



97 NOV 12 PM 4: 20

November 6, 1997

Chevron Products Company
6001 Bollinger Canyon Road
Building L
San Ramon, CA 94583
P.O. Box 6004
San Ramon, CA 94583-0904

Marketing - Sales West
Phone 510 842-9500

Mr. Scott Seery
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station #9-0917
5820 Hopyard Road, Pleasanton, California

Dear Mr. Seery:

Enclosed is the Third Quarter Groundwater Monitoring & Sampling Report for 1997 report prepared by Gettler-Ryan Inc., for the above noted site. The groundwater samples were analyzed for the presence of TPH-g, BTEX and MtBE constituents. All of the wells are sampled quarterly except for well MW-4 which is monitored semi-annually (December and June). Note that wells MW-1, MW-2 and MW-3 have been abandoned.

Since the last sampling event, monitoring wells MW-7, MW-8 and MW-9 have been installed and they have been added to the monitoring program and will be sampled quarterly for the next year.

Concentrations of the BTEX constituents increased from the previous sampling event in wells MW-5 and MW-6 except for xylene in MW-6 which remained at below method detection limits. Monitoring wells MW-7, MW-8 and MW-9 were below method detection limits for all the constituents.

Depth to groundwater varied from 7.59 feet to 9.74 feet below grade with the direction of flow varying northeasterly from well MW-6 to MW-5 and southeasterly from well MW-7 to MW-8.

Based on the recent sampling results, it appear that the dissolved hydrocarbon plume is stable and is not impacting the area southeasterly of the site.

November 6, 1997
Mr. Scott Seery
Chevron Service Station #9-0917
Page 2

Chevron will continue to monitor the site as outlined above. If you have any questions call me at (510) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY



Philip R. Briggs
Site Assessment and Remediation Project Manager

Enclosure

cc. Mr. Eddie So
RWQCB-San Francisco Bay Region
2101 Webster St., Suite 500
Oakland, CA 94612

Mr. Dan Christopoulos
C & H Development Co.
3744 Mt. Diablo Blvd., Suite 301
Lafayette, CA 94549

La Mirinda Development & Investment
3650 Mt. Diablo Blvd., Suite 170
Lafayette, CA 94549

Motel 6 Operating L.P.
14651 Dallas Parkway, 418
Dallas, TX 75240
Attn. Ms. Shannon Duchow

Motel 6 Operating L.P.
Regional Office II
1111 Shoreway Road
Belmont, CA 94002

Ms. Bette Owen, Chevron



GETTLER-RYAN INC.

ENVIRONMENTAL
ACTION
97 NOV 12 PM 4:20

November 5, 1997

Job #5242.80

Mr. Phil Briggs
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

Re: Third Quarter Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

Dear Mr. Briggs:

This report documents the quarterly groundwater sampling event performed by Gettler-Ryan Inc. (G-R). On September 30, and October 1, 1997, field personnel were on-site to monitor and sample six wells (MW-4 through MW-9) at Chevron Service Station #9-0917 located at 5280 Hopyard Road in Pleasanton, California.

Static groundwater levels were measured on September 30, and October 1, 1997. All wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in any of the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

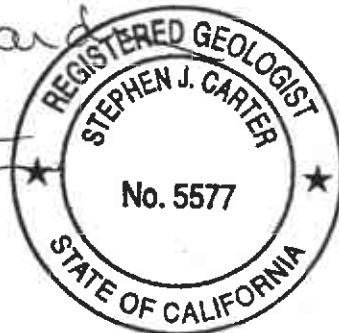
Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets for this event are also attached. The samples were analyzed by NEI/GTEL Environmental Laboratories, Inc. Analytical results are presented in Table 1. The chain of custody document and laboratory analytical reports are attached.

Thank you for allowing Gettler-Ryan Inc. to provide environmental services to Chevron. Please call if you have any questions or comments regarding this report.

Sincerely,

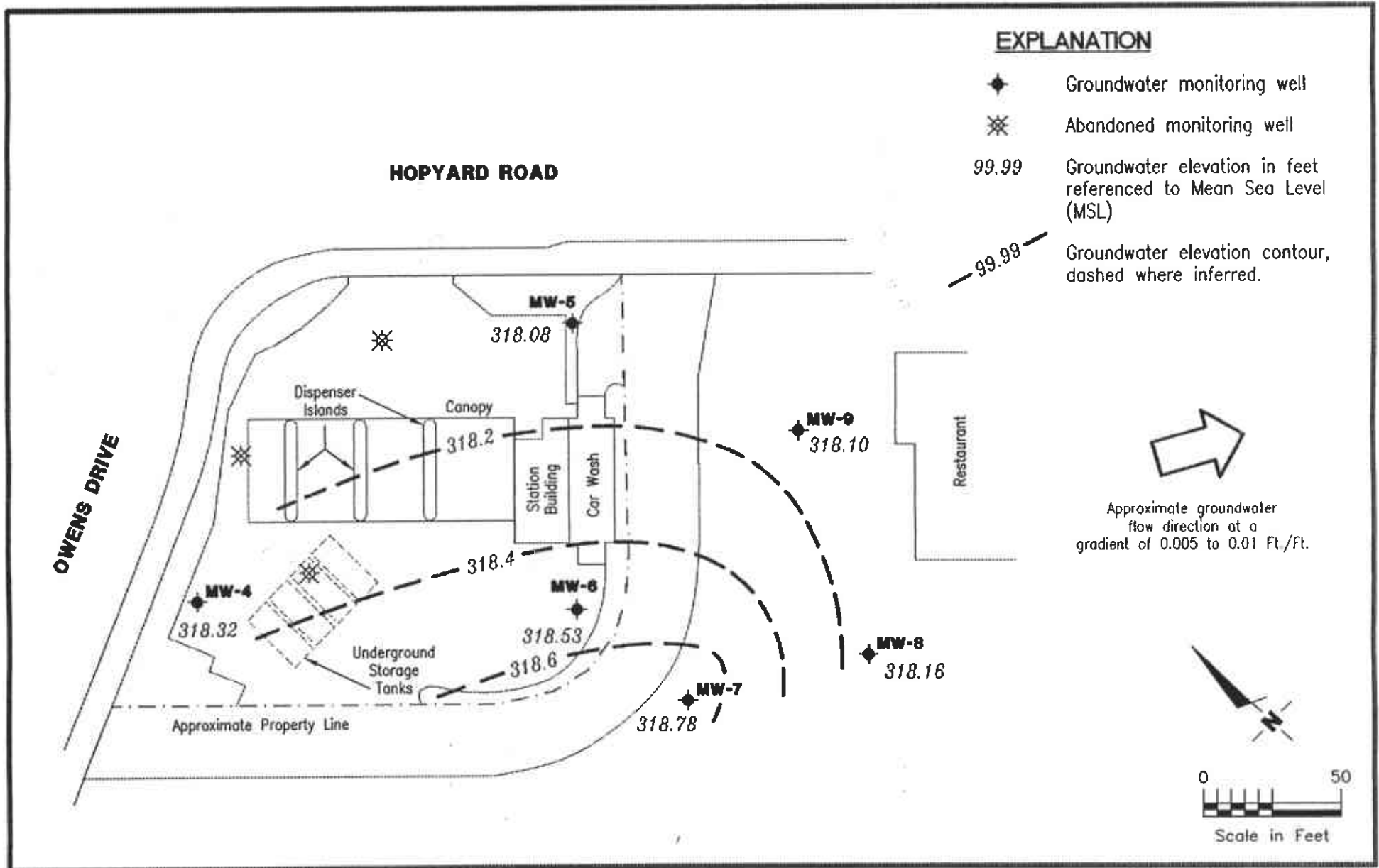
Deanna L. Harding
Project Coordinator

Stephen J. Carter
Senior Geologist, R.G. No. 5577



DLH/SJC/ah
5242.QML

- Figure 1: Potentiometric Map
- Table 1: Water Level Data and Groundwater Analytical Results
- Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (510) 551-7555
Dublin, CA 94568

POTENTIOMETRIC MAP
Chevron Service Station No. 9-0917
5280 Hopyard Road
Pleasanton, California

FIGURE

1

JOB NUMBER
5242

REVIEWED BY

DATE
September 30 & October 1, 1997

REVISED DATE



Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-0917, 5280 Hopyard Road, Pleasanton, California

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G)	ppb				
						B	T	E	X	MTBE
MW-1/ 326.48	7/12/89	---	---	---	100	<0.5	<0.5	6	<0.5	---
	8/2/89	8.10	318.38	0	---	---	---	---	---	---
	10/24/89	7.51	318.97	0	<50	1	<0.5	13	<0.5	---
	3/12/90	8.41	318.07	0	140	0.8	<0.5	1	<0.5	---
	3/26/90	8.14	318.34	0	---	---	---	---	---	---
	6/22/90	8.31	318.17	0	<50	<0.5	<0.5	<0.5	<0.5	---
	9/11/90	8.14	318.35	0	<50	<0.5	<0.5	<0.5	<0.5	---
	4/18/91	8.02	318.34	0	77	<0.5	<0.5	<0.5	<0.5	---
MW-2/ 327.53	7/17/89	---	---	0	<50	<0.5	<0.5	<0.5	<0.5	---
	8/2/89	9.05	318.48	0	---	---	---	---	---	---
	10/24/89	9.24	318.29	0	<50	<0.5	<0.5	<0.5	<0.5	---
	3/12/90	10.07	317.46	0	<50	<0.5	<0.5	<0.5	<0.5	---
	3/26/90	10.05	317.48	0	---	---	---	---	---	---
	6/22/90	10.05	317.48	0	<50	<0.5	<0.5	<0.5	<0.5	---
	9/11/90	9.68	317.85	0	<50	<0.5	<0.5	<0.5	<0.5	---
	4/18/91	9.23	318.30	0	<50	<0.5	<0.5	<0.5	<0.5	---
MW-3/ 326.47	7/17/89	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	8/2/89	8.15	318.32	0	---	---	---	---	---	---
	10/24/89	7.59	318.88	0	<50	<0.5	<0.5	<0.5	<0.5	---
	3/12/90	8.47	318.00	0	<50	<0.5	<0.5	<0.5	<0.5	---
	3/26/90	8.83	317.64	0	---	---	---	---	---	---
	6/22/90	8.83	317.64	0	<50	0.4	<0.5	0.8	<0.5	---
	9/11/90	8.41	318.06	0	<50	<0.5	<0.5	<0.5	<0.5	---
	4/18/91	7.98	318.49	0	<50	<0.5	<0.5	<0.5	<0.5	---
MW-4/ 327.28	9/16/91	9.59	317.69	0	<50	<0.5	<0.5	<0.5	<0.5	---
	1/22/92	9.49	317.79	0	<50	<0.5	<0.5	<0.5	<0.5	---
	3/26/92	8.89	318.39	0	<50	<0.5	<0.5	<0.5	<0.5	---
	6/5/92	9.22	318.06	0	<50	<0.5	<0.5	<0.5	<0.5	---
	9/23/92	9.35	317.93	0	<50	<0.5	<0.5	<0.5	<0.5	---
	12/30/92	8.28	319.00	0	<50	<0.5	<0.5	<0.5	<0.5	---
	3/22/93	8.25	319.03	0	<50	<0.5	<0.5	<0.5	<0.5	---
	6/14/93	9.16	318.12	0	---	---	---	---	---	---
	7/25/93	9.10	318.18	0	<50	<0.5	<0.5	<0.5	<0.5	---
	9/23/93	8.70	318.58	0	<50	<0.5	<0.5	<0.5	<0.5	---
	12/28/93	9.90	317.38	0	<50	<0.5	<0.5	<0.5	0.5	---
	3/21/94	9.25	318.03	0	<50	1.0	2.0	0.5	1.9	---
	6/7/94	9.05	318.23	0	<50	<0.5	<0.5	<0.5	<0.5	---



Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-0917, 5280 Hopyard Road, Pleasanton, California
(continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G)	←-----ppb----->					MTBE
						B	T	E	X		
MW-4 (cont)	10/7/94	8.97	318.31	0	<50	<0.5	<0.5	<0.5	<0.5	---	
	12/29/94	9.22	318.06	0	<50 ²	<0.5	1.1	0.8	2.7	---	
	3/6/95	9.02	318.26	0	<50	<0.5	<0.5	<0.5	<0.5	---	
	6/14/95	8.81	318.47	0	170	<0.5	<0.5	<0.5	<0.5	---	
	9/14/95	9.28	318.00	0	<50	1.0	<0.5	1.6	<0.5	---	
	12/16/95	7.86	319.42	0	<50	<0.5	<0.5	<0.5	<0.5	150	
	3/28/96	8.34	318.94	0	<50	<0.5	<0.5	<0.5	<0.5	53	
	6/28/96	8.49	318.79	0	70	<0.5	<0.5	<0.5	<0.5	92	
	9/26/96	8.44	318.84	0	---	---	---	---	---	---	
	12/30/96	8.18	319.10	0	<50 ⁴	<0.5	<0.5	<0.5	<0.5	100	
	3/13/97	8.85	318.43	0	---	---	---	---	---	---	
	6/30/97	8.49	318.79	0	260	<0.5	<0.5	<0.5	<0.5	330	
	326.93**	9/30/97	8.61	318.32	0	---	---	---	---	---	
	MW-5/ 327.82	9/16/91	10.06	317.76	0	12,000	4,000	29	1,600	92	---
1/22/92		10.58	317.24	0	44,000	2,000	320	5,700	2,400	---	
3/26/92		9.18	318.64	0	39,000	3,200	210	5,700	2,400	---	
6/5/92		9.90	317.92	0	28,000	3,800	140	4,000	2,000	---	
9/23/92		9.97	317.85	0	40,000	2,000	290	2,900	1,800	---	
12/30/92		8.80	319.02	0	44,000	9,000	190	3,100	1,600	---	
3/22/93		9.33	318.49	0	43,000	6,500	170	2,400	2,400	---	
6/14/93		9.78	318.04	0	---	---	---	---	---	---	
7/25/93		9.72	318.10	0	43,000	550	45	2,700	1,100	---	
9/23/93		9.42	318.40	0	44,000 ²	14,000	640	3,700	1,800	---	
12/28/93		9.67	318.15	0	56,000	12,000	590	4,100	1,600	---	
3/21/94		9.71	318.11	0	48,000	12,000	600	4,700	1,600	---	
6/7/94		9.72	318.10	0	42,000	13,000	480	3,700	1,200	---	
10/7/94		9.55	318.27	0	15,000	1,100	41	950	34	---	
12/29/94		9.92	317.90	0	45,000	12,000	460	3,600	1,400	---	
3/6/95		9.32	318.50	0	40,000	9,700	210	3,500	700	---	
6/14/95		9.41	318.41	0	42,000	8,000	170	3,700	640	---	
9/14/95		10.52	317.30	0	26,000 ²	4,100	85	2,000	270	---	
12/16/95		8.34	319.48	0	35,000	7,300	<0.5	2,900	420	<500	
3/28/96		9.73	318.09	0	30,000	5,200	160	3,500	600	<250	
6/28/96		9.45	318.37	0	26,000	4,300	60	2,100	200	680	
9/26/96	9.87	317.95	0	15,000	2,700	59	1,300	140	400		
12/30/96	9.00	318.82	0	34,000	4,600	120	2,800	660	310		
3/13/97	9.49	318.33	0	13,000	1,900	34	1,300	220	76		
6/30/97	9.63	318.19	0	11,000	1,800	19	84	94	160		
10/1/97	9.74	318.08	0	---	---	120	3,700	330	310		



Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-0917, 5280 Hopyard Road, Pleasanton, California
(continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G)	←-----ppb----->				MTBE
						B	T	E	X	
MW-6/ 328.48	9/16/91	10.61	317.87	0	6,200	1,300	3.9	550	78	---
	1/22/92	10.30	318.18	0	18,000	2,800	48	2,000	440	---
	3/26/92	9.50	318.98	0	21,000	3,300	17	2,100	300	---
	6/5/92	10.34	318.14	0	14,000	2,800	9.2	1,800	270	---
	9/23/92	10.56	317.92	0	19,000	1,000	40	1,200	230	---
	12/30/92	9.75	318.71	0	15,000	1,100	<5	1,000	77	---
	3/22/93	9.27	319.21	0	15,000	1,300	10	770	220	---
	6/14/93	10.15	318.33	0	---	---	---	---	---	---
	7/25/93	10.25	318.23	0	6,400	630	<2.5	440	6	---
	9/23/93	10.17	318.31	0	9,500	1,000	23	690	110	---
	12/28/93	10.52	317.96	0	11,000	890	31	730	48	---
	3/21/94	10.28	318.20	0	5,700	380	10	270	22	---
	6/7/94	10.28	318.20	0	5,300	600	4.4	370	26	---
	10/7/94	10.42	318.06	0	2,600	270	<5.0	110	<5.0	---
	12/29/94	10.25	318.23	0	4,500	560	6.2	360	<5.0	---
	3/6/95	9.36	319.12	0	4,100	480	15	290	20	---
	6/14/95	10.11	318.37	0	2,800	180	6.9	110	6.6	---
	9/14/95	10.27	318.21	0	3,100 [†]	370	<0.5	250	<0.5	---
	12/16/95	9.27	319.21	0	1,900	210	<0.5	76	<0.5	<13
	3/28/96	9.35	319.13	0	1,000	120	<0.5	64	<0.5	<5.0
	6/28/96	9.78	318.70	0	950	110	0.8	44	<0.5	22
	9/26/96	9.46	319.02	0	1,100	120	1.6	48	<0.5	17
	12/30/96	9.03	319.45	0	3,200	260	2.3	120	<0.5	23
3/13/97	9.72	318.76	0	2,000	250	<0.5	110	<0.5	<5.0	
6/30/97	9.67	318.81	0	470	<0.5	1.2	<0.5	<0.5	<5.0	
327.82**	10/1/97	9.29	318.53	0	12,000 [†]	120	3.4	27	<0.5	20
MW-7 326.37**	6/17/97 [‡]	8.05	318.32	---	ND	ND	ND	ND	ND	ND
	9/30/97	7.59	318.78	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0
MW-8 325.89**	6/17/97 [‡]	7.74	318.15	---	ND	ND	ND	ND	ND	ND
	9/30/97	7.73	318.16	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0
MW-9 325.73**	6/20/97 [‡]	7.85	317.88	---	ND	ND	ND	ND	ND	ND
	10/1/97	7.63	318.10	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0



Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-0917, 5280 Hopyard Road, Pleasanton, California
(continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G)	ppb				MTBE
						B	T	E	X	
Trip Blank	6/22/90	--	--	--	<50	<0.3	<0.3	<0.3	<0.6	--
	9/16/91	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	1/22/92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	3/26/92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	6/5/92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
TB-LB	9/23/92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	12/30/92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	3/22/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	7/25/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	9/23/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	12/28/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	3/21/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	6/7/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/7/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	12/29/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	3/6/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	6/14/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	9/14/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	12/16/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	3/28/96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	6/28/96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	9/26/96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/30/96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
3/13/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
6/30/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
10/1/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
Bailer Blank	3/22/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
BB	7/25/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	9/23/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	12/28/93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	3/21/94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--



Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-0917, 5280 Hopyard Road, Pleasanton, California
(continued)

EXPLANATION:

TOC = Top of casing elevation
(ft) = feet
DTW = Depth to water
GWE = Groundwater elevation
msl = Measurements referenced relative to mean sea level
TPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary-butyl ether
ppb = Parts per billion
— = Not applicable/not available
ND = Not Detected

ANALYTICAL METHODS:

EPA Method 8015/5030 for TPH(G)
EPA Method 8020 for BTEX & MTBE

NOTES:

Water level elevation data and laboratory analytical results prior to June 14, 1995, were compiled from Quarterly Monitoring Reports prepared for Chevron by Sierra Environmental Services.

- * Product thickness was measured with an MMC flexi-dip interface probe on and after March 22, 1993.
- ** Survey data provided by Pacific Environmental Group, Inc. Survey by Mid Coast Engineers, June 1997. Benchmark is City of Pleasanton E981, disk in monument box approx. 3,800' south of project, 20' west of centerline of Hopyard Road, and 250' southeast of centerline of Inglewood Drive to southwest. Benchmark Elevation = 324.875.
- ¹ Wells MW-1, MW-2 and MW-3 were abandoned on April 18 and 19, 1991.
- ² Uncategorized compound not included in gasoline hydrocarbon concentration.
- ³ Uncategorized compound not included in gasoline concentration. Data obtained from multiple dilutions. Dilution factor noted represents the dilution used for majority of results.
- ⁴ Laboratory report indicates the TPH as gasoline value was 100 mg/L which was attributed to the presence of MTBE.
- ⁵ Laboratory report indicates sample received at pH 4.



STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-0917

Job#: 5242.80

Address: 5280 Hopyard Road

Date: 10/1/07

City: Pleasanton, CA

Sampler: F.Cline

Well ID MW-4

Well Condition: _____

Well Diameter 2" in.

Hydrocarbon Amount Bailed
Thickness: _____ in. (product/water): _____ (gal.)

Total Depth 257 ft.

Depth to Water 8.61 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment:
 Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: _____

Weather Conditions: _____

Sampling Time: _____

Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm.

Sediment Description: _____

Did well de-water? _____

If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	3 x 40m/VOA	Y	HCL	NEI/GTEL	TPH-Gas/BTEX/MTBE

COMMENTS: Water level only - Well sampled Semi-annual
C June & Dec.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-0917
 Address: 5280 Hopyard Road
 City: Pleasanton, CA

Job#: 5242.80
 Date: 10-1-97
 Sampler: F.Cline

Well ID: MW-5 Well Condition: clear
 Well Diameter: 2" in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): _____ (gal.)
 Total Depth: 241 ft.
 Depth to Water: 9.74 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

14.26 x VF 0.17 2.42 x 3 (case volume) = Estimated Purge Volume: 7.27 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 9:52
 Sampling Time: 9:58
 Purging Flow Rate: 1.5 gpm.
 Did well de-water? no

Weather Conditions: clear warm
 Water Color: clear Odor: none
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:52</u>	<u>3</u>	<u>7.09</u>	<u>984</u>	<u>20.6</u>			
<u>9:54</u>	<u>6</u>	<u>7.06</u>	<u>903</u>	<u>20.4</u>			
<u>9:56</u>	<u>9</u>	<u>7.04</u>	<u>883</u>	<u>20.2</u>			
<u>9:58</u>	<u>10</u>	<u>7.07</u>	<u>885</u>	<u>20.3</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-5</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NEI/GTEL</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-0917
 Address: 5280 Hopyard Road
 City: Pleasanton, CA

Job#: 5242.80
 Date: 10-1-97
 Sampler: E.Cline

Well ID MW-6
 Well Diameter 2" in.
 Total Depth 25' ft.
 Depth to Water 9.29 ft.

Well Condition: okay

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): _____ (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

15.71 x VF 0.17 = 2.67 X 3 (case volume) = Estimated Purge Volume: 8.01 (gal.)

Purge Equipment: Disposable Bailer
Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 9:38
 Sampling Time: 9:44
 Purging Flow Rate: 1.5 gpm.
 Did well de-water? At

Weather Conditions: clear warm
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:40</u>	<u>3</u>	<u>7.50</u>	<u>2100</u>	<u>17.0</u>	<u>20.6</u>	<u>20.1</u>	
<u>9:42</u>	<u>6</u>	<u>7.15</u>	<u>2100</u>	<u>17.0</u>	<u>20.7</u>	<u>20.2</u>	
<u>9:44</u>	<u>9</u>	<u>7.10</u>	<u>1685</u>	<u>20.0</u>			
<u>9:46</u>	<u>10</u>	<u>7.12</u>	<u>1700</u>	<u>20.1</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NEI/GTEL</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-0917
 Address: 5280 Hopyard Road
 City: Pleasanton, CA

Job#: 5242.80
 Date: 9.30-97
 Sampler: F.Cline

Well ID MW-7
 Well Diameter 2" in.
 Total Depth 201 ft.
 Depth to Water 7.59 ft.

Well Condition: okay

Hydrocarbon Amount Bailed
 Thickness: _____ in. (product/water): _____ (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

12.41 X VF 0.17 2.1 X 3 (case volume) = Estimated Purge Volume: 6.3 (gal.)

Purge Equipment: Disposable Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 9:21
 Sampling Time: 9:26
 Purging Flow Rate: 2.2 gpm.
 Did well de-water? _____

Weather Conditions: clear warm
 Water Color: clear Odor: None
 Sediment Description: None
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:22</u>	<u>2.2</u>	<u>7.12</u>	<u>2310</u>	<u>23.0</u>			
<u>9:23</u>	<u>4.4</u>	<u>7.14</u>	<u>2310</u>	<u>23.0</u>			
<u>9:24</u>	<u>6.6</u>	<u>7.15</u>	<u>2320</u>	<u>23.2</u>			
<u>9:26</u>	<u>7.0</u>	<u>7.14</u>	<u>2310</u>	<u>23.0</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- <u>7</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NEI/GTEL</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-0917
 Address: 5280 Hopyard Road
 City: Pleasanton, CA

Job#: 5242.80
 Date: 1-30-97
 Sampler: F.Cline

Well ID MW- 8
 Well Diameter 2" in.
 Total Depth 20' ft.
 Depth to Water 7.73 ft.

Well Condition: okay

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	(gal.)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

12.27 x VF 0.17 = 2.1 x 3 (case volume) = Estimated Purge Volume: 6.3 (gal.)

Purge Equipment: Stack
 Disposable Bailer
 Bailer
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 9:08
 Sampling Time: 9:13
 Purging Flow Rate: 2.2 gpm.
 Did well de-water? _____

Weather Conditions: _____
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ hos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:09</u>	<u>2.2</u>	<u>6.76</u>	<u>1995</u>	<u>24.5</u>	_____	_____	_____
<u>9:10</u>	<u>4.4</u>	<u>6.76</u>	<u>2050</u>	<u>24.2</u>	_____	_____	_____
<u>9:11</u>	<u>6.6</u>	<u>6.79</u>	<u>2060</u>	<u>23.3</u>	_____	_____	_____
<u>9:13</u>	<u>7.0</u>	<u>6.80</u>	<u>2070</u>	<u>23.6</u>	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW- 8</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NEI/GTEL</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-0917
 Address: 5280 Hopyard Road
 City: Pleasanton, CA

Job#: 5242.80
 Date: 10-1-97
 Sampler: E.Cline

Well ID MW-9 Well Condition: Ok
 Well Diameter 2" in. Hydrocarbon Amount Bailed
 Thickness: _____ in. (product/water): _____ (gal.)
 Total Depth 20' ft.
 Depth to Water 7.03 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

12.37 x VF 0.17 = 2.1 x 3 (case volume) = Estimated Purge Volume: 6.3 (gal.)

Purge Equipment: Disposable Bailer
Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 8:51 Weather Conditions: _____
 Sampling Time: 8:54 Water Color: _____ Odor: _____
 Purging Flow Rate: 2.2 gpm. Sediment Description: _____
 Did well de-water? no If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>8:52</u>	<u>2.2</u>	<u>7.07</u>	<u>893</u>	<u>22.3</u>			
<u>8:53</u>	<u>4.4</u>	<u>7.40</u>	<u>896</u>	<u>22.4</u>			
<u>8:54</u>	<u>6.6</u>	<u>7.43</u>	<u>894</u>	<u>22.5</u>			
<u>8:56</u>	<u>7.0</u>	<u>7.40</u>	<u>893</u>	<u>22.5</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	3 x 40m/VOA	Y	HCL	NEI/GTEL	TPH-Gas/BTEX/MTBE

COMMENTS: _____

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number #9-0917
Facility Address 5280 Hopyard Road, Pleasanton, CA
Consultant Project Number 5242
Consultant Name Gettler-Ryan
Address 6747 Sierra Ct, Ste J, Dublin 94568
Project Contact (Name) Deanna Harding
(Phone) 551-7555 (Fax Number) 551-7888

Chevron Contact (Name) Mr. Phil Briggs
(Phone) (510) 842-9136
Laboratory Name NEI/GTEL Service Code: ZZ02790
Laboratory Service Order # 9033195
Samples Collected by (Name) F. Cline
Collection Date 10-1-97
Signature [Signature]

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed													Remarks	
								TPH G ⁺ + BTEX w/MTBE (8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)							
TB-4B		2	W	TB	-	PK	X	X														
MW-9		3		G	9/5		X	X														
MW-8		3			9/5		X	X														
MW-7		3			9/5		X	X														
MW-6		3			9/5		X	X														
MW-5	WF-100074	3			9/5		X	X														

DO NOT BILL TB-LB ANALYSIS

Relinquished By (Signature) <u>[Signature]</u>	Organization <u>G-R Inc.</u>	Date/Time <u>10/1/97</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>G-R Inc.</u>	Date/Time <u>10/1/97</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days <u>As Contracted</u>
Relinquished By (Signature) <u>[Signature]</u>	Organization <u>G R</u>	Date/Time <u>10/1/97</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>NEI/GTEL</u>	Date/Time <u>10/1/97</u>	
Relinquished By (Signature) <u>[Signature]</u>	Organization <u>NEI/GTEL</u>	Date/Time <u>10/1/97</u>	Received For Laboratory By (Signature) <u>[Signature]</u>		Date/Time <u>10/1/97</u>	



NEI/GTEL

ENVIRONMENTAL
LABORATORIES, INC.

Midwest Region

4211 May Avenue
Wichita, KS 67209
(316) 945-2624
(800) 633-7936
(316) 945-0506 (FAX)

October 13, 1997

Deanna Harding
GETTLER-RYAN
6747 Sierra Ct.
Suite J
Dublin, CA 94568

RE: NEI/GTEL Client ID: GTR01CHV08
Login Number: W7100074
Project ID (number): 5242
Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

Dear Deanna Harding:

Enclosed please find the analytical results for the samples received by NEI/GTEL Environmental Laboratories, Inc. on 10/03/97.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by NEI/GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes. This report is to be reproduced only in full.

NEI/GTEL is certified by the California Department of Health Service under Certification Number 2147.

If you have any questions regarding this analysis, or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
NEI/GTEL Environmental Laboratories, Inc.

Justin Ward, Project Coordinator for
Terry R. Loucks
Laboratory Director

ANALYTICAL RESULTS
Volatile Organics

NEI/GTEL Client ID: GTR01CHV08
 Login Number: W7100074
 Project ID (number): 5242
 Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

Method: EPA 8020A
 Matrix: Aqueous

NEI/GTEL Sample Number	W7100074-01	W7100074-02	W7100074-03	W7100074-04
Client ID	TB-LB	MW-9	MW-8	MW-7
Date Sampled		10/01/97	10/01/97	10/01/97
Date Analyzed	10/08/97	10/08/97	10/08/97	10/08/97
Dilution Factor	1.00	1.00	1.00	1.00

Analyte	Reporting		Concentration:			
	Limit	Units				
MTBE	5.0	ug/L	< 5.0	< 5.0	< 5.0	< 5.0
Benzene	0.5	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
Toluene	0.5	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
Ethylbenzene	0.5	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
Xylenes (total)	0.5	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
BTEX (total)	--	ug/L	--	--	--	--
TPH as Gasoline	50	ug/L	< 50	< 50	< 50	< 50

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020A:

Gasoline range hydrocarbons (TPH) quantitated by GC/FID with purge and trap and modified EPA Method 8015. Analyte list modified to include additional compounds. "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods", SW-846, Third Edition including promulgated Update II.

ANALYTICAL RESULTS
Volatile Organics

NEI/GTEL Client ID: GTR01CHV08
 Login Number: W7100074
 Project ID (number): 5242
 Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

Method: EPA 8020A
 Matrix: Aqueous

NEI/GTEL Sample Number	W7100074-05	W7100074-06	--	--
Client ID	MW-6	MW-5	--	--
Date Sampled	10/01/97	10/01/97	--	--
Date Analyzed	10/08/97	10/09/97	--	--
Dilution Factor	1.00	25.0	--	--

Analyte	Reporting		Concentration:			
	Limit	Units				
MTBE	5.0	ug/L	20.	310	--	--
Benzene	0.5	ug/L	120	4700	--	--
Toluene	0.5	ug/L	3.4	120	--	--
Ethylbenzene	0.5	ug/L	27.	3700	--	--
Xylenes (total)	0.5	ug/L	< 0.5	330	--	--
BTEX (total)	--	ug/L	150	8800	--	--
TPH as Gasoline	50	ug/L	1500	27000	--	--

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020A:

Gasoline range hydrocarbons (TPH) quantitated by GC/FID with purge and trap and modified EPA Method 8015. Analyte list modified to include additional compounds. "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods". SW-846, Third Edition including promulgated Update II.

W7100074-05:

Sample was received at pH 4.

NEI/GTEL Client ID: GTR01CHV08

QUALITY CONTROL RESULTS

Login Number: W7100074

Volatile Organics

Project ID (number): 5242

Method: EPA 8020A

Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

Matrix: Aqueous

Conformance/Non-Conformance Summary

(X = Requirements Met * = See Comments -- = Not Required NA = Not Applicable)

Conformance Item	Volatile Organics	Semi-Volatile Organics	Inorganics (MT, WC)
GC/MS Tune	--	--	NA
Initial Calibration	--	--	--
Continuing Calibration	X	--	--
Surrogate Recovery	X	--	NA
Holding Time	X	--	--
Method Accuracy	X	--	--
Method Precision	X	--	--
Blank Contamination	X	--	--

Comments:

NEI/GTEL Client ID: GTR01CHV08

QUALITY CONTROL RESULTS

Login Number: W7100074

Volatile Organics

Project ID (number): 5242

Method: EPA 8020A

Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

Matrix: Aqueous

Surrogate Results

QC Batch No.	Reference	Sample ID	TFT
Method: EPA 8020A Acceptability Limits:			43-136%
1008975-1	CV100897205	Calibration Verifi	86.2
1008975-2	BW1008975	Method Blank Water	83.7
1008975-3	MS10009301	Matrix Spike	85.1
1008975-8	DP10009410	Duplicate	85.6
--	10007401	TB-LB	82.7
--	10007402	MW-9	83.9
--	10007403	MW-8	86.9
--	10007404	MW-7	83.8
--	10007405	MW-6	95.1
--	10007406	MW-5	93.0

Notes:

*: Indicates values outside of acceptability limits. See Sample Report.

Project ID (Number): 5242
Project ID (Name): Chevron SS #9-0917
5280 Hopyard Rd
Pleasanton, CA
Work Order Number: W7-10-0074
Date Reported: 10-13-97

METHOD BLANK REPORT

Volatile Organics in Water
EPA Method 8020A

Date of Analysis: 08-OCT-97 QC Batch No: 1008975-2

Analyte	Concentration, ug/L
MTBE	<5.0
Benzene	<0.5
Toluene	<0.5
Ethylbenzene	<0.5
Xylene (total)	<0.5
TPH as Gasoline	<50

NEI/GTEL Client ID: GTR01CHV08

QUALITY CONTROL RESULTS

Login Number: W7100074

Volatile Organics

Project ID (number): 5242

Method: EPA 8020A

Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

Matrix: Aqueous

Method Blank Results

QC Batch No: 1008975-2
Date Analyzed: 08-OCT-97

Analyte	Method: EPA 8020A	Concentration: ug/L
MTBE	< 2.00	
Benzene	< 0.400	
Toluene	< 0.500	
Ethylbenzene	< 0.400	
Xylenes (Total)	< 0.800	
TPH as Gasoline	< 50.0	

Notes:

NEI/GTEL Client ID: GTR01CHV08
Login Number: W7100074
Project ID (number): 5242
Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

QUALITY CONTROL RESULTS

Volatile Organics
Method: EPA 8020A
Matrix: Aqueous

Calibration Verification Sample Summary

Analyte	Spike Amount	Check Sample Concentration	QC Percent Recovery	Acceptability Limits Recovery
EPA 8020A	Units:ug/L	QC Batch:1008975-1		
Benzene	20.0	19.5	97.5	77-123%
Toluene	20.0	22.8	114.	77.5-122.5%
Ethylbenzene	20.0	20.7	104.	63-137%
Xylenes (Total)	60.0	65.0	108.	85-115%
TPH as Gasoline	500.	473.	94.6	80-120%

Notes:

QC check source: Supelco #LA12389

NEI/GTEL Client ID: GTR01CHV08

QUALITY CONTROL RESULTS

Login Number: W7100074

Volatile Organics

Project ID (number): 5242

Method: EPA 8020A

Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

Matrix: Aqueous

Duplicate Sample Results

Analyte	Original Concentration	Duplicate Concentration	RPD, %	Acceptability Limits, %
EPA 8020A	Units: ug/L	QC Batch: 1008975-8	GTEL Sample ID: W7100094-10	Client ID: Batch QC
MTBE	< 1000	< 1000	NA	20
Benzene	8430	7970	5.61	23.9
Toluene	12400	11800	4.96	27.2
Ethylbenzene	1250	1170	6.61	21.6
Xylenes (Total)	5720	5410	5.57	22.0
TPH as Gasoline	48000	46300	3.61	20

Notes:

NA - The concentration of the analyte is less than the reporting limit.

NEI/GTEL Client ID: GTR01CHV08

QUALITY CONTROL RESULTS

Login Number: W7100074

Volatile Organics

Project ID (number): 5242

Method: EPA 8020A

Project ID (name): CHEVRON/9-0917/5280 HOPYARD RD/PLEASANTON/CA

Matrix: Aqueous

Matrix Spike(MS) Results

GTEL Sample ID:W7100093-01		MS ID:MS10009301			
Analysis Date: 08-OCT-97		08-OCT-97			
Units: ug/L	Sample	Spike	MS	MS	Acceptability Limits
Analyte	Conc.	Added	Conc.	% Rec.	%Rec.
Benzene	< 0.5 (0.0700)	20.0	18.7	93.2	67-110
Toluene	< 0.5 (0.000)	20.0	21.9	110.	68-115
Ethylbenzene	< 0.5 (0.000)	20.0	19.7	98.5	65-120
Xylenes (Total)	< 0.5 (0.000)	60.0	62.1	104.	62-119

Notes:

Values in parentheses in the sample concentration column are used for % recovery calculations.