

ENVIRONMENTAL
PROTECTION

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Chevron

Chevron U.S.A. Products Company
6001 Edlinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9530
Fax (510) 842-3570

Date: 3-13-00
To: Distribution
Re: Groundwater Monitoring Report, 9-0917

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-3695.

Sincerely,

A handwritten signature in cursive script that reads "Brett L. Hunter".

Brett Hunter
Site Assessment and Remediation
Project Manager



1880 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

March 13, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

4th Quarter 1999 Monitoring at 9-0917

Fourth Quarter 1999 Groundwater Monitoring at
Chevron Service Station Number 9-0917
5280 Hopyard Rd.
Pleasanton, CA

Monitoring Performed on December 15, 1999

Groundwater Sampling Report 991215-Y-3

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



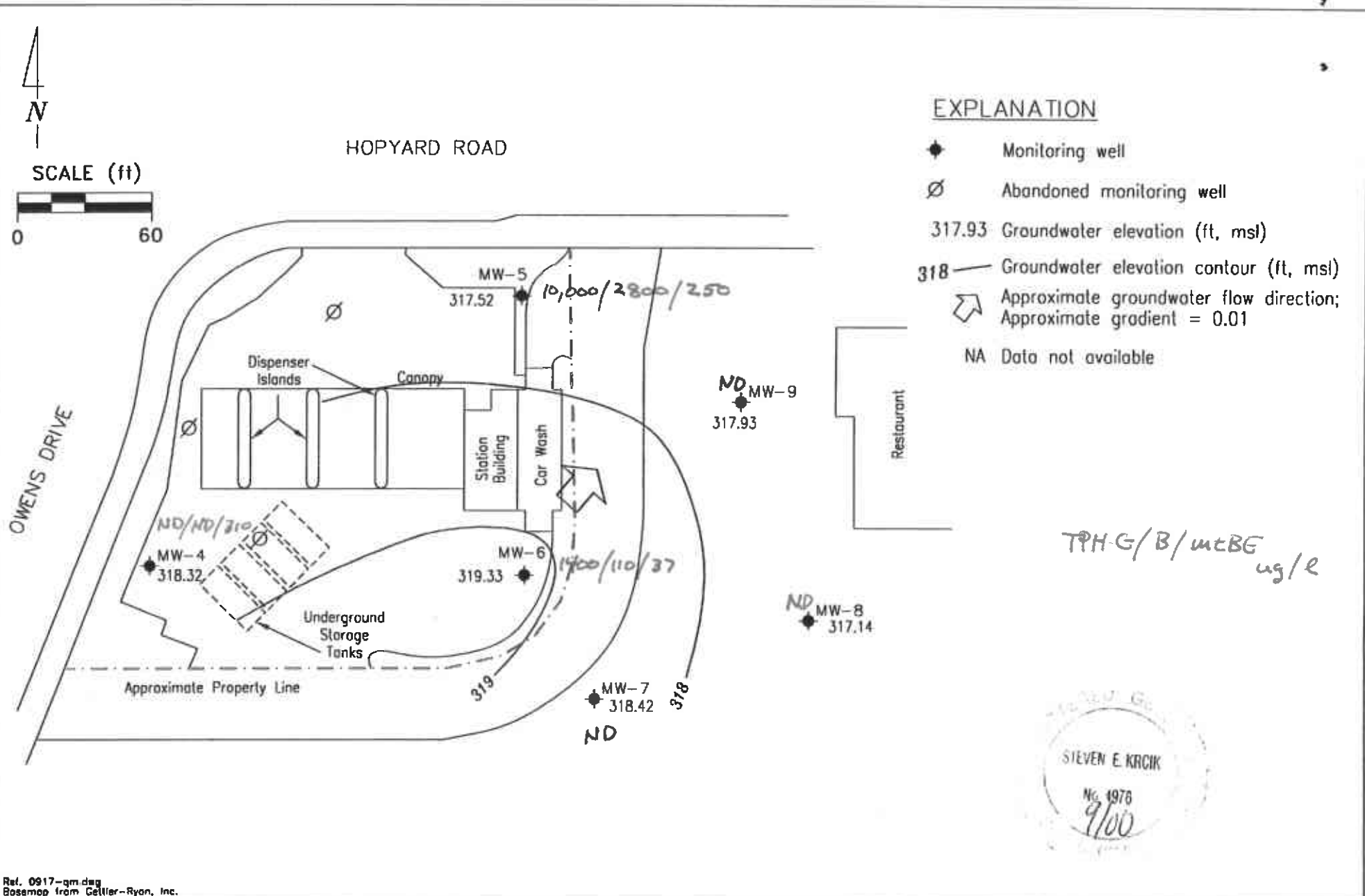
Scott Boor
Project Coordinator

SDB/pb

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Scott Seery, Alameda County Health Services
Eddie So, RWQCB-S.F. Bay
Dan Christopoulos, Christopoulos Properties
Lamorinda Development & Investment
Motel 6 Operating L.P.
Greg Gurss, Gettler-Ryan, Inc.

Professional Engineering Appendix



Ref. 0917-gm.dwg
 Base map from Cellier-Ryon, Inc.

PREPARED BY
RRM
 engineering contracting firm

Chevron Station 9-0917
 5280 Hopyard Road
 Pleasanton, California

GROUNDWATER ELEVATION CONTOUR MAP,
 DECEMBER 15, 1999

FIGURE:
1
PROJECT:
 DAC04

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-1										
07/12/89	326.48	--	--	--	100	<0.5	<0.5	6.0	<0.5	--
08/02/89	326.48	318.38	8.10	--	--	--	--	--	--	--
10/24/89	326.48	318.97	7.51	--	<50	1.0	<0.5	13	<0.5	--
03/12/90	326.48	318.07	8.41	--	140	0.8	<0.5	1.0	<0.5	--
03/26/90	326.48	318.34	8.14	--	--	--	--	--	--	--
06/22/90	326.48	318.17	8.31	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/11/90	326.48	318.35	8.14	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/18/91	326.48	318.34	8.02	--	77	<0.5	<0.5	<0.5	<0.5	--
04/19/91	--	--	--	Abandoned	--	--	--	--	--	--
MW-2										
07/17/89	327.53	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/02/89	327.53	318.48	9.05	--	--	--	--	--	--	--
10/24/89	327.53	318.29	9.24	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/12/90	327.53	317.46	10.07	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/26/90	327.53	317.48	10.05	--	--	--	--	--	--	--
06/22/90	327.53	317.48	10.05	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/11/90	327.53	317.85	9.68	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/18/91	327.53	318.30	9.23	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/19/91	--	--	--	Abandoned	--	--	--	--	--	--
MW-3										
07/17/89	326.47	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/02/89	326.47	318.32	8.15	--	--	--	--	--	--	--
10/24/89	326.47	318.88	7.59	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/12/90	326.47	318.00	8.47	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/26/90	326.47	317.64	8.83	--	--	--	--	--	--	--
06/22/90	326.47	317.64	8.83	--	<50	0.4	<0.5	0.8	<0.5	--
09/11/90	326.47	318.06	8.41	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/18/91	326.47	318.49	7.98	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/19/91	--	--	--	Abandoned	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-4										
09/16/91	327.28	317.69	9.59	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/22/92	327.28	317.79	9.49	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/26/92	327.28	318.39	8.89	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/05/92	327.28	318.06	9.22	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/23/92	327.28	317.93	9.35	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/30/92	327.28	319.00	8.28	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/93	327.28	319.03	8.25	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/14/93	327.28	318.12	9.16	--	--	--	--	--	--	--
07/25/93	327.28	318.18	9.10	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/23/93	327.28	318.58	8.70	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/28/93	327.28	317.38	9.90	--	<50	<0.5	<0.5	<0.5	0.5	--
03/21/94	327.28	318.03	9.25	--	<50	1.0	2.0	0.5	1.9	--
06/07/94	327.28	318.23	9.05	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/07/94	327.28	318.31	8.97	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/29/94	327.28	318.06	9.22	--	<50	<0.5	1.1	0.8	2.7	--
03/06/95	327.28	318.26	9.02	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/14/95	327.28	318.47	8.81	--	170	<0.5	<0.5	<0.5	<0.5	--
09/14/95	327.28	318.00	9.28	--	<50	1.0	<0.5	1.6	<0.5	--
12/16/95	327.28	319.42	7.86	--	<50	<0.5	<0.5	<0.5	<0.5	150
03/28/96	327.28	318.94	8.34	--	<50	<0.5	<0.5	<0.5	<0.5	53
06/28/96	327.28	318.79	8.49	--	70	<0.5	<0.5	<0.5	<0.5	92
09/26/96	327.28	318.84	8.44	--	--	--	--	--	--	--
12/30/96	327.28	319.10	8.18	--	<50	<0.5	<0.5	<0.5	<0.5	100
03/13/97	327.28	318.43	8.85	--	--	--	--	--	--	--
06/30/97	327.28	318.79	8.49	--	260	<0.5	<0.5	<0.5	<0.5	330
09/30/97	326.93	318.32	8.61	--	--	--	--	--	--	--
12/31/97	326.93	318.40	8.53	--	<50	<0.5	<0.5	<0.5	<0.5	170

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-4 (CONT'D)										
04/02/98	326.93	317.98	8.95	--	--	--	--	--	--	--
06/29/98	326.93	318.21	8.72	--	<50	<0.5	<0.5	<0.5	<0.5	150
09/16/98	326.93	317.59	9.34	--	--	--	--	--	--	--
12/23/98	326.93	318.18	8.75	--	<50	<0.5	<0.5	<0.5	<0.5	210
03/26/99	326.93	317.79	9.14	--	<100	<1.0	<1.0	<1.0	<1.0	303
06/25/99	326.93	317.72	9.21	--	<50	<0.5	<0.5	<0.5	<0.5	228
06/25/99	326.93	317.72	9.21	Confirmation run	--	--	--	--	--	237
09/16/99	326.93	317.01	9.92	--	--	--	--	--	--	--
12/15/99	326.93	318.32	8.61	--	<50	<0.5	<0.5	<0.5	<0.5	310

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-5										
09/16/91	327.82	317.76	10.06	--	12,000	4000	29	1600	92	--
01/22/92	327.82	317.24	10.58	--	44,000	2000	320	5700	2400	--
03/26/92	327.82	318.64	9.18	--	39,000	3200	210	5700	2400	--
06/05/92	327.82	317.92	9.90	--	28,000	3800	140	4000	2000	--
09/23/92	327.82	317.85	9.97	--	40,000	2000	290	2900	1800	--
12/30/92	327.82	319.02	8.80	--	44,000	9000	190	3100	1600	--
03/22/93	327.82	318.49	9.33	--	43,000	6500	170	2400	2400	--
06/14/93	327.82	318.04	9.78	--	--	--	--	--	--	--
07/25/93	327.82	318.10	9.72	--	43,000	550	45	2700	1100	--
09/23/93	327.82	318.40	9.42	--	44,000	14,000	640	3700	1800	--
12/28/93	327.82	318.15	9.67	--	56,000	12,000	590	4100	1600	--
03/21/94	327.82	318.11	9.71	--	48,000	12,000	600	4700	1600	--
06/07/94	327.82	318.10	9.72	--	42,000	13,000	480	3700	1200	--
10/07/94	327.82	318.27	9.55	--	15,000	1100	41	950	34	--
12/29/94	327.82	317.90	9.92	--	45,000	12,000	460	3600	1400	--
03/06/95	327.82	318.50	9.32	--	40,000	9700	210	3500	700	--
06/14/95	327.82	318.41	9.41	--	42,000	8000	170	3700	640	--
09/14/95	327.82	317.30	10.52	--	26,000	4100	85	2000	270	--
12/16/95	327.82	319.48	8.34	--	35,000	7300	<0.5	2900	420	<500
03/28/96	327.82	318.09	9.73	--	30,000	5200	160	3500	600	<250
06/28/96	327.82	318.37	9.45	--	26,000	4300	60	2100	200	680
09/26/96	327.82	317.95	9.87	--	15,000	2700	59	1300	140	400
12/30/96	327.82	318.82	9.00	--	34,000	4600	120	2800	660	310
03/13/97	327.82	318.33	9.49	--	13,000	1900	34	1300	220	76
06/30/97	327.82	318.19	9.63	--	11,000	1800	19	84	94	160
10/01/97	327.82	318.08	9.74	--	27,000	4700	120	3700	330	310
12/31/97	327.82	318.34	9.48	--	34,000	8000	130	3400	3900	<500
04/02/98	327.82	317.44	10.38	--	27,000	4600	65	3400	270	270
06/29/98	327.82	317.79	10.03	--	16,000	3000	<50	1800	220	290
09/16/98	327.82	318.84	8.98	--	9700	2700	52	1400	210	<250
12/23/98	327.82	318.00	9.82	--	5100	1600	18	570	39	130

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	Analytical results are in parts per billion (ppb)					
					TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-5 (CONT'D)										
03/26/99	327.82	318.26	9.56	ORC installed	25,800	4410	58.4	2550	57.2	137
06/25/99	327.82	--	--	Inaccessible	--	--	--	--	--	--
09/16/99	327.82	317.51	10.31	--	8850	1310	20.3	802	120	155
12/15/99	327.82	317.52	10.30	--	10,000	2800	33	1600	160	250

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-6										
09/16/91	328.48	317.87	10.61	--	6200	1300	3.9	550	78	--
01/22/92	328.48	318.18	10.30	--	18,000	2800	48	2000	440	--
03/26/92	328.48	318.98	9.50	--	21,000	3300	17	2100	300	--
06/05/92	328.48	318.14	10.34	--	14,000	2800	9.2	1800	270	--
09/23/92	328.48	317.92	10.56	--	19,000	1000	40	1200	230	--
12/30/92	328.48	318.71	9.75	--	15,000	1100	<5.0	1000	77	--
03/22/93	328.48	319.21	9.27	--	15,000	1300	10	770	220	--
06/14/93	328.48	318.33	10.15	--	--	--	--	--	--	--
07/25/93	328.48	318.23	10.25	--	6400	630	<2.5	440	6.0	--
09/23/93	328.48	318.31	10.17	--	9500	1000	23	690	110	--
12/28/93	328.48	317.96	10.52	--	11,000	890	31	730	48	--
03/21/94	328.48	318.20	10.28	--	5700	380	10	270	22	--
06/07/94	328.48	318.20	10.28	--	5300	600	4.4	370	26	--
10/07/94	328.48	318.06	10.42	--	2600	270	<5.0	110	<5.0	--
12/29/94	328.48	318.23	10.25	--	4500	560	6.2	360	<5.0	--
03/06/95	328.48	319.12	9.36	--	4100	480	15	290	20	--
06/14/95	328.48	318.37	10.11	--	2800	180	6.9	110	6.6	--
09/14/95	328.48	318.21	10.27	--	3100	370	<0.5	250	<0.5	--
12/16/95	328.48	319.21	9.27	--	1900	210	<0.5	76	<0.5	<13
03/28/96	328.48	319.13	9.35	--	1000	120	<0.5	64	<0.5	<5.0
06/28/96	328.48	318.70	9.78	--	950	110	0.8	44	<0.5	22
09/26/96	328.48	319.02	9.46	--	1100	120	1.6	48	<0.5	17
12/30/96	328.48	319.45	9.03	--	3200	260	2.3	120	<0.5	23
03/13/97	328.48	318.76	9.72	--	2000	250	<0.5	110	<0.5	<5.0
06/30/97	328.48	318.81	9.67	--	470	<0.5	1.2	<0.5	<0.5	<5.0
10/01/97	327.82	318.53	9.29	--	1500	120	3.4	27	<0.5	20
12/31/97	327.82	317.61	10.21	--	1500	79	<2.5	28	<2.5	<12

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-6 (CONT'D)										
04/02/98	327.82	318.86	8.96	--	760	48	2.3	9.9	<1.0	15
06/29/98	327.82	318.45	9.37	--	340	29	<2.5	7.1	<2.5	18
09/16/98	327.82	318.60	9.22	--	340	18	1.4	5.6	<1.0	18
12/23/98	327.82	317.51	10.31	--	390	5.4	1.2	0.58	1.2	15
03/26/99	327.82	317.91	9.91	ORC installed	1310	132	18.5	38.5	1.88	19.1
06/25/99	327.82	317.50	10.32	--	856	37.4	5.2	10.7	<0.5	<2.0
06/25/99	327.82	317.50	10.32	Confirmation run	--	--	--	--	--	<5.0
09/16/99	327.82	317.28	10.54	--	<50	1.19	<0.5	<0.5	<0.5	<5.0
12/15/99	327.82	319.33	8.49	--	1400	110	<5.0	35	<5.0	37

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-7										
06/17/97	326.37	318.32	8.05	--	ND	ND	ND	ND	ND	ND
09/30/97	326.37	318.78	7.59	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/31/97	326.37	318.49	7.88	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/02/98	326.37	319.06	7.31	--	<50	2.6	<0.5	<0.5	<0.5	<2.5
06/29/98	326.37	318.39	7.98	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/16/98	326.37	318.55	7.82	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	326.37	318.37	8.00	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/99	326.37	318.43	7.94	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
06/25/99	326.37	318.65	7.72	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
09/16/99	326.37	317.61	8.76	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/15/99	326.37	318.42	7.95	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
MW-8										
06/17/97	325.89	318.15	7.74	--	ND	ND	ND	ND	ND	ND
09/30/97	325.89	318.16	7.73	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/31/97	325.89	318.27	7.62	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/02/98	325.89	318.48	7.41	--	<50	<0.5	1.3	0.67	3.5	<2.5
06/29/98	325.89	317.98	7.91	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/16/98	325.89	318.42	7.47	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	325.89	318.28	7.61	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/99	325.89	316.81	9.08	--	<50	<0.5	<0.5	<0.5	<0.5	5.01
06/25/99	325.89	315.94	9.95	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
09/16/99	325.89	316.00	9.89	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/15/99	325.89	317.14	8.75	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-9										
06/20/97	325.73	317.88	7.85	--	ND	ND	ND	ND	ND	ND
10/01/97	325.73	318.1	7.63	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/31/97	325.73	318.53	7.20	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/02/98	325.73	318.52	7.21	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/29/98	325.73	315.31	10.42	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/16/98	325.73	315.99	9.74	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	325.73	317.59	8.14	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/99	325.73	317.62	8.11	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
06/25/99	325.73	318.28	7.45	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
09/16/99	325.73	316.87	8.86	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/15/99	325.73	317.93	7.80	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
TRIP BLANK										
06/22/90	--	--	--	--	<50	<0.3	<0.3	<0.3	<0.6	--
09/16/91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/22/92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/26/92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/05/92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/23/92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/30/92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
07/25/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/23/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/28/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/21/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/07/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/07/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/29/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/06/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/14/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/14/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/16/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/28/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/28/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/26/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/30/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
03/13/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
06/30/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
10/01/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/31/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/02/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/29/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/16/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/16/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/15/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE
BAILER BLANK										
03/22/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
07/25/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/23/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/28/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/21/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on December 23, 1998.

Earlier field data and analytical results were provided by Gettler-Ryan.

Survey data for wells MW-4, MW-6, MW-7, MW-8 & MW-9 provided by Pacific Environmental Group, Inc. Survey by Mid Coast Engineers, June 1997.

Benchmark is City of Pleasanton E981, disk in monument box approx. 3,800' south of project, 20' west of centerline of Hopyard Road, and 250' southeast of centerline of Inglewood Drive to southwest. Benchmark Elevation = 324.875.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl t-Butyl Ether

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

Analytical Appendix



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673

7 January, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron

Enclosed are the results of analyses for samples received by the laboratory on 16-Dec-99 11:22. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Melissa Brewer
Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0917
Project Manager: Scott Boor

Reported:
07-Jan-00 16:45

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	W912403-01	Water	15-Dec-99 15:10	16-Dec-99 11:22
MW-5	W912403-02	Water	15-Dec-99 15:58	16-Dec-99 11:22
MW-6	W912403-03	Water	15-Dec-99 15:33	16-Dec-99 11:22
MW-7	W912403-04	Water	15-Dec-99 14:48	16-Dec-99 11:22
MW-8	W912403-05	Water	15-Dec-99 13:58	16-Dec-99 11:22
MW-9	W912403-06	Water	15-Dec-99 14:23	16-Dec-99 11:22
TB	W912403-07	Water	15-Dec-99 00:00	16-Dec-99 11:22


Melissa Brewer, Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0917
Project Manager: Scott Boor

Reported:
07-Jan-00 16:45

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (W912403-01) Water Sampled: 15-Dec-99 15:10 Received: 16-Dec-99 11:22									
Purgeable Hydrocarbons	ND	50	ug/l	1	9L28003	28-Dec-99	28-Dec-99	EPA	
Benzene	ND	0.50	"	"	"	"	"	8015M/8020	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	310	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		102 %	70-130	"	"	"	"	"	
MW-5 (W912403-02) Water Sampled: 15-Dec-99 15:58 Received: 16-Dec-99 11:22 P-01									
Purgeable Hydrocarbons	10000	1000	ug/l	20	9L28003	28-Dec-99	28-Dec-99	EPA	
Benzene	2800	10	"	"	"	"	"	8015M/8020	
Toluene	33	10	"	"	"	"	"	"	
Ethylbenzene	1600	10	"	"	"	"	"	"	
Xylenes (total)	160	10	"	"	"	"	"	"	
Methyl tert-butyl ether	250	50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		100 %	70-130	"	"	"	"	"	
MW-6 (W912403-03) Water Sampled: 15-Dec-99 15:33 Received: 16-Dec-99 11:22 P-01									
Purgeable Hydrocarbons	1400	500	ug/l	10	9L29003	29-Dec-99	29-Dec-99	EPA	
Benzene	110	5.0	"	"	"	"	"	8015M/8020	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	35	5.0	"	"	"	"	"	"	
Xylenes (total)	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	37	25	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		92.3 %	70-130	"	"	"	"	"	

Melissa Brewer
Melissa Brewer, Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0917
Project Manager: Scott Boor

Reported:
07-Jan-00 16:45

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (W912403-04) Water Sampled: 15-Dec-99 14:48 Received: 16-Dec-99 11:22									
Purgeable Hydrocarbons	ND	50	ug/l	1	9L27002	28-Dec-99	28-Dec-99	EPA	
Benzene	ND	0.50	"	"	"	"	"	8015M/8020	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		97.3 %	70-130	"	"	"	"	"	
MW-8 (W912403-05) Water Sampled: 15-Dec-99 13:58 Received: 16-Dec-99 11:22									
Purgeable Hydrocarbons	ND	50	ug/l	1	9L27002	28-Dec-99	28-Dec-99	EPA	
Benzene	ND	0.50	"	"	"	"	"	8015M/8020	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		103 %	70-130	"	"	"	"	"	
MW-9 (W912403-06) Water Sampled: 15-Dec-99 14:23 Received: 16-Dec-99 11:22									
Purgeable Hydrocarbons	ND	50	ug/l	1	9L27002	28-Dec-99	28-Dec-99	EPA	
Benzene	ND	0.50	"	"	"	"	"	8015M/8020	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		105 %	70-130	"	"	"	"	"	


Melissa Brewer, Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0917
Project Manager: Scott Boor

Reported:
07-Jan-00 16:45

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB (W912403-07) Water Sampled: 15-Dec-99 00:00 Received: 16-Dec-99 11:22									
Purgeable Hydrocarbons	ND	50	ug/l	1	9L27002	28-Dec-99	28-Dec-99	EPA	
Benzene	ND	0.50	"	"	"	"	"	8015M/8020	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		110 %	70-130	"	"	"	"	"	

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Melissa Brewer
Melissa Brewer, Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0917
Project Manager: Scott Boor

Reported:
07-Jan-00 16:45

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9L27002: Prepared 28-Dec-99 Using EPA 5030B [P/T]

Blank (9L27002-BLK2)

Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	32.0		"	30.0		107	70-130			

LCS (9L27002-BS2)

Benzene	17.9	0.50	ug/l	20.0		89.5	70-130			
Toluene	19.2	0.50	"	20.0		96.0	70-130			
Ethylbenzene	19.7	0.50	"	20.0		98.5	70-130			
Xylenes (total)	60.2	0.50	"	60.0		100	70-130			
Surrogate: a,a,a-Trifluorotoluene	29.4		"	30.0		98.0	70-130			

Matrix Spike (9L27002-MS2)

Source: W912403-04

Benzene	18.7	0.50	ug/l	20.0	ND	93.5	70-130			
Toluene	20.0	0.50	"	20.0	ND	100	70-130			
Ethylbenzene	20.7	0.50	"	20.0	ND	104	70-130			
Xylenes (total)	63.4	0.50	"	60.0	ND	106	70-130			
Surrogate: a,a,a-Trifluorotoluene	30.4		"	30.0		101	70-130			

Matrix Spike Dup (9L27002-MSD2)

Source: W912403-04

Benzene	18.4	0.50	ug/l	20.0	ND	92.0	70-130	1.62	20	
Toluene	19.6	0.50	"	20.0	ND	98.0	70-130	2.02	20	
Ethylbenzene	17.6	0.50	"	20.0	ND	88.0	70-130	16.2	20	
Xylenes (total)	62.4	0.50	"	60.0	ND	104	70-130	1.59	20	
Surrogate: a,a,a-Trifluorotoluene	30.5		"	30.0		102	70-130			

Sequoia Analytical - Walnut Creek

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Melissa Brewer
Melissa Brewer, Project Manager





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose CA, 95112	Project: Chevron Project Number: Chevron # 9-0917 Project Manager: Scott Boor	Reported: 07-Jan-00 16:45
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9L28003: Prepared 28-Dec-99 Using EPA 5030B [P/T]

Blank (9L28003-BLK1)

Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	37.6		"	30.0		125	70-130			

LCS (9L28003-BS1)

Benzene	18.0	0.50	ug/l	20.0		90.0	70-130			
Toluene	19.2	0.50	"	20.0		96.0	70-130			
Ethylbenzene	19.7	0.50	"	20.0		98.5	70-130			
Xylenes (total)	56.3	0.50	"	60.0		93.8	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.2		"	30.0		97.3	70-130			

Matrix Spike (9L28003-MS1)

Source: W912387-16

Benzene	18.5	0.50	ug/l	20.0	ND	92.5	70-130			
Toluene	20.1	0.50	"	20.0	ND	101	70-130			
Ethylbenzene	20.5	0.50	"	20.0	ND	103	70-130			
Xylenes (total)	59.1	0.50	"	60.0	ND	98.5	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.1		"	30.0		97.0	70-130			

Matrix Spike Dup (9L28003-MSD1)

Source: W912387-16

Benzene	19.4	0.50	ug/l	20.0	ND	97.0	70-130	4.75	20	
Toluene	20.9	0.50	"	20.0	ND	104	70-130	3.90	20	
Ethylbenzene	21.1	0.50	"	20.0	ND	106	70-130	2.88	20	
Xylenes (total)	60.4	0.50	"	60.0	ND	101	70-130	2.18	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.6		"	30.0		102	70-130			

Sequoia Analytical - Walnut Creek

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Melissa Brewer, Project Manager





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose CA, 95112	Project: Chevron Project Number: Chevron # 9-0917 Project Manager: Scott Boor	Reported: 07-Jan-00 16:45
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 9L29003: Prepared 29-Dec-99 Using EPA 5030B [P/T]

Blank (9L29003-BLK1)

Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	36.5		"	30.0		122	70-130			

LCS (9L29003-BS1)

Benzene	17.8	0.50	ug/l	20.0		89.0	70-130			
Toluene	19.2	0.50	"	20.0		96.0	70-130			
Ethylbenzene	19.5	0.50	"	20.0		97.5	70-130			
Xylenes (total)	56.2	0.50	"	60.0		93.7	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.3		"	30.0		97.7	70-130			

LCS Dup (9L29003-BSD1)

Benzene	20.5	0.50	ug/l	20.0		103	70-130	14.1	20	
Toluene	22.5	0.50	"	20.0		113	70-130	15.8	20	
Ethylbenzene	23.4	0.50	"	20.0		117	70-130	18.2	20	
Xylenes (total)	66.1	0.50	"	60.0		110	70-130	16.2	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	34.2		"	30.0		114	70-130			

Melissa Brewer
Melissa Brewer, Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0917
Project Manager: Scott Boor

Reported:
07-Jan-00 16:45

Notes and Definitions

P-01 Chromatogram Pattern: Gasoline C6-C12
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference


Melissa Brewer, Project Manager



Fax copy of Lab Report and COC to Chevron Contact:

Yes
 No

Chain-of-Custody-Record

Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370	Chevron Facility Number <u>9-0917</u>	Chevron Contact Name) <u>Brett Hunter</u>
	Facility Address <u>5280 Hopyard Rd., Pleasanton</u>	(Phone) <u>(925) 842-8695</u>
	Consultant Project Number <u>991215-13</u>	Laboratory Name <u>Sequoia</u>
	Consultant Name <u>Blaine Tech Services, Inc.</u>	Laboratory Service Order <u>9144488</u> <i>W917403</i>
	Address <u>1680 Rogers Ave., San Jose</u>	Laboratory Service Code <u>ZZ02790</u>
	Project Contact (Name) <u>Scott Boor</u>	Samples collected by (Name) <u>Leon G.</u>
	(Phone) <u>408-573-0555</u> (Fax) <u>408-573-7771</u>	Signature <i>Leon G.</i>

State Method: CA OR WA NW Series CO UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Chatacoal	Sample Preservation	Date/Time	State Method: <input type="checkbox"/> CA <input type="checkbox"/> OR <input type="checkbox"/> WA <input type="checkbox"/> NW Series <input type="checkbox"/> CO <input type="checkbox"/> UT													Remarks	
					BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8200)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (8520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Neph. (8020)	TPH - HCID	TPH - D Extended		
<i>219</i> mw-4	3	W		<i>12/15/99 15:10</i>	X														Lab Sample No. <i>01A-C</i>
mw-5				<i>15:58</i>	X														<i>02</i>
mw-6				<i>15:33</i>	X														<i>03</i>
mw-7				<i>14:48</i>	X														<i>04</i>
mw-8				<i>15:58</i>	X														<i>05</i>
mw-9				<i>14:23</i>	X														<i>06</i>
TB	2				X														<i>07 A-B</i>

Relinquished By (Signature) <i>[Signature]</i>	Organization <u>BTS</u>	Date/Time <u>12/15/99 17:00</u>	Received By (Signature) <i>[Signature]</i>	Organization <u>Sequoia</u>	Date/Time <u>11:22</u>	Iced Y/N	Turn Around Time (Circle One) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <i>[Signature]</i>	Organization	Date/Time <u>12/16/99</u>	Received By (Signature) <i>[Signature]</i>	Organization	Date/Time <u>12/16/99 13:20</u>	Iced Y/N	
Relinquished By (Signature) <i>[Signature]</i>	Organization <u>SEQ</u>	Date/Time <u>12/17/99 08:00</u>	Received For Laboratory By (Signature) <i>[Signature]</i>		Date/Time <u>12/17 16:20</u>	Iced Y/N	

JEL - 13 99 (MED) 11:20
 BLAINE TECH SERVICES, INC
 TEL: 408 573 7771
 P. 006

Field Data Sheets

CHEVRON WELL MONITORING DATA SHEET

Project #: 991215-43	Station #: 9-0917
Sampler: LEON G.	Date: 12-15-99
Well I.D.: MW-4	Well Diameter: ② 3 4 6 8
Total Well Depth: 24.59	Depth to Water: 8.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>VC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer <u>Disposable Bailer</u> Middleburg Electric Submersible Extraction Pump Other: _____	Sampling Method: Bailer <u>Disposable Bailer</u> Extraction Port Other: _____
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2.5	X	3	=	7.5	Gals.
↓ Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1500	65.8	7.0	13	3	
1504	65.3	7.0	13	5	
1506	65.4	7.0	14	8	

Did well dewater? Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: 8
Sampling Time: 1510	Sampling Date: 12-15-99
Sample I.D.: MW-4	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: <input type="text"/> mg/L Post-purge: <input type="text"/> mg/L
O.R.P. (if req'd):	Pre-purge: <input type="text"/> mV Post-purge: <input type="text"/> mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991215-43	Station #: 9-0917
Sampler: LEON G.	Date: 12-15-99
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8
Total Well Depth: 23.66	Depth to Water: 10.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>NYC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Other: _____

2.1	X	3	=	6.3	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1544	65.4	7.5	2848	2	
1551	65.7	7.5	2844	4	
1555	65.9	7.5	2842	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 1558 Sampling Date: 12-15-99

Sample I.D.: MW-5 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge: 0.10 mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991215-13	Station #: 9-0917
Sampler: LEON G.	Date: 12-15-99
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8
Total Well Depth: 25.70	Depth to Water: 8.49
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> Middleburg Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> Extraction Port Other: _____
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2.7	x	3	=	8.1	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1523	66.2	7.4	8990	3	
1527	66.7	7.3	8707	6	
1531	66.3	7.3	8719	8	

Did well dewater? Yes <input checked="" type="radio"/> No <input type="radio"/>	Gallons actually evacuated: 8	
Sampling Time: 1533	Sampling Date: 12-15-99	
Sample I.D.: MW-6	Laboratory: Sequoia CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:		
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: 1.0 mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>991215-43</u>	Station #: <u>9-0717</u>
Sampler: <u>LEON G</u>	Date: <u>12-15-99</u>
Well I.D.: <u>MW-7</u>	Well Diameter: <u>2</u> 3 4 6 8 _____
Total Well Depth: <u>19.92</u>	Depth to Water: <u>7.95</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
Disposable Bailer
 Extraction Port
 Other: _____

<u>1.9</u>	<u>X</u>	<u>3</u>	<u>=</u>	<u>5.7</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1438	70.6	7.2	3114	2	
1441	70.7	7.2	3060	4	
1444	70.9	7.2	3039	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 1446 Sampling Date: 12-15-99

Sample I.D.: MW-7 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991215-43	Station #: 9-0917
Sampler: LEON G	Date: 12-15-94
Well I.D.: MW-6	Well Diameter: ② 3 4 6 8
Total Well Depth: 20.22	Depth to Water: 8.75
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius * 0.163

Purge Method: Bailer
~~Disposable Bailer~~
~~Middleburg~~
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
Disposable Bailer
 Extraction Port
 Other: _____

1.8	x	3	=	5.4	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1846	71.9	6.8	15	2	
1351	72.2	6.9	17	4	
1356	72.4	6.9	17	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 1358 Sampling Date: 12-15-94

Sample I.D.: MW-6 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
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O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON WELL MONITORING DATA SHEET

Project #: 991215-43	Station #: 9-0917
Sampler: LEON G	Date: 12-15-99
Well I.D.: mw-9	Well Diameter: (2) 3 4 6 8
Total Well Depth: 17.85	Depth to Water: 7.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Other: _____

<u>2</u> 1.9	X	<u>2</u>	=	<u>5.7</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1414	69.7	7.3	3317	2	
1417	69.9	7.3	3352 3232	4	
1420	670.1	7.3	3236	6	

Did well dewater? Yes <input type="radio"/> No <input checked="" type="radio"/>	Gallons actually evacuated: 6
Sampling Time: 1423	Sampling Date: 12-15-99
Sample I.D.: mw-9	Laboratory: Sequoia GTEL N. Creek Assoc. Labs
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: <input type="text"/> mg/L Post-purge: <input type="text"/> mg/L
O.R.P. (if req'd):	Pre-purge: <input type="text"/> mV Post-purge: <input type="text"/> mV