

Chevron Environmental
Management Company
6001 Bollinger Canyon Rd, K2236
P.O. Box 6012
San Ramon, CA 94583-2324
Tel 925-842-9559
Fax 925-842-8370

Dana Thurman
Project Manager

RO 439 ✓

ChevronTexaco

August 18, 2005

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Alameda County
AUG 22 2005
Environmental Health

Re: Chevron Service Station #9-0917

Address: 5280 Hopyard Road, Pleasanton, California

I have reviewed the attached routine groundwater monitoring report dated July 29, 2005.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,



Dana Thurman
Project Manager

Enclosure: Report



GETTLER-RYAN INC.

TRANSMITTAL

Alameda County
AUG 22 2005
Environmental Health

July 29, 2005
G-R #385242

TO: Mr. Bruce H. Eppler
Cambria Environmental Technology, Inc.
4111 Citrus Avenue, Suite 12
Rocklin, California 95677

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-0917
5280 Hopyard Road
Pleasanton, California
MTI: 61H-1959

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED | DESCRIPTION |
|--------|---------------|---|
| 2 | July 29, 2005 | Groundwater Monitoring and Sampling Report Second Quarter - Event of June 29, 2005 |

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for your use and distribution to the following:

Mr. Dana Thurman, ChevronTexaco Company, P.O. Box 6012, Room K2236, San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **August 17, 2005**, at which time the final report will be distributed to the following:

- cc: Mr. Dan Christopoulos, Christopoulos Properties, 43 Panoramic Way, Walnut Creek, CA 94595-1605
- Lamorinda Development and Investment, 89 Davis Road, Suite 160, Orinda, CA 94563
- Mr. Bill Hurtido, Accor North America, 4001 International Parkway, Carrollton, TX 75007
- Mr. Barney Chan, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577

Enclosures

trans/9-0917-DT



GETTLER-RYAN INC.

July 29, 2005
G-R Job #385242

Mr. Dana Thurman
ChevronTexaco Company
P.O. Box 6012, Room K2236
San Ramon, CA 94583

RE: Second Quarter Event of June 29, 2005
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

Dear Mr. Thurman:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

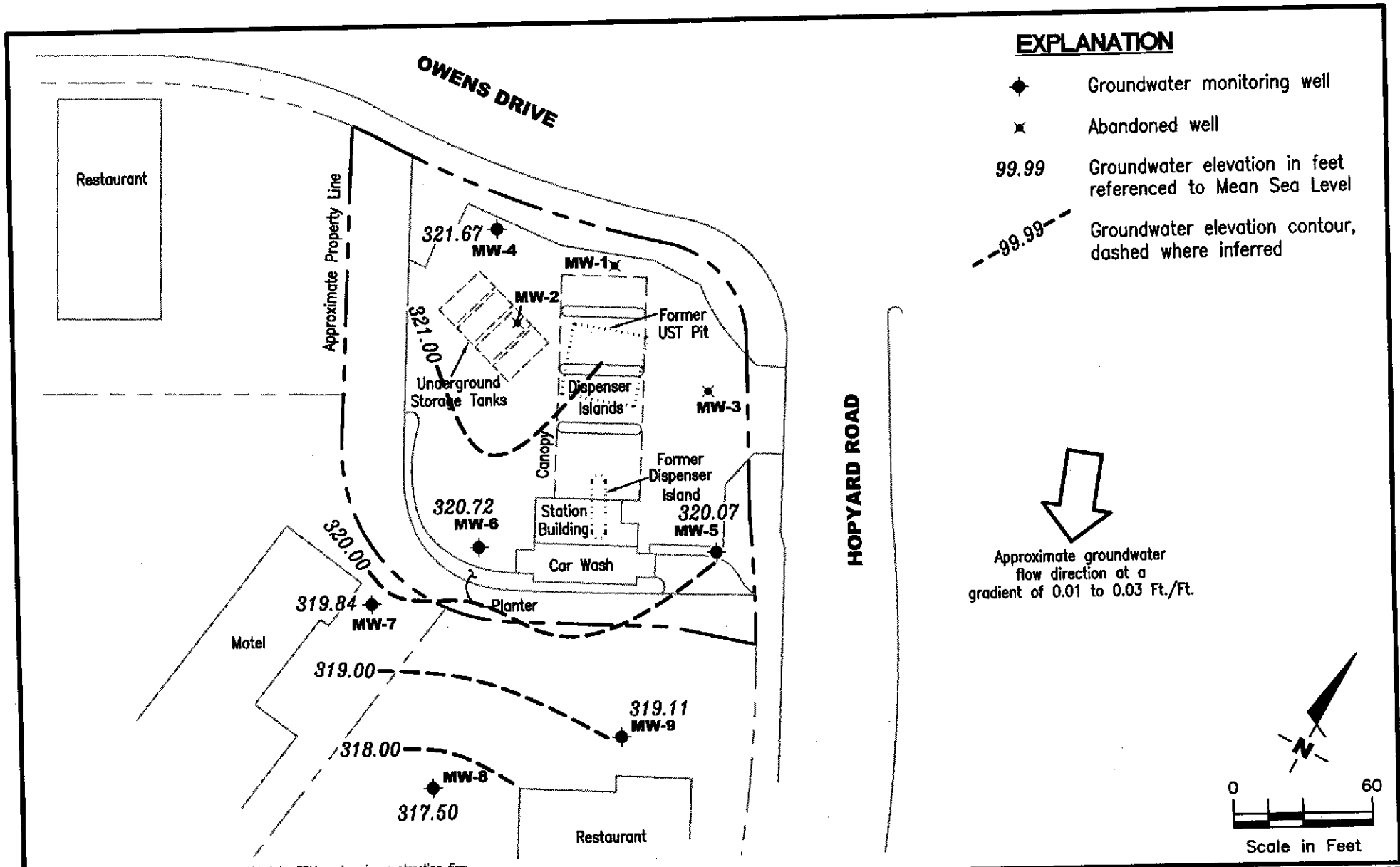
Sincerely,


Deanna L. Harding
Project Coordinator


Robert A. Lauritzen
Senior Geologist, P.G. No. 7504



Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Table 3: Dissolved Oxygen Concentrations
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM engineering contracting firm.

GETTLER - RYAN INC.
 6747 Sierra Court, Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Chevron Service Station #9-0917
 5280 Hopyard Road
 Pleasanton, California

FIGURE
1

| | | | |
|---------------------------------|-------------|------------------------------|--------------|
| PROJECT NUMBER 385242 | REVIEWED BY | DATE June 29, 2005 | REVISED DATE |
|---------------------------------|-------------|------------------------------|--------------|

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|----------------------|
| MW-4 | | | | | | | | | -- |
| 09/16/91 | 327.28 | 317.69 | 9.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 01/22/92 | 327.28 | 317.79 | 9.49 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/26/92 | 327.28 | 318.39 | 8.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/05/92 | 327.28 | 318.06 | 9.22 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/92 | 327.28 | 317.93 | 9.35 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/30/92 | 327.28 | 319.00 | 8.28 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/93 | 327.28 | 319.03 | 8.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/14/93 | 327.28 | 318.12 | 9.16 | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 327.28 | 318.18 | 9.10 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/93 | 327.28 | 318.58 | 8.70 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/28/93 | 327.28 | 317.38 | 9.90 | <50 | <0.5 | <0.5 | <0.5 | 0.5 | -- |
| 03/21/94 | 327.28 | 318.03 | 9.25 | <50 | 1.0 | 2.0 | 0.5 | 1.9 | -- |
| 06/07/94 | 327.28 | 318.23 | 9.05 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 10/07/94 | 327.28 | 318.31 | 8.97 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/29/94 | 327.28 | 318.06 | 9.22 | <50 | <0.5 | 1.1 | 0.8 | 2.7 | -- |
| 03/06/95 | 327.28 | 318.26 | 9.02 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/14/95 | 327.28 | 318.47 | 8.81 | 170 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/14/95 | 327.28 | 318.00 | 9.28 | <50 | 1.0 | <0.5 | 1.6 | <0.5 | -- |
| 12/16/95 | 327.28 | 319.42 | 7.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 150 |
| 03/28/96 | 327.28 | 318.94 | 8.34 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 53 |
| 06/28/96 | 327.28 | 318.79 | 8.49 | 70 | <0.5 | <0.5 | <0.5 | <0.5 | 92 |
| 09/26/96 | 327.28 | 318.84 | 8.44 | -- | -- | -- | -- | -- | -- |
| 12/30/96 | 327.28 | 319.10 | 8.18 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 100 |
| 03/13/97 | 327.28 | 318.43 | 8.85 | -- | -- | -- | -- | -- | -- |
| 06/30/97 | 327.28 | 318.79 | 8.49 | 260 | <0.5 | <0.5 | <0.5 | <0.5 | 330 |
| 09/30/97 | 326.93 | 318.32 | 8.61 | -- | -- | -- | -- | -- | -- |
| 12/31/97 | 326.93 | 318.40 | 8.53 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 170 |
| 04/02/98 | 326.93 | 317.98 | 8.95 | -- | -- | -- | -- | -- | -- |
| 06/29/98 | 326.93 | 318.21 | 8.72 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 150 |
| 09/16/98 | 326.93 | 317.59 | 9.34 | -- | -- | -- | -- | -- | -- |
| 12/23/98 | 326.93 | 318.18 | 8.75 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 210 |
| 03/26/99 | 326.93 | 317.79 | 9.14 | <100 | <1.0 | <1.0 | <1.0 | <1.0 | 303 |
| 06/25/99 | 326.93 | 317.72 | 9.21 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 228/237 ¹ |
| 09/16/99 | 326.93 | 317.01 | 9.92 | -- | -- | -- | -- | -- | -- |
| 12/15/99 | 326.93 | 318.32 | 8.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 310 |
| 03/07/00 | 326.93 | 318.59 | 8.34 | -- | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0917
 5280 Hopyard Road
 Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|------------------------|
| MW-4 (cont) | | | | | | | | | |
| 06/19/00 | 326.93 | 318.84 | 8.09 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 370 |
| 09/18/00 | 326.93 | 318.21 | 8.72 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 326 |
| 12/01/00 | 326.93 | 318.03 | 8.90 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 478 |
| 03/13/01 | 326.93 | 318.96 | 7.97 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 9.53 |
| 06/01/01 | 326.93 | 318.62 | 8.31 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5/<2.0 ⁷ |
| 09/07/01 | 326.94 | 318.49 | 8.45 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 400 |
| 12/05/01 | 326.94 | 319.44 | 7.50 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 350 |
| 03/26/02 | 326.94 | 318.96 | 7.98 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 340 |
| 06/14/02 | 326.94 | 319.10 | 7.84 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 290 |
| 09/20/02 | 326.94 | 319.66 | 7.28 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 420 |
| 12/12/02 | 326.94 | 320.18 | 6.76 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 43/42 ⁷ |
| 03/07/03 | 326.94 | 320.78 | 6.16 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 550/430 ⁷ |
| 06/06/03 ⁹ | 326.94 | 321.33 | 5.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |
| 09/05/03 ⁹ | 326.94 | 319.29 | 7.65 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 11 |
| 12/15/03 ⁹ | 326.94 | 319.63 | 7.31 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5 |
| 03/15/04 ⁹ | 326.94 | 319.02 | 7.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 326.94 | 318.69 | 8.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 17 |
| 09/02/04 ⁹ | 326.94 | 319.55 | 7.39 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 |
| 11/30/04 ⁹ | 326.94 | 319.66 | 7.28 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | 326.94 | 321.03 | 5.91 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 |
| 06/29/05 ⁹ | 326.94 | 321.67 | 5.27 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-5 | | | | | | | | | |
| 09/16/91 | 327.82 | 317.76 | 10.06 | 12,000 | 4,000 | 29 | 1,600 | 92 | -- |
| 01/22/92 | 327.82 | 317.24 | 10.58 | 44,000 | 2,000 | 320 | 5,700 | 2,400 | -- |
| 03/26/92 | 327.82 | 318.64 | 9.18 | 39,000 | 3,200 | 210 | 5,700 | 2,400 | -- |
| 06/05/92 | 327.82 | 317.92 | 9.90 | 28,000 | 3,800 | 140 | 4,000 | 2,000 | -- |
| 09/23/92 | 327.82 | 317.85 | 9.97 | 40,000 | 2,000 | 290 | 2,900 | 1,800 | -- |
| 12/30/92 | 327.82 | 319.02 | 8.80 | 44,000 | 9,000 | 190 | 3,100 | 1,600 | -- |
| 03/22/93 | 327.82 | 318.49 | 9.33 | 43,000 | 6,500 | 170 | 2,400 | 2,400 | -- |
| 06/14/93 | 327.82 | 318.04 | 9.78 | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 327.82 | 318.10 | 9.72 | 43,000 | 550 | 45 | 2,700 | 1,100 | -- |
| 09/23/93 | 327.82 | 318.40 | 9.42 | 44,000 | 14,000 | 640 | 3,700 | 1,800 | -- |
| 12/28/93 | 327.82 | 318.15 | 9.67 | 56,000 | 12,000 | 590 | 4,100 | 1,600 | -- |
| 03/21/94 | 327.82 | 318.11 | 9.71 | 48,000 | 12,000 | 600 | 4,700 | 1,600 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-------------------------|--------------|--------------|--------------|--------------------|------------|------------|------------|------------|-----------------------|
| MW-5 (cont) | | | | | | | | | |
| 06/07/94 | 327.82 | 318.10 | 9.72 | 42,000 | 13,000 | 480 | 3,700 | 1,200 | -- |
| 10/07/94 | 327.82 | 318.27 | 9.55 | 15,000 | 1,100 | 41 | 950 | 34 | -- |
| 12/29/94 | 327.82 | 317.90 | 9.92 | 45,000 | 12,000 | 460 | 3,600 | 1,400 | -- |
| 03/06/95 | 327.82 | 318.50 | 9.32 | 40,000 | 9,700 | 210 | 3,500 | 700 | -- |
| 06/14/95 | 327.82 | 318.41 | 9.41 | 42,000 | 8,000 | 170 | 3,700 | 640 | -- |
| 09/14/95 | 327.82 | 317.30 | 10.52 | 26,000 | 4,100 | 85 | 2,000 | 270 | -- |
| 12/16/95 | 327.82 | 319.48 | 8.34 | 35,000 | 7,300 | <0.5 | 2,900 | 420 | <500 |
| 03/28/96 | 327.82 | 318.09 | 9.73 | 30,000 | 5,200 | 160 | 3,500 | 600 | <250 |
| 06/28/96 | 327.82 | 318.37 | 9.45 | 26,000 | 4,300 | 60 | 2,100 | 200 | 680 |
| 09/26/96 | 327.82 | 317.95 | 9.87 | 15,000 | 2,700 | 59 | 1,300 | 140 | 400 |
| 12/30/96 | 327.82 | 318.82 | 9.00 | 34,000 | 4,600 | 120 | 2,800 | 660 | 310 |
| 03/13/97 | 327.82 | 318.33 | 9.49 | 13,000 | 1,900 | 34 | 1,300 | 220 | 76 |
| 06/30/97 | 327.82 | 318.19 | 9.63 | 11,000 | 1,800 | 19 | 84 | 94 | 160 |
| 10/01/97 | 327.82 | 318.08 | 9.74 | 27,000 | 4,700 | 120 | 3,700 | 330 | 310 |
| 12/31/97 | 327.82 | 318.34 | 9.48 | 34,000 | 8,000 | 130 | 3,400 | 3,900 | <500 |
| 04/02/98 | 327.82 | 317.44 | 10.38 | 27,000 | 4,600 | 65 | 3,400 | 270 | 270 |
| 06/29/98 | 327.82 | 317.79 | 10.03 | 16,000 | 3,000 | <50 | 1,800 | 220 | 290 |
| 09/16/98 | 327.82 | 318.84 | 8.98 | 9,700 | 2,700 | 52 | 1,400 | 210 | <250 |
| 12/23/98 | 327.82 | 318.00 | 9.82 | 5,100 | 1,600 | 18 | 570 | 39 | 130 |
| 03/26/99 ² | 327.82 | 318.26 | 9.56 | 25,800 | 4,410 | 58.4 | 2,550 | 57.2 | 137 |
| 06/25/99 | 327.82 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- |
| 09/16/99 | 327.82 | 317.51 | 10.31 | 8,850 | 1,310 | 20.3 | 802 | 120 | 155 |
| 12/15/99 | 327.82 | 317.52 | 10.30 | 10,000 | 2,800 | 33 | 1,600 | 160 | 250 |
| 03/07/00 | 327.82 | 318.29 | 9.53 | 18,700 | 3,830 | 95.6 | 1,900 | 305 | 309 |
| 06/19/00 ³ | 327.82 | 318.90 | 8.92 | 1,000 ⁴ | 290 | 3.4 | <1.0 | 14 | 52 |
| 09/18/00 ^{3,6} | 327.82 | 318.18 | 9.64 | 924 ⁵ | 205 | <5.00 | <5.00 | <5.00 | 83.1 |
| 12/01/00 ³ | 327.82 | 318.05 | 9.77 | <50.0 | 0.878 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 ³ | 327.82 | 318.67 | 9.15 | 333 | 55.0 | 0.803 | 21.8 | 1.44 | 2.07 |
| 06/01/01 ³ | 327.82 | 317.71 | 10.11 | 130 ⁴ | 36 | <0.50 | <0.50 | <0.50 | 7.81<2.0 ⁷ |
| 09/07/01 ⁸ | 327.82 | 318.43 | 9.39 | 2,600 | 330 | <10 | 200 | 12 | 14 |
| 12/05/01 | 327.82 | 319.57 | 8.25 | 25,000 | 730 | 36 | 2,900 | 650 | <25 |
| 03/26/02 | 327.82 | 319.44 | 8.38 | 25,000 | 1,500 | 31 | 2,100 | 400 | <100 |
| 06/14/02 | 327.82 | 320.18 | 7.64 | 27,000 | 900 | 52 | 2,400 | 320 | <50 |
| 09/20/02 | 327.82 | 320.45 | 7.37 | 26,000 | 450 | 50 | 2,400 | 1,100 | <100 |
| 12/12/02 | 327.82 | 320.33 | 7.49 | 23,000 | 260 | 32 | 1,900 | 1,100 | <50/<2 ⁷ |
| 03/07/03 | 327.82 | 320.38 | 7.44 | 21,000 | 270 | 39 | 2,000 | 1,100 | <25/<1 ⁷ |

Table 1
Groundwater Monitoring Data and Analytical Results
 Chevron Service Station #9-0917
 5280 Hopyard Road
 Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| MW-5 (cont) | | | | | | | | | |
| 06/06/03 ^o | 327.82 | 321.10 | 6.72 | 1,700 | 22 | 3 | 190 | 140 | <0.5 |
| 09/05/03 ^o | 327.82 | 318.90 | 8.92 | 20,000 | 170 | 23 | 1,200 | 1,100 | <2 |
| 12/15/03 ^o | 327.82 | 319.47 | 8.35 | 22,000 | 240 | 23 | 1,300 | 970 | <1 |
| 03/15/04 ^o | 327.82 | 318.80 | 9.02 | 17,000 | 150 | 20 | 1,400 | 790 | <1 |
| 06/14/04 ^o | 327.82 | 319.45 | 8.37 | 15,000 | 100 | 12 | 1,300 | 730 | <1 |
| 09/02/04 ^o | 327.82 | 319.92 | 7.90 | 12,000 | 81 | 12 | 960 | 600 | <3 |
| 11/30/04 ^o | 327.82 | 319.62 | 8.20 | 13,000 | 54 | 8 | 750 | 280 | <1 |
| 03/11/05 ^o | 327.82 | 320.41 | 7.41 | 11,000 | 50 | 5 | 810 | 120 | <1 |
| 06/29/05 ^o | 327.82 | 320.07 | 7.75 | 10,000 | 58 | 5 | 600 | 75 | <0.5 |
| MW-6 | | | | | | | | | |
| 09/16/91 | 328.48 | 317.87 | 10.61 | 6,200 | 1,300 | 3.9 | 550 | 78 | -- |
| 01/22/92 | 328.48 | 318.18 | 10.30 | 18,000 | 2,800 | 48 | 2,000 | 440 | -- |
| 03/26/92 | 328.48 | 318.98 | 9.50 | 21,000 | 3,300 | 17 | 2,100 | 300 | -- |
| 06/05/92 | 328.48 | 318.14 | 10.34 | 14,000 | 2,800 | 9.2 | 1,800 | 270 | -- |
| 09/23/92 | 328.48 | 317.92 | 10.56 | 19,000 | 1,000 | 40 | 1,200 | 230 | -- |
| 12/30/92 | 328.48 | 318.71 | 9.75 | 15,000 | 1,100 | <5.0 | 1,000 | 77 | -- |
| 03/22/93 | 328.48 | 319.21 | 9.27 | 15,000 | 1,300 | 10 | 770 | 220 | -- |
| 06/14/93 | 328.48 | 318.33 | 10.15 | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 328.48 | 318.23 | 10.25 | 6,400 | 630 | <2.5 | 440 | 6.0 | -- |
| 09/23/93 | 328.48 | 318.31 | 10.17 | 9,500 | 1,000 | 23 | 690 | 110 | -- |
| 12/28/93 | 328.48 | 317.96 | 10.52 | 11,000 | 890 | 31 | 730 | 48 | -- |
| 03/21/94 | 328.48 | 318.20 | 10.28 | 5,700 | 380 | 10 | 270 | 22 | -- |
| 06/07/94 | 328.48 | 318.20 | 10.28 | 5,300 | 600 | 4.4 | 370 | 26 | -- |
| 10/07/94 | 328.48 | 318.06 | 10.42 | 2,600 | 270 | <5.0 | 110 | <5.0 | -- |
| 12/29/94 | 328.48 | 318.23 | 10.25 | 4,500 | 560 | 6.2 | 360 | <5.0 | -- |
| 03/06/95 | 328.48 | 319.12 | 9.36 | 4,100 | 480 | 15 | 290 | 20 | -- |
| 06/14/95 | 328.48 | 318.37 | 10.11 | 2,800 | 180 | 6.9 | 110 | 6.6 | -- |
| 09/14/95 | 328.48 | 318.21 | 10.27 | 3,100 | 370 | <0.5 | 250 | <0.5 | -- |
| 12/16/95 | 328.48 | 319.21 | 9.27 | 1,900 | 210 | <0.5 | 76 | <0.5 | <13 |
| 03/28/96 | 328.48 | 319.13 | 9.35 | 1,000 | 120 | <0.5 | 64 | <0.5 | <5.0 |
| 06/28/96 | 328.48 | 318.70 | 9.78 | 950 | 110 | 0.8 | 44 | <0.5 | 22 |
| 09/26/96 | 328.48 | 319.02 | 9.46 | 1,100 | 120 | 1.6 | 48 | <0.5 | 17 |
| 12/30/96 | 328.48 | 319.45 | 9.03 | 3,200 | 260 | 2.3 | 120 | <0.5 | 23 |
| 03/13/97 | 328.48 | 318.76 | 9.72 | 2,000 | 250 | <0.5 | 110 | <0.5 | <5.0 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (<i>ft.</i>) | GWE (<i>msl</i>) | DTW (<i>ft.</i>) | TPH-G (<i>ppb</i>) | B (<i>ppb</i>) | T (<i>ppb</i>) | E (<i>ppb</i>) | X (<i>ppb</i>) | MTBE (<i>ppb</i>) |
|-------------------------|-----------------------|-----------------------|-----------------------|-------------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| MW-6 (cont) | | | | | | | | | |
| 06/30/97 | 328.48 | 318.81 | 9.67 | 470 | <0.5 | 1.2 | <0.5 | <0.5 | <5.0 |
| 10/01/97 | 327.82 | 318.53 | 9.29 | 1,500 | 120 | 3.4 | 27 | <0.5 | 20 |
| 12/31/97 | 327.82 | 317.61 | 10.21 | 1,500 | 79 | <2.5 | 28 | <2.5 | <12 |
| 04/02/98 | 327.82 | 318.86 | 8.96 | 760 | 48 | 2.3 | 9.9 | <1.0 | 15 |
| 06/29/98 | 327.82 | 318.45 | 9.37 | 340 | 29 | <2.5 | 7.1 | <2.5 | 18 |
| 09/16/98 | 327.82 | 318.60 | 9.22 | 340 | 18 | 1.4 | 5.6 | <1.0 | 18 |
| 12/23/98 | 327.82 | 317.51 | 10.31 | 390 | 5.4 | 1.2 | 0.58 | 1.2 | 15 |
| 03/26/99 ² | 327.82 | 317.91 | 9.91 | 1,310 | 132 | 18.5 | 38.5 | 1.88 | 19.1 |
| 06/25/99 | 327.82 | 317.50 | 10.32 | 856 | 37.4 | 5.2 | 10.7 | <0.5 | <2.0/<5.0 ¹ |
| 09/16/99 | 327.82 | 317.28 | 10.54 | <50 | 1.19 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | 327.82 | 319.33 | 8.49 | 1,400 | 110 | <5.0 | 35 | <5.0 | 37 |
| 03/07/00 | 327.82 | 318.60 | 9.22 | 1,200 | 97.9 | 2.16 | 44.8 | <1.25 | 26 |
| 06/19/00 ³ | 327.82 | 318.42 | 9.40 | 160 ¹ | 1.4 | 0.73 | 5.4 | 2.4 | 7.9 |
| 09/18/00 ^{3,6} | 327.82 | 317.74 | 10.08 | 234 ⁵ | <0.500 | 1.72 | <0.500 | <0.500 | <5.00 |
| 12/01/00 ³ | 327.82 | 317.56 | 10.26 | 79.5 ⁵ | 1.74 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 ³ | 327.82 | 318.53 | 9.29 | 180 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| 06/01/01 ³ | 327.82 | 317.24 | 10.58 | 280 ⁴ | 4.1 | 0.62 | <0.50 | <0.50 | 25/<2.0 ⁷ |
| 09/07/01 ⁸ | 327.83 | 317.92 | 9.91 | 1,200 | 70 | <0.50 | 42 | 1.9 | <2.5 |
| 12/05/01 | 327.83 | 319.02 | 8.81 | 1,600 | 45 | <2.0 | 26 | <1.5 | <2.5 |
| 03/26/02 | 327.83 | 318.90 | 8.93 | 590 | 6.0 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | 327.83 | 318.97 | 8.86 | 740 | 15 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | 327.83 | 319.83 | 8.00 | 770 | 9.8 | 1.9 | 0.71 | <1.5 | <2.5 |
| 12/12/02 | 327.83 | 319.83 | 8.00 | 780 | 5.7 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁷ |
| 03/07/03 | 327.83 | 320.05 | 7.78 | 1,100 | 130 | <0.50 | 19 | <1.5 | <2.5/<0.5 ⁷ |
| 06/06/03 ⁹ | 327.83 | 320.79 | 7.04 | 61 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | 327.83 | 318.79 | 9.04 | 390 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 |
| 12/15/03 ⁹ | 327.83 | 319.24 | 8.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | 327.83 | 318.92 | 8.91 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 327.83 | 318.62 | 9.21 | 700 | <0.5 | <0.5 | <0.5 | <0.5 | 19 |
| 09/02/04 ⁹ | 327.83 | 319.14 | 8.69 | 610 | <0.5 | <0.5 | <0.5 | <0.5 | 15 |
| 11/30/04 ⁹ | 327.83 | 319.28 | 8.55 | 290 | 0.9 | <0.5 | <0.5 | <0.5 | 14 |
| 03/11/05 ⁹ | 327.83 | 320.57 | 7.26 | 720 | <0.5 | <0.5 | <0.5 | <0.5 | 56 |
| 06/29/05 ⁹ | 327.83 | 320.72 | 7.11 | 370 | <0.5 | <0.5 | <0.5 | <0.5 | 22 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|------------------------|
| MW-7 | | | | | | | | | |
| 06/17/97 | 326.37 | 318.32 | 8.05 | ND | ND | ND | ND | ND | ND |
| 09/30/97 | 326.37 | 318.78 | 7.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/31/97 | 326.37 | 318.49 | 7.88 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | 326.37 | 319.06 | 7.31 | <50 | 2.6 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/29/98 | 326.37 | 318.39 | 7.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/16/98 | 326.37 | 318.55 | 7.82 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/23/98 | 326.37 | 318.37 | 8.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/26/99 | 326.37 | 318.43 | 7.94 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 06/25/99 | 326.37 | 318.65 | 7.72 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 09/16/99 | 326.37 | 317.61 | 8.76 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | 326.37 | 318.42 | 7.95 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/07/00 | 326.37 | 319.38 | 6.99 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/19/00 | 326.37 | 318.64 | 7.73 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/18/00 ⁶ | 326.37 | 318.21 | 8.16 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 12/01/00 | 326.37 | 317.06 | 9.31 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 | 326.37 | 318.65 | 7.72 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 1.10 |
| 06/01/01 | 326.37 | 318.40 | 7.97 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5/<2.0 ⁷ |
| 09/07/01 | 326.37 | 318.61 | 7.76 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/05/01 | 326.37 | 318.99 | 7.38 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/26/02 | 326.37 | 318.96 | 7.41 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | 326.37 | 318.85 | 7.52 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | 326.37 | 319.65 | 6.72 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/12/02 | 326.37 | 319.18 | 7.19 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁷ |
| 03/07/03 | 326.37 | 319.48 | 6.89 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<0.5 ⁷ |
| 06/06/03 ⁹ | 326.37 | 319.62 | 6.75 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | 326.37 | 318.75 | 7.62 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/15/03 ⁹ | 326.37 | 319.16 | 7.21 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | 326.37 | 318.48 | 7.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 326.37 | 318.56 | 7.81 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/04 ⁹ | 326.37 | 318.59 | 7.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/30/04 ⁹ | 326.37 | 318.67 | 7.70 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | 326.37 | 320.14 | 6.23 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 |
| 06/29/05 ⁹ | 326.37 | 319.84 | 6.53 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (<i>µ</i> L) | GWE (<i>msl</i>) | DTW (<i>ft.</i>) | TPH-G (<i>ppb</i>) | B (<i>ppb</i>) | T (<i>ppb</i>) | E (<i>ppb</i>) | X (<i>ppb</i>) | MTBE (<i>ppb</i>) |
|-----------------------|----------------------|-----------------------|-----------------------|-------------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| MW-8 | | | | | | | | | |
| 06/17/97 | 325.89 | 318.15 | 7.74 | ND | ND | ND | ND | ND | ND |
| 09/30/97 | 325.89 | 318.16 | 7.73 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/31/97 | 325.89 | 318.27 | 7.62 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | 325.89 | 318.48 | 7.41 | <50 | <0.5 | 1.3 | 0.67 | 3.5 | <2.5 |
| 06/29/98 | 325.89 | 317.98 | 7.91 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/16/98 | 325.89 | 318.42 | 7.47 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/23/98 | 325.89 | 318.28 | 7.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/26/99 | 325.89 | 316.81 | 9.08 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5.01 |
| 06/25/99 | 325.89 | 315.94 | 9.95 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 09/16/99 | 325.89 | 316.00 | 9.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | 325.89 | 317.14 | 8.75 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/07/00 | 325.89 | 317.11 | 8.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/19/00 | 325.89 | 318.34 | 7.55 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/18/00 | 325.89 | 317.64 | 8.25 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 12/01/00 | 325.89 | 317.45 | 8.44 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 | 325.89 | 318.32 | 7.57 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| 06/01/01 | 325.89 | 317.97 | 7.92 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5/<2.0 ⁷ |
| 09/07/01 | 325.89 | 318.11 | 7.78 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/05/01 | 325.89 | 318.57 | 7.32 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/26/02 | 325.89 | 318.18 | 7.71 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | 325.89 | 318.24 | 7.65 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | 325.89 | 318.53 | 7.36 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/12/02 | 325.89 | 319.00 | 6.89 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁷ |
| 03/07/03 | 325.89 | 318.94 | 6.95 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<0.5 ⁷ |
| 06/06/03 ⁹ | 325.89 | 319.09 | 6.80 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | 325.89 | 317.24 | 8.65 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/15/03 ⁹ | 325.89 | 317.62 | 8.27 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | 325.89 | 318.64 | 7.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 325.89 | 318.03 | 7.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/04 ⁹ | 325.89 | 318.05 | 7.84 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/30/04 ⁹ | 325.89 | 318.16 | 7.73 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | 325.89 | 319.46 | 6.43 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/29/05 ⁹ | 325.89 | 317.50 | 8.39 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table I
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-C (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|------------------------|
| MW-9 | | | | | | | | | |
| 06/20/97 | 325.73 | 317.88 | 7.85 | ND | ND | ND | ND | ND | ND |
| 10/01/97 | 325.73 | 318.10 | 7.63 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/31/97 | 325.73 | 318.53 | 7.20 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | 325.73 | 318.52 | 7.21 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/29/98 | 325.73 | 315.31 | 10.42 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/16/98 | 325.73 | 315.99 | 9.74 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/23/98 | 325.73 | 317.59 | 8.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 03/26/99 | 325.73 | 317.62 | 8.11 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 06/25/99 | 325.73 | 318.28 | 7.45 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 09/16/99 | 325.73 | 316.87 | 8.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/15/99 | 325.73 | 317.93 | 7.80 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/07/00 | 325.73 | 318.37 | 7.36 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/19/00 | 325.73 | 318.39 | 7.34 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/18/00 | 325.73 | 317.61 | 8.12 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 12/01/00 | 325.73 | 317.46 | 8.27 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 | 325.73 | 318.34 | 7.39 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| 06/01/01 | 325.73 | 317.92 | 7.81 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5/<2.0 ⁷ |
| 09/07/01 | 325.73 | 317.55 | 8.18 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/05/01 | 325.73 | 318.58 | 7.15 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/26/02 | 325.73 | 318.47 | 7.26 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | 325.73 | 318.62 | 7.11 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | 325.73 | 318.74 | 6.99 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/12/02 | 325.73 | 318.92 | 6.81 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁷ |
| 03/07/03 | 325.73 | 318.95 | 6.78 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<0.5 ⁷ |
| 06/06/03 ⁹ | 325.73 | 319.09 | 6.64 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | 325.73 | 318.30 | 7.43 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/15/03 ⁹ | 325.73 | 318.65 | 7.08 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | 325.73 | 318.43 | 7.30 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 325.73 | 318.28 | 7.45 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/04 ⁹ | 325.73 | 318.48 | 7.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/30/04 ⁹ | 325.73 | 318.62 | 7.11 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | 325.73 | 319.44 | 6.29 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/29/05 ⁹ | 325.73 | 319.11 | 6.62 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| MW-1 | | | | | | | | | |
| 07/12/89 | 326.48 | -- | -- | 100 | <0.5 | <0.5 | 6.0 | <0.5 | -- |
| 08/02/89 | 326.48 | 318.38 | 8.10 | -- | -- | -- | -- | -- | -- |
| 10/24/89 | 326.48 | 318.97 | 7.51 | <50 | 1.0 | <0.5 | 13 | <0.5 | -- |
| 03/12/90 | 326.48 | 318.07 | 8.41 | 140 | 0.8 | <0.5 | 1.0 | <0.5 | -- |
| 03/26/90 | 326.48 | 318.34 | 8.14 | -- | -- | -- | -- | -- | -- |
| 06/22/90 | 326.48 | 318.17 | 8.31 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/11/90 | 326.48 | 318.35 | 8.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 04/18/91 | 326.48 | 318.34 | 8.02 | 77 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| ABANDONED | | | | | | | | | |
| MW-2 | | | | | | | | | |
| 07/17/89 | 327.53 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/02/89 | 327.53 | 318.48 | 9.05 | -- | -- | -- | -- | -- | -- |
| 10/24/89 | 327.53 | 318.29 | 9.24 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/12/90 | 327.53 | 317.46 | 10.07 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/26/90 | 327.53 | 317.48 | 10.05 | -- | -- | -- | -- | -- | -- |
| 06/22/90 | 327.53 | 317.48 | 10.05 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/11/90 | 327.53 | 317.85 | 9.68 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 04/18/91 | 327.53 | 318.30 | 9.23 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| ABANDONED | | | | | | | | | |
| MW-3 | | | | | | | | | |
| 07/17/89 | 326.47 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/02/89 | 326.47 | 318.32 | 8.15 | -- | -- | -- | -- | -- | -- |
| 10/24/89 | 326.47 | 318.88 | 7.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/12/90 | 326.47 | 318.00 | 8.47 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/26/90 | 326.47 | 317.64 | 8.83 | -- | -- | -- | -- | -- | -- |
| 06/22/90 | 326.47 | 317.64 | 8.83 | <50 | 0.4 | <0.5 | 0.8 | <0.5 | -- |
| 09/11/90 | 326.47 | 318.06 | 8.41 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 04/18/91 | 326.47 | 318.49 | 7.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| ABANDONED | | | | | | | | | |
| BAILER BLANK | | | | | | | | | |
| 03/22/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 07/25/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|----------------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| BAILER BLANK (cont) | | | | | | | | | |
| 12/28/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/21/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| TRIP BLANK | | | | | | | | | |
| 06/22/90 | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 09/16/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 01/22/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/26/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/05/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/30/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 07/25/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/28/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/21/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/07/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 10/07/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/29/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/06/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/14/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/14/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/16/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/28/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 06/28/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 09/26/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/30/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 03/13/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 06/30/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 10/01/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/31/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/29/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/16/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/23/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft) | GWL (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|--------------------------|-------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| TRIP BLANK (cont) | | | | | | | | | |
| 03/26/99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 09/16/99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/07/00 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/19/00 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/18/00 | -- | -- | -- | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 12/01/00 | -- | -- | -- | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 | -- | -- | -- | <50.0 | <0.500 | 1.61 | <0.500 | 0.593 | <0.500 |
| 06/01/01 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/07/01 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| QA | | | | | | | | | |
| 12/05/01 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/26/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/12/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/07/03 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/06/03 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/15/03 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/04 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/30/04 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/29/05 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 19, 2000, were compiled by reports prepared by Blaine Tech Services, Inc.

| | | |
|--|------------------------------------|-----------------------------------|
| TOC = Top of Casing | B = Benzene | -- = Not Measured/Not Analyzed |
| (ft.) = Feet | T = Toluene | QA = Quality Assurance/Trip Blank |
| GWE = Groundwater Elevation | E = Ethylbenzene | |
| (msl) = Mean sea level | X = Xylenes | |
| DTW = Depth to Water | MTBE = Methyl tertiary butyl ether | |
| TPH-G = Total Petroleum Hydrocarbons as Gasoline | (ppb) = Parts per billion | |

- ¹ Confirmation run.
- ² ORC installed.
- ³ ORC present in well.
- ⁴ Laboratory report indicates gasoline C6-C12.
- ⁵ Laboratory report indicates unidentified hydrocarbons C6-C12.
- ⁶ Laboratory report indicates insufficient preservative to reduce sample pH to less than 2. Sample was analyzed within 14 days, but beyond the seventh day recommended for Benzene, Toluene, Xylenes, and Ethylbenzene.
- ⁷ MTBE by EPA Method 8260.
- ⁸ Removed ORC from well.
- ⁹ BTEX and MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|---------|----------|------------------|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| MW-4 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | 42 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <5 | 430 | <0.5 | <0.5 | 3 | <0.5 | <0.5 |
| | 06/06/03 | -- | -- | 3 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | 11 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | 5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | 17 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | 0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | 0.7 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| MW-5 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <10 | <1 | <1 | <1 | <1 | <1 | <1 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <200 | -- | <2 | -- | -- | -- | -- | -- |
| | 12/15/03 | <130 | -- | <1 | -- | -- | -- | -- | -- |
| | 03/15/04 | <130 | <13 | <1 | <1 | <1 | <1 | -- | -- |
| | 06/14/04 | <100 | <10 | <1 | <1 | <1 | <1 | -- | -- |
| | 09/02/04 | <250 | <25 | <3 | <3 | <3 | <3 | -- | -- |
| | 11/30/04 | <130 | <13 | <1 | <1 | <1 | <1 | -- | -- |
| | 03/11/05 | <100 | <10 | <1 | <1 | <1 | <1 | -- | -- |
| | 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| MW-6 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | 4 | <2 |
| | 03/07/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | <0.5 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | 0.9 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | 19 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | 15 | <0.5 | <0.5 | <0.5 | -- | -- |

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-BCA (ppb) | EDB (ppb) |
|-------------|----------|------------------|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| MW-6 (cont) | 11/30/04 | <50 | <5 | 14 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | 56 | <0.5 | <0.5 | 3 | -- | -- |
| | 06/29/05 | <50 | <5 | 22 | <0.5 | <0.5 | 0.8 | -- | -- |
| MW-7 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | 0.7 | <0.5 | <0.5 | <0.5 | -- | -- |
| 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | |
| MW-8 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | |
| MW-9 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |

Table 2
Groundwater Analytical Results - Oxygenate Compounds
 Chevron Service Station #9-0917
 5280 Hopyard Road
 Pleasanton, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|-------------|----------|------------------|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| MW-9 (cont) | 09/05/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = Ethylene dibromide/1,2-Dibromoethane
(ppb) = Parts per billion
-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3
Dissolved Oxygen Concentrations
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | Before Purging (mg/L) | After Purging (mg/L) |
|-----------------|-------------|----------------------------------|---------------------------------|
| MW-4 | 09/07/01 | 1.96 | -- |
| | 12/05/01 | 1.96 | -- |
| | 03/26/02 | 2.10 | -- |
| | 06/14/02 | 3.10 | -- |
| | 09/20/02 | 2.30 | -- |
| | 12/12/02 | 2.10 | -- |
| | 03/07/03 | 0.40 | -- |
| | 06/06/03 | 2.10 | -- |
| | 09/05/03 | 2.00 | -- |
| | 12/15/03 | 2.46 | -- |
| | 03/15/04 | 1.20 | -- |
| | 06/14/04 | 1.80 | -- |
| | 09/02/04 | 1.60 | -- |
| | 11/30/04 | 1.80 | -- |
| | 03/11/05 | 2.30 | -- |
| 06/29/05 | 2.40 | -- | |
| MW-5 | 06/19/00 | 9.65 | -- |
| | 09/18/00 | 3.59 | -- |
| | 12/01/00 | 3.76 | -- |
| | 03/13/01 | 3.59 | -- |
| | 06/01/01 | 3.36 | -- |
| | 09/07/01 | 4.02 | -- |
| | 12/05/01 | 1.04 | -- |
| | 03/26/02 | 1.00 | -- |
| | 06/14/02 | 0.90 | -- |
| | 09/20/02 | 1.00 | -- |
| | 12/12/02 | 1.10 | -- |
| | 03/07/03 | 0.10 | -- |
| | 06/06/03 | 0.80 | -- |
| | 09/05/03 | 1.00 | -- |
| | 12/15/03 | 1.78 | -- |
| | 03/15/04 | 1.60 | -- |
| | 06/14/04 | 2.40 | -- |
| 09/02/04 | 1.90 | -- | |
| 11/30/04 | 2.00 | -- | |
| 03/11/05 | 2.30 | -- | |
| 06/29/05 | 1.90 | -- | |
| MW-6 | 06/19/00 | 5.88 | -- |
| | 09/18/00 | 4.81 | -- |
| | 12/01/00 | 4.27 | -- |
| | 03/13/01 | 4.12 | -- |
| | 06/01/01 | 3.84 | -- |
| | 09/07/01 | 4.26 | -- |
| | 12/05/01 | 1.26 | -- |
| | 03/26/02 | 1.30 | -- |
| 06/14/02 | 1.40 | -- | |
| 09/20/02 | 1.30 | -- | |

Table 3
Dissolved Oxygen Concentrations
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | Before Purging (mg/L) | After Purging (mg/L) |
|----------------|-----------------|----------------------------------|---------------------------------|
| MW-6 (cont) | 12/12/02 | 1.40 | -- |
| | 03/07/03 | 0.90 | -- |
| | 06/06/03 | 1.20 | -- |
| | 09/05/03 | 1.30 | -- |
| | 12/15/03 | 1.91 | -- |
| | 03/15/04 | 1.40 | -- |
| | 06/14/04 | 1.50 | -- |
| | 09/02/04 | 1.70 | -- |
| | 11/30/04 | 1.80 | -- |
| | 03/11/05 | 2.30 | -- |
| | 06/29/05 | 1.50 | -- |
| MW-7 | 09/07/01 | 2.04 | -- |
| | 12/05/01 | 1.84 | -- |
| | 03/26/02 | 2.00 | -- |
| | 06/14/02 | 2.00 | -- |
| | 09/20/02 | 2.10 | -- |
| | 12/12/02 | 2.00 | -- |
| | 03/07/03 | 0.10 | -- |
| | 06/06/03 | 1.50 | -- |
| | 09/05/03 | 1.80 | -- |
| | 12/15/03 | 3.02 | -- |
| | 03/15/04 | 1.70 | -- |
| | 06/14/04 | 1.10 | -- |
| | 09/02/04 | 1.00 | -- |
| | 11/30/04 | 0.90 | -- |
| | 03/11/05 | 2.40 | -- |
| | 06/29/05 | 2.20 | -- |
| MW-8 | 09/07/01 | 2.17 | -- |
| | 12/05/01 | 2.10 | -- |
| | 03/26/02 | 2.10 | -- |
| | 06/14/02 | 2.00 | -- |
| | 09/20/02 | 2.10 | -- |
| | 12/12/02 | 2.20 | -- |
| | 03/07/03 | 0.60 | -- |
| | 06/06/03 | 1.70 | -- |
| | 09/05/03 | 2.00 | -- |
| | 12/15/03 | 2.93 | -- |
| | 03/15/04 | 1.30 | -- |
| | 06/14/04 | 1.60 | -- |
| | 09/02/04 | 1.20 | -- |
| | 11/30/04 | 1.30 | -- |
| | 03/11/05 | 1.60 | -- |
| | 06/29/05 | 1.20 | -- |
| MW-9 | 09/07/01 | 1.72 | -- |
| | 12/05/01 | 2.21 | -- |

Table 3
Dissolved Oxygen Concentrations
 Chevron Service Station #9-0917
 5280 Hopyard Road
 Pleasanton, California

| WELL ID | DATE | Before Purging (mg/L) | After Purging (mg/L) |
|----------------|-----------------|----------------------------------|---------------------------------|
| MW-9 (cont) | 03/26/02 | 2.20 | -- |
| | 06/14/02 | 1.90 | -- |
| | 09/20/02 | 2.00 | -- |
| | 12/12/02 | 2.10 | -- |
| | 03/07/03 | 0.60 | -- |
| | 06/06/03 | 1.80 | -- |
| | 09/05/03 | 1.90 | -- |
| | 12/15/03 | 3.15 | -- |
| | 03/15/04 | 1.80 | -- |
| | 06/14/04 | 1.00 | -- |
| | 09/02/04 | 1.10 | -- |
| | 11/30/04 | 1.20 | -- |
| | 03/11/05 | 0.20 | -- |
| | 06/29/05 | 1.60 | -- |

EXPLANATIONS:

(mg/L) = Milligrams per liter

-- = Not Measured

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 6/29/05 (inclusive)
 City: Pleasanton, CA Sampler: Jim Heron

Well ID: MW-4 Date Monitored: 6/29/05 Well Condition: o/c

Well Diameter: 2 in.
 Total Depth: 24.73 ft.
 Depth to Water: 5.27 ft.
 Volume Factor (VF):
 3/4"= 0.02 1"= 0.04 2"= 0.17 3"= 0.38
 4"= 0.66 5"= 1.02 6"= 1.50 12"= 5.80
 $19.46 \times VF .17 = 3.30$ x3 case volume= Estimated Purge Volume: 9.90 gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1315 Weather Conditions: clear
 Sample Time/Date: 1335 6/29/05 Water Color: Cloudy Odor: no
 Purging Flow Rate: 1 gpm. Sediment Description: 10/20
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|--------------------------|------------------|-----------------|----------|
| <u>1318</u> | <u>3</u> | <u>7.09</u> | <u>530</u> | <u>19.8</u> | <u>Pre: 2.4</u> | |
| <u>1321</u> | <u>6</u> | <u>6.92</u> | <u>539</u> | <u>19.5</u> | | |
| <u>1324</u> | <u>9</u> | <u>6.77</u> | <u>562</u> | <u>19.3</u> | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|---|
| <u>MW-4</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
| | | | | | |
| | | | | | |

COMMENTS: _____

Add/Replaced Lock: X Add/Replaced Plug: X Size: 2"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 6/29/05 (inclusive)
 City: Pleasanton, CA Sampler: Jim Harlow

Well ID: MW-5 Date Monitored: 6/29/05 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 23.83 ft.
 Depth to Water: 7.75 ft.
16.08 xVF .17 = 2.73 x3 case volume = Estimated Purge Volume: 8.20 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1500 Weather Conditions: Clear
 Sample Time/Date: 1520 6/29/05 Water Color: Clay Odor: no
 Purging Flow Rate: 1 gpm. Sediment Description: 1.5 ft
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|------------------|-----------------|----------|
| <u>1503</u> | <u>2.5</u> | <u>6.92</u> | <u>469</u> | <u>21.7</u> | <u>P2e: 1.9</u> | |
| <u>1506</u> | <u>5.0</u> | <u>6.85</u> | <u>490</u> | <u>21.4</u> | | |
| <u>1509</u> | <u>7.5</u> | <u>6.77</u> | <u>531</u> | <u>21.0</u> | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-5</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
| | | | | | |
| | | | | | |

COMMENTS: well to the right of phone booth - put on SLS-

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0917
 Site Address: 5280 Hopyard Road
 City: Pleasanton, CA

Job Number: 385242
 Event Date: 6/29/05 (inclusive)
 Sampler: Jim Heenan

Well ID: MW-6 Date Monitored: 6/29/05 Well Condition: o/c

Well Diameter: 2 in.
 Total Depth: 25.19 ft.
 Depth to Water: 7.11 ft.
18.08 xVF .17 = 3.07 x3 case volume = Estimated Purge Volume: 9.22 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump x
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer x
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1240 Weather Conditions: clean
 Sample Time/Date: 1305 6/29/05 Water Color: cloudy Odor: no
 Purging Flow Rate: 1 - gpm. Sediment Description: 1.5hr
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|--------------------------|------------------|------------------|----------|
| <u>1243</u> | <u>3</u> | <u>7.04</u> | <u>3862</u> | <u>21.3</u> | <u>Pre: 1.50</u> | |
| <u>1246</u> | <u>6</u> | <u>6.92</u> | <u>3878</u> | <u>21.2</u> | | |
| <u>1249</u> | <u>9</u> | <u>6.77</u> | <u>3892</u> | <u>21.1</u> | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-6</u> | <u>6</u> x voc vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 6/29/05 (inclusive)
 City: Pleasanton, CA Sampler: Jim Herron

Well ID: MW-7 Date Monitored: 6/29/05 Well Condition: ok
 Well Diameter: 2 in.
 Total Depth: 20.00 ft.
 Depth to Water: 6.53 ft.
13.47 xVF .17 = 2.28 x3 case volume = Estimated Purge Volume: 6.86 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump X
 Suction Pump
 Grundfos
 Other:

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: (2400 hrs)
 Time Completed: (2400 hrs)
 Depth to Product: ft
 Depth to Water: ft
 Hydrocarbon Thickness: ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: gal
 Amt Removed from Well: gal
 Water Removed:
 Product Transferred to:

Start Time (purge): 1345 Weather Conditions: Clean
 Sample Time/Date: 1400 6/29/05 Water Color: Cloudy Odor: No
 Purging Flow Rate: 1 gpm. Sediment Description: 1.54V
 Did well de-water? No If yes, Time: Volume: gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|------------------|-----------------|-----------|
| <u>1347</u> | <u>2</u> | <u>7.09</u> | <u>2257</u> | <u>21.3</u> | <u>Pre! 2.2</u> | <u> </u> |
| <u>1349</u> | <u>4</u> | <u>6.94</u> | <u>2283</u> | <u>21.0</u> | <u> </u> | <u> </u> |
| <u>1351</u> | <u>6</u> | <u>6.84</u> | <u>2319</u> | <u>20.7</u> | <u> </u> | <u> </u> |
| <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-7</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
| <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> |
| <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> |
| <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> | <u> </u> |

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 6/29/05 (inclusive)
 City: Pleasanton, CA Sampler: Jim Herron

Well ID: MW-8 Date Monitored: 6/29/05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 20.31 ft.
 Depth to Water: 8.39 ft.
11.92 xVF .17 = 2.02 x3 case volume = Estimated Purge Volume: 6.07 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1405 Weather Conditions: Clear
 Sample Time/Date: 1420 6/29/05 Water Color: Clear Odor: No
 Purging Flow Rate: 1 - gpm. Sediment Description: 1-2 ft
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|--------------------------|------------------|-----------------|----------|
| <u>1403</u> | <u>2</u> | <u>7.06</u> | <u>3599</u> | <u>23.4</u> | <u>Pre: 1.2</u> | |
| <u>1406</u> | <u>4</u> | <u>7.00</u> | <u>↓</u> | <u>23.1</u> | | |
| <u>1409</u> | <u>6</u> | <u>6.89</u> | <u>↓</u> | <u>22.0</u> | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-8</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
| | | | | | |
| | | | | | |
| | | | | | |

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 6/29/05 (inclusive)
 City: Pleasanton, CA Sampler: Sim Herrow

Well ID: MW-9 Date Monitored: 6/29/05 Well Condition: OK

Well Diameter: 2 in.
 Total Depth: 19.97 ft.
 Depth to Water: 6.62 ft.
13.35 xVF .17 = 2.26 x3 case volume = Estimated Purge Volume: 6.80 gal.

| | | | | |
|--------------------|-------------|-----------|-----------|------------|
| Volume Factor (VF) | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1430 Weather Conditions: Clear
 Sample Time/Date: 1450 6/29/05 Water Color: Clay Odor: NO
 Purging Flow Rate: 1 - gpm. Sediment Description: 14hr
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|--------------------------|------------------|-----------------|----------|
| <u>1433</u> | <u>2</u> | <u>7.61</u> | <u>1864</u> | <u>22.7</u> | <u>Pre: 1.6</u> | |
| <u>1436</u> | <u>4</u> | <u>7.43</u> | <u>1889</u> | <u>22.1</u> | | |
| <u>1439</u> | <u>6</u> | <u>7.25</u> | <u>1923</u> | <u>22.0</u> | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| | | | | | |
| <u>MW-9</u> | <u>6</u> x vva vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
| | | | | | |
| | | | | | |

COMMENTS: Well in 6th Parking stall From Hopyard Rd.
- Put on SIS -

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron California Region Analysis Request/Chain of Custody



070105-08

Acct. #: 10904 For Lancaster Laboratories use only
 Sample #: 4555871-77

SCR#: 949838

Cambria MTI Project #: 61H-1959

Facility #: SS#9-0917 G-R#385242 Global ID#T0600100345
 Site Address: 5280 HOPYARD ROAD, PLEASANTON, CA
 Chevron PM: MTI Lead Consultant: CAMBRIABE
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
 Sampler: Jim Herrov
 Service Order #: Non SAR:

Matrix

Potable
 NPDES
 Water
 Oil
 Air
 Composite

| Analyses Requested | | | | | | | | | | | |
|--------------------|--------------------------|------|--------------------------|------------------|--------------------------|--------------------|--------------------------|------------------|--------------------------|--------------|--------------------------|
| Preservation Codes | | | | | | | | | | | |
| ETEX + MTBE 8280 | <input type="checkbox"/> | 8021 | <input type="checkbox"/> | TPH 8015 MOD GRO | <input type="checkbox"/> | Silica Gel Cleanup | <input type="checkbox"/> | TPH 8015 MOD DRO | <input type="checkbox"/> | 8280 ML scan | <input type="checkbox"/> |
| | | | Oxygenates + Ethanol | | | | | | | | |
| | | | Lead 7420 | | 7421 | | | | | | |

Preservative Codes
 H = HCl T = Thiosulfate
 N = HNO₃ B = NaOH
 S = H₂SO₄ O = Other

J value reporting needed
 Must meet lowest detection limits possible for 8280 compounds
 8021 MTBE Confirmation
 Confirm highest hit by 8280
 Confirm all hits by 8280
 Run ___ oxy s on highest hit
 Run ___ oxy s on all hits

| Sample Identification | Date Collected | Time Collected | Grab | Composite | Soil | Water | Oil | Air | Total Number of Containers | ETEX + MTBE 8280 | TPH 8015 MOD GRO | TPH 8015 MOD DRO | 8280 ML scan | Oxygenates + Ethanol | Lead 7420 | 7421 |
|-----------------------|----------------|----------------|------|-----------|------|-------|-----|-----|----------------------------|------------------|------------------|------------------|--------------|----------------------|-----------|------|
| QA | 6/29/05 | | X | | | X | | | 2 | X | X | X | X | X | | |
| MW-4 | | 1335 | X | | | X | | | 6 | X | X | X | X | X | | |
| MW-5 | | 1520 | X | | | X | | | 6 | X | X | X | X | X | | |
| MW-6 | | 1305 | X | | | X | | | 6 | X | X | X | X | X | | |
| MW-7 | | 1400 | X | | | X | | | 6 | X | X | X | X | X | | |
| MW-8 | | 1420 | X | | | X | | | 6 | X | X | X | X | X | | |
| MW-9 | | 1450 | X | | | X | | | 6 | X | X | X | X | X | | |

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
 STD. TAT 24 hour 72 hour 48 hour
 4 day 5 day

Data Package Options (please circle if required)
 QC Summary Type I — Full
 Type VI (Raw Data) Coelt Deliverable not needed **EDF/EDD**
 WIP (RWQCB)
 Disk

| | | | | | |
|---|--|------------|---------------------------------|--------------|------------|
| Relinquished by: <u>[Signature]</u> | Date: 6/29/05 | Time: 1630 | Received by: <u>[Signature]</u> | Date: 7/1/05 | Time: 1230 |
| Relinquished by: <u>[Signature]</u> | Date: 7/1/05 | Time: [] | Received by: <u>[Signature]</u> | Date: 7/1/05 | Time: [] |
| Relinquished by: <u>[Signature]</u> | Date: 7/1/05 | Time: [] | Received by: <u>[Signature]</u> | Date: 7/1/05 | Time: [] |
| Relinquished by Commercial Carrier: UPS <u>FedEx</u> Other [] | Temperature Upon Receipt: <u>500 lbs ° 30°-42°</u> | | Received by: <u>[Signature]</u> | Date: 7/2/05 | Time: 0925 |
| Customary Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco c/o Cambria
Suite 9
4111 Citrus Avenue
Rocklin CA 95677
916-630-1855

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 949838. Samples arrived at the laboratory on Saturday, July 02, 2005. The PO# for this group is 99011184 and the release number is MTI.

| <u>Client Description</u> | | | <u>Lancaster Labs Number</u> |
|---------------------------|------|-------|------------------------------|
| QA-T-050629 | NA | Water | 4555871 |
| MW-4-W-050629 | Grab | Water | 4555872 |
| MW-5-W-050629 | Grab | Water | 4555873 |
| MW-6-W-050629 | Grab | Water | 4555874 |
| MW-7-W-050629 | Grab | Water | 4555875 |
| MW-8-W-050629 | Grab | Water | 4555876 |
| MW-9-W-050629 | Grab | Water | 4555877 |

1 COPY TO
ELECTRONIC
COPY TO

Cambria C/O Gettler- Ryan
Gettler-Ryan

Attn: Deanna L. Harding
Attn: Cheryl Hansen



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script that reads "Dana M. Kauffman".

Dana M. Kauffman
Manager



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. **WW 4555871**

QA-T-050629 NA Water
Facility# 90917 Job# 385242 MTI# 61H-1959 GRD
5280 Hopyard-Pleasanton T0600100345 QA
Collected: 06/29/2005

Account Number: 10904

Submitted: 07/02/2005 09:25
Reported: 07/14/2005 at 14:35
Discard: 08/14/2005

ChevronTexaco c/o Cambria
Suite 9
4111 Citrus Avenue
Rocklin CA 95677

HRPQA

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---------|---|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | n.a. | N.D. | 50. | ug/l | 1 |
| 06054 | BTEX+MTBE by 8260B | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------|----------------------------|--------|------------------------|------------------------|-----------------|
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 07/06/2005 10:25 | Linda C Pape | 1 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 07/08/2005 04:00 | Anastasia Papadopoulos | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 07/06/2005 10:25 | Linda C Pape | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 07/08/2005 04:00 | Anastasia Papadopoulos | n.a. |



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4555872

MW-4-W-050629 Grab Water
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD
 5280 Hopyard-Pleasanton T0600100345 MW-4
 Collected: 06/29/2005 13:35 by JH

Account Number: 10904

Submitted: 07/02/2005 09:25
 Reported: 07/14/2005 at 14:35
 Discard: 08/14/2005

ChevronTexaco c/o Cambria
 Suite 9
 4111 Citrus Avenue
 Rocklin CA 95677

HRP04

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---------|---|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 5. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|------------------------|---------------------|--------|------------------------|--------------|-----------------|
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 07/06/2005 12:27 | Linda C Pape | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 07/09/2005 00:43 | Dawn M Harle | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 07/06/2005 12:27 | Linda C Pape | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 07/09/2005 00:43 | Dawn M Harle | n.a. |



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. **WW 4555873**

MW-5-W-050629 Grab Water
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD
 5280 Hopyard-Pleasanton T0600100345 MW-5
 Collected: 06/29/2005 15:20 by JH

Account Number: 10904

Submitted: 07/02/2005 09:25
 Reported: 07/14/2005 at 14:35
 Discard: 08/14/2005

ChevronTexaco c/o Cambria
 Suite 9
 4111 Citrus Avenue
 Rocklin CA 95677

HRP05

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | 10,000. | 250. | ug/l | 5 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 5. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | 58. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | 5. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | 600. | 3. | ug/l | 5 |
| 06310 | Xylene (Total) | 1330-20-7 | 75. | 0.5 | ug/l | 1 |
| Surrogate recoveries were outside of QC limits for the GC/MS volatile fraction. The analysis was repeated and out of specification surrogate recoveries were again observed indicating a matrix effect. | | | | | | |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|----------------------------|--------|------------|-------|-------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 07/06/2005 | 12:55 | Linda C Pape | 5 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 07/09/2005 | 01:54 | Dawn M Harle | 5 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 07/10/2005 | 17:33 | Ginelle L Feister | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 07/06/2005 | 12:55 | Linda C Pape | 5 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 07/10/2005 | 17:33 | Ginelle L Feister | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 2 | 07/09/2005 | 01:54 | Dawn M Harle | n.a. |



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4555874

MW-6-W-050629 Grab Water
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD
 5280 Hopyard-Pleasanton T0600100345 MW-6
 Collected: 06/29/2005 13:05 by JH

Account Number: 10904

Submitted: 07/02/2005 09:25
 Reported: 07/14/2005 at 14:35
 Discard: 08/14/2005

ChevronTexaco c/o Cambria
 Suite 9
 4111 Citrus Avenue
 Rocklin CA 95677

HRP06

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | 370. | 50. | ug/l | 1 |
| <p>The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 4.</p> | | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 22. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | 0.8 | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 5. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |
| <p>The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 3.</p> | | | | | | |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|------------------------|----------------------------|--------|------------------------|--------------|-----------------|
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 07/06/2005 13:24 | Linda C Pape | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 07/09/2005 02:41 | Dawn M Harle | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 07/06/2005 13:24 | Linda C Pape | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 07/09/2005 02:41 | Dawn M Harle | n.a. |



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2881 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4555875

MW-7-W-050629 Grab Water
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD
 5280 Hopyard-Pleasanton T0600100345 MW-7
 Collected: 06/29/2005 14:00 by JH

Account Number: 10904

Submitted: 07/02/2005 09:25
 Reported: 07/14/2005 at 14:35
 Discard: 08/14/2005

ChevronTexaco c/o Cambria
 Suite 9
 4111 Citrus Avenue
 Rocklin CA 95677

HRP07

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 5. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|---------------------|----------|------------------|---------------------------|-----------------|
| | | | Trial# | Date and Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 07/06/2005 14:04 | K. Robert Caulfeild-James | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | Method SW-846 8260B | 1 | 07/09/2005 03:05 | Dawn M Harle | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 07/06/2005 14:04 | K. Robert Caulfeild-James | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 07/09/2005 03:05 | Dawn M Harle | n.a. |

Lancaster Laboratories Sample No. WW 4555876

 MW-8-W-050629 Grab Water
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD
 5280 Hopyard-Pleasanton T0600100345 MW-8
 Collected: 06/29/2005 14:20 by JH

Account Number: 10904

 Submitted: 07/02/2005 09:25
 Reported: 07/14/2005 at 14:35
 Discard: 08/14/2005

 ChevronTexaco c/o Cambria
 Suite 9
 4111 Citrus Avenue
 Rocklin CA 95677

HRP08

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7. | | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 5. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |
| The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 6. | | | | | | |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|----------------------------|--------|------------|-------|---------------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 07/06/2005 | 14:32 | K. Robert Caulfeild-James | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 07/09/2005 | 03:29 | Dawn M Harle | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 07/06/2005 | 14:32 | K. Robert Caulfeild-James | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 07/09/2005 | 03:29 | Dawn M Harle | n.a. |

Lancaster Laboratories Sample No. WW 4555877

MW-9-W-050629 Grab Water
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD
 5280 Hopyard-Pleasanton T0600100345 MW-9
 Collected: 06/29/2005 14:50 by JH

Account Number: 10904

Submitted: 07/02/2005 09:25
 Reported: 07/14/2005 at 14:35
 Discard: 08/14/2005

ChevronTexaco c/o Cambria
 Suite 9
 4111 Citrus Avenue
 Rocklin CA 95677

HRP09

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 5. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|---------------------|----------|------------------|---------------------------|-----------------|
| | | | Trial# | Date and Time | | |
| 01728 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 07/06/2005 16:44 | K. Robert Caulfeild-James | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 07/09/2005 03:53 | Dawn M Harle | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 07/06/2005 16:44 | K. Robert Caulfeild-James | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 07/09/2005 03:53 | Dawn M Harle | n.a. |

Quality Control Summary

 Client Name: ChevronTexaco c/o Cambria
 Reported: 07/14/05 at 02:35 PM

Group Number: 949838

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|--|--------------|-----------|--------------|----------|-----------|-----------------|-----|---------|
| Batch number: 05187A16A TPH-GRO - Waters | N.D. | 50. | ug/l | 91 | 92 | 70-130 | 1 | 30 |
| Batch number: W051891AA Methyl Tertiary Butyl Ether | N.D. | 0.5 | ug/l | 91 | | 77-127 | | |
| Benzene | N.D. | 0.5 | ug/l | 92 | | 85-115 | | |
| Toluene | N.D. | 0.5 | ug/l | 89 | | 82-119 | | |
| Ethylbenzene | N.D. | 0.5 | ug/l | 91 | | 83-113 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | | | | | |
| Batch number: Z051893AA Ethanol | N.D. | 50. | ug/l | 103 | | 30-155 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | ug/l | 91 | | 77-127 | | |
| di-Isopropyl ether | N.D. | 0.5 | ug/l | 86 | | 67-130 | | |
| Ethyl t-butyl ether | N.D. | 0.5 | ug/l | 89 | | 74-120 | | |
| t-Amyl methyl ether | N.D. | 0.5 | ug/l | 92 | | 79-113 | | |
| t-Butyl alcohol | N.D. | 5. | ug/l | 89 | | 57-141 | | |
| Benzene | N.D. | 0.5 | ug/l | 90 | | 85-117 | | |
| Toluene | N.D. | 0.5 | ug/l | 91 | | 85-115 | | |
| Ethylbenzene | N.D. | 0.5 | ug/l | 92 | | 82-119 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | 93 | | 83-113 | | |
| Batch number: Z051911AA Ethanol | N.D. | 50. | ug/l | 113 | | 30-155 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | ug/l | 90 | | 77-127 | | |
| di-Isopropyl ether | N.D. | 0.5 | ug/l | 87 | | 67-130 | | |
| Ethyl t-butyl ether | N.D. | 0.5 | ug/l | 89 | | 74-120 | | |
| t-Amyl methyl ether | N.D. | 0.5 | ug/l | 93 | | 79-113 | | |
| t-Butyl alcohol | N.D. | 5. | ug/l | 92 | | 57-141 | | |
| Benzene | N.D. | 0.5 | ug/l | 92 | | 85-117 | | |
| Toluene | N.D. | 0.5 | ug/l | 94 | | 85-115 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | 96 | | 83-113 | | |

Sample Matrix Quality Control

| Analysis Name | MS %REC | MSD %REC | MS/MSD Limits | RPD | RPD MAX | BKG Conc | DUP Conc | DUP RPD | Dup RPD Max |
|---|---------|----------|---------------|-----|---------|----------|----------|---------|-------------|
| Batch number: 05187A16A TPH-GRO - Waters | | | | | | | | | |
| | | | | | | | | | |
| Batch number: W051891AA | | | | | | | | | |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

 Client Name: ChevronTexaco c/o Cambria
 Reported: 07/14/05 at 02:35 PM

Group Number: 949838

Sample Matrix Quality Control

| Analysis Name | MS %REC | MSD %REC | MS/MSD Limits | RPD | RPD MAX | BKG Conc | DUP Conc | DUP RPD | Dup RPD Max |
|--|------------|-------------|------------------|-----|------------|-------------|-------------|------------|----------------|
| Methyl Tertiary Butyl Ether | 90 | 98 | 69-134 | 6 | 30 | | | | |
| Benzene | 96 | 101 | 83-128 | 5 | 30 | | | | |
| Toluene | 95 | 101 | 83-127 | 6 | 30 | | | | |
| Ethylbenzene | 95 | 102 | 82-129 | 6 | 30 | | | | |
| Xylene (Total) | 97 | 102 | 82-130 | 6 | 30 | | | | |
| Batch number: Z051893AA Sample number(s): 4555872-4555877 | | | | | | | | | |
| Ethanol | 109 | 105 | 26-153 | 4 | 30 | | | | |
| Methyl Tertiary Butyl Ether | 96 | 90 | 69-134 | 6 | 30 | | | | |
| di-Isopropyl ether | 91 | 86 | 75-130 | 6 | 30 | | | | |
| Ethyl t-butyl ether | 92 | 87 | 78-119 | 6 | 30 | | | | |
| t-Amyl methyl ether | 96 | 90 | 77-117 | 6 | 30 | | | | |
| t-Butyl alcohol | 92 | 88 | 51-147 | 5 | 30 | | | | |
| Benzene | 99 | 93 | 83-128 | 6 | 30 | | | | |
| Toluene | 101 | 95 | 83-127 | 6 | 30 | | | | |
| Ethylbenzene | 101 | 95 | 82-129 | 6 | 30 | | | | |
| Xylene (Total) | 102 | 96 | 82-130 | 6 | 30 | | | | |
| Batch number: Z051911AA Sample number(s): 4555873 | | | | | | | | | |
| Ethanol | 120 | 125 | 26-153 | 4 | 30 | | | | |
| Methyl Tertiary Butyl Ether | 92 | 92 | 69-134 | 0 | 30 | | | | |
| di-Isopropyl ether | 90 | 91 | 75-130 | 1 | 30 | | | | |
| Ethyl t-butyl ether | 92 | 92 | 78-119 | 0 | 30 | | | | |
| t-Amyl methyl ether | 94 | 95 | 77-117 | 0 | 30 | | | | |
| t-Butyl alcohol | 92 | 91 | 51-147 | 2 | 30 | | | | |
| Benzene | 100 | 99 | 83-128 | 1 | 30 | | | | |
| Toluene | 100 | 100 | 83-127 | 0 | 30 | | | | |
| Xylene (Total) | 101 | 101 | 82-130 | 1 | 30 | | | | |

Surrogate Quality Control

 Analysis Name: TPH-GRO - Waters
 Batch number: 05187A16A
 Trifluorotoluene-F

| | |
|---------|-----|
| 4555871 | 100 |
| 4555872 | 98 |
| 4555873 | 138 |
| 4555874 | 101 |
| 4555875 | 101 |
| 4555876 | 99 |
| 4555877 | 99 |
| Blank | 99 |
| LCS | 100 |
| LCSD | 101 |
| MS | 103 |

Limits: 70-142

 Analysis Name: BTEX+MTBE by 8260B
 Batch number: W051891AA
 Dibromofluoromethane

1,2-Dichloroethane-d4

Toluene-d8

4-Bromofluorobenzene

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

 Client Name: ChevronTexaco c/o Cambria
 Reported: 07/14/05 at 02:35 PM

Group Number: 949838

Surrogate Quality Control

| | | | | |
|---------|--------|--------|--------|--------|
| 4555871 | 96 | 91 | 93 | 88 |
| Blank | 96 | 92 | 93 | 90 |
| LCS | 95 | 95 | 94 | 96 |
| MS | 96 | 96 | 92 | 97 |
| MSD | 95 | 92 | 94 | 97 |
| Limits: | 81-120 | 82-112 | 85-112 | 83-113 |

 Analysis Name: BTEX+5 Oxygenates+ETOH
 Batch number: Z051893AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 4555872 | 93 | 92 | 94 | 87 |
| 4555874 | 90 | 91 | 95 | 88 |
| 4555875 | 93 | 91 | 94 | 86 |
| 4555876 | 93 | 93 | 93 | 87 |
| 4555877 | 93 | 92 | 94 | 86 |
| Blank | 91 | 91 | 94 | 86 |
| LCS | 92 | 90 | 94 | 91 |
| MS | 92 | 91 | 94 | 92 |
| MSD | 92 | 91 | 93 | 91 |
| Limits: | 81-120 | 82-112 | 85-112 | 83-113 |

 Analysis Name: BTEX+5 Oxygenates+ETOH
 Batch number: Z051911AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 4555873 | 89 | 81* | 95 | 93 |
| Blank | 92 | 92 | 95 | 87 |
| LCS | 91 | 91 | 94 | 92 |
| MS | 91 | 91 | 94 | 92 |
| MSD | 92 | 92 | 95 | 92 |
| Limits: | 81-120 | 82-112 | 85-112 | 83-113 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

| | | | |
|-------------------------|--|-----------------|----------------------------------|
| N.D. | none detected | BMQL | Below Minimum Quantitation Level |
| TNTC | Too Numerous To Count | MPN | Most Probable Number |
| IU | International Units | CP Units | cobalt-chloroplatinate units |
| umhos/cm | micromhos/cm | NTU | nephelometric turbidity units |
| C | degrees Celsius | F | degrees Fahrenheit |
| meq | milliequivalents | lb. | pound(s) |
| g | gram(s) | kg | kilogram(s) |
| ug | microgram(s) | mg | milligram(s) |
| ml | milliliter(s) | l | liter(s) |
| m3 | cubic meter(s) | ul | microliter(s) |
| < | less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test. | | |
| > | greater than | | |
| J | estimated value - The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ). | | |
| ppm | parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas. | | |
| ppb | parts per billion | | |
| Dry weight basis | Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis. | | |

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

| | |
|--------------|---|
| A | TIC is a possible aldol-condensation product |
| B | Analyte was also detected in the blank |
| C | Pesticide result confirmed by GC/MS |
| D | Compound quantitated on a diluted sample |
| E | Concentration exceeds the calibration range of the instrument |
| N | Presumptive evidence of a compound (TICs only) |
| P | Concentration difference between primary and confirmation columns $>25\%$ |
| U | Compound was not detected |
| X,Y,Z | Defined in case narrative |

Inorganic Qualifiers

| | |
|----------|---|
| B | Value is $<$ CRDL, but \geq IDL |
| E | Estimated due to interference |
| M | Duplicate injection precision not met |
| N | Spike sample not within control limits |
| S | Method of standard additions (MSA) used for calculation |
| U | Compound was not detected |
| W | Post digestion spike out of control limits |
| * | Duplicate analysis not within control limits |
| + | Correlation coefficient for MSA <0.995 |

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions of Lancaster Laboratories and we hereby object to any conflicting terms contained in any acceptance or order submitted by client.