



GETTLER-RYAN Inc.

ENVIRONMENTAL
PROTECTION

TRANSMITTAL

99 APR 13 PM 3:00

March 29, 1999

G-R #:180181

TO: Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 4000
San Ramon, California 94583

CC: Mr. David Vossler
Gettler-Ryan Inc.
Novato, California

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Tosco (Unocal) SS #4186
1771 First Street
Livermore, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 26, 1999	Groundwater Monitoring and Sampling Report First Quarter 1999 - Event of January 15, 1999

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *April 12, 1998*, this report will be distributed to the following:

Enclosure

cc: Ms. Eva Chu
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, CA 94502

agency/4186dbd.qmt



GETTLER-RYAN INC.

March 26, 1999
G-R Job #180181

Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

RE: First Quarter 1999 Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #4186
1771 First Street
Livermore, California


Dear Mr. De Witt:


This report documents the quarterly groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On January 15, 1999, field personnel monitored and sampled three wells (U-1, U-2 and U-3) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Table 1 and a Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,


Deanna L. Harding
Project Coordinator


Stephen J. Carter
Senior Geologist, R.G. No. 5577

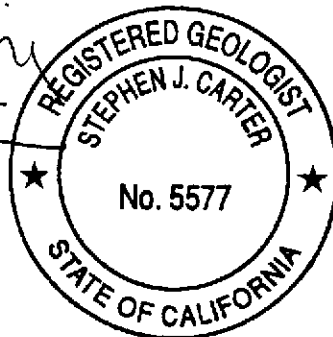
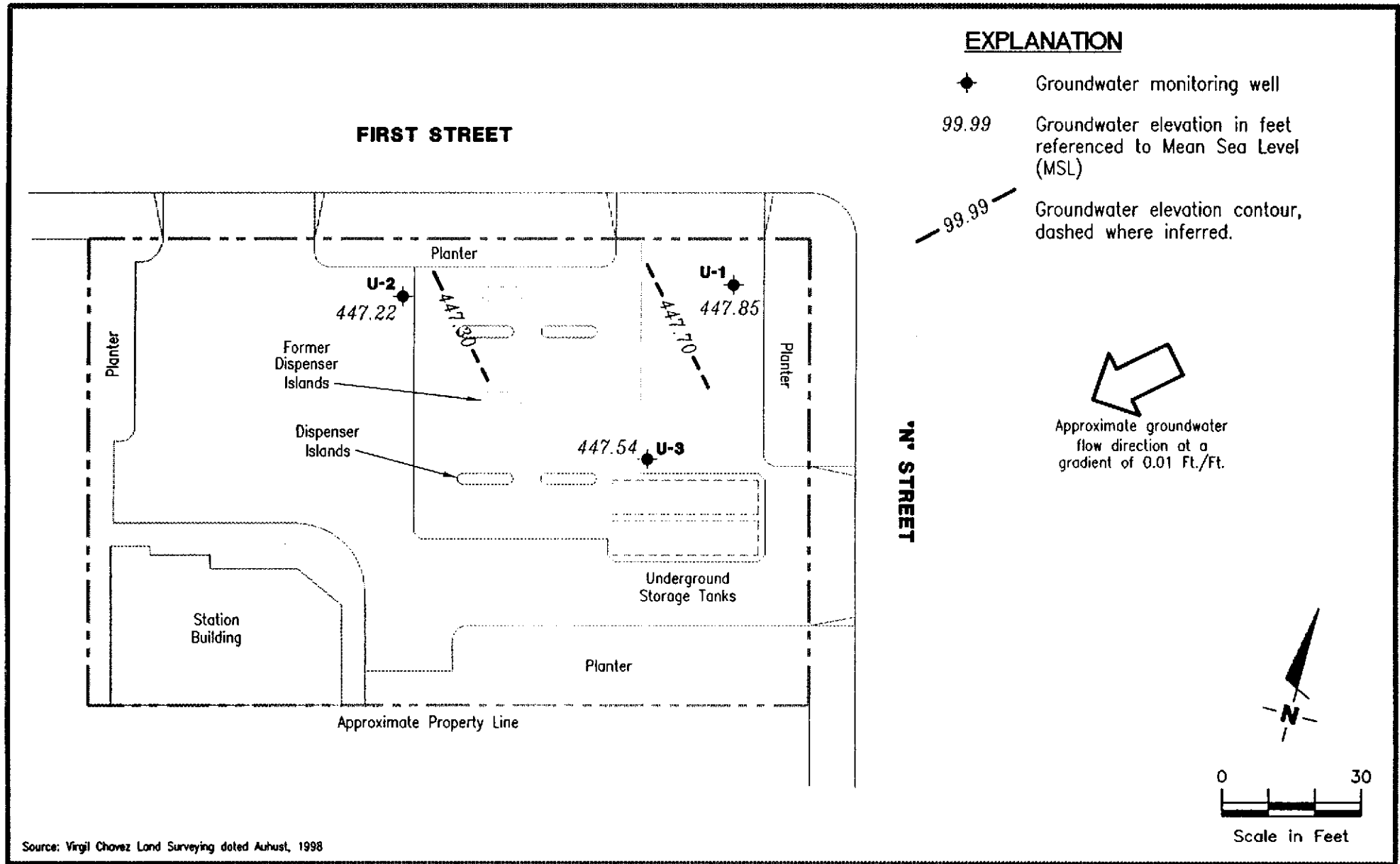


Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

4186.qml



Gettler - Ryan Inc.

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Dublin, CA 94568

POTENTIOMETRIC MAP
Tosco (Unocal) Service Station No. 4186
1771 First Street
Livermore, California

FIGURE

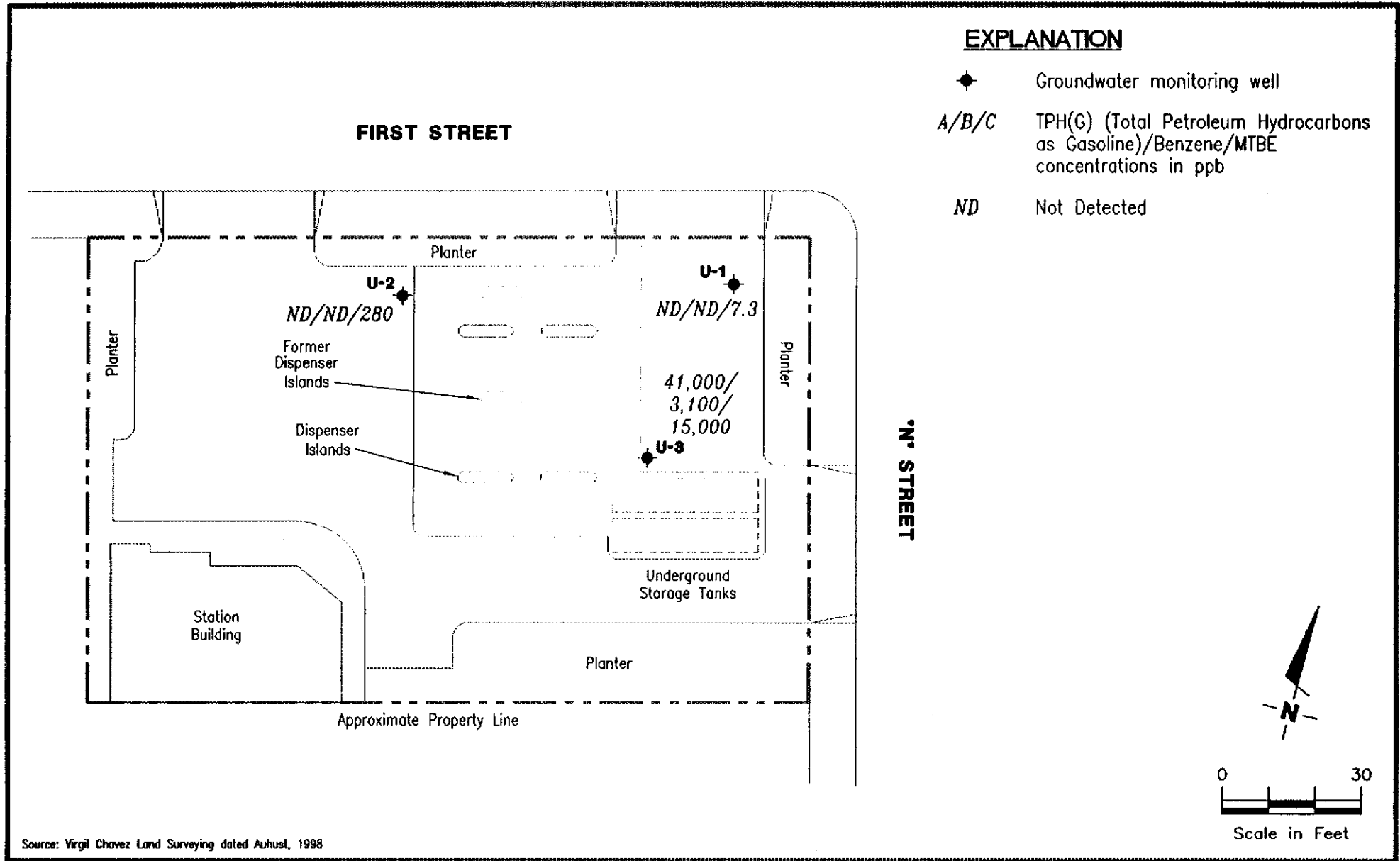
1

JOB NUMBER
180181

REVIEWED BY

DATE
January 15, 1999

REVISED DATE



Source: Virgil Chavez Land Surveying dated August, 1998



Gettler - Ryan Inc.

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CONCENTRATION MAP
Tosco (Unocal) Service Station No. 4186
1771 First Street
Livermore, California

FIGURE

2

JOB NUMBER
180181

REVIEWED BY

DATE
January 15, 1999

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #4186
 1771 First Street
 Livermore, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-1									
478.27	07/13/98	23.28	454.99	ND	ND	ND	ND	ND	ND
	10/07/98	26.43	451.84	ND	ND	ND	ND	ND	ND
	01/15/99	30.42	447.85	ND	ND	ND	ND	1.1	7.3
U-2									
477.44	07/13/98	23.52	453.92	1,200	130	12	62	180	1,100
	10/07/98	25.31	452.13	ND	ND	ND	ND	ND	160
	01/15/99	30.22	447.22	ND	ND	ND	ND	ND	280
U-3									
478.46	07/13/98	23.82	454.64	70,000	3,100	5,500	2,700	16,000	7,500
	10/07/98	25.64	452.82	54,000	5,000	1,100	3,100	14,000	6,100
	01/15/99	30.92	447.54	41,000 ¹	3,100	ND ²	1,800	3,800	15,000
Trip Blank									
TB-LB	07/13/98	--	--	ND	ND	ND	ND	ND	ND
	10/07/98	--	--	ND	ND	ND	ND	ND	ND
	01/15/99	--	--	ND	ND	ND	ND	ND	ND

Increase

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #4186
1771 First Street
Livermore, California

EXPLANATIONS:

TOC = Top of Casing elevation

DTW = Depth to Water

(ft.) = Feet

GWE = Groundwater Elevation

msl = Relative to mean sea level

TPH(G) = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

ppb = Parts per billion

ND = Not Detected

-- = Not Measured/Not Analyzed

* TOC elevations are relative to Mean Sea Level (msl) in feet. The benchmark used was a City of Livermore survey monument at First & "Q" Streets.

¹ Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.

² Detection limit raised. Refer to analytical results.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility # Tosco # 4186 Job#: 180181.85
 Address: 1771 FIRST STREET Date: 1-15-9E
 City: LIVERMORE, CA Sampler: FM

Well ID U-1 Well Condition: okay
 Well Diameter 2 in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)
 Total Depth 34.21 ft.
 Depth to Water 30.42 ft.
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80
3.79 x VF 0.17 = 0.64 x 3 (case volume) = Estimated Purge Volume: 1.95 (gal.)

Purge Equipment: Disposable Bailer Bailer Stack Section Grundfos Other: _____
 Sampling Equipment: Disposable Bailer Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: 9:12 Weather Conditions: cloudy Rainy
 Sampling Time: 9:19 Water Color: Brown Odor: None
 Purging Flow Rate: 0.3 gpm Sediment Description: light silt
 Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:15</u>	<u>0.6</u>	<u>7.22</u>	<u>1768</u>	<u>16.4</u>			
<u>9:17</u>	<u>1.2</u>	<u>7.15</u>	<u>1703</u>	<u>17.2</u>			
<u>9:19</u>	<u>1.8</u>	<u>7.30</u>	<u>1568</u>	<u>19.1</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>U-1</u>	<u>3 x VOA</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPHG/btex/mthp</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility # Tosco # 4186 Job#: 180181.85
 Address: 1771 FIRST STREET Date: 1-15-99
 City: LIVERMORE, CA Sampler: FM

Well ID U-2 Well Condition: dry
 Well Diameter 2 in. Hydrocarbon Amount Bailed 0
 Total Depth 33.2 ft. Thickness: _____ in. (product/water): _____ (gal.)
 Depth to Water 30.22 ft.

Volume	2" = 0.17	3" = 0.38	4" = 0.66
Factor (VF)	6" = 1.50	12" = 5.80	

2.98 x VF 0.17 = 0.5 x 3 (case volume) = Estimated Purge Volume: 1.5 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 9:36 Weather Conditions: cloudy warming
 Sampling Time: 9:45 Water Color: Brown Odor: None
 Purging Flow Rate: N/A gpm. Sediment Description: light silt
 Did well de-water? No If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{hos/cm}$	Temperature $^{\circ}\text{C}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:38</u>	<u>0.5</u>	<u>7.17</u>	<u>198</u>	<u>20.3</u>			
<u>9:41</u>	<u>1.0</u>	<u>7.07</u>	<u>210</u>	<u>19.7</u>			
<u>9:45</u>	<u>1.5</u>	<u>7.00</u>	<u>212</u>	<u>20.1</u>			
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>U-2</u>	<u>3 x VOA</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPHG/btox/mtox</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/Facility # TOSCO # 4186 Job#: 180181.85
 Address: 1771 FIRST STREET Date: 1-15-98
 City: LIVERMORE, CA Sampler: FR

Well ID U-3 Well Condition: okay
 Well Diameter 2" in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)
 Total Depth 33.4 ft. Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 Depth to Water 30.92 ft. 6" = 1.50 12" = 5.80

2.48 X VF 0.17 = 0.42 X 3 (case volume) = Estimated Purge Volume: 1.26 (gal.)
 Purge Equipment: Disposable Bailer
 Stack
 Suction
 Grundfos
 Other: _____
 Sampling Equipment: Disposable Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 9:57 Weather Conditions: cloudy cool
 Sampling Time: 10:07 Water Color: Brown Odor: nic
 Purging Flow Rate: AA gpm. Sediment Description: Heavy silt
 Did well de-water? N If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:59</u>	<u>0.15</u>	<u>7.24</u>	<u>1675</u>	<u>20.8</u>			
<u>10:01</u>	<u>1.0</u>	<u>7.05</u>	<u>1248</u>	<u>21.0</u>			
<u>10:07</u>	<u>1.5</u>	<u>7.04</u>	<u>1249</u>	<u>21.6</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>U-3</u>	<u>3 x VOA</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPHG/btex/mibc</u>

COMMENTS: _____



Sequoia Analytical

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404 N. Wiget Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
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(925) 988-9600
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(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Deanna Harding

Client Project ID: Unocal SS#4186, Livermore
Sample Matrix: Water
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 901-0964

Sampled: Jan 15, 1999
Received: Jan 15, 1999
Reported: Jan 28, 1999

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit µg/L	Sample I.D. 901-0964 TB-LB	Sample I.D. 901-0965 U-1	Sample I.D. 901-0966 U-2	Sample I.D. 901-0967 U-3
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	41,000
Benzene	0.50	N.D.	N.D.	N.D.	3,100
Toluene	0.50	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	1,800
Total Xylenes	0.50	N.D.	1.1	N.D.	3,800
MTBE	2.5	N.D.	7.3	280	15,000
Chromatogram Pattern:		--	--	--	Gasoline & Unidentified Hydrocarbons C6 - C12

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	200
Date Analyzed:	1/23/99	1/23/99	1/23/99	1/25/99
Instrument Identification:	HP-2	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	101	107	106	94

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley

Julianne Fegley
Project Manager



Sequoia Analytical

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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Deanna Harding

Client Project ID: Unocal SS#4186, Livermore
Matrix: Liquid

QC Sample Group: 9010964-967

Reported: Jan 28, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	C. Westwater	C. Westwater	C. Westwater	C. Westwater

MS/MSD Batch#:	9010959	9010959	9010959	9010959
Date Prepared:	1/23/99	1/23/99	1/23/99	1/23/99
Date Analyzed:	1/23/99	1/23/99	1/23/99	1/23/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	105	100	105	110
Matrix Spike Duplicate % Recovery:	105	100	105	110
Relative % Difference:	0.0	0.0	0.0	0.0

LCS Batch#:	2LCS012399	2LCS012399	2LCS012399	2LCS012399
Date Prepared:	1/23/99	1/23/99	1/23/99	1/23/99
Date Analyzed:	1/23/99	1/23/99	1/23/99	1/23/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	100	95	100	107

% Recovery Control Limits:	70-130	70-130	70-130	70-130
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Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager



Sequoia Analytical

680 Chesapeake Drive
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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Deanna Harding

Client Project ID: Unocal SS#4186, Livermore
Matrix: Liquid

QC Sample Group: 9010964-967

Reported: Jan 28, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	C. Westwater	C. Westwater	C. Westwater	C. Westwater

MS/MSD Batch#:	9010894	9010894	9010894	9010894
Date Prepared:	1/25/99	1/25/99	1/25/99	1/25/99
Date Analyzed:	1/25/99	1/25/99	1/25/99	1/25/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	100	90	95	98
Matrix Spike Duplicate % Recovery:	105	95	95	108
Relative % Difference:	4.9	5.4	0.0	9.7

LCS Batch#:	2LCS012599	2LCS012599	2LCS012599	2LCS012599
Date Prepared:	1/25/99	1/25/99	1/25/99	1/25/99
Date Analyzed:	1/25/99	1/25/99	1/25/99	1/25/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	100	95	95	105

% Recovery Control Limits:	70-130	70-130	70-130	70-130
----------------------------	--------	--------	--------	--------

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Julianne Fegley
Project Manager