				<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/30/96				<50	<0.5	<0.5	<0.5	<0.5	<5.0
03/13/97				<50	<0.5	<0.5	<0.5	<0.5	<5.0
06/30/97				<50	<0.5	<0.5	<0.5	<0.5	<5.0
10/01/97				<50	<0.5	<0.5	<0.5	<0.5	<5.0 <5.0
12/31/97				<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/02/98				<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/29/98				<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/16/98				<50	<0.5	<0.5	<0.5	<0.5	<2.5 <2.5
12/23/98				<50	<0.5	<0.5	<0.5	<0.5	<2.5 <2.5
03/26/99				<50	<0.5	<0.5	<0.5	<0.5	<2.3 <2.0
09/16/99				<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/15/99				<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/07/00				<50	<0.5	<0.5	<0.5	<0.5	<2.5 <2.5

Table 1
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0917 5280 Hopyard Road Pleasanton, California

Marker   Tock   GWE   DTW   TPI-GRO   B   T   E   X   MTBE   DATE   GP-2   GP	faculty constitutions			,	Pleasanton,	California	201-201-201-201-201-201-201-201-201-201-	economic (10%), estiminatoria est		
TRIP BLANK (cont)  06/19/00						``````````````````````````````````````	************************			MTBE
TRUPLANK (cont)  6/19/00	DATE	(ft.)	(msl)	(ft.)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)
061900	TRIP BLANK (co	nt)								
991800					<50	< 0.50	< 0.50	< 0.50	<0.50	<25
120100	09/18/00	-	57.							
0A/07/07/07/07/07/07/07/07/07/07/07/07/07/	12/01/00									
0601101	QA						0.500	10.500	<0.500	3.00
9601011	03/13/01	0. <del>41</del> 9			< 50.0	< 0.500	1.61	< 0.500	0.593	<0.500
9997011	06/01/01	5 <b></b> 5								
120501	09/07/01		141-15 1425-15	-						
0326002	12/05/01	2 <del>73</del> 2								
06/14/02	03/26/02	1. <del></del> .		1-2						
992002	06/14/02	-								
12/12/02	09/20/02									
03/07/03	12/12/02	144			<50					
0.606003°	03/07/03				<50					
99/05/03°		1 <del>117</del> .5		<b></b> 14						
12/15/03°	09/05/039	( ) = 100 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (			<50					
03/15/04°					<50	< 0.5				
06/14/04°					<50	< 0.5				
09/02/04°9			<del>200</del>		<50					
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		-			<50	< 0.5				
03/11/05°			===		<50	< 0.5				
06/29/05°					<50	< 0.5				
09/14/059		-			< 50	< 0.5				
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$			-		<50	< 0.5				
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		-	). <del>188</del> )		<50	< 0.5				
06/06/06 <sup>9</sup>		155	V <del>ol</del> ak		<50	< 0.5				
09/05/069					<50	< 0.5	< 0.5			
$\begin{array}{cccccccccccccccccccccccccccccccccccc$			(1942)		<50	< 0.5	< 0.5			
02/26/079          <50			W		<50	< 0.5	< 0.5			
06/01/079         <50		-		-		< 0.5	< 0.5			
08/30/079 < < < < < < < <		-				< 0.5	< 0.5			
11/26/079          <50		722		==			< 0.5	< 0.5		
02/07/089 <- <- <- <- <- <- <- <- <- <- <-		-					< 0.5	< 0.5		
06/19/08° <- <- <- <- <- <- <- <- <- <- <-		155	( <b></b> )				< 0.5	< 0.5		
09/18/08° <- <- <- <- <- <- <- <- <-> <- <- <- <- <- <- <- <- <- <- <- <- <			0 <b>==</b> 0			<0.5	< 0.5	< 0.5		
12/23/089 <-50 <0.5 <0.5 <0.5 <0.5			3 <del>4 1</del> 3				< 0.5			
04/10/007				<del>15</del>			< 0.5			
	02/19/09		3 <del>77</del> 8	-	<50	<0.5	<0.5	<0.5		<0.5

#### **Groundwater Monitoring Data and Analytical Results**

Chevron Service Station #9-0917 5280 Hopyard Road Pleasanton, California

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to June 19, 2000, were compiled by reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

TPH = Total Petroleum Hydrocarbons

X = Xylenes

(ft.) = Feet

GRO = Gasoline Range Organics

MTBE = Methyl Tertiary Butyl Ether

GWE = Groundwater Elevation

B = Benzene

 $(\mu g/L)$  = Micrograms per liter

(msl) = Mean sea level

T = Toluene

-- = Not Measured/Not Analyzed

DTW = Depth to Water

E = Ethylbenzene

QA = Quality Assurance/Trip Blank

- TOC elevations were surveyed on April 10, 2008 by Morrow Surveying. Vertical datum is NAVD 88.
- Confirmation run.
- <sup>2</sup> ORC installed.
- ORC present in well.
- Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates insufficient preservative to reduce sample pH to less than 2. Sample was analyzed within 14 days, but beyond the seventh day recommended for Benzene, Toluene, Xylenes, and Ethylbenzene.
- <sup>7</sup> MTBE by EPA Method 8260.
- 8 Removed ORC from well.
- 9 BTEX and MTBE by EPA Method 8260.
- TOC has been altered, not used in contouring.

# Table 2 Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-0917 5280 Hopyard Road Pleasanton, California

					ton, California			<u> </u>	
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
MW-4	06/01/01		<20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	12/12/02	<del></del>	<100	42	<2	<2	<2	<2	<2
	03/07/03	: <del></del>	<5	430	< 0.5	< 0.5	3	<0.5	<0.5
	06/06/03	-		3	8224 2424	-	22		
	09/05/03	<50	8	11			==:		
	12/15/03	<50	<del></del>	5					122
	03/15/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5		122
	06/14/04	<50	<5	17	< 0.5	< 0.5	<0.5		
	09/02/04	<50	<5	0.5	< 0.5	< 0.5	<0.5	=	
	11/30/04	<50	<5	< 0.5	<0.5	< 0.5	<0.5		1000
	03/11/05	<50	<5	0.7	<0.5	< 0.5	<0.5		
	06/29/05	<50	<5	< 0.5	< 0.5	<0.5	<0.5		<u></u>
	09/14/05	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	22	22
	12/06/05	SAMPLED ANNUA	LLY			7.4.7.4 0. <b>4.1.</b> 9		-	
	03/10/06	<50	<5	< 0.5	< 0.5	< 0.5	<0.5		
	02/26/07	< 50	<2	< 0.5	<0.5	< 0.5	<0.5		
	02/07/08	<50	<2	< 0.5	< 0.5	< 0.5	<0.5		
	02/19/09	<50	<2	3	<0.5	<0.5	<0.5		
M337 5	06/01/01								
MW-5	06/01/01		<20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	12/12/02	-	<100	<2	<2	<2	<2	<2	<2
	03/07/03		<10	<1	<1	=<1	<1	<1	<1
	06/06/03			< 0.5				***	
	09/05/03	<200		<2	( <del>==</del> );	(2 <b>-1</b> 0)			77
	12/15/03	<130		<1		***		5.	
	03/15/04	<130	<13	<1	<1	<1	<1	•	
	06/14/04	<100	<10	<1	<1	<1	<1		
	09/02/04	<250	<25	<3	<3	<3	<3		
	11/30/04	<130	<13	<1	<1	<1	<1		
	03/11/05	<100	<10	<1	<1	<1	<1	-	
	06/29/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	30 <del>117</del> 3	
	09/14/05	<50	<5	< 0.5	<0.5	< 0.5	< 0.5	·	
	12/06/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5		
	03/10/06	<50	13	< 0.5	< 0.5	< 0.5	< 0.5		42
	06/06/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5		
	09/05/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	-	
	12/01/06	<50	<5	0.5	< 0.5	<0.5	< 0.5	-	
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5		

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-0917 5280 Hopyard Road

F	T			Pleasant	ton, California				
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
MW-5 (cont)	06/01/07	<50	<2	< 0.5	<0.5	< 0.5	<0.5	-	
	08/30/07	<50	<2	< 0.5	<0.5	<0.5	<0.5		
	11/26/07	<100	<4	<1	<1	<1	<1		1200
	02/07/08	<100	<4	<1	<1	<1	<1		
	06/19/08	<50	<2	< 0.5	<0.5	<0.5	<0.5		
	09/18/08	<100	<4	<1	<1	<1	<1	-	10 <del>000</del> 11
	12/23/08	<50	<2	0.9	<0.5	<0.5	<0.5		
	02/19/09	<100	<4	<1	<1	<1	<1		-
MW	06/01/01								
MW-6	06/01/01		<20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	12/12/02	188	<100	<2	<2	<2	<2	4	<2
	03/07/03		<5	< 0.5	<0.5	< 0.5	< 0.5	1	< 0.5
	06/06/03			<0.5					
	09/05/03	<50	1. <del>4.4.</del> 2	0.9	( <b>**</b>		22	-	
	12/15/03	<50		< 0.5				<del></del> .	100
	03/15/04	<50	<5	< 0.5	<0.5	< 0.5	< 0.5		
	06/14/04	<50	<5	19	<0.5	< 0.5	< 0.5		
	09/02/04	<50	<5	15	< 0.5	< 0.5	< 0.5		
	11/30/04	<50	<5	14	< 0.5	< 0.5	< 0.5	22	
	03/11/05	<50	<5	56	< 0.5	< 0.5	3		
	06/29/05	<50	<5	22	< 0.5	< 0.5	0.8		
	09/14/05	<50	<5	8	< 0.5	< 0.5	< 0.5		
	12/06/05	<50	<5	4	< 0.5	< 0.5	< 0.5	W-	
	03/10/06	<50	<5	4	< 0.5	< 0.5	< 0.5	<u></u>	
	06/06/06	<50	<5	5	< 0.5	< 0.5	< 0.5		
	09/05/06	<50	<5	4	< 0.5	< 0.5	< 0.5	-	
	12/01/06	<50	<5	4	< 0.5	< 0.5	< 0.5		
	02/26/07	<50	<2	3	< 0.5	< 0.5	< 0.5		
	06/01/07	< 50	<2	4	< 0.5	< 0.5	< 0.5		
	08/30/07	<50	<2	3	< 0.5	< 0.5	< 0.5	<u></u>	
	11/26/07	<50	<2	2	< 0.5	< 0.5	<0.5	<u> 222</u> )	
	02/07/08	<50	<2	2	< 0.5	<0.5	<0.5	2000 	
	06/19/08	<50	<2	2	< 0.5	<0.5	<0.5		
	09/18/08	<50	<2	2	< 0.5	<0.5	<0.5		-
	12/23/08	< 50	<2	3	< 0.5	<0.5	<0.5		
	02/19/09	<50	<2	2	<0.5	<0.5	<0.5		20

# Table 2 Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton California

<del> </del>				Pleasan	ton, California				
WELL ID	DATE	ÉTHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
MW-7	06/01/01		<20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	12/12/02		<100	<2	<2	<2	<2	<2	<2
	03/07/03	( <u></u>	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	06/06/03	: <del>=.</del> 25	1980	< 0.5	() <b>***</b> -0				
	09/05/03	<50	7 <b>44</b> 0	< 0.5	19 <del>24</del> (		=		:
	12/15/03	< 50		< 0.5		-			
	03/15/04	< 50	<5	< 0.5	< 0.5	< 0.5	<0.5		
	06/14/04	< 50	<5	< 0.5	< 0.5	< 0.5	<0.5		
	03/11/05	< 50	<5	0.7	< 0.5	< 0.5	<0.5		
	06/29/05	< 50	<5	< 0.5	< 0.5	< 0.5	<0.5		
	09/14/05	<50	<5	11	<0.5	< 0.5	<0.5		
	12/06/05	<50	<5	12	< 0.5	<0.5	<0.5		
	03/10/06	<50	<5	8	< 0.5	<0.5	<0.5		1944
	06/06/06	<50	<5	9	< 0.5	<0.5	<0.5		
	09/05/06	<50	<5	6	< 0.5	< 0.5	<0.5		
	12/01/06	< 50	<5	2	< 0.5	<0.5	<0.5	57.5 57.	
	02/26/07	<50	<2	3	< 0.5	< 0.5	<0.5		-
	06/01/07	<50	<2	2	< 0.5	<0.5	<0.5		
	08/30/07	<50	<2	1	< 0.5	<0.5	<0.5		
	11/26/07	<50	<2	0.9	< 0.5	<0.5	<0.5	===	3200.0
	02/07/08	<50	<2	< 0.5	< 0.5	< 0.5	<0.5		
	06/19/08	<50	<2	< 0.5	< 0.5	<0.5	<0.5		
	09/18/08	<50	<2	< 0.5	< 0.5	<0.5	<0.5		
	12/23/08	<50	<2	< 0.5	< 0.5	<0.5	<0.5		
	02/19/09	<50	<2	<0.5	<0.5	<0.5	<0.5	=	=
MW-8	06/01/01		<20	<b>~2.0</b>		•			
IAT AA -O	12/12/02			<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	03/07/03	122	<100	<2	<2	<2	<2	<2	<2
	06/06/03		<5	<0.5	<0.5	< 0.5	< 0.5	<0.5	< 0.5
	09/05/03	 <50		<0.5					
		<50 <50	<del>200</del>	<0.5	( <del>4-</del> )			==	-
	12/15/03 03/15/04	<50 <50		<0.5				<del>2</del> 5	
			<5	<0.5	<0.5	<0.5	<0.5	###.	-
	06/14/04	<50	<5	<0.5	<0.5	<0.5	<0.5		
	09/02/04	<50	<5	<0.5	<0.5	<0.5	<0.5		
	11/30/04	<50	<5 -5	<0.5	<0.5	<0.5	<0.5		
	03/11/05	<50 <50	<5	<0.5	<0.5	<0.5	< 0.5		
	06/29/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	-	

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As of 02/19/09

9-0917.xls/#385242

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-0917 5280 Hopyard Road

erate or sale		**********			on, California	· · · · · · · · · · · · · · · · · · ·			
WELL ID	DATE	ETHANOL (μg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (μg/L)	1,2-DCA (μg/L)	EDB (µg/L)
MW-8 (cont)	09/14/05	<50	<5	<0.5	<0.5	<0.5	<0.5		
	12/06/05	SAMPLED ANNUA							0, <del>44</del> 0
	03/10/06	<50	<5	< 0.5	<0.5	< 0.5	<0.5	-	006
	02/26/07	<50	<2	< 0.5	<0.5	<0.5	<0.5	-	
	02/07/08	<50	<2	< 0.5	<0.5	<0.5	<0.5		
	02/19/09	<50	<2	<0.5	<0.5	<0.5	<0.5	••	-
MW-9	06/01/01		<20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	12/12/02	1. <del>7.1</del> .5	<100	<2	<2	<2	<2	<2	<2.0
	03/07/03	1	<5	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5
	06/06/03		11 <u>444</u> 3	< 0.5					
	09/05/03	<50		< 0.5					-
	12/15/03	<50	, <del>2</del>	< 0.5	<del>7.5</del>				
	03/15/04	<50	<5	< 0.5	<0.5	< 0.5	< 0.5	PART C	
	06/14/04	<50	<5	< 0.5	<0.5	< 0.5	<0.5	P204	
	09/02/04	<50	<5	< 0.5	< 0.5	< 0.5	<0.5		
	11/30/04	<50	<5	< 0.5	<0.5	< 0.5	<0.5		
	03/11/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5		
	06/29/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5		
50	09/14/05	INACCESSIBLE - V	EHICLE PARKE	D OVER WELL				21-15.1 	
	12/06/05	SAMPLED ANNUA	LLY		201				
	03/10/06	<50	<5	<0.5	<0.5	< 0.5	< 0.5		
	02/26/07	<50	<2	<0.5	< 0.5	< 0.5	< 0.5		( <b>***</b> )
	02/07/08	<50	<2	< 0.5	< 0.5	< 0.5	<0.5		
	02/19/09	<50	<2	< 0.5	<0.5	<0.5	<0.5		05004

# Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-0917 5280 Hopyard Road Pleasanton, California

### **EXPLANATIONS:**

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = Ethylene dibromide/1,2-Dibromoethane

 $(\mu g/L)$  = Micrograms per liter

-- = Not Analyzed

#### **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

# **Dissolved Oxygen Concentrations**

Chevron Service Station #9-0917

	Pleas		
WELL ID	DATE	D.O. Pre-Parge (mg/L)	D.O. Post-Purge (mg/L)
MW-4	09/07/01	1.96	
	12/05/01	1.96	. <del></del>
	03/26/02	2.10	
	06/14/02	3.10	
	09/20/02	2.30	
	12/12/02	2.10	
	03/07/03	0.40	<del></del>
	06/06/03	2.10	==
	09/05/03	2.00	
	12/15/03	2.46	
	03/15/04	1.20	<del>- 1</del>
	06/14/04	1.80	<u>₩</u>
	09/02/04	1.60	==
	11/30/04	1.80	<del></del> ;
	03/11/05	2.30	
	06/29/05	2.40	
	09/14/05	2.70	
	03/10/06	2.20	
	02/26/07	2.60	
	02/07/08	2.2	:- <del></del> :
	02/19/09	0.9	. <del></del> .
MW-5	06/19/00	9.65	7:507
174 77 -5	09/18/00	3.59	10.00 d
	12/01/00	3.76	1.77E
	03/13/01	3.59	1.55
	06/01/01	3.36	_
	09/07/01	4.02	
	12/05/01	1.04	
	03/26/02	1.00	-
	06/14/02	0.90	
	09/20/02	1.00	
	12/12/02	1.10	
	03/07/03	0.10	
	06/06/03	0.80	
	09/05/03	1.00	
	12/15/03	1.78	apart.
	03/15/04	1.60	
	06/14/04	2.40	
	09/02/04	1.90	<u>128</u>
	11/30/04	2.00	
	03/11/05	2.30	
	06/29/05	1.90	;==:
	09/14/05	1.60	
	12/06/05	2.10	
	03/10/06	1.80	<u></u>
	06/06/06	1.10	11 429
	09/05/06	1.70	<u> </u>
	12/01/06	1.90	<del></del>
	02/26/07	2.20	
	06/01/07	1.9	
	08/30/07	2.3	

## **Dissolved Oxygen Concentrations** Chevron Service Station #9-0917

	Pleasa			
WELL ID	DATE	D.O. Pre-Purge (mg/L)	D.O. Post-Purge (mg/L)	
MW-5 (cont)	11/26/07	2.4	·	
	02/07/08	1		
	06/19/08	1.6		
	09/18/08	1.5		
	12/23/08	1.8		
	02/19/09	1.2		
MW-6	06/19/00	5.88		
	09/18/00	4.81		
	12/01/00	4.27		
	03/13/01	4.12		
	06/01/01	3.84		
	09/07/01	4.26		
	12/05/01	1.26	<u> 22</u>	
	03/26/02	1.30	C-13 	
	06/14/02	1.40		
	09/20/02	1.30	<del></del>	
	12/12/02	1.40		
	03/07/03	0.90	-	
	06/06/03	1.20	15 <u>40</u> 2	
	09/05/03	1.30	<del>(=</del>	
	12/15/03	1.91		
	03/15/04	1.40		
	06/14/04	1.50	(1 <del>4-1</del> 2)	
	09/02/04	1.70	F=# )	
	11/30/04	1.80	7	
	03/11/05	2.30		
	06/29/05	1.50	-	
	09/14/05	0.70	1.55.1	
	12/06/05	1.60		
	03/10/06	1.60	(***)	
	06/06/06	0.60		
	09/05/06	1.20		
	12/01/06	1.40	-	
	02/26/07	1.50	<u></u>	
	06/01/07	1.3		
	08/30/07	1.6		
	11/26/07	1.4	77 - 22	
	02/07/08	1.3		
	06/19/08	1.2		
	09/18/08	1.3		
	12/23/08	1.4		
	02/19/09	1.1	-	
MW-7	09/07/01	2.04	=	
	12/05/01	1.84		
	03/26/02	2.00		
	06/14/02	2.00		
	09/20/02	2.10		
	12/12/02	2.00	262	
	03/07/03	0.10	==	

# **Dissolved Oxygen Concentrations**

Chevron Service Station #9-0917

		santon, California	
WELL ID	DATE	D.O. Pre-Purge (mg/L)	D.O. Post-Purge (mg/L)
MW-7 (cont)	06/06/03	1.50	
	09/05/03	1.80	
	12/15/03	3.02	
	03/15/04	1.70	
	06/14/04	1.10	
	09/02/04	1.00	
	11/30/04	0.90	
	03/11/05	2.40	
	06/29/05	2.20	
	09/14/05	1.70	
	12/06/05	2.00	
	03/10/06	2.20	
	06/06/06	0.90	-
	09/05/06	0.93	9 <b></b> 9
	12/01/06	1.12	% <b>=</b> -
	02/26/07	0.97	9 <u>24</u> 9
	06/01/07	1.1	
	08/30/07	1.3	
	11/26/07	1.1	_
	02/07/08	1.2	2***
	06/19/08	1.1	· · · ·
	09/18/08	1.3	
	12/23/08	1.1	
	02/19/09	1.1	
MW-8	09/07/01	2.17	
	12/05/01	2.10	
	03/26/02	2.10	
	06/14/02	2.00	122
	09/20/02	2.10	
	12/12/02	2.20	
	03/07/03	0.60	
	06/06/03	1.70	
	09/05/03	2.00	
	12/15/03	2.93	
	03/15/04	1.30	
	06/14/04	1.60	
	09/02/04	1.20	-
	11/30/04	1.30	
	03/11/05	1.60	
	06/29/05	1.20	
	09/14/05	1.60	V
	03/10/06	1.50	-
	02/26/07	1.90	-
	02/07/08	1.6	##:
	02/19/09	1.1	<u></u>
MW-9	09/07/01	1.72	770
	12/05/01	2.21	
	03/26/02	2.20	( <b>##</b> )
	06/14/02	1.90	

# **Dissolved Oxygen Concentrations**

Chevron Service Station #9-0917

WELL ID	DATE	D.O. Pre-Purge	D.O. Post-Purge
		(mg/L)	(mg/L)
MW-9 (cont)	09/20/02	2.00	22
	12/12/02	2.10	
	03/07/03	0.60	5000 5000
	06/06/03	1.80	<del></del>
	09/05/03	1.90	##)
	12/15/03	3.15	
	03/15/04	1.80	
	06/14/04	1.00	221
	09/02/04	1.10	<del>29</del> 1
	11/30/04	1.20	
	03/11/05	0.20	
	06/29/05	1.60	••
	09/14/05	INACCESSIBLE - VEHICLE PA	RKED OVER WELL
	03/10/06	1.40	
	02/26/07	1.70	
	02/07/08	1.5	1.55
	02/19/09	0.8	

### **Dissolved Oxygen Concentrations**

Chevron Service Station #9-0917 5280 Hopyard Road Pleasanton, California

### **EXPLANATIONS:**

D.O. = Dissolved Oxygen (mg/L) = Milligrams per liter --= Not Measured

<sup>&</sup>lt;sup>1</sup> D.O. readings were inadvertently missed in the field.

## STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



# WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-	-0917		Job Number:	385242	
Site Address:	5280 Hopyard Road			Event Date:	2/19/09	(inclusive)
City:	Pleasanton,	CA		Sampler:	JH	
Well ID	MW- 4			Date Monitored:	2/15/05	
Well Diameter	2 ir	<del>_</del> ).	Volum	ne 3/4"= 0.		.17 3"= 0.38
Total Depth	24.63 ft			or (VF) 4"= 0.0		
Depth to Water	7.42 ft		Check if water colun	nn is less then 0.5	0 ft.	
	17.21	xVF	7 = 2.52	x3 case volume :	= Estimated Purge Volum	ne: <b>8.77</b> gal.
Depth to Water	w/ 80% Recharge		Water Column x 0.20)			
			791		Time Started:	(2400 hrs) :(2400 hrs)
Purge Equipment:			Sampling Equipment:	V	Depth to Product	(2400 fils) :ft
Disposable Bailer Stainless Steel Baile	<del></del>		Disposable Bailer		Depth to Water:_	ft
Stack Pump	" <del>X</del>		Pressure Bailer Discrete Bailer	·	Hydrocarbon Thio	
Suction Pump			Peristaltic Pump	<del></del>	Visual Confirmati	on/Description:
Grundfos	112		DED Bladder Pump		Skimmer / Absort	pant Sock (circle one)
Peristaltic Pump		C	Other:			om Skimmer: gal om Well: gal
QED Bladder Pump					Water Removed;	
Other:					Product Transfer	red to:
Start Time (purge			Weather Co	1 ,	Clem	
Sample Time/Da	4	2 19/09	Water Color	: Cloub	_Odor: Y / 🐠	
Approx. Flow Ra		gpm.	Sediment De	· · · · · · · · · · · · · · · · · · ·	4562	
Did well de-wate	r? _ NU  f	yes, Time	: Volu	me:	gal. DTW @ Samp	ling: <b>5./</b> 5
Time	Values (sal)	14	Conductivity	Temperature	D.O.	ORP
(2400 hr.)	Volume (gal.)	рН	(µmhos/cm - (S)	( <b>⑤</b> / F )	(mg/L)	(mV)
1113	3	8.11	950	19.2	PRE: 19	
1116	6	7.94	851	18.9	10	
1119	9	7.62	920	18.0		
			LABORATORY IN	IFORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ALYSES
MW- Y	🛴 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+M 5 OXYS+ETHANOL(82	
				Ш		
			<b>.</b>	<u> </u>		
				ļ		
				80		
COMMENTS:						
			w			
Add/Replaced I	ook:	A =1 =1	Replaced Plug:		Add/Don's 15 "	
	C1C1C	Add	REDISCEN PINO.		Add/Replaced Bolt:	



# WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-	-0917		Job Number:	385242	
Site Address:	5280 Hopya	rd Road		Event Date:	2/19/09	(inclusive)
City:	Pleasanton,	CA		Sampler:	34	= (************************************
Well ID	MW- 5	<u> </u>		Date Monitored:	2/18/09	
Well Diameter	2 in	<u>1.</u>	Volum	e 3/4"= 0.	02 1"= 0.04 2"= 0	0.17 3"= 0.38
Total Depth	24.12 ft		Factor	(VF) 4"= 0.0	66 5"= 1.02 6"=	
Depth to Water	8.23 ft	Residence of	Check if water colum			44. 1-
	15.89				= Estimated Purge Volui	me: <b>8.10</b> gal.
Depth to Water	w/ 80% Recharge	e [(Height of	Water Column x 0.20) +	DTWJ: 11.40	Time Started:	(2400 hrs)
Purge Equipment:			Sampling Equipment:		Time Started:	(2400 hrs) d:(2400 hrs)
Disposable Bailer			Disposable Bailer	×	Depth to Produc	ct:ft
Stainless Steel Baile	r		Pressure Bailer			ft
Stack Pump	$\overline{}$		Discrete Bailer		Hydrocarbon Th Visual Confirma	ickness:ft tion/Description:
Suction Pump		F	Peristaltic Pump			
Grundfos			DED Bladder Pump		Skimmer / Abso	rbant Sock (circle one) rom Skimmer: gal
Peristaltic Pump		C	Other:		Amt Removed fi	om Well:gal
QED Bladder Pump Other:					Water Removed	l: rred to:
Other.					Froduct Transfe	rred to:
Start Time (nurse	1225		\\\\4\C	l'A'	Cla.	
Start Time (purge Sample Time/Da		2 110/10	Weather Cor		Clear	1 h-
		2 119/09	Water Color:		Odor: N	1.0 m
Approx. Flow Ra  Did well de-water		gpm.	Sediment De		11500	
Did well de-water	11.	yes, rime	volun	ne:	gal. DTW @ Sam	pling:
Time	Volume (gal.)	ρН	Conductivity	Temperature	D.O.	ORP
(2400 hr.)		<b>.</b>	(µmhos/cm - (3)	( <b>8</b> € / F)	(mg/L)	(mV)
1228	2.75	7.61	1023	17-8	PRE: 1.2	·
1231	5.5	7.43	1104	172		
1234	8	7.22	1139	17.0		
			LABORATORY IN			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ALYSES
IVIVV- 3	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+N 5 OXYS+ETHANOL(8)	
No.					·	,
					3	
<u> </u>						
COMMENTS:						
•						
Add/Replaced L	ock:	Add/	Replaced Plug:		Add/Replaced Bol	†·



# WELL MONITORING/SAMPLING FIELD DATA SHEET

Site Address:   5280 Hopyard Road   Event Date:   2   Is   s   (inclusive)	Client/Facility#:	Chevron #9-	0917		Job Number:	385242	
Well ID	Site Address:	5280 Hopyan	rd Road		Event Date:	2/15/05	(inclusive)
Weather   Total Depth   1975   11	City:	Pleasanton,	CA		Sampler:		
Weather   Total Depth   1975   11	Well ID	MW- 6	<del></del>		Date Monitored:	2/19/09	
Total Depth   24/.53   ft.	Well Diameter		<del>-</del> 1.	Tv <sub>o</sub>			0.47 2"- 0.20
Depth to Water w/ 80% Recharge ([Height of Water Column x 0.20) + DTW]:    1.53    1.53    1.53    1.54    1.55    1.5	Total Depth	24.93 ft	<del>-</del>	1 -			
Depth to Water w/ 80% Recharge ((Height of Water Column x 0.20) + DTW):	Depth to Water	111		Check if water col	umn is less then 0.5	0 ft.	Ct all
Purge Equipment: Disposable Bailer Disposable Bailer Disposable Bailer Disposable Bailer Disposable Bailer Disposable Bailer Stack Pump Suction Pump Grundfos Grundfos Grundfos Grindfos Geb Bladder Pump Other:  Start Time (purge):  Start Time Completed:  Start Time (purge):  Start Time Completed:  Start Time (purge):  Start Time Completed:  Start Purgent Time Conduction  Start Time Completed:  Start Purgent Time Conduction  St	Donath to Martin		_xVF	<u> 17 = 2.84</u>	x3 case volume =	Estimated Purge Volu	me: <b>8.59</b> gal.
Disposable Bailer	Depth to vvater	w/ 80% Recharge	(Height of	Water Column x 0.2	(0) + DTW]: 11 (3)	Time Started:	
Stankes Steel Bailer   Pressure Bailer Bail	Purge Equipment:		;	Sampling Equipme	nt:		
Stack Pump Stack Pump Stack Pump Stack Pump Stack Pump Stack Pump Grundfos Suction Pump Grundfos OED Bladder Pump OED Bladder Pump Other:  Start Time (purge):  Start Time (purge	Disposable Bailer		-	Disposable Bailer	_ ×	Depth to Produ	ct:tt
Succin Pump Grundfos			1	Pressure Bailer			
Skimmer / Absorbant Sock (circle one)   Amt Removed from Well;   gal Amt						Visual Confirma	tion/Description:
Peristaltic Pump	•					Skimmer / Abso	orbant Sock (circle one)
Comments:   Comm						Amt Removed f	rom Skimmer:gal
Start Time (purge):   1145			`	Julei		Amt Removed f	J.
Start Time (purge):							
Sample Time/Date:   1210	···_						
Sample Time/Date:   1210	Start Time (purge	e): 1145		Weather (	Conditions:	Clear	
Approx. Flow Rate:			2 119/05		, –		
Did well de-water?   MU   If yes, Time:   Volume:   gal. DTW @ Sampling:   9-53	Approx. Flow Ra						
(2400 hr.) Volume (gal.) pH (µmhos/cm (µS)) (C) F ) (mg/L) (mV)						gal. DTW @ Sam	pling: <b>9-53</b>
	Time	Volume (ast )	<b>5</b> 4			D.O.	ORP
	(2400 hr.)	voidine (gai.)	-i. /		_	(mg/L)	(mV)
LABORATORY INFORMATION  SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES  MW- 6 x voa vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)  COMMENTS:	1148	<u> </u>	1.65	3217	20.4	PRE: /-/	
LABORATORY INFORMATION  SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES  MW-		<u>6</u>	7.60				
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES  MW-	1154		7.33	3290	20.3		
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES  MW-							
MW- 6 x voa vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)  COMMENTS:	CAMPLEID	(#) CONTAINED	DEEDIA				
S OXYS+ETHANOL(8260)  COMMENTS:		<del>   </del>		<del></del>			
COMMENTS:	IVIV- 6	A VOA VIAI	11.0	HOL	LANCASTER		
						2000	
				<u> </u>			
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:	COMMENTS:		_				
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:							
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:							
	Add/Replaced I	Lock:	Add	/Replaced Plug:		Add/Replaced Bo	lt:



### WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-0	0917		Job Number:	385242	
Site Address:	5280 Hopyar	d Road		Event Date:	2/15/09	(inclusive)
City:	Pleasanton,	CA		- Sampler:	27	
Well ID	мw- 7			Date Monitored:	2/19/19	
Well Diameter	2 in.	±0				
Total Depth	15.55 ft.	•		ume 3/4"= 0. tor (VF) 4"= 0.		0.17 3"= 0.38 1.50 12"= 5.80
Depth to Water	-	-	<u> </u>	mn is less then 0.5		1.50 12 = 0.00
Dopin to Trater	13.41				= Estimated Purge Volu	me: (2.8) and
Depth to Water	w/ 80% Recharge					
					Time Started:	(2400 hrs) d:(2400 hrs)
Purge Equipment:	• /		ampling Equipmen			ct:ft
Disposable Bailer			Disposable Bailer	<u> </u>	Depth to Water	:ft
Stainless Steel Baile	er		ressure Bailer			nickness:ft
Stack Pump	<del></del>		iscrete Bailer		Visual Confirma	tion/Description:
Suction Pump Grundfos	<del></del>		eristaltic Pump	<del></del>	Skimmer / Abso	orbant Sock (circle one)
Peristaltic Pump			ED Bladder Pump			rom Skimmer: gal
QED Bladder Pump		C	Other:		Amt Removed f	rom Well: gal
Other:	<del></del>				Water Removed	d:
Other.					Product Transie	ired to
Start Time (purge	N: 06T		)		cl.	
		- Lial	Weather C	1 1 -	Clean	
Sample Time/Da		19/09		or: cloud	_ Odor: Y / 🐠 _	
Approx. Flow Ra	4 ()	gpm.	Sediment D	_	Lune	
Did well de-wate	r? If:	yes, Time	: Vol	ume:	gal. DTW @ Sam	pling: 8.12
Time	Valuena (ant.)	-11	Conductivity	Temperature	D.O.	ORP
(2400 hr.)	Volume (gal.)	рН	(µmhos/cm - AS)	( <b>(((((((((((((</b>	(mg/L)	(mV)
1000	2.25	7.69	24/	18.3	PRE: (.)	
1005	4.5	7.78	504	19.0		
1011	6.75	7.73	807	20.1	1 2	
			LABORATORY I	NEORMATION	11	
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE		Al	NALYSES
MW- 7	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+1	
					5 OXYS+ETHANOL(8	260)
				+		
		5				
0011151170						
COMMENTS:						
		<del></del>				
Add/Panlacad I	l ock:	/ امام ۸	Ponloced Dive		Add/Dania	la.
Add/Replaced I	LUCK	Aug/	Replaced Plug: _		Add/Replaced Bo	II



### WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-	0917		Job Number:	385242	
Site Address:	5280 Hopyan	d Road		Event Date:	2/15/05	(inclusive)
City:	Pleasanton,	CA		Sampler:	34	18
Well ID Well Diameter Total Depth	MW- 8 2 in 20.31 ft	-	1	Date Monitored  /olume	.02 1"= 0.04 2"=	0.17 3"= 0.38 1.50 12"= 5.80
Depth to Water	6.86 ft.	xVF	17 = 2.28		= Estimated Purge Volu	me: 6.85 gal.
Depth to Water v	w/ 80% Recharge	(Height of	Water Column x 0.	20) + DTW]: <b>9-5</b> 5	Time Started:	(2400 hrs)
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump	<u>×</u>	] ] ]	Sampling Equipmon Disposable Bailer Pressure Bailer Discrete Bailer Peristaltic Pump	ent:	Depth to Produ Depth to Water Hydrocarbon TI	d:(2400 hrs) ct:ft :ft hickness:ft attion/Description:
Grundfos Peristaltic Pump QED Bladder Pump Other:		(	QED Bladder Pump Other:		Amt Removed f Amt Removed f Water Removed	orbant Sock (circle one) from Skimmer: gal from Well: gal d: erred to:
Start Time (purge Sample Time/Dat Approx. Flow Rat Did well de-water	te: //00 / 3	gpm. yes, Time	Water Co Sediment	t Description:	Odor: Y 1 00 1 1 9 1 9 Sam	
Time (2400 hr.) 1040 1046 1052	Volume (gal.)  2 - 2 5  4 - 5  6 - 7 7	7.30 7.29 7.20	Conductivity (µmhos/cm - 63 2 6 7 7 2 6 8 5		D.O. (mg/L) PRE: / · /	ORP (mV)
	•		LABORATORY	/ INFORMATION		
SAMPLE ID MW- 8	(#) CONTAINER  x voa vial	YES	PRESERV. TY		AI TPH-G(8015)/BTEX+I 5 OXYS+ETHANOL(8	` '
COMMENTS:						
Add/Replaced L	ock:	Add	/Replaced Plug		Add/Replaced Bo	lt:

# WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-0917	·	Job Number:	385242	
Site Address:	5280 Hopyard Ro	ad	Event Date:	2/19/09	(inclusive)
City:	Pleasanton, CA		Sampler:	34	,
	2.				
Well ID	MW- 9		Date Monitored:	2/19/09	14
Well Diameter	2 in.	Vo	olume 3/4"= 0.0	02 1"= 0.04 2"= 0.	17 3"= 0.38
Total Depth	19.94 ft.	Fa	ctor (VF) 4"= 0.6	6 5"= 1.02 6"= 1.5	50 12"= 5.80
Depth to Water	6.81 ft.	Check if water col	umn is less then 0.50	Oft.	1.19
Depth to Water		.17 = 2.23 ht of Water Column x 0.2	x3 case volume =	Estimated Purge Volume	e: gal.
	J. J				(2400 hrs)
Purge Equipment:		Sampling Equipme	nt:		(2400 hrs)
Disposable Bailer	<u>X</u>	Disposable Bailer	X	Depth to Water:	ft ft
Stainless Steel Baile		Pressure Bailer		Hydrocarbon Thic	
Stack Pump		Discrete Bailer		Visual Confirmation	
Suction Pump		Peristaltic Pump		Chi-	<u> </u>
Grundfos	<del></del>	QED Bladder Pump			ant Sock (circle one) m Skimmer: gal
Peristaltic Pump	<del></del>	Other:		Amt Removed fro	m Well: gal
QED Bladder Pump	<del></del>			Water Removed:_	
Other:	<del></del>			Product Transferr	ed to:
Stort Time /	). OCI-				
Start Time (purge			Conditions:	Clear	
Sample Time/Da			lor: <u>Clean</u>	Odor: Y / 🐠 🔃	
Approx. Flow Ra	<del></del> +·	Sediment	Description:	Neve	1
Did well de-water	r? If yes, 1	「ime: Vo	lume:	gal. DTW @ Sampl	ing: 7.52
Time	Volume (gal.) pH	Conductivity	Temperature	D.O.	ORP
(2400 hr.)		(µmhos/cm - µS)	(6) (F)	(mg/L)	(mV)
0520	2 7.6		16.0	PRE: . 8	
0525	$\frac{4}{6.75}$ $\frac{7.5}{7.35}$	2109	17.4		
0531	<u> </u>	2083			
CAMPI EID	W CONTAINED   DEE		INFORMATION		
SAMPLE ID MW- 9	(#) CONTAINER REFI			TPH-G(8015)/BTEX+MT	LYSES
10100- 7	A X VOA VIAIT YE	S HCL	LANCASTER	5 OXYS+ETHANOL(826	
					2.3
COMMENTS:					
Add/Replaced L	.ock:	Add/Replaced Plug		Add/Replaced Bolt:	

# Chevron California Region Analysis Request/Chain of Custody



B22889-B3

Acct. #: 10904 | Sample # 5605975-81 | Group #: 309829

										A	nalyse	es Re	eque	sted			6	113.	21102		
Facility #: SS#9-0917-OML G-R#38524			45	П	Matrix			4			resen	vatio						Preser	vative Co	des	٦
5280 HOPYARD ROAD, PLE Site Address:	ASANTON, C	A				- 1	此	H		$\overline{}$	H	$\perp$	H		$\perp$	$\Box$	H=F	HCI	T = This	sulfate	
AC	CR	ACE		$\vdash$		-		'	륗									HNO3 12804	B = Nat O = Oth		ı
Carlos STAT SISSING	urt, Suite J, D	ublin, CA 9	4568		စ္ ပ္မ	8	L		2		8					1 1			rting need		4
Consultant/Office:  Deanna L.: Harding (de Consultant Prj. Mgr.:	enna@gnnc	.com)			Potable NPDES	Containers	2		Ca G		9	$\parallel \parallel$							owest dete		
007 774 777	007 074 077						<b>1208-₽</b>		Silica Gel Cleanup		(826D)		(C)				pos	sible for	8260 comp	counds	1
Consultant Phone #:						r of	88 88	8	욙			Method	2						noitemino		ı
Sampler:	- Itee		<u>و</u>			Total Number		TPH 8015 MOD GRO	TPH 8015 MOD DRO	5	Oxygenates:	-,							hest hit by		
			Grab		Ā	Ž	BTEX+MTBE	951	15 1	8260 full scan		Dissolved Lead	100						nits by 8260		l
Sample Identification	Date Collected	Time Collected	Grab	Soil	Water	otal Isla	ğ	ᇎ	ᇎ	퇿			Eth.						ky's on higi ky's on all i		
O4	2/15/04	Conductor	<del>\</del>	1	2	玉	7	7		-88			1		-	-	-		Remarks		1
mw-4		1130	X		X	6	7	- 74	-		7	1	7	-	+-	+-1	COIRI	nents /	Hemarks	•	ı
			X		X	6	×	X			7	1	X	$\dashv$	+	$\Box$					
			×		X	6	X	X			7	1	X	-		$\Box$					
			×		X	6	X	Y			X		X			$\Box$					I
mu-8		1100	X		M	6		X			X		X								ı
	Y	0990	*		X	6	X	X		_	X .		$\sim$			П					
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														_	<del> </del>	+					L
																П					
Turnaround Time Requested (TAT) (please ci	rcie)	Relinquisi	hed by:							ate	Time		ecej	ed by	11		-		Date	Time	L
10. TAT 72 hour 48 hour 24 hour 5 day	r	Relinquiel	had buc	4	2	_	~		_	nler	1	<u>`</u>		all	N	CA	<u>&gt;</u>	02	20-07	T 7915	
24-hour 4 day 5 day		Me	OK		<u> </u>		20	?-2	200	ale	79/3		ecen A	red by:	chem			20	Date Page	Time 1845	
Data Package Options (please circle if required)		Relinquist		1	=		355		16	ale	Time	- I	10001	ou <i>o</i> y.					Date	Time	
QC Summary Type I - Full	EDE/EDD	Relinquisi	a						E	gy.	1639			UE	X	<del></del>			<u> </u>		ı
Type VI (Raw Data) Coeft Deliverable not nee	PRICEDO	UPS				amer: Other						(F		dd by:		M			Date	Time	l
Disk	,	Temperat						3 ~	2			20 0		ruy	<del>}</del> //				apot	orro	
		Tomporat	opc	,, i i (e	veibr			0	_				ABRO	ty Seal	s intac	X?	de la	No			1



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fee: 717-656-2681 • www.lancasterlabs.com

### RECEIVED

#### ANALYTICAL RESULTS

MAR 0 2 2009

Prepared for:

Chevron GETTLER-RYAN INC.
6001 Bollinger Canyon Rd L431 GENERAL CONTRACTORS
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

#### **SAMPLE GROUP**

The sample group for this submittal is 1133165. Samples arrived at the laboratory on Saturday, February 21, 2009. The PO# for this group is 0015025028 and the release number is COSTA.

Client Description	Lancaster Labs Number
QA-T-090219 NA Water	5605275
MW-4-W-090219 Grab Water	5605276
MW-5-W-090219 Grab Water	5605277
MW-6-W-090219 Grab Water	5605278
MW-7-W-090219 Grab Water	5605279
MW-8-W-090219 Grab Water	5605280
MW-9-W-090219 Grab Water	5605281

ELECTRONIC COPY TO

CRA c/o Gettler-Ryan

Attn: Cheryl Hansen



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Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Robin C. Runkle Senior Specialist

Pala C Ru



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Lancaster Laboratories Sample No. WW5605275

Group No. 1133165

QA-T-090219 NA Water Facility# 90917 Job# 385242 GRD 5280 Hopyard-Pleasanton T0600100345 QA

Collected: 02/19/2009

Submitted: 02/21/2009 09:40 Reported: 02/27/2009 at 20:33

Discard: 03/30/2009

Account Number: 10904

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

#### HRPQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/25/2009 12:17	Katrina T Longenecke:	
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/25/2009 13:13	Anita M Dale	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/25/2009 12:17	Katrina T Longenecker	· 1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/25/2009 13:13	Anita M Dale	1



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Lancaster Laboratories Sample No. WW5605276

Group No. 1133165

MW-4-W-090219 Grab Water Facility# 90917 Job# 385242 GRD 5280 Hopyard-Pleasanton T0600100345 MW-4 Collected: 02/19/2009 11:30

Account Number: 10904

Submitted: 02/21/2009 09:40 Reported: 02/27/2009 at 20:33

Chevron

Discard: 03/30/2009

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HRP04

CAT

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	ug/l	1
06059	BTEX+5 Oxygenates+ETOH					
01587	Ethanol	64-17-5	N.D.	50	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	3	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CALL				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/25/2009 19:37	Katrina T Longenecker	r 1
06059	BTEX+5 Oxygenates+ETOH	SW-846 8260B	1	02/25/2009 21:41	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/25/2009 19:37	Katrina T Longenecker	c 1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/25/2009 21:41	Michael A Ziegler	1



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Lancaster Laboratories Sample No. WW5605277

Group No. 1133165

MW-5-W-090219 Grab Water Facility# 90917 Job# 385242 GRD 5280 Hopyard-Pleasanton T0600100345 MW-5 Collected:02/19/2009 12:50 by JH

Account Number: 10904

Submitted: 02/21/2009 09:40 Reported: 02/27/2009 at 20:33

Chevron

Discard: 03/30/2009

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HRP05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection	Units	Dilution Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	7,000	Limit		
02.20	iii ono ii. di water et erz	11.a.	7,000	250	ug/l	5
06059	BTEX+5 Oxygenates+ETOH					
01587	Ethanol	64 18 5				
		64-17-5	N.D.	100	ug/l	2
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	1	ug/l	2
02011	di-Isopropyl ether	108-20-3	N.D.	1	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	1	ug/l	2
02014	t-Amyl methyl ether	994-05-8	N.D.	1	ug/l	2
02015	t-Butyl alcohol	75-65-0	N.D.	4	ug/l	2
05401	Benzene	71-43-2	81	1	ug/l	2
05407	Toluene	108-88-3	1	1	ug/l	2
05415	Ethylbenzene	100-41-4	380	1	ug/l	2
06310	Xylene (Total)	1330-20-7	2 -	1	ug/l	2
	The reporting limits for the GC	/MS volatile c	ompounds were ra	ised due to	_	

State of California Lab Certification No. 2116

the level of non-target compounds.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT			_	Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/25/2009 20:50	Katrina T Longenecke	r 5
06059	BTEX+5 Oxygenates+ETOH	SW-846 8260B	1	02/25/2009 22:55	Michael A Ziegler	2
01146	GC VOA Water Prep	SW-846 5030B	1	02/25/2009 20:50	Katrina T Longenecke	r 5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/25/2009 22:55	Michael A Ziegler	2



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Lancaster Laboratories Sample No. WW5605278

Group No. 1133165

MW-6-W-090219 Grab Water Facility# 90917 Job# 385242 GRD 5280 Hopyard-Pleasanton T0600100345 MW-6 Collected:02/19/2009 12:10 by JH

/2000 00-40

Submitted: 02/21/2009 09:40 Reported: 02/27/2009 at 20:33

Discard: 03/30/2009

Account Number: 10904

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

#### HRP06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	320	50	ug/l	1
06059	BTEX+5 Oxygenates+ETOH					
01587	Ethanol	64-17-5	N.D.	50	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	2	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/1	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/1	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/26/2009 14:02	Marie D John	1
06059	BTEX+5 Oxygenates+ETOH	SW-846 8260B	1	02/25/2009 23:44	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/26/2009 14:02	Marie D John	7
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/25/2009 23:44	Michael A Ziegler	1
	•		-	,,, 200	o n Diegiei	-



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Lancaster Laboratories Sample No. WW5605279

Group No. 1133165

MW-7-W-090219 Grab Water Facility# 90917 Job# 385242 GRD 5280 Hopyard-Pleasanton T0600100345 MW-7 Collected:02/19/2009 10:20 by JH

Account Number: 10904

Submitted: 02/21/2009 09:40 Reported: 02/27/2009 at 20:33

Chevron

Discard: 03/30/2009

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San Ramon CA 94583

HRP07

CAT			As Received	As Received Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	ug/l	1
06059	BTEX+5 Oxygenates+ETOH					
01587	Ethanol	64-17-5	N.D.	50	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/1	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	<sup>21</sup> 1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/27/2009 04:19	Tyler O Griffin	1
06059	BTEX+5 Oxygenates+ETOH	SW-846 8260B	1	02/26/2009 00:08	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/27/2009 04:19	Tyler O Griffin	1
01163	GC/MS VOA Water Prep	SW-846 5030B	, 1	02/26/2009 00:08	Michael A Ziegler	1



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Lancaster Laboratories Sample No. WW5605280

Group No. 1133165

MW-8-W-090219 Grab Water Facility# 90917 Job# 385242 GRD 5280 Hopyard-Pleasanton T0600100345 MW-8 Collected: 02/19/2009 11:00

Account Number: 10904

Submitted: 02/21/2009 09:40

Chevron

Reported: 02/27/2009 at 20:33

6001 Bollinger Canyon Rd L4310

Discard: 03/30/2009

San Ramon CA 94583

HRP08

				As Received		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	ug/l	1
	Preservation requirements were	not met. The	vial submitted fo	r volatile		
	analysis did not have a pH < 2	at the time of	analysis. Due t	o the		
	volatile nature of the analytes	, it is not ap	propriate for the	laboratory		
	to adjust the pH at the time of					
	was $pH = 6$ .		_	-		
06059	BTEX+5 Oxygenates+ETOH					
01587	Ethanol	64-17-5	N.D.	50	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1
	•			0.0	49/1	_

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		O111 O			
	_		Analysis		Dilution
Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/27/2009 04:43	Tyler O Griffin	1
BTEX+5 Oxygenates+ETOH	SW-846 8260B	1	02/26/2009 00:33	Michael A Ziegler	1
GC VOA Water Prep	SW-846 5030B	1	02/27/2009 04:43		1
GC/MS VOA Water Prep	SW-846 5030B	1	02/26/2009 00:33	Michael A Ziegler	1
	TPH-GRO N. CA water C6-C12 BTEX+5 Oxygenates+ETOH GC VOA Water Prep	Analysis Name Method TPH-GRO N. CA water C6-C12 SW-846 8015B BTEX+5 Oxygenates+ETOH SW-846 8260B GC VOA Water Prep SW-846 5030B	Analysis Name Method Trial# TPH-GRO N. CA water C6-C12 SW-846 8015B 1 BTEX+5 Oxygenates+ETOH SW-846 8260B 1 GC VOA Water Prep SW-846 5030B 1	Analysis Name         Method         Trial#         Date and Time           TPH-GRO N. CA water C6-C12         SW-846 8015B         1 02/27/2009 04:43           BTEX+5 Oxygenates+ETOH         SW-846 8260B         1 02/26/2009 00:33           GC VOA Water Prep         SW-846 5030B         1 02/27/2009 04:43	Analysis Name Method Trial# Date and Time Analyst  TPH-GRO N. CA water C6-C12 SW-846 8015B 1 02/27/2009 04:43 Tyler 0 Griffin  BTEX+5 Oxygenates+ETOH SW-846 8260B 1 02/26/2009 00:33 Michael A Ziegler  GC VOA Water Prep SW-846 5030B 1 02/27/2009 04:43 Tyler 0 Griffin



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Lancaster Laboratories Sample No. WW5605281

Group No. 1133165

MW-9-W-090219 Grab Water Facility# 90917 Job# 385242 GRD 5280 Hopyard-Pleasanton T0600100345 MW-9 Collected: 02/19/2009 09:40

Submitted: 02/21/2009 09:40 Reported: 02/27/2009 at 20:33 Discard: 03/30/2009

Account Number: 10904

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HRP09

CAT			<b>3. 3. 3. 3. 3. 3. 3. 3.</b>	As Received		
No.	Analysis Name	CAS Number	As Received Result	Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	ug/l	1
06059	BTEX+5 Oxygenates+ETOH					
01587	Ethanol	64-17-5	N.D.	50	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65 <b>-</b> 0	N.D.	2	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	02/27/2009 05:08	Tyler O Griffin	1
06059	BTEX+5 Oxygenates+ETOH	SW-846 8260B	1	02/26/2009 00:58	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/27/2009 05:08	Tyler O Griffin	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/26/2009 00:58	Michael A Ziegler	1



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#### Quality Control Summary

Client Name: Chevron

Reported: 02/27/09 at 08:33 PM

Group Number: 1133165

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

#### Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: 09055B08A TPH-GRO N. CA water C6-C12	Sample no N.D.	umber(s): 50.	5605275-560 ug/l	05277 118	118	75-135	0	30
Batch number: 09056A08A TPH-GRO N. CA water C6-C12	Sample no N.D.	umber(s): 50.	5605278 ug/l	118	109	75-135	8	30
Batch number: 09057A08A TPH-GRO N. CA water C6-C12	Sample no N.D.	umber(s):	5605279-560 ug/l	05281 118	118	75-135	0	30
Batch number: F090562AA Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene Xylene (Total)	Sample no N.D. N.D. N.D. N.D. N.D.	umber(s): 0.5 0.5 0.5 0.5 0.5	5605275 ug/l ug/l ug/l ug/l ug/l	89 87 89 88		78-117 80-116 80-115 80-113 81-114		
Batch number: Z090563AA Ethanol Methyl Tertiary Butyl Ether di-Isopropyl ether Ethyl t-butyl ether t-Amyl methyl ether t-Butyl alcohol Benzene Toluene Ethylbenzene Xylene (Total)	Sample nu N.D. N.D. N.D. N.D. N.D. N.D. N.D. N.D	umber(s): 50. 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	5605276-560 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1	103 103 103 108 108 101 102 106 106	©.	40-158 78-117 71-124 75-118 78-117 74-116 80-116 80-115 80-113 81-114		

#### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS MSD %RBC %RBC	MS/MSD Limits RPD	RPD BKG MAX Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 09055B08A TPH-GRO N. CA water C6-C12	Sample number(	s): 5605275-56052 63-154	77 UNSPK: P605	5248		
Batch number: 09056A08A TPH-GRO N. CA water C6-C12	Sample number(	s): 5605278 UNSPK 63-154	: 5605278			
Batch number: 09057A08A TPH-GRO N. CA water C6-C12	Sample number(	s): 5605279-56052 63-154	81 UNSPK: P605	297		

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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### Quality Control Summary

Client Name: Chevron

Group Number: 1133165

Reported: 02/27/09 at 08:33 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD
Batch number: F090562AA	Sample n	umber(s)	: 5605275	UNSPK:	P60556	2			
Methyl Tertiary Butyl Ether	98	98	72-126	0	30				
Benzene	97	98	80-126	1	30				
Toluene	99	97	80-125	2	30				
Ethylbenzene	102	100	77-125	2	30				
Xylene (Total)	103	101	79-125	2	30				
Batch number: Z090563AA	Sample n	umber(s)	: 5605276-	560528	1 IINSPK	- 5605276			
Ethanol	107	105	37-164	2	30	. 5005270			
Methyl Tertiary Butyl Ether	105	103	72-126	2	30				
di-Isopropyl ether	104	103	70-129	1	30				
Ethyl t-butyl ether	110	110	74-122	0	30				
t-Amyl methyl ether	108	107	75-122	ì	30				
t-Butyl alcohol	100	100	67-119	1	30				
Benzene	107	106	80-126	2	30				
Toluene	112	111	80-125	1	30				
Ethylbenzene	111		77-125	1	30				
Xylene (Total)	110	108	79-125	1	30				

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 09055B08A

Trifluorotoluene-F

Limits:	63-135		 	 	 
MS	112				
LCSD	114				
LCS	111				
Blank	107				
5605277	138*				
5605276	107				
5605275	105	8	 	 	 

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 09056A08A

Trifluorotoluene-F

5605278	112	
Blank	100	
LCS	109	
LCSD	113	
MS	116	
Limits:	63-135	

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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### Quality Control Summary

Client Name: Chevron

Reported: 02/27/09 at 08:33 PM

Group Number: 1133165

#### Surrogate Quality Control

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 09057A08A

Trifluorotoluene-F

5605279	101	
5605280	101	
5605281	101	
Blank	102	
LCS	106	
LCSD	108	
MS	108	

Limits:

63-135

Analysis Name: BTEX+MTBE by 8260B Batch number: F090562AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5605275	99	100	93	90
Blank	94	94	90	87
LCS	94	94	91	97
MS	93	93	90	99
MSD	91	94	89	97
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+5 Oxygenates+ETOH

Batch number: Z090563AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenze
5605276	96	94	102	91
5605277	93	92	105	96
5605278	94	92	103	94
5605279	97	94	102	91
5605280	96	94	104	91
5605281	95	94	103	95
Blank	96	94	102	91
LCS	94	94	103	97
MS	95	96	102	96
MSD	94	93	103	96
Limits:	80-116	77-113	80-113	78-113

#### \*- Outside of specification

<sup>(1)</sup> The result for one or both determinations was less than five times the LOQ.

<sup>(2)</sup> The unspiked result was more than four times the spike added.

# Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	_1	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

**Inorganic Qualifiers** 

- ppb parts per billion
- Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organi	ic Qualifiers	,
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Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	Ε	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quatitated on a diluted sample	N	Spike amount not within control limits
E	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
P	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA <0.995
U	Compound was not detected		
X,Y,Z	Defined in case narrative		

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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